

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-786-A

June 8, 2018

MATADOR PRODUCTION COMPANY

Attention: Mr. Adam Rankin

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220) from the following diversely owned fee leases and wells in Eddy County, New Mexico:

Lease: Norris Thornton Com Well No. 204H
Description: S/2 Section 23, Township 23 South, Range 27 East, NMPM
Well: Norris Thornton Com Well No. 204H API No. 30-015-44659

Lease: Dr K 24 23S 27E RB Well No. 206H
Description: N/2 Section 24, Township 23 South, Range 27 East, NMPM
Wells: Dr K 24 23S 27E RB Well No. 206H API No. 30-015-43379

Lease: Dr K 24 23S 27E RB Well No. 203H
Description: S/2 Section 24, Township 23 South, Range 27 East, NMPM
Wells: Dr K 24 23S 27E RB Well No. 203H API No. 30-015-43378
Dr K 24 23S 27E RB Well No. 204H API No. 30-015-44804
Dr K 24 23S 27E RB Well No. 223H API No. 30-015-44562

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Dr K Central Tank Battery (CTB), located in Unit M, Section 24, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

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The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

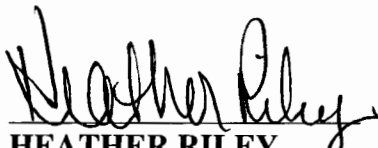
For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This Order supersedes Administrative Order CTB-786, issued on April 27, 2016. This amended application adds the S/2 of Section 23, and redesignates the subject wells to the Purple Sage; Wolfcamp (Gas) Pool.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.


HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division – Artesia