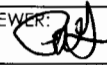


RECEIVED: 3/09/2018	REVIEWER: 	TYPE: SWD	APP NO: PM118072-36254
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: 3Bear Field Services, LLC	OGRID Number: 372603
Well Name: Libby Berry Fee SWD 1	API: 30-025-44288
Pool: SWD; Devonian	Pool Code: 96101

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

MAR 09 2018 AM 07:44

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

<input checked="" type="checkbox"/>	Notice Complete
<input checked="" type="checkbox"/>	Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

3-8-18

Date

Print or Type Name

505 466-8120

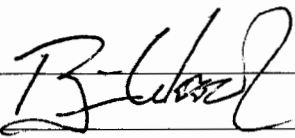
Phone Number

Signature

brian@permitswest.com

e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance XXX Disposal _____ Storage
Application qualifies for administrative approval? XXX Yes _____ No
- II. OPERATOR: 3BEAR FIELD SERVICES, LLC
ADDRESS: 1512 LARIMER ST., SUITE 540, DENVER CO 80202
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes XXX No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
Libby Berry Fee SWD 1
30-025-44288
(Devonian (96101))
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: FEB. 26, 2018
E-MAIL ADDRESS: brian@permitswest.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

I. Goal is to drill a 14,600' deep commercial saltwater disposal well on fee surface. Proposed disposal interval will be 13,350' – 14,600' in the SWD; Devonian (96101) pool. See Exhibit A for map and C-102.

II. Operator: 3Bear Field Services, LLC (OGRID 372603)
Operator phone number: (575) 626-7100
Operator address: 1512 Larimer St., Suite 540, Denver CO 80202
Contact for Application: Brian Wood (Permits West, Inc.)
Phone: (505) 466-8120

III. A. (1) Lease: BLM NMLC-0066126
Lease Size: 480 acres
Closest Lease Line: 130'
Lease Area: SW4 Sec. 23 & N2 Sec. 26, T. 20 S., R. 34 E.

A. (2) Conductor (20", 94#, H-40, buttress) will be set at 300' in a 26" hole and cemented to GL with 675 sacks Class C + KCl.

Surface casing (13.375", 54.5#, J-55, ST&C) will be set at 1950' in a 17.5" hole and cemented to GL. Lead with 900 sacks Class C + 2% KCl + cello flake + bentonite extender. Tail with 200 sacks Class C + 1% PF1 calcium.

Intermediate casing (9.625", 43.5#, HCL-80, LT&C) casing will be set at 8400' in a 12.25" hole and cemented to GL. Lead with 1400 sacks 50/50 P/H + 5% BWOW & salt + 10% bentonite gel + cello flake. Tail with 300 sacks Class 50/50 P/H + 2% PF20 gel + 3% fluid loss.

Seven-inch production casing (29#, HCP-110, LT&C from GL to 13,200' and 32#, HCP-110, Proprietary Full-Seal Thread from 13,200' to 13,350') will be set in an 8.75" hole. Production casing will be cemented to GL with 2940 sacks. Corrosion resistant cement (e. g., Halliburton's LockCem™ or its equivalent) will be run at the base.

Class H 50/50 + 2% bentonite gel + 5% fluid loss will be run above the corrosion resistant cement. CBL will be used to verify TOC.

Well will be completed open hole (6.625") from 13,350' to 14,600'.

- A. (3) IPC tubing (4.5" 12.75#, P-110, with Teflon ring) will be set at \approx 13,300'. (Disposal interval will be 13,350' to 14,600'.)
- A. (4) Packer assembly will be set at \approx 13,300'. (Disposal interval will be 13,350' to 14,600'.) Packer will consist of a 7" x 3.5" T-2 on/off stainless steel top sub, stainless steel plated J latch with 3.5" x 2.81" X stainless steel profile nipple, and a 3.5" pin x 4.5" box changeover. Additional down hole safety equipment includes a BHP/BHT gauge directly above the packer and a subsurface safety valve at \approx 250'. Metallurgy will be corrosion resistant.
- B. (1) Disposal zone will be the SWD; Devonian (96101).
- B. (2) Disposal interval will be 13,350' to 14,600'.
- B. (3) This well will be drilled as a saltwater disposal well.
- B. (4) Well was has not yet been drilled.
- B. (5) Closest Devonian producer (30-025-02428) is 3.14 miles NNE in F-12-20s-34e. Last production (3 bopd, 5 Mcfd, 394 bwpd) was in May 2014. Legacy has filed to isolate the Devonian below a CIBP and convert the well to a Bone Spring producer.

Yates and Bone Spring produce from above the Devonian within the area of review. No zone produces from below the Devonian within the area of review.

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit B shows and tabulates the nine existing wells (3 P&A + 6 oil) within a half-mile. Exhibit C shows all 192 existing wells (115 oil or gas wells + 55 P & A wells + 11 saltwater disposal or injection wells + 11 water wells) within two-miles.

Exhibit D shows all leases and lessors (only BLM) within a half-mile radius. Exhibit E shows all leases and lessors (fee, State, and BLM) within a two-mile radius. Details on the leases within a half-mile radius are:

Aliquot Parts in Area of Review (T20S, R34E)	Lessor	Lease	Lessee(s) of Record	Well Operator(s)
SWSE Sec. 23	BLM	NMNM-124663	Cimarex	Cimarex
SESE Sec. 23	BLM	NMNM-028880	Chisholm	Cimarex
SWSW Sec. 24	BLM	NMNM-123525	COG	Caza
NW4 Sec. 25	BLM	NMLC-056265	Chisholm	Chisholm
SW4 Sec. 25	BLM	NMLC-0066126	McBride	Chisholm
NE4 & E2NW4 Sec. 26	BLM	NMLC-0066126	McBride	Burk & Cimarex
SE4 & E2SW4 Sec. 26	BLM	NMLC-0066126C	Burk & Kerr-McGee	Burk & Cimarex

VI. Deepest well within a 2640' radius is 11,251' TVD. Top of the proposed disposal interval is 13,350'.

- VII.
1. Average injection rate will be \approx 20,000 bwpd. Maximum injection rate will be 25,000 bwpd.
 2. System will be open.
 3. Average injection pressure will be \approx 2500 psi. Maximum injection pressure will be 2670 psi ($= 0.2$ psi/foot \times 13,350' (top of open hole)).
 4. There have been no reports of problems disposing into the closest (2-1/2 miles northwest) active SWD; Devonian (96101) well (30-025-43422). At least 827,678 barrels have been disposed in that well in its first year of operation.

INJECTION WELL DATA SHEET

OPERATOR: 3BEAR FIELD SERVICES, LLC

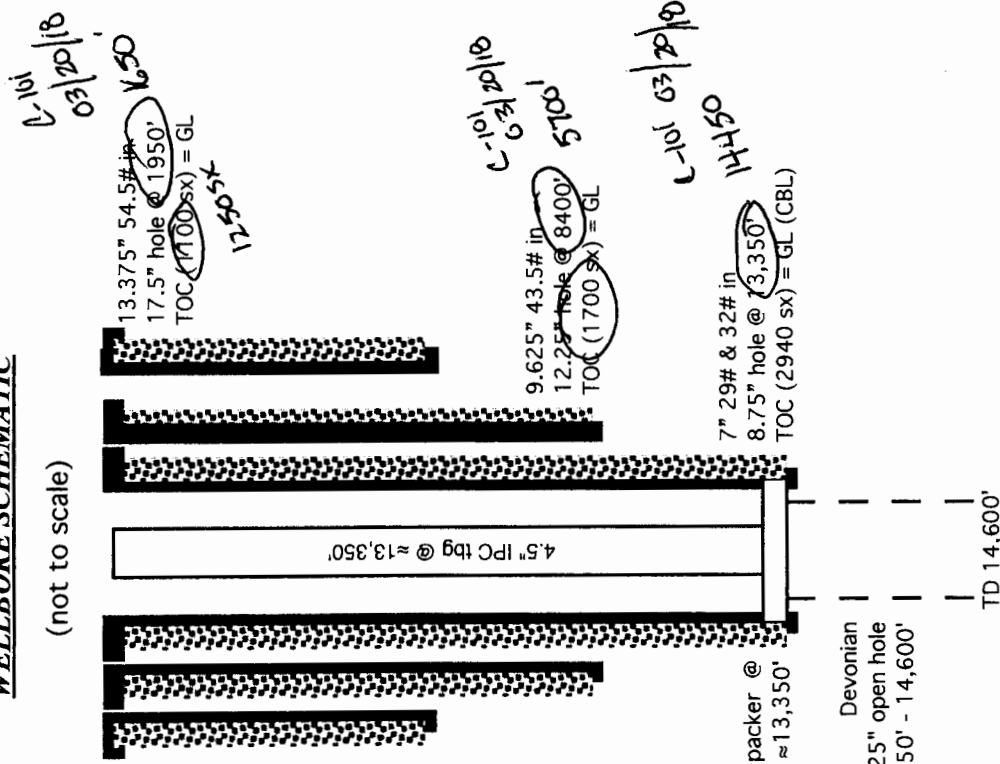
WELL NAME & NUMBER: LIBBY BERRY FEE SWD 1

WELL LOCATION: 2510' FNL & 710' FEL

UNIT LETTER	SECTION	TOWNSHIP	RANGE
H	26	20 S	34 E

WELLBORE SCHEMATIC

(not to scale)

WELL CONSTRUCTION DATA *Surface Casing

See amended C-101/attached

Hole Size:	17.5"	Casing Size:	13.375"
Cemented with:	1100 sx.	or	ft ³
Top of Cement:	SURFACE	Method Determined:	VISUAL

Intermediate Casing

Hole Size:	12.25"	Casing Size:	9.625"
Cemented with:	1700 sx.	or	ft ³
Top of Cement:	SURFACE	Method Determined:	VISUAL

Production Casing

Hole Size:	8.75"	Casing Size:	7" @ 13,350'
Cemented with:	2940 sx.	or	ft ³
Top of Cement:	SURFACE	Method Determined:	CBL
Total Depth:	14,600'		

Injection Interval

13,350 feet to 14,600'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4.5" Lining Material: IPC

Type of Packer: STAINLESS STEEL &/OR NICKEL W/ TEFLON RING

Packer Setting Depth: ≈13,350'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? xxx Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: DEVONIAN

3. Name of Field or Pool (if applicable): SWD; DEVONIAN (POOL CODE 96101)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (3570') & BONE SPRING (5458')

UNDER: none

Main source of the disposal water will be produced water from Bone Spring wells. There are 175 active or new Bone Spring wells in T. 20 S., R. 34 E. However, water produced from the Yates, Seven Rivers, Wolfcamp, Pennsylvanian, etc. could also be disposed. Yates, Seven Rivers, and Pennsylvanian wells currently produce in T. 20 S., R. 34 E. Water analyses from Go-Tech in T. 20 S., R. 34 E. are in Exhibit F.

5. No Devonian producer is within 3 miles. Water analyses from Artesia, Bone Spring, Delaware, Devonian, Pennsylvanian, San Andres wells in T. 20 S., R. 34 E. are in Exhibit F. A Devonian sample from 30-025-02432 2 miles away in B-13-20s-34e found chlorides at 26,400 mg/l and TDS at 45,778 mg/l. (The Devonian has been permanently plugged and the well is now a Bone Spring producer.)

VIII. The Devonian is a cherty limestone. Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary in the top 140'. Water bearing strata have been found as deep as 1005', but their location in the Rustler and Salado indicate they could be brackish to briny. Office of the State Engineer (Exhibit G) records show one water well within 1-mile. It could not be found (it plots under a paved county road) during a December 28, 2017 inspection. Two water wells 1.6 miles southeast and 1.8 miles northeast were sampled. Neither are in the State Engineer's records. No underground source of drinking water is below the proposed disposal interval. Estimated tops are:

Quaternary = 0'
Rustler = 140'
Salado = 400'
Lamar = 1897'
Yates = 3570'
Bone Spring = 5458'
Wolfcamp = 8611'
Strawn = 10,977'
Atoka = 11,185'
Mississippian = 12,481'
Devonian = 13,299'
top of open hole = 13,350'
TD = 14,600'

There will be 11,950' of vertical separation and >1,750' anhydrite and salt between the bottom of the only likely underground water source within 2-miles and the top of the Devonian. The Ogallala is 7 miles northeast. At least 827,678 barrels have been disposed in the closest (2-1/2 miles northwest) Devonian SWD well (30-025-43422) in less than a year.

IX. Well will be stimulated with acid to clean out scale or fill.

X. CBL will be run to check TOC. GR, Neutron Density, ILL, and FMI will be run in the OH. Will run full suite over OH from 7" casing set point to above intermediate at \approx 8,400. Then rerun suite and capture side-wall cores from TD back to 7" shoe. Sonic may be run in the OH in order to create a synthetic seismic.

XI. Based on a December 28, 2017 field inspection, no water well is within a one-mile radius. See Exhibit G.

Attached statement by P. White, geologist,

XII. (3Bear Field Services, LLC) is not aware of any geologic or engineering data that may indicate the Devonian is in hydrologic connection with any underground source of water. Over a thousand feet of evaporites prevent that from occurring. There are 201 active or new Devonian disposal or injection wells in New Mexico. Closest Quaternary fault (Guadalupe) is \approx 92 miles southwest (Exhibit H).

XIII. A legal ad (see Exhibit I) was published on December 20, 2017. Notice (this application) has been sent (Exhibit J) to the surface owner (T Over V Ranch LLLP), lessor (BLM), lessees (Burk, Chisholm, Cimarex, COG, Kerr-McGee, McBride), operating right holders (B&L Oil, Chisholm, Eau Rouge, JKS Resources, Kerr-McGee c/o Anadarko, Bruce MacNaughton, Corwin Myers, Harold Myers III, Suzanne Myers, Nearburg, Carl Oman Trust, F P Oman Trust, Mary Jane Oman Trust, Tobosa) and all well operators (Burk, Caza, Chisholm, Cimarex) or other affected persons within a half-mile.

103.53333° W

WGS84 103.51667° W

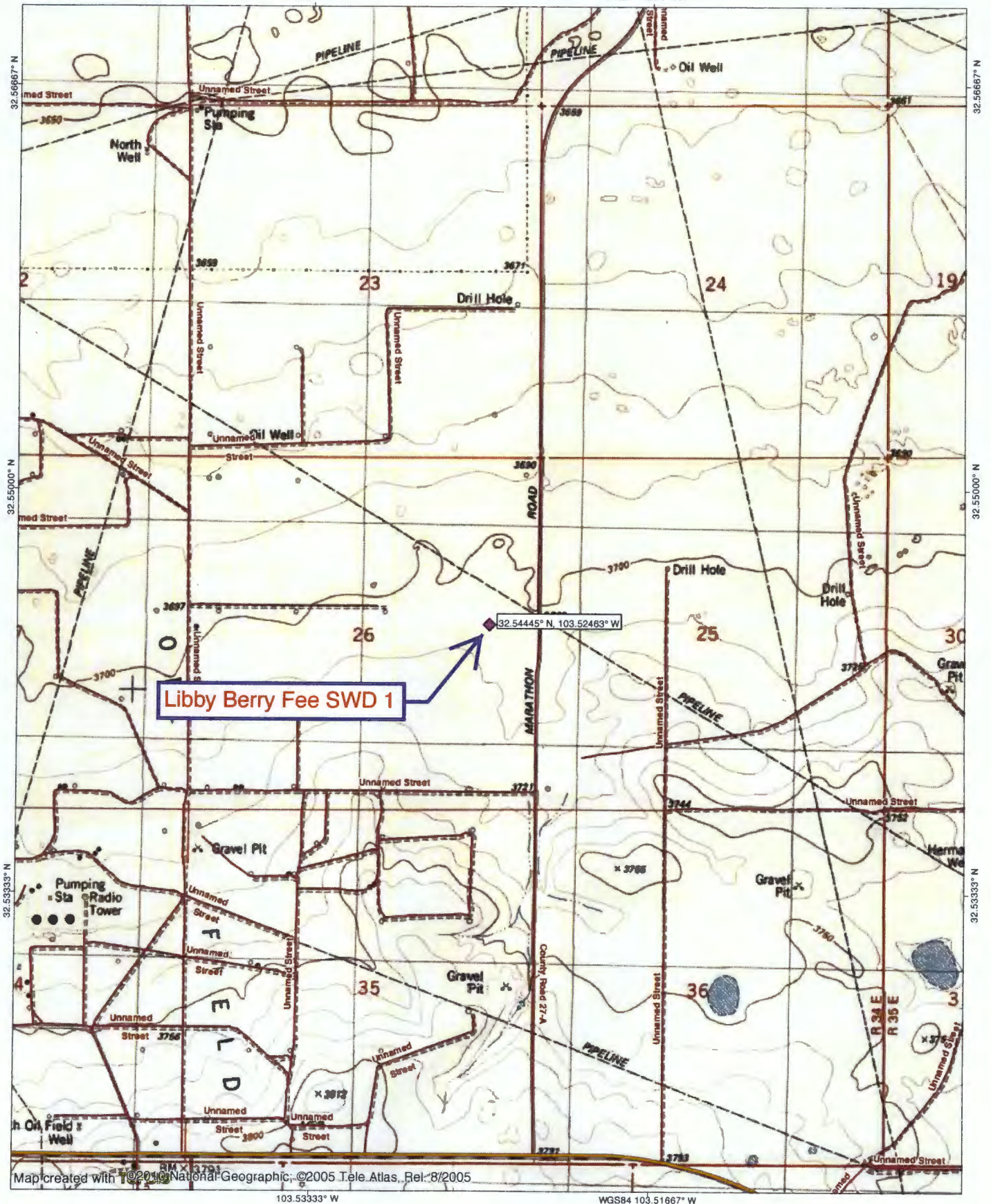


EXHIBIT A

TN MN
7°
12/16/17

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD
DEC 11 2017
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-028-64288	² Pool Code 96319	³ Pool Name SWD; MISS-DEVONIAN
⁴ Property Code 320495	⁵ Property Name LIBBY BERRY FEE SWD	
⁷ OGRID NO. 372603	⁸ Operator Name 3 BEAR FIELD SERVICES, LLC	
		⁶ Well Number 1
		⁹ Elevation 3707'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	20S	34E		2510	NORTH	710	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

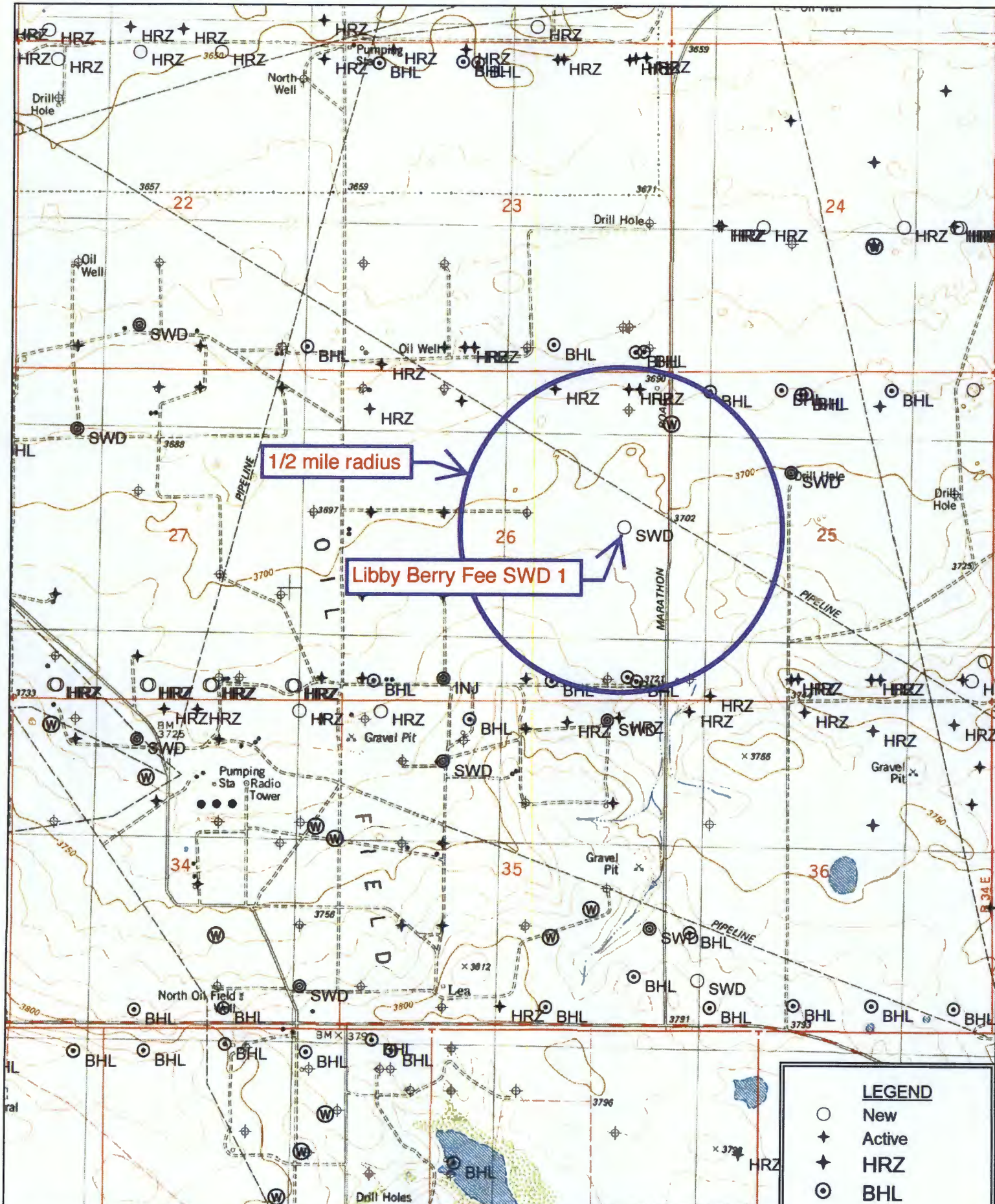
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N 562750.3 - E 790535.5</p> <p>LAT: 32.5444570° N LONG: 103.5246339° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N 559946.7 - E 785975.6</p> <p>B: FOUND BRASS CAP "1912" N 562589.8 - E 785953.8</p> <p>C: FOUND BRASS CAP "1912" N 565231.3 - E 785934.3</p> <p>D: FOUND BRASS CAP "1912" N 565264.7 - E 791226.8</p> <p>E: FOUND BRASS CAP "1912" N 562826.3 - E 791246.4</p> <p>F: FOUND SPIKE N 559985.2 - E 791265.7</p> <p>G: FOUND BRASS CAP "1912" N 559965.7 - E 788620.7</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Rory McManis Date: 30 NOV 2017</p> <p>Printed Name: Rory McManis</p> <p>E-mail Address: rory@rmcmanis.com</p>
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-15-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT M. HOWETT</p> <p>19680 Certificate Number</p>		

RRC - Job No.:

LS1706381R

EXHIBIT A



1/2 mile radius

Libby Berry Fee SWD 1

LEGEND

- New
- ✦ Active
- ✦ HRZ
- ⊙ BHL
- ⊕ P&A
- ⊙ INJ
- ⊙ SWD
- ⊙ Water

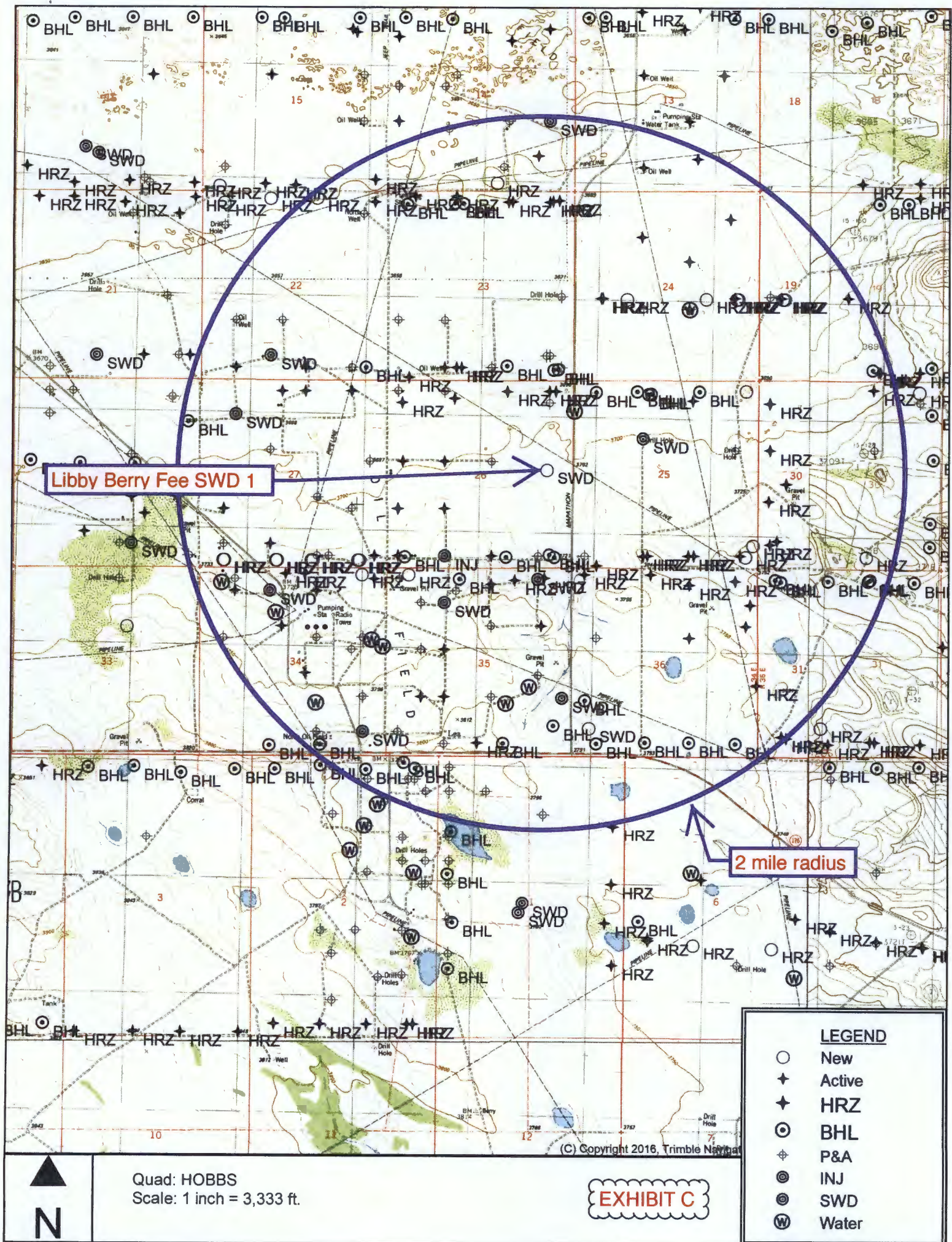
Quad: LEA
Scale: 1 inch = 2,000 ft.

(C) Copyright 2016, Trimble Navigat

EXHIBIT B

SORTED BY DISTANCE FROM LIBBY BERRY FEE SWD 1

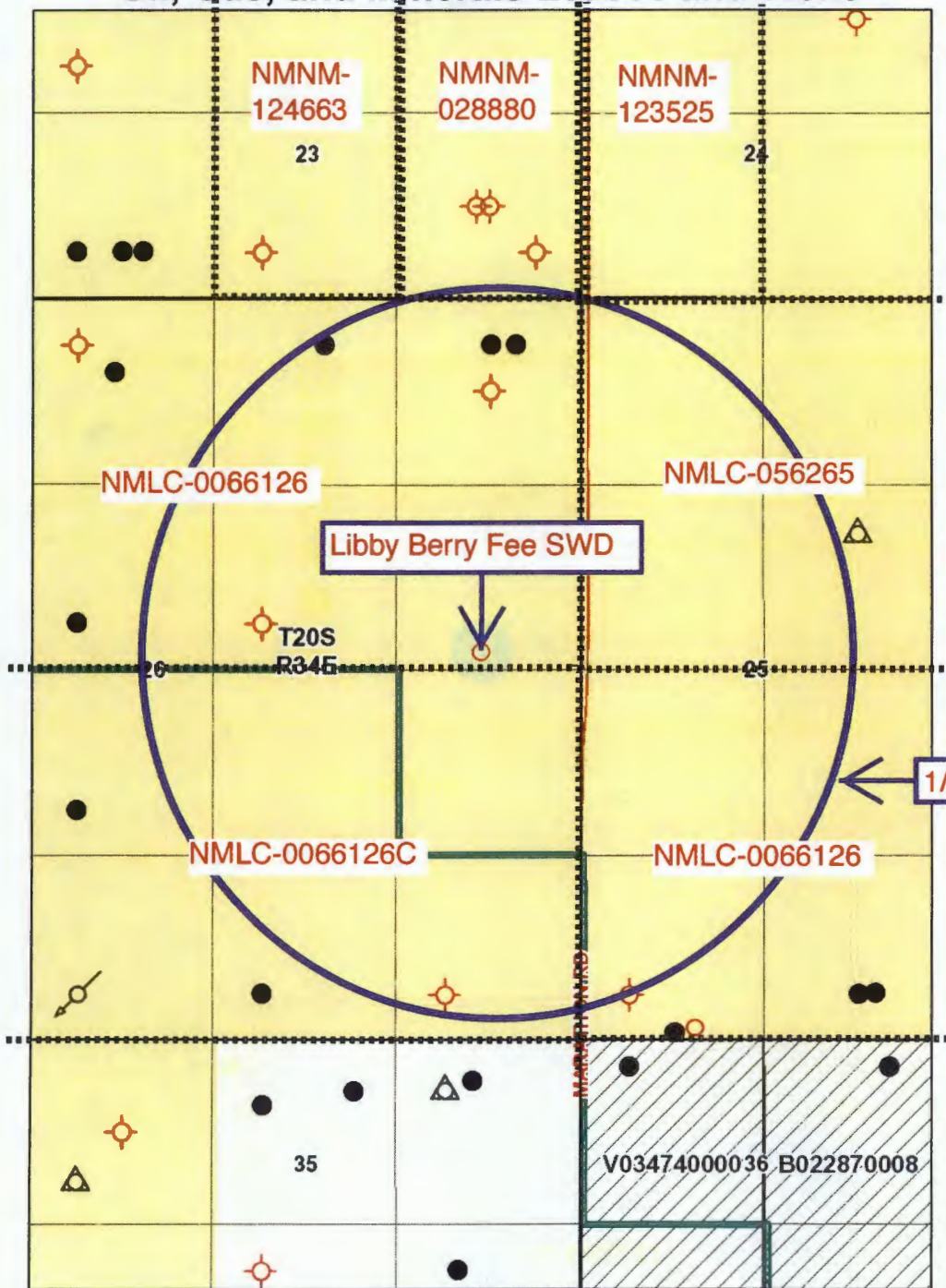
API	WHO	WELL	TYPE	T20S-R34E UNIT- SECTION	TVD	ZONE	FEET FROM LIBBY BERRY FEE SWD 1
3002541367	Chisolm	Lea South 25 Federal Com 005H	O	M-25	11251	Lea; Bone Spring, S	1348
3002502456	Burk	Hanson B 003	P&A	G-26	3829	Lynch; Yates - Seven Rivers	1607
3002529669	Nearburg	Rittster Federal 001	P&A	A-26	288	Quaternary WSW	1854
3002540804	Cimarex	Hanson 26 Federal Com 004H	O	A-26	11185	Lea; Bone Spring, S	2032
3002541359	Cimarex	Hanson 26 Federal Com 005H	O	A-26	9692	Lea; Bone Spring, S	2043
3002540637	Cimarex	Hanson 26 Federal Com 003H	O	B-26	11141	Lea; Bone Spring, S	2346
3002502461	Phillips	Cruces Federal 005	P&A	P-26	3760	Lynch; Yates - Seven Rivers	2456
3002541898	Chisolm	Lea South 25 Federal Com 006H	O	N-25	11174	Lea; Bone Spring, S	2586
3002540819	Cimarex	Hanson 26 Federal Com 002	O	C-26	11112	Lea; Bone Spring, S	2639
3002502452	Burk	Hanson Federal 001	P&A	M-25	3864	Lynch; Yates - Seven Rivers	2664





Oil, Gas, and Minerals Leases and Wells

- Oil
- △ Salt Water Disposal
- 💧 Water Storage
- ⊗ Miscellaneous
- ⊕ Plugged / Dry / Abandoned
- Cancelled / Not Drilled
- Highway Mileposts
- Detailed Roads
- Unit Agreement Boundaries
- Participating Areas in Units
- ▨ Commercial Leases
- ▨ Minerals Leases
- ▨ Oil and Gas Leases
- ▨ Agricultural Leases
- ▨ Energy Leases
- ▨ Potash District
- All Minerals
- Coal Only
- Oil and Gas Only
- Oil, Gas and Coal Only
- ▨ Other Minerals



1/2 mile radius

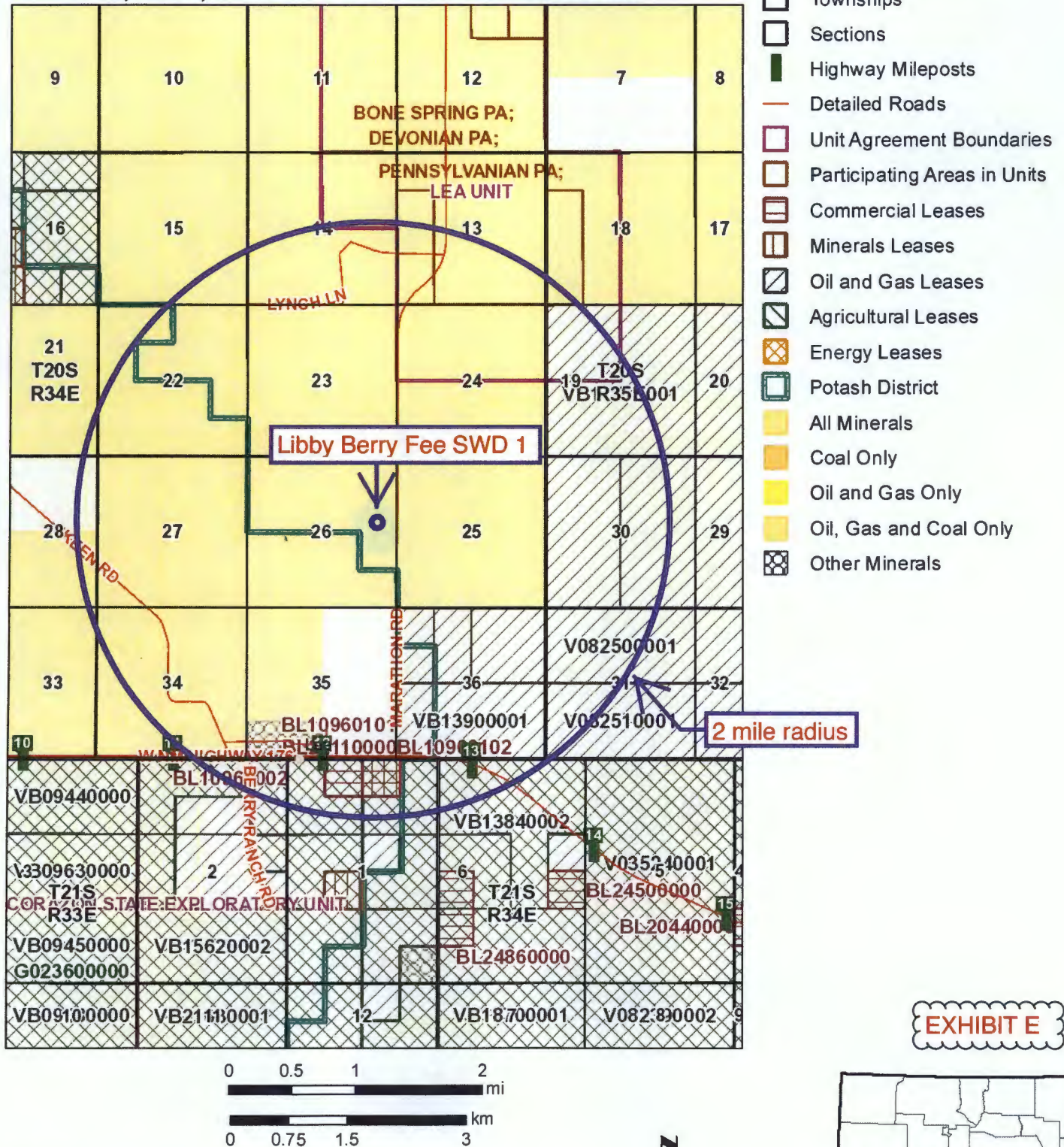
EXHIBIT D



Disclaimer:
The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

Oil, Gas, and Minerals Leases and Wells



Disclaimer:

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Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

EXHIBIT E



All Constituents in mg/l

API	Section	Formation	TDS	Sodium	Calcium	Iron	Magnesium	Chloride	Bicarbonate	Sulfate
3002531696	2	DELAWARE	152064	51632	13150	6		102148	404	691
3002532105	2	DELAWARE	296822	87728	45355	9		215237	143	294
3002532466	2	DELAWARE	340838	125179	29657	4		245270	229	147
3002508462	22	ARTESIA	19994					10950	532	811
3002526625	19	ARTESIA	24817	8847	298	17	285	14919	457	170
3002523861	20	ARTESIA	33296	10688	1248	5	513	20220	425	454
3002502408	1	SAN ANDRES	187065					114800	146	220
3002502424	11	BONE SPRING	29436					16720	634	1142
3002502427	12	ARTESIA	16150					7600	185	2750
3002502427	12	DELAWARE	214787					132700	208	1816
3002502427	12	ARTESIA	16595					8000	170	2500
3002502427	12	BONE SPRING	15429							
3002502427	12	BONE SPRING	180701					108300	1016	670
3002502429	12	BONE SPRING	202606					118100	5196	992
3002502429	12	BONE SPRING	121800							
3002502431	12	PENNSYLVANIAN	44800					25320	1401	1038
3002502431	12	PENNSYLVANIAN	35094					19020	1272	1096
3002502431	12	DEVONIAN	33414					18570	227	1961
3002502431	12	PENNSYLVANIAN	42216					24000	1256	920
3002502431	12	BONE SPRING	147229					89640	108	1038
3002502432	13	DEVONIAN	45778					26440	1145	729
3002502449	22	ARTESIA	20395					9800	1360	2020
3002502478	29	ARTESIA	31894					17830	588	1640
3002502511	35	ARTESIA	18174					7932	46	3647
3002521346	22	ARTESIA	15685					5925	1003	3450
3002502439	21	ARTESIA	9610					3760	295	2340
3002526625	19	ARTESIA	4911	0	12	4061	3	268	423	111



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth	Well Depth	Water Column
CP01204 POD1	1 mile = 1610 m	CP	LE	3	1	1	25	20S	34E	638755	3602250	550	370		
CP00665		CP	LE		1	4	24	20S	34E	639740	3603128*	1834	698	270	428
CP01334 POD1		CP	LE	1	2	4	35	20S	34E	638402	3599879	1871	1253	733	520
CP01335 POD1		CP	LE	4	1	4	35	20S	34E	638205	3599736	2036	1307	735	572
CP01288 POD1		CP	LE	4	4	2	34	20S	34E	637134	3600204	2082	1255	758	497
CP01289 POD1		CP	LE	4	4	2	34	20S	34E	637037	3600261	2108	1222	651	571
CP01330 POD1		CP	LE	4	2	1	34	20S	34E	636197	3600483	2656	1349	684	665
CP00800 POD1		CP	LE	2	2	2	22	20S	34E	637007	3603994*	2717	220		
CP01352 POD1		CP	LE	3	1	4	34	20S	34E	636559	3599716	2832	1270	785	485
CP01389 POD1		CP	LE	1	1	1	34	20S	34E	635726	3600733	2985	1250	1005	245
CP00799 POD1		CP	LE	4	3	4	34	20S	34E	636666	3599364*	3027	100		

Average Depth to Water: **702 feet**
Minimum Depth: **270 feet**
Maximum Depth: **1005 feet**

Record Count: 11

UTM NAD83 Radius Search (in meters):

Easting (X): 638534

Northing (Y): 3601746

Radius: 3220

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/16/17 9:15 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

EXHIBIT G

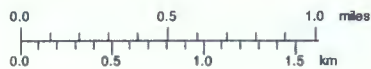
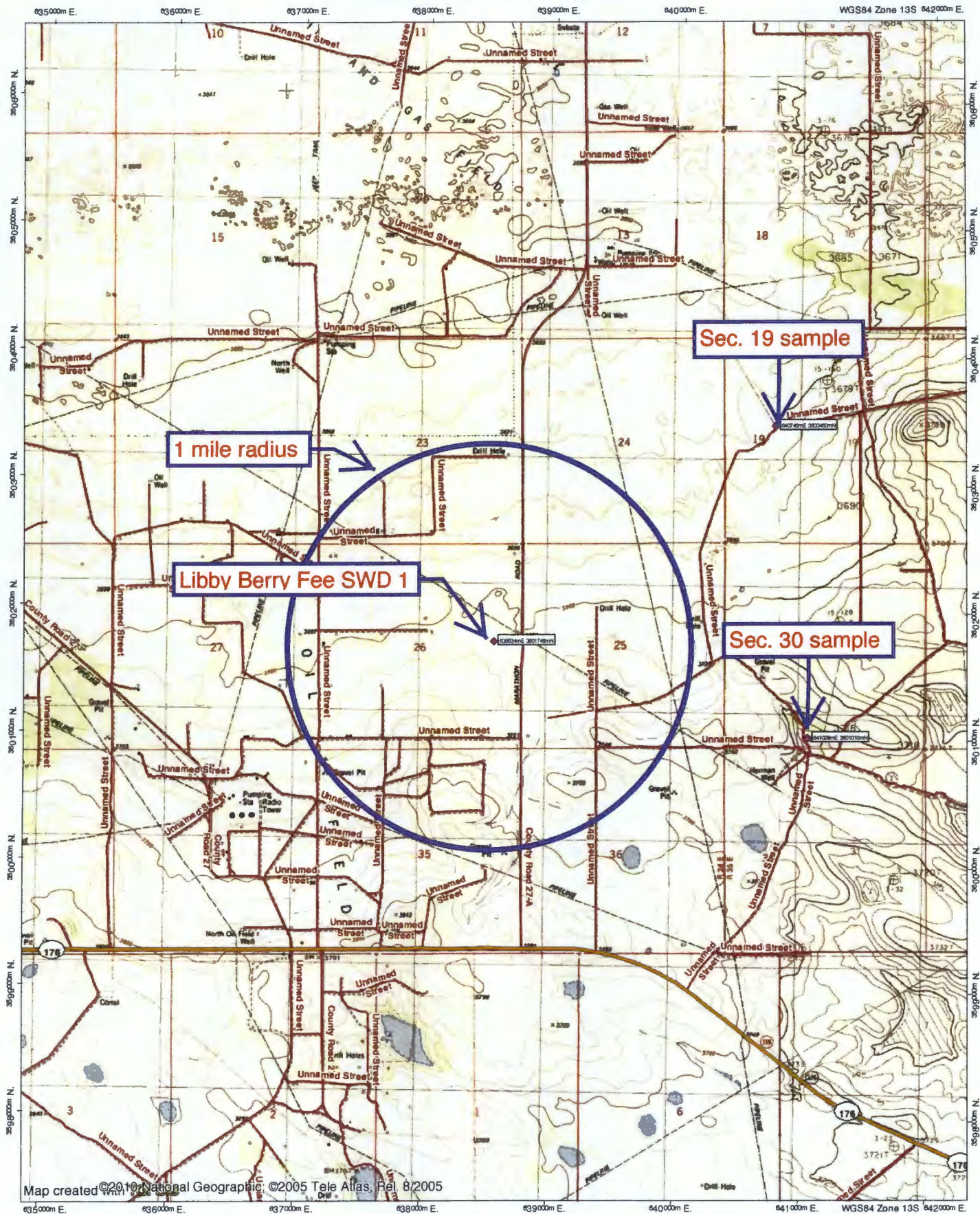


EXHIBIT G

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
Lab Order 1801268
Date Reported: 1/22/2018

CLIENT: Permits West

Client Sample ID: LB SWD Sec3

Project: Libby Bamy SWD

Collection Date: 12/28/2017 1:46:00 PM

Lab ID: 1801268-001

Matrix: AQUEOUS

Received Date: 1/5/2018 1:08:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	170	10		mg/L	20	1/8/2018 9:27:03 PM
EPA METHOD 1664B						Analyst: dbf
N-Hexane Extractable Material	ND	10.2		mg/L	1	1/15/2018 3:30:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	875	20.0	*H	mg/L	1	1/9/2018 12:43:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 1 of 5

EXHIBIT G

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1801268

Date Reported: 1/22/2018

CLIENT: Permits West

Client Sample ID: LS SWD Sec 19

Project: Libby Bamy SWD

Collection Date: 12/28/2017 4:02:00 PM

Lab ID: 1801268-002

Matrix: AQUEOUS

Received Date: 1/5/2018 1:08:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	42	10		mg/L	20	1/8/2018 9:51:53 PM
EPA METHOD 1664B						Analyst: dbf
N-Hexane Extractable Material	ND	10.4		mg/L	1	1/15/2018 3:30:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	411	20.0	H	mg/L	1	1/9/2018 12:43:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 2 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1801268

22-Jan-18

Client: Permits West
Project: Libby Bamy SWD

Sample ID	MB-36019	SampType:	MBLK	TestCode:	EPA Method 1664B					
Client ID:	PBW	Batch ID:	36019	RunNo:	48441					
Prep Date:	1/15/2018	Analysis Date:	1/15/2018	SeqNo:	1557338	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	ND	10.0								

Sample ID	LCS-36019	SampType:	LCS	TestCode:	EPA Method 1664B					
Client ID:	LCSW	Batch ID:	36019	RunNo:	48441					
Prep Date:	1/15/2018	Analysis Date:	1/15/2018	SeqNo:	1557339	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	36.2	10.0	40.00	0	90.5	78	114			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

Page 3 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1801268

22-Jan-18

Client: Permits West
Project: Libby Bamy SWD

Sample ID	MB	SampType:	mbik	TestCode:	EPA Method 300.0: Anions						
Client ID:	PBW	Batch ID:	A48307	RunNo:	48307						
Prep Date:		Analysis Date:	1/8/2018	SeqNo:	1551319	Units:	mg/L				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	0.50								

Sample ID	LCS	SampType: lcs			TestCode: EPA Method 300.0: Anions						
Client ID:	LCSW	Batch ID: A48307			RunNo: 48307						
Prep Date:		Analysis Date: 1/8/2018			SeqNo: 1551320		Units: mg/L				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		4.8	0.50	5.000	0	95.7	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

Page 4 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1801268

22-Jan-18

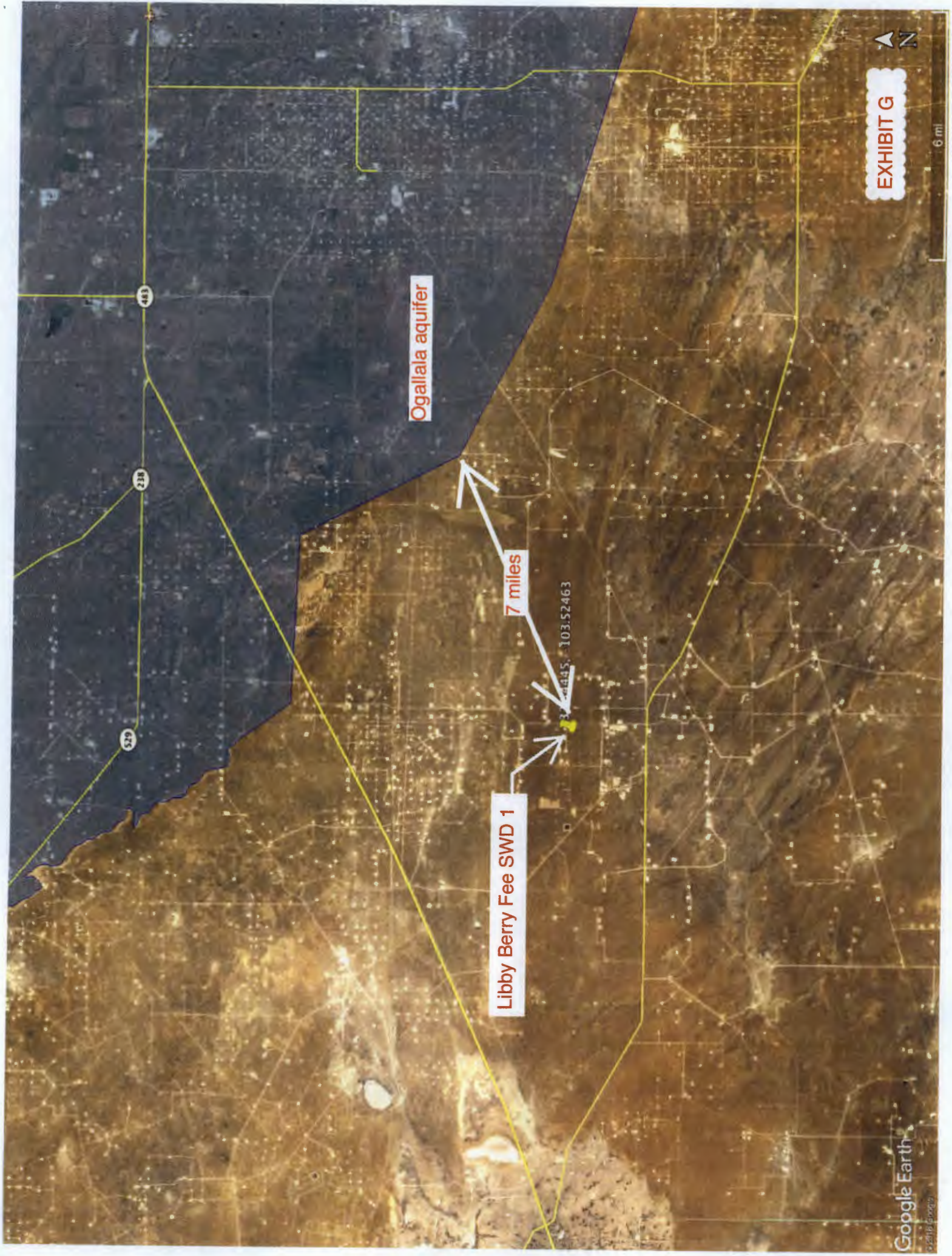
Client: Permits West
Project: Libby Bamy SWD

Sample ID	MB-35893	SampType:	MBLK	TestCode:	SM2540C MOD: Total Dissolved Solids
Client ID:	PBW	Batch ID:	35893	RunNo:	48300
Prep Date:	1/7/2018	Analysis Date:	1/9/2018	SeqNo:	1551157 Units: mg/L
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit %RPD RPDLimit Qual
Total Dissolved Solids	ND	20.0			

Sample ID	LCS-35893	SampType:	LCS	TestCode:	SM2540C MOD: Total Dissolved Solids
Client ID:	LCSW	Batch ID:	35893	RunNo:	48300
Prep Date:	1/7/2018	Analysis Date:	1/9/2018	SeqNo:	1551158 Units: mg/L
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit %RPD RPDLimit Qual
Total Dissolved Solids	1020	20.0	1000	0	102 80 120

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Ogallala aquifer

Libby Berry Fee SWD 1

7 miles

103.52463

EXHIBIT G

Google Earth

ATTACHMENT TO

FORM C-108

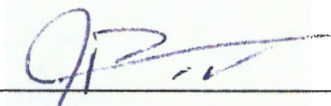
3Bear Field Services, LLC

Libby Berry Fee SWD #1

Unit Letter H, Section 26, T20S, R34E, N.M.P.M. Survey

Lea County, NM

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



J Phelps White, IV
Geologist

Date: 1-11-18

EXHIBIT H



Libby Berry Fee SWD 1

32.54445, -103.52463

92 miles

Quaternary faults

EXHIBIT H



Google Earth

72°16'13.6"N
103°19'56.9"W
Height: 1,000 ft (305 m)

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

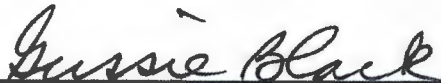
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 20, 2017
and ending with the issue dated
December 20, 2017.



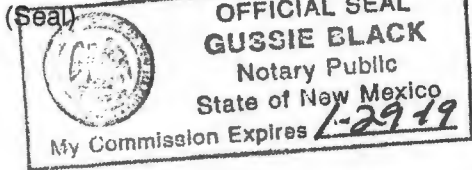
Publisher

Sworn and subscribed to before me this
20th day of December 2017.



Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE December 20, 2017

3Bear Field Services, LLC is applying to drill the Libby Berry Fee SWD 1 as a saltwater disposal well. Disposal will be in the Mississippian and Devonian from 13,350' to 14,600'. The well will be located 18 miles southwest of Monument, NM at 2510 FNL & 710 FEL Sec. 26, T. 20 S., R. 34 E., Lea County. Maximum disposal rate will be 25,000 bwpd. Maximum injection pressure will be 2,670 psi. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120. #32359

02108485

00204317

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508

EXHIBIT I

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

February 26, 2018

T Over V Ranch LLP
PO Box 160
Eunice NM 88231

3Bear Field Services, LLC is applying (see attached application) to drill the Libby Berry Fee SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Libby Berry Fee SWD 1 (BLM lease) ID = 14,600'

Proposed Disposal Zone: Devonian (13,350' - 14,600')

Location: 2510' FNL & 710' FEL Sec. 26, T. 20 S., R. 34 E., Lea County, NM

Approximate Location: ~16 air miles southwest of Monument, NM

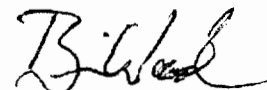
Applicant Name: 3Bear Field Services, LLC (575) 626-7100

Applicant's Address: 1512 Larimer St., Suite 540, Denver CO 80202

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,



Brian Wood

EXHIBIT J

7017 0190 0001 1434 5272

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Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	B&L Oil Co Inc 900 W Copper Hobbs NM 88240 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0001 1434 5265

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Certified Mail Fee	\$ 3.45	Postmark Here PECOS NM FEB 26 2018
Extra Services & Fees (check box, add fee as appropriate)		
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$ 1.43	
Total Postage and Fees	\$ 4.83	
Sent To	BLM 620 E. Greene Carlsbad NM 88220 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0001 1434 5296

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Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Carl F Oman Trust 11508 Strait Ln Dallas TX 75229 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0001 1434 5289

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Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Burk Royalty Co LTD P.O. Box 94903 Wichita Falls TX 76308 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

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Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Chisholm Energy Agent Inc 801 Cherry St. STE 1200 Unit 20 Fort Worth TX 76102 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0001 1434 5302

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Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Caza Operating LLC 200 N Lorraine STE 1550 Midland TX 79701 3Bear Libby Berry	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
COG Operating LLC
600 W Illinois Ave
Midland TX 79701
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Cimarex Energy Co of Colorado
1700 Lincoln St
STE 1800
Denver CO 80203
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

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For delivery information, visit our website at www.usps.com®.

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Kerr-McGee
C/O Anadarko
1201 Lake Robbins Dr.
The Woodlands TX 77380
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
JKS Resources LLC
3012 Diamond A Drive
Roswell NM 88203
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

U.S. Postal Service™
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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Mary Jane Oman Trust
11508 Strait Ln
Dallas TX 75229
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2017 0190 0000 1434 5325

U.S. Postal Service™
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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Macnaughton Bruce Alan
P.O. Box 830308
Dallas TX 75283
3Bear Libby Berry

Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

5365 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Myers Corwin

P.O. Box 823085

Dallas TX 75382

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

8855 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

McBride Oil & Gas Corp

P.O. Box 1515

Roswell NM 88202

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

8145 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Myers Suzanne

P.O. Box 823085

Dallas TX 75382

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

1045 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Myers Harold S III

P.O. Box 823085

Dallas TX 75382

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

2545 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Tobosa Exploration Inc

P.O. Box 823085

Dallas TX 75382

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

5245 4E4T 1000 0610 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Nearburg Prod Co Employee Fund

P.O. Box 823085

Dallas TX 75382

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

FEB 26 2018
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- | | | |
|--|----|--|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ | |
| <input type="checkbox"/> Return Receipt (electronic) | \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ | |
| <input type="checkbox"/> Adult Signature Required | \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ | |

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or P.O. Box

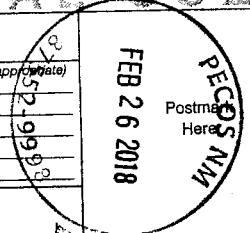
City, State, ZIP+4®

T Over V Ranch, Land
P.O. Box 160

Eunice NM 88231

3 Bear Libby Berry

6445 4547 1000 0610 2102



SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BLM
620 E. Greene
Carlsbad NM 88220

3Bear Libby Berry



9590 9402 3732 7335 6938 47

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5265

PS Form 3811, July 2015 PSN 7530-02-000-9053

X ☐ Agent
☐ Addressee

B. Received by (Printed Name) **MAR 01 2018** Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail ☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burk Royalty Co LTD
P.O. Box 94903
Wichita Falls TX 76308

3Bear Libby Berry



9590 9402 3732 7335 6938 61

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5289

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature **X** ☐ Agent
☐ Addressee

B. Received by (Printed Name) **Richard Dancy** C. Date of Delivery **3-1-18**

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail ☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caza Operating LLC
200 N Loraine STE 1550
Midland TX 79701

3Bear Libby Berry



9590 9402 3732 7335 6938 85

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5302

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature **X** ☐ Agent
☐ Addressee

B. Received by (Printed Name) **Kasey Staden** C. Date of Delivery **3-1-18**

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail ☐ Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisholm Energy Agent Inc
801 Cherry St.
STE 1200 Unit 20
Fort Worth TX 76102

3Bear Libby Berry



9590 9402 3732 7335 6938 92

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5319

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Wale J. Ste*
☐ Agent
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

3/1/18

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cimarex Energy Co of Colorado
1700 Lincoln St
STE 1800
Denver CO 80203

3Bear Libby Berry



9590 9402 3732 7335 6939 08

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5326

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

CIMAREX ENERGY CO.

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 W Illinois Ave
Midland TX 79701

3Bear Libby Berry



9590 9402 3732 7335 6939 15

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5333

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JKS Resources LLC
3012 Diamond A Drive
Roswell NM 88203

3Bear Libby Berry



9590 9402 3732 7335 6939 22

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5340

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

KATHRYN SMITH

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Mail Restricted Delivery☐ Registered Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kerr-McGee
C/O Anadarko
1201 Lake Robbins Dr.
The Woodlands TX 77380

3Bear Libby Berry



9590 9402 3732 7335 6939 39

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5357

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McBride Oil & Gas Corp
P.O. Box 1515
Roswell NM 88202

3Bear Libby Berry



9590 9402 3732 7335 6939 53

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5388

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

CYNTHIA MITCHELL

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myers Corwin
P.O. Box 823085
Dallas TX 75382

3Bear Libby Berry



9590 9402 3732 7335 6939 91

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5395

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *G. Roberts*
☒ Agent
☐ Addressee

B. Received by (Printed Name)

G. Roberts

C. Date of Delivery

03-02-18

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myers Harold S III
P.O. Box 823085
Dallas TX 75382

3Bear Libby Berry



9590 9402 3732 7335 6939 84

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5401

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

J. Roberts

C. Date of Delivery

03-02-18

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

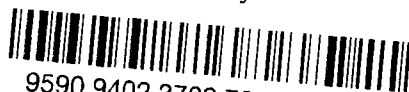
SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myers Suzanne
P.O. Box 823085
Dallas TX 75382

3Bear Libby Berry



9590 9402 3732 7335 6939 77

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5418

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

G. Roberts

C. Date of Delivery

03-02-18

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nearburg Prod Co Employee Fund
P.O. Box 823085
Dallas TX 75382

3Bear Libby Berry



9590 9402 3732 7335 6940 04

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5425

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *G. Roberts*☐ Agent☐ Addressee

B. Received by (Printed Name)

G. Roberts

C. Date of Delivery

03-02-18

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted

Delivery

☐ Return Receipt for

Merchandise

☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

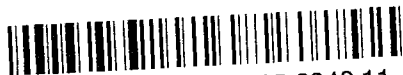
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tobosa Exploration Inc
P.O. Box 823085
Dallas TX 75382

3Bear Libby Berry



9590 9402 3732 7335 6940 11

2. Article Number (Transfer from service label)

7017 0190 0001 1434 5432

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *G. Roberts*☒ Agent☐ Addressee

B. Received by (Printed Name)

G. Roberts

C. Date of Delivery

03-02-18

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restrict

Delivery

☐ Return Receipt for

Merchandise

☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Track Another Package +

Tracking Number: 70170190000114345449

Remove X

Your item has been delivered and is available at a PO Box at 10:17 am on March 1, 2018 in EUNICE, NM 88231.

✓ Delivered

March 1, 2018 at 10:17 am
Delivered, PO Box
EUNICE, NM 88231

Get Updates ∨

Text & Email Updates ∨

Tracking History ∨

Product Information ∨

See Less

Can't find what you're

Go to our FAQs section to find answers

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

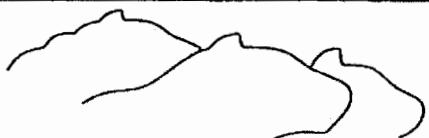
Sent To T Over V Ranch Land
P.O. Box 160
Eunice NM 88231
Beverly Berry

Street and Apt. No., or P.O. Box No.
City, State, ZIP+4®

Postmark Here
FEB 26 2018
PECS NM

6445 HEHT 1000 0610 2102

See Reverse for Instructions



1512 Larimer Street
Suite 540
Denver, CO 80202
PH: 303.626.8290

3 BEAR DELAWARE OPERATING - NM, LLC

Michael McMillian
NMOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Application of 3 Bear Field Services, LLC to Drill and Inject on Libby Berry Fee SWD #1

Dear Mr. McMillian,

3 Bear Delaware Operating-NM, LLC, as record title owner, approves the use of the surface property for drilling and injection of referenced well.

Sincerely,

Scott Spicher
Vice President

MAR 09 2018 PM 04:44



FORM C-108 Technical Review Summary [Prepared by reviewer and included with application; V16.2]

DATE RECORD: First Rec: 3/9/18 Admin Complete: 3/10/18 or Suspended: — Add. Request/Reply: —

ORDER TYPE: WFX / PMX / SWD Number: 1728 Order Date: 05/2/18 Legacy Permits/Orders: —

Well No. 1 Well Name(s): Libby Berry Fee SWD

API: 30-0 25-44288 Spud Date: 03/23/2018 New or Old (EPA): New (UIC Class II Primacy 03/07/1982)

Footages 2510' FNL / 710' FEL Lot — or Unit H Sec 26 Tsp 20S Rge 34E County Lea

General Location: ~1.5 mi N of NM176 / ~11 mi E of Halfway Pool: SWD; Devonian Pool No.: 96101

BLM 100K Map: Hobbs Operator: 3Bear Field Services LLC OGRID: 372603 Contact: B. Wood/Permits West

COMPLIANCE RULE 5.9: Total Wells: 2 Inactive: 0 Fincl Assur: Blanket compl. Order? No IS 5.9 OK? Yes Date: 05/01/18

WELL FILE REVIEWED ☒ Current Status: Drilling: amended C-101 submitted 3/20/18 - used for well construction of application * 05/02/18

WELL DIAGRAMS: NEW: Proposed ☒ or RE-ENTER: Before Conv. ☐ After Conv. ☐ Logs in Imaging: —

Planned Rehab Work to Well: —

Well Construction Details*		Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned <input checked="" type="checkbox"/> or Existing <u>Surface</u>		17 1/2 / 13 3/8	0 to 1650	1250	Circulate to surface
Planned <input checked="" type="checkbox"/> or Existing <u>Interm/Prod</u>		12 1/4 / 9 5/8	0 to 5700	700	Circulate to surface
Planned <input checked="" type="checkbox"/> or Existing <u>Interm/Prod</u>		8 3/4 / 7	0 to 14,450	2650	Circulate to surface
Planned <input type="checkbox"/> or Existing <u>Prod/Liner</u>		—	—	—	—
Planned <input type="checkbox"/> or Existing <u>Liner</u>		—	—	—	—
Planned <input checked="" type="checkbox"/> or Existing <u>OH</u> PERF		6 1/8	APL 13550 to 14600 APD 14450 to 16000*	Inj Length 1550	—

Injection Lithostratigraphic Units:	Depths (ft)	Injection or Confining Units	[Tops]
Adjacent Unit: Litho. Struc. Por.		Mississippi	
Confining Unit: Litho. Struc. Por.		Woodford	14
Proposed Inj Interval TOP:	14450	Devonian	14450
Proposed Inj Interval BOTTOM:			
Confining Unit: Litho. Struc. Por.		Silurian	—
Adjacent Unit: Litho. Struc. Por.		Montoya	—

Completion/Operation Details:	
Drilled TD <u>—</u>	PBTD <u>—</u>
NEW TD <u>16000*</u>	NEW PBTD <u>—</u>
NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input type="checkbox"/>	
Tubing Size <u>4 1/2</u> in.	Inter Coated? <u>Yes</u>
Proposed Packer Depth <u>13300</u> ft	
Min. Packer Depth <u>13250</u> (100-ft limit)	
Proposed Max. Surface Press. <u>2610</u> psi	
Admin. Inj. Press. <u>2610</u> (0.2 psi per ft)	

AOR: Hydrologic and Geologic Information

POTASH: R-111-P No Noticed? Not BLM Sec Ord ☒ WIPP No Noticed? Not Salt/Salado T: 400 B: 1800 NW: Cliff House fm

FRESH WATER: Aquifer (Sandwich, Roubidoux, Permian) Max Depth <400 HYDRO AFFIRM STATEMENT By Qualified Person ☐

NMOSE Basin: Capitan CAPITAN REEF thru ☒ adj — NA — No. GW Wells in 1-Mile Radius? 3 listed Analysis? 2

Disposal Fluid: Formation Source(s) Permian / V-SR-Penn Analysis? Yes On Lease ☐ Operator Only ☐ or Commercial ☒

Disposal Interval: Inject Rate (Avg/Max BWPD): 20000 / < 25,000 Protectable Waters? No Source: Historical System: Closed ☐ or Open ☒

HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A/Other Mudlog 2-Mi Radius Pool Map Revised

AOR Wells: 1/2-M Radius Map and Well List? 0 No. Penetrating Wells: 0 [AOR Horizontals: — AOR SWDs: —]

Penetrating Wells: No. Active Wells 0 Num Repairs? — on which well(s)? — Diagrams? —

Penetrating Wells: No. P&A Wells 0 Num Repairs? — on which well(s)? — Diagrams? —

NOTICE: Newspaper Date 12/20/2017 Mineral Owner BLM Surface Owner Fee / 3Bears N. Date 02/26/18

RULE 26.7(A): Identified Tracts? Yes Affected Persons: 22 entities / lessee + operator + mineral (BLM) N. Date 02/26/18

Order Conditions: Issues: HC Potential; formation top variable* due to amended C-101

Additional COAs: Mudlog + log suite; formation picks/amend depth

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☒ AMENDED REPORT

RECEIVED
MAR 20 2018

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address 3Bear Field Services, LLC		² OGRID Number 372603
		³ API Number 30-025-44288
⁴ Property Code 320495	⁵ Property Name Libby Berry Fee SWD	⁶ Well No. 1

7. Surface Location

UL - Lot H	Section 26	Township 20S	Range 34E	Lot Idn	Feet from 2510	N/S Line N	Feet From 710	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot H	Section 26	Township 20S	Range 34E	Lot Idn	Feet from 2510	N/S Line N	Feet From 710	E/W Line E	County Lea
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	---------------

9. Pool Information

⁹ Pool Name SWD; Miss-Devonian	¹⁰ Pool Code
--	-------------------------

Additional Well Information

¹¹ Work Type N	¹² Well Type S	¹³ Cable/Rotary R	¹⁴ Lease Type Fee	¹⁵ Ground Level Elevation 3620
¹⁶ Multiple	¹⁷ Proposed Depth 16000	¹⁸ Formation Devonian	¹⁹ Contractor Silver Oak	²⁰ Spud Date 3/22/18
Depth to Ground water 100 - 1200		Distance from nearest fresh water well 3/4 mile		Distance to nearest surface water 10 miles

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program


Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13 3/8	54.5	1650	1250	Surface
Intermediate	12.25	9 5/8	43.5	5700	700	Surface
Production	8.75	7	29	14,450	2650	Surface

Casing/Cement Program: Additional Comments

A 6 1/8" hole will be drilled from 14,450' to 16,000' and the well will be completed as an SWD in the open Devonian

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annulare and Ram	5000 psi	250/3000	Shaffer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.
Signature: 

Printed name: Phelps White

Title: Consultant

E-mail Address: pwiv@zianet.com

Date: 3/17/18

Phone: 575 626 7660

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 03/19/18

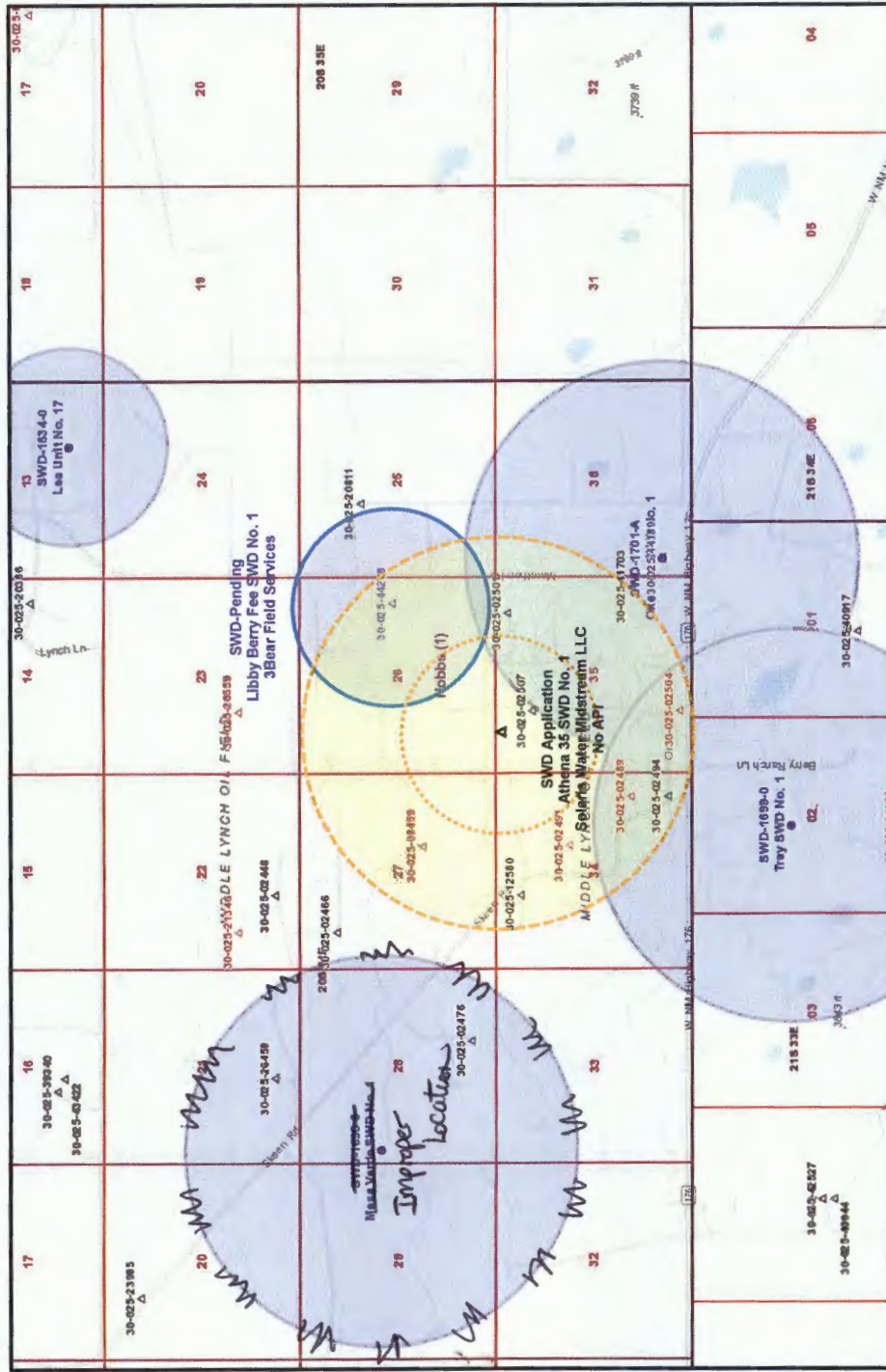
Expiration Date: 12/15/19

Conditions of Approval Attached

Note: This Ammdement is due to reveiw of the original C101 approved 12/15/17 which found erroneous geologic tops. This ammdended plan mirrors the successfull design used by Fasken Oil and Ranch, Ltd on thier Quail 16 St SWD located

Salt
Reef
TOP
DNG

Pending Application for High-Volume Devonian Disposal Well C-108 Application for Libby Berry Fee SWD No. 1 – 3Bear Field Services, LLC

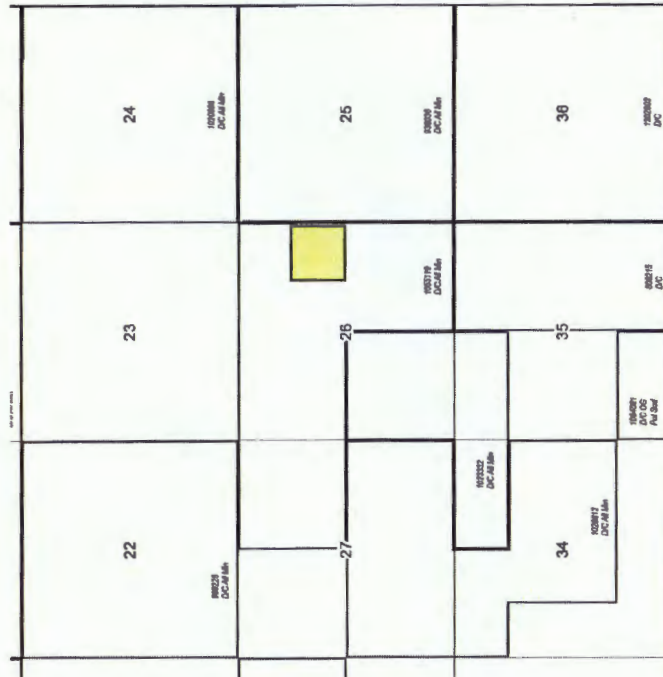


Libby Berry Fee SWD No. 1; 3Bear Field Services LLC – Note: This well will not support tubing greater than 4.5-inch due to production casing size (1/2-mile AOR)
API 30-025-44288; Application No. pMAM1807236254
Proposed interval: 14,450' to 16,000'

Closest Devonian Wells with Large-Volume Potential: Approved: Okerlund SWD No. 1 (30-025-43535) and Trey SWD No. 1 (30-025-Pending); both Mesquite SWD Inc. permits. Proposed: Athena 35 SWD No. 1 (30-025-Pending); Solaris Water Midstream LLC. Remaining SWD locations are shallower disposal intervals (mostly Seven Rivers-Yates and some DMG).

C-108 Application for Libby Berry Fee SWD No. 1 – 3Bear Field Services, LLC R-111-P Notification

Within the Secretary's Potash Order, but not within Order No. R-111-P. No potash leases identified on BLM MTP for township (no POT plat or record of leases in Historical Indices). BLM was noticed.



Goetze, Phillip, EMNRD

From: Rory McMinn <rory@rmcminn.com>
Sent: Tuesday, May 1, 2018 4:21 PM
To: Goetze, Phillip, EMNRD
Cc: Jones, William V, EMNRD; McMillan, Michael, EMNRD; Kevin Burns; Phelps White
Subject: Re: Libby Berry Fee SWD #1

Thank you Phillip. See below, please.

I have also copied Kevin Burns, who was with me today and Phelps White of Primero Services, LLC, on-site Drilling Consultant so that we can get the data to you as quickly as possible.

Rory

On 5/1/2018 3:35 PM, Goetze, Phillip, EMNRD wrote:

Rory:

I went through the Libby application and have found a few items that I need to bring to your attention.

1. The C-108 application publication notice describes both "Mississippian and Devonian". I'm assuming that the Devonian is the only target. Please verify in an e-mail response. **The target zone is devonian. We topped the devonian with bit. We are into the formation approximately 50 feet +/- for a casing set point so that the shale above is not impacted by shoe and etc.**
2. I understand that the well is being drilled and would request a mud log for the Devonian along with a simple geophysical log suite. If the geophysical suite is only possible, make it such that the hydrocarbon potential of the pen-hole interval can be assessed and tops of the formations can be picked. Typically we require a mud log as a Condition of Approval to ensure no resources in the Devonian are impacted. **It was my mistake today. I thought about the mud log for you late yesterday and didn't follow through. If you have a digital format which you would like to receive it we will save it to that format and send digitally. If not, we will print a couple of copies and send to you.**

Also, the logs will allow for NMOCD to amend the SWD order with correct depths without notice due to limited stratigraphic control. The C-108 application was based on depths selected prior to the amended C-101 (APD) being approved by the Hobbs District Geologist (Paul) in March. The application also advertised these depths in the notice (paper and affected persons). As a means of addressing this difference, the order will be amended following completion with the formation tops selected by the operator. Just make sure that the open-hole interval is only Devonian. **We will run a full suite of open hole logs back to the setting depth of the 9-5/8" casing at approximately 1,750' to 1,850' (doing this from memory). So the open hole logs will be run the end of this week and copies will be sent to you.**

3. Also, a standard Condition of Approval for an SWD order is to require a CBL for any casing where cement is not circulated to surface. **CBL, Gamma and CCL tool will be run after a set time of 24 hours and before the rig commences drilling out from under 7" casing.**

These are my only items I found in my review of the C-108 and wanted to contact you as soon as possible to make arrangements for the requirement the Division is placing in Devonian SWD orders. Please contact me with any questions or to discuss the content of this e-mail. Thanks for stopping by, the personal touch does get results. PRG

Phillip Goetze, PG
Engineering Bureau, Oil Conservation Division, NM EMNRD
1220 South St. Francis Drive, Santa Fe, NM 87505
Direct: 505.476.3466
E-mail: phillip.goetze@state.nm.us

-----Original Message-----

From: Rory McMinn <rory@rmcminn.com>
Sent: Thursday, April 19, 2018 9:13 AM
To: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>; Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Subject: Libby Berry Fee SWD #1

Will & Phillip,

Any opportunity to expedite the application to inject on the 3Bear Field Services, LLC's Libby Berry Fee SWD #1 in 20S, 34E?

Rory McMinn
575/626-7100 Cell

--
PK

Township 20 South Range 34 East of the New Mexico Principal Meridian, New Mexico

BLM Field Office: Carlsbad

County: Lea - 025

BUREAU OF LAND MANAGEMENT
STATUS OF PUBLIC DOMAIN
LAND AND MINERALS

MTP

T20S R34E

Entire Township included in:
EO 11651 NM 1 (10/1/1976)
Designated for Area SO 107/1975 (Partial)
CI of Public Lands NM 0560202 (CI No 30-06-01)



NOTE: The Survey Numbers displayed are in the Bureau's L2020S system format. The Survey Number is a 7-digit number from the right, the serial number from the left. Example: 106705 DC-AI-Mn. If there is not a 7-digit number, the serial number does not have a "7" digit. Example: 106705 DC-AI-Mn.

T 20 S
R 34 E
NMPM

CAVEAT STATEMENT
This plan is the Bureau's Record of Title, and should be used only for reference. It is not a legal document. The Bureau does not warrant or guarantee the accuracy of the information presented. It is the responsibility of the user to verify the information presented by the Bureau with the appropriate legal authority. The Bureau is not responsible for any errors or omissions in this plan. Refer to the Bureau's website for official survey information.

0 0.25 0.5 1 Mile
1 inch = 30 chains
1 : 23,760