

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



May 15, 2018

Surface Commingling Order PLC-506

MATADOR PRODUCTION COMPANY

Attention: Mr. Adam Rankin

Pursuant to your application received on April 23, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from the following pools located in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

RUSSELL; BONE SPRING	(52805)
WC-015 G-04; S202920D; BONE SPRING	(98015)
BURTON FLAT; WOLFCAMP, EAST (GAS)	(73480)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease:	Stebbins 19 Federal Well No. 124H; Hearing Order R-14433	
Description:	Lot 4, S/2 SE/4, and SE/4 SW/4 (S/2 S/2 equivalent) of Section 19	
Well:	Stebbins 19 Federal Well No. 124H	API 30-015-44172
Pool:	Russell; Bone Spring	

Lease:	Stebbins 20 Federal Well No. 123H; Hearing Order R-14264	
Description:	N/2 S/2 of Section 20	
Wells:	Stebbins 20 Federal Well No. 123H	API 30-015-43201
	Stebbins 20 Federal Well No. 133H	API 30-015-44183
Pool:	WC-015 G-04; S202920D; Bone Spring	

Lease:	Stebbins 20 Federal Well No. 123H; Hearing Order R-14263	
Description:	S/2 S/2 of Section 20	
Wells:	Stebbins 20 Federal Well No. 124H	API 30-015-44185
	Stebbins 20 Federal Well No. 134H	API 30-015-44175
Pool:	WC-015 G-04; S202920D; Bone Spring	

Lease:	Stebbins 20 Federal Well No. 204H; Case No. 16034	
Description:	S/2 of Section 20	
Wells:	Stebbins 20 Federal Well No. 204H	API 30-015-44177
Pool:	Burton Flat; Wolfcamp, East (Gas)	

The commingled oil and gas production from the wells shall be measured and sold at the Stebbins Federal 19 and 20 Central Tank Battery (CTB), located in Unit M of Section 20, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This administrative order supersedes Administrative Order CTB-845, issued on February 14, 2018. This order adds the Russell; Bone Spring and Burton Flat; Wolfcamp, East Pools. Further, the N/2 S/2 of Section 20 lease is added.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe

Done at Santa Fe, New Mexico, on May 15, 2018.



HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Artesia
Bureau of Land Management – Carlsbad