

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



June 12, 2018

Adam G. Rankin  
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NON-STANDARD LOCATION

**Administrative Order NSL-7730**

**EOG Resources, Inc. [OGRID 7377]**  
**Condor 32 State Well No. 615H**  
**API No. 30-025-44671**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	293 FSL & 2027 FWL	N	32	25S	34E	Lea
Penetration Point	330 FSL & 1602 FWL	N	32	25S	34E	Lea
Final perforation	2310 FSL & 1600 FWL	K	29	25S	34E	Lea
Terminus	2410 FSL & 1600 FWL	K	29	25S	34E	Lea

**Proposed Project Area**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E2 W2 of Section 32	240	Hardin Tank; Bone Spring	96661
E2 SW4 of Section 29			

Reference is made to your application received on May 18, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Subsection B of 19.15.15.9 NMAC governs this pool and provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary.

This well's completed interval is as close as 434 feet to the southwestern edge, 282 - 280 feet to the western edge and 433 feet to the northwestern edge. Encroachments will impact the following tracts.

Section 5 T26S R34E, encroachment to the NW4 NW4  
Section 32 T25S R34E, encroachment to the W2 W2  
Section 29 T25S R34E, encroachment to the W2 SW4 and the SW4 NW4

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Division understands that you are not required to give notice of this application to offsetting operators or owners who are "affected persons," due to common ownership.

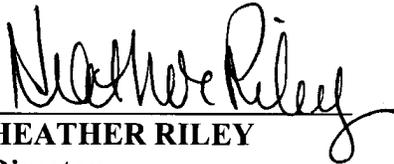
Division understands you seek this location as a preferred well spacing for horizontal wells to maximize the recovery of oil and gas reserves underlying the project area within Bone Spring formation underlying the E2 W2 of Section 32 and the E2 SW4 of Section 29.

Your application has been filed under 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



**HEATHER RILEY**  
**Director**

HR/lrl

cc: Oil Conservation Division – Hobbs District Office  
State Land Office – Oil, Gas, and Minerals Division