

RECEIVED: <u>SLF 24</u>	REVIEWER: <u>MAm</u>	TYPE: <u>PLC</u>	APP NO: <u>PMAM1813X543107</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Matador Production Company

**OGRID Number:** 228937

**Well Name:** Verna Rae Fed Com No. 134H Well

**API:** 30-025-44342

**Pool:** Bone Spring, East Pool, Wolfcamp Pool

**Pool Code:** 96637, 59500

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

**FOR OCD ONLY**

☐

Notice Complete

☐

Application  
Content  
Complete

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Michael H. Feldewert

Print or Type Name

Signature

May 15, 2018

Date

505-988-4421

Phone Number

mhfeldewert@hollandhart.com

e-mail Address



May 15, 2018

**VIA HAND DELIVERY**

Heather Riley  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2 and W/2 E/2 of Section 6, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico.**

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Teas; Bone Spring, East Pool (96637) and the Tonto; Wolfcamp Pool (59500) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in Township 20 South, Range 34 East, NMPM, in Lea County, New Mexico:

(a) The 160-acre standard spacing unit comprised of the E/2 E/2 of Section 6. This spacing unit is currently dedicated to the Verna Rae Fed Com No. 134H Well (API No. 30-025-44342) and the Verna Rae Fed Com No. 204H Well (API No. 30-025-44494). The Verna Rae Fed Com No. 134H Well will produce from the Teas; Bone Spring, East Pool (96637) and the Verna Rae Fed Com No. 204H Well will produce from the Tonto; Wolfcamp Pool (59500).

(b) The 160-acre standard spacing unit comprised of the W/2 E/2 of Section 6. This spacing unit is currently dedicated to the Verna Rae Fed Com No. 133H Well (API No. 30-025-44341). This well will produce from the Teas; Bone Spring, East Pool (96637).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the N/2 NE/4 (Units A and B) of Section 6. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Longwood Gathering Line from future leases



with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

**Exhibit 1** is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the N/2 NE/4 (Units A and B) of Section 6. All lands in Section 6 that are a part of this amended application are federal lands.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B with a statement from Benjamin D. Peterson, P.E., identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units. No six month production reports are available.

**Exhibit 4** is a diagram of the surface facilities.

**Exhibit 5** is a list of the interest owners affected by this request for approval to off-lease measure and surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

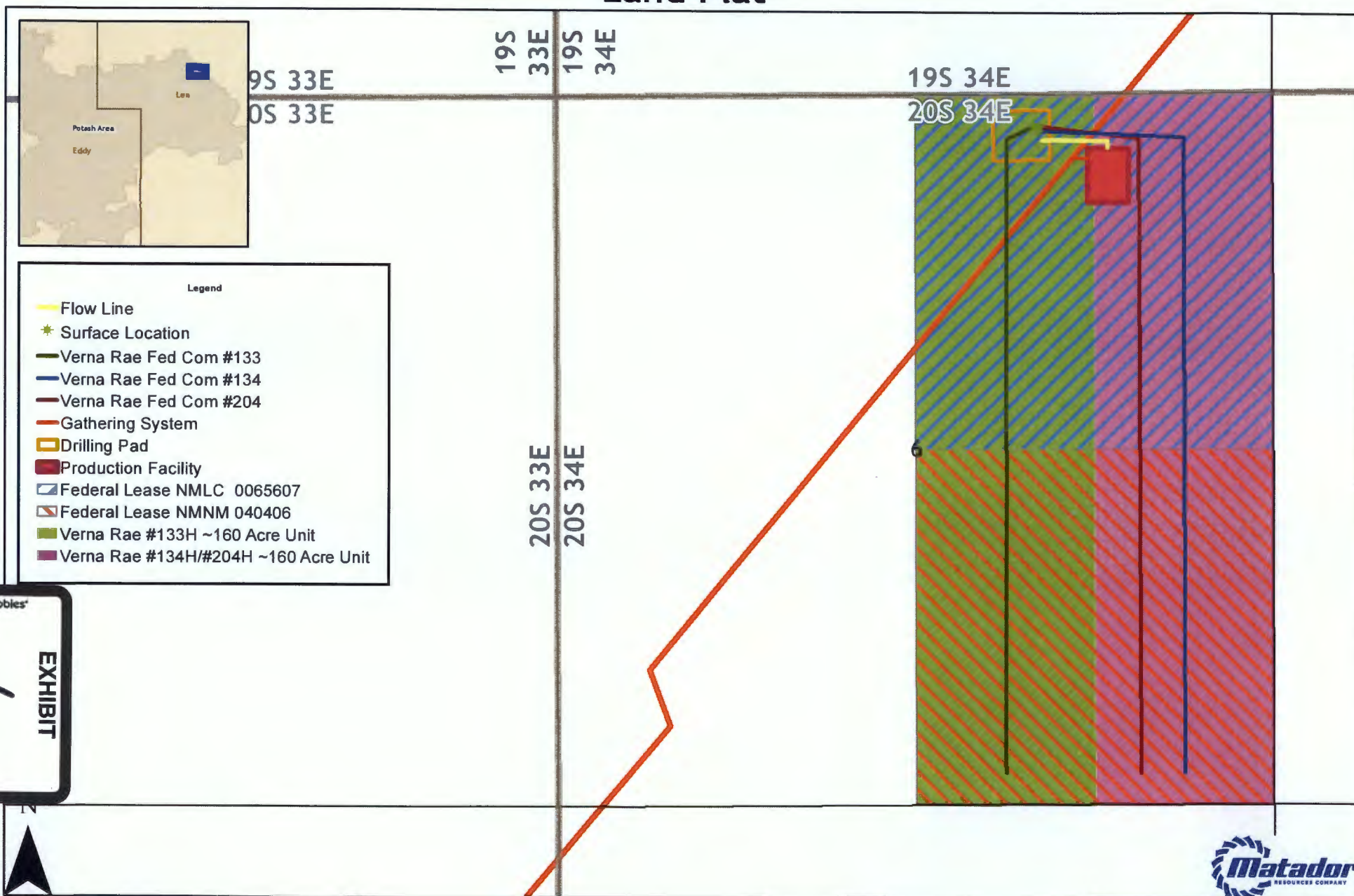
Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

Michael H. Feldewert  
ATTORNEY FOR  
MATADOR PRODUCTION COMPANY

cc: Bureau of Land Management – Carlsbad Office

# Verna Rae Land Plat



0 750 1,500 3,000 Feet

District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Teas; Bone Spring, East (96637)	45.0°	45.0° oil 1,300 BTU/CF	\$56.87/bbl oil Deemed 40°/Sweet (Dec '17 realized price)	1,100 bopd
Teas; Bone Spring, East (96637)	1,300 BTU/CF			600 mcf
Tonto; Wolfcamp (59500)	45.0°			550 bopd
Tonto; Wolfcamp (59500)	1,300 BTU/CF		\$3.642/mcf (Feb '18 realized price)	300 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE: Senior Production Engineer

DATE: 5-2-18

TYPE OR PRINT NAME Ben Peterson

TELEPHONE NO.: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadorresources.com

EXHIBIT

tabbles

2

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5427 • Fax 972.371.5201  
[bpeterson@matadorresources.com](mailto:bpeterson@matadorresources.com)

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**Benjamin D. Peterson**  
Senior Production Engineer

May 1, 2018

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for the spacing units comprising E/2 Section 6, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")**

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from three (3) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of

the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'B. Peterson', written in a cursive style.

Benjamin D. Peterson  
Sr. Production Engineer

\$:SURVEYMATADOR RESOURCES\VERNA RAE FED 134H\FINAL PRODUCTS\ILO VERNA RAE FED 134H REV1.DWG 5/2/2017 10:05:10 AM ccantor



District I  
1625 N French Dr, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44494</b>	<sup>2</sup> Pool Code <b>59500</b>	<sup>3</sup> Pool Name <b>Tonto, Wolfcamp</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>VERNA RAE FED COM</b>	<sup>6</sup> Well Number <b>#204H</b>
<sup>7</sup> OGRID No. <b>228937</b>	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>9</sup> Elevation <b>3620'</b>

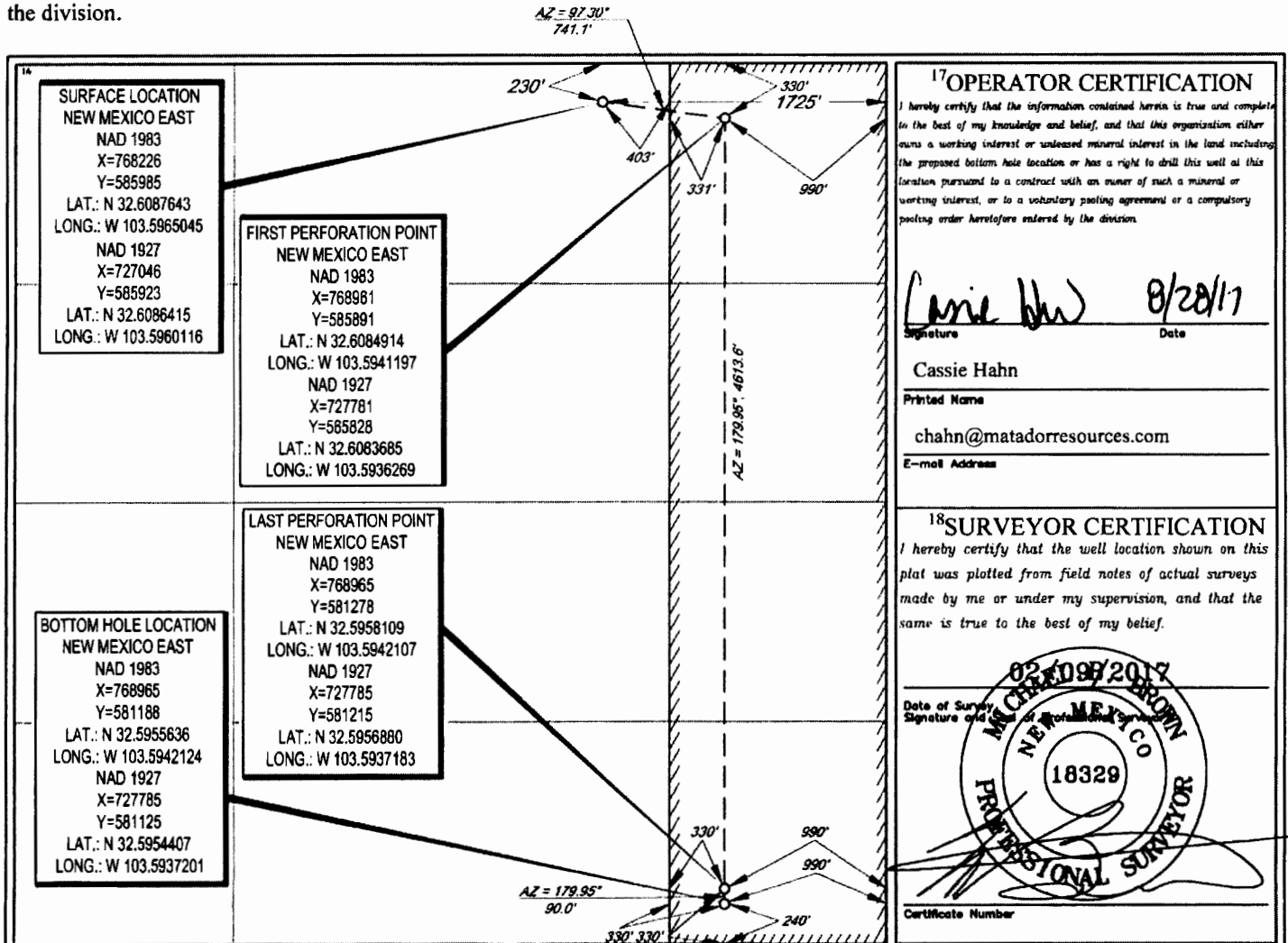
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>6</b>	<b>20-S</b>	<b>34-E</b>	<b>-</b>	<b>230'</b>	<b>NORTH</b>	<b>1725'</b>	<b>EAST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>6</b>	<b>20-S</b>	<b>34-E</b>	<b>-</b>	<b>240'</b>	<b>SOUTH</b>	<b>990'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

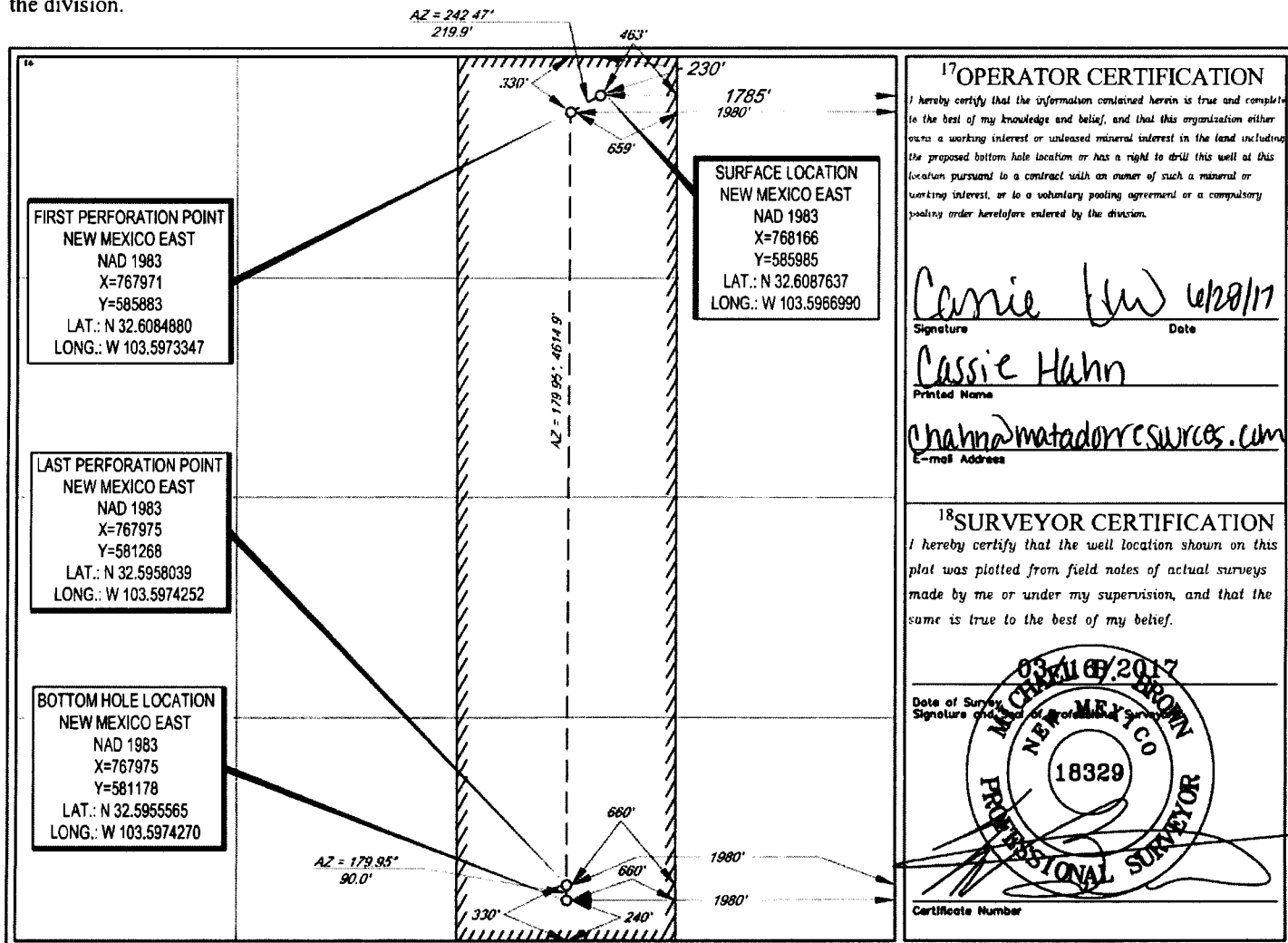
<sup>1</sup> API Number <b>30-025-44341</b>	<sup>2</sup> Pool Code <b>96637</b>	<sup>3</sup> Pool Name <b>Teas; Bune Spring, East</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>VERNA RAE FED COM</b>	<sup>6</sup> Well Number <b>#133H</b>
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>9</sup> Elevation <b>3620'</b>

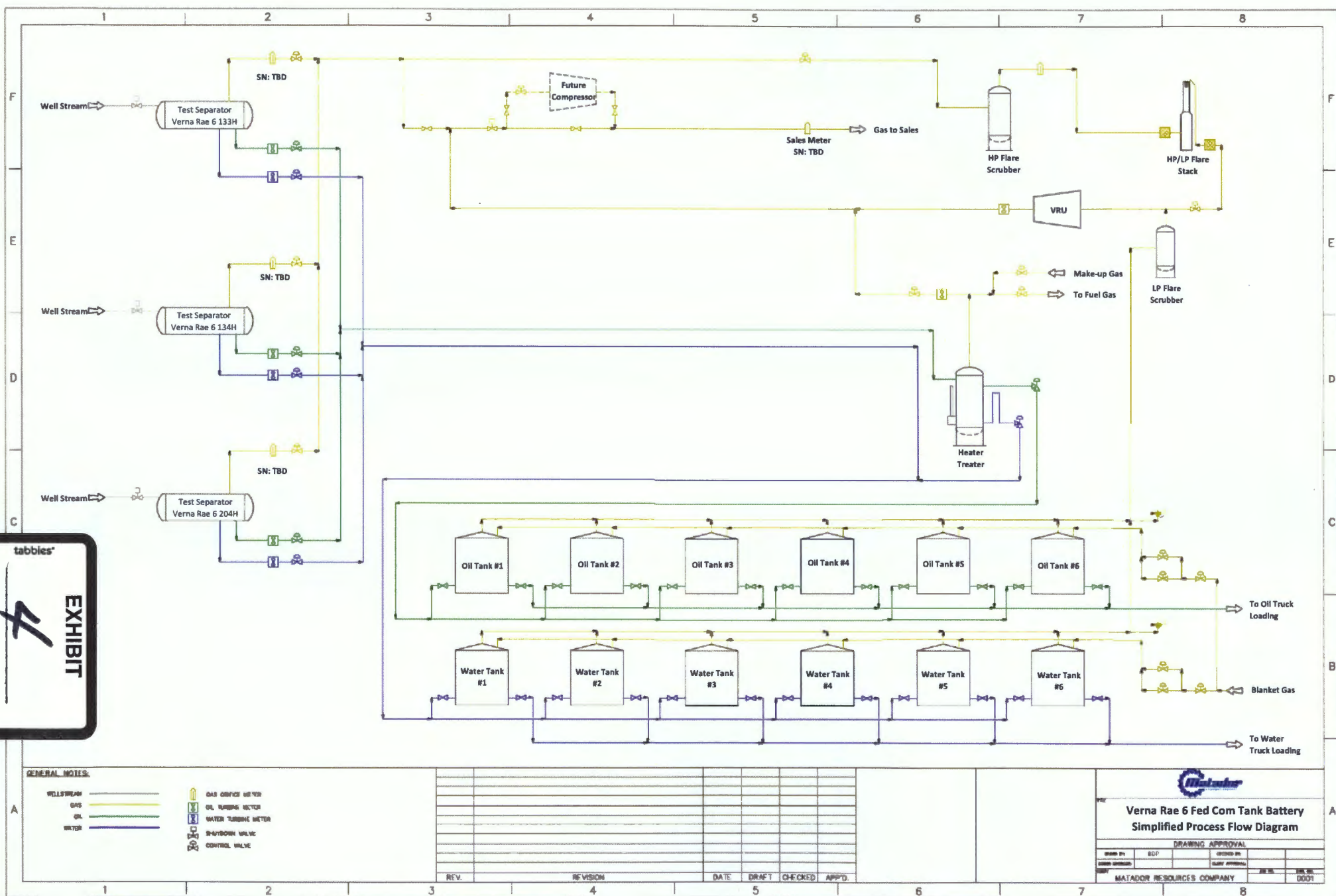
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>6</b>	<b>20-S</b>	<b>34-E</b>	<b>-</b>	<b>230'</b>	<b>NORTH</b>	<b>1785'</b>	<b>EAST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>6</b>	<b>20-S</b>	<b>34-E</b>	<b>-</b>	<b>240'</b>	<b>SOUTH</b>	<b>1980'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Advance Energy Partners  
11490 Westheimer Road, Suite 950  
Houston, TX 77077

Ard Oil, Ltd.  
222 W. 4th Street, PH 5  
Ft. Worth, TX 76102

Castleton Ltd.  
510 Hearn Street, Suite 250  
Austin, TX 78703

Collins & Ware/P Limited Partnership  
508 W Wall Street, Ste. 1200  
Midland, TX 79701

Curtis A. Anderson and Edna I. Anderson,  
Joint Tenants with the Right of Survivorship  
9314 Cherry Brook Lane  
Frisco, Texas 75033

Delmar Hudson Living Trust  
6300 Ridglea Pl, #1005A  
Ft. Worth, TX 76116

Enduro Operating LLC  
777 Main St, Ste. 800  
Fort Worth, TX 76102

First Roswell Company  
P. O. Box 1797  
Roswell, NM 88202

Frost Bank, Trustee of the Josephine T.  
Hudson Testamentary Trust FBO J. Terrell  
Ard  
Attn: Amy Sutton  
4200 Hulen, Suite 230  
Ft. Worth, TX  
76109

Good Earth Minerals, Ltd. Co.  
849 Broken Arrow  
Roswell, NM 88201

Hef-Lin Energy Corporation  
510 Hearn Street, Suite 250  
Austin, TX 78703

Javelina Partners  
616 Texas Street  
Ft. Worth, TX 76102

Lindy's Living Trust  
6300 Ridglea Pl, #1005A  
Ft. Worth, TX 76116

Mark T. Manning  
2500 Beech Street  
Bakersfield, CA 93301

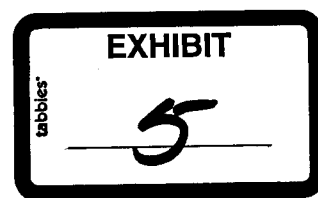
Matlock Minerals, Ltd. Co.  
11101 Bermuda Dunes, N. E.  
Albuquerque, NM 87111

Monarch Bay, Ltd.  
510 Hearn Street  
Suite 250  
Austin, TX 78703

Moore & Shelton Company, Ltd.  
P. O. Box 3070  
Galveston, TX 77552

MRC Permian Company  
5400 LBJ Fwy  
STE 1500  
Dallas, TX 75240

Rubie Bell Crosby Family LLC  
213 20th St.  
New Orleans, LA 70124



South Burbank Petroleum, LP  
203 W. Wall St  
Suite 200  
Midland, TX 79701

Sundown Permian, LP  
16400 Dallas Parkway  
Ste 100  
Dallas, TX 75248

Teckla Oil Co., LLC  
4791 East Stallion Lane  
Inverness, FL 34452

Novo Oil & Gas Northern Delaware, LLC  
105 N. Hudson Ave.  
Ste 500  
Oklahoma City, OK 73102

Warwick-Ares LLC  
900 W. Wilshire Blvd  
Oklahoma City, OK 73116

Zorro Partners, Ltd.  
616 Texas Street  
Ft. Worth, TX 76102



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador Prod Co - Verna Rae 134H Well  
CM# 83379.0001 20180515  
Notice List

Shipment Date: 05/15/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	26
Total	26

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0008 4580 31



Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail <input checked="" type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery										Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). <b>Postmark with Date of Receipt.</b>													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)										Postage	Extra Service Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8306 1977 65		Advance Energy Partners 11490 Westheimer Road Suite 950 Houston TX 77077										1.63	3.45												
2. 9214 8901 9403 8306 1977 72		Arc Oil Ltd 222 W 4th Street PH 5 Ft Worth TX 76102										1.63	3.45												
3. 9214 8901 9403 8306 1977 89		Castillon Ltd 510 Hearn Street Suite 250 Austin TX 78703										1.63	3.45												
4. 9214 8901 9403 8306 1977 96		Collins and Ware P Limited Partnership 508 W Wall Street Suite 1200 Midland TX 79701										1.63	3.45												
5. 9214 8901 9403 8306 1978 02		Curtis A Anderson and Edna J Anderson Joint Tenants with the Right of Survivorship 9314 Cherry Brook Lane Frisco TX 75033										1.63	3.45												
6. 9214 8901 9403 8306 1978 19		Delmar Hudson Living Trust 6300 Ridglea Pl #1005A Ft Worth TX 76116										1.63	3.45												
7. 9214 8901 9403 8306 1978 26		Enduro Operating LLC 777 Main Street Suite 800 Ft Worth TX 76102										1.63	3.45												
8. 9214 8901 9403 8306 1978 33		First Roswell Company PO BOX 1797 Roswell NM 88202										1.63	3.45												

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)
26		



## Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). <b>Postmark with Date of Receipt.</b>													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8306 1978 40	Frost Bank Trustee of the Josephine T Hudson Testamentary Trust 4200 Hulen Suite 230 Ft Worth TX 76109	1.63	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
10.	9214 8901 9403 8306 1978 57	Good Earth Minerals Ltd Co 849 Broken Arrow Roswell NM 88201	1.63	3.45									1.50			
11.	9214 8901 9403 8306 1978 64	Hef Lin Energy Corporation 510 Hearn Street Suite 250 Austin TX 78703	1.63	3.45									1.50			
12.	9214 8901 9403 8306 1978 71	Javelina Partners 616 Texas Street Ft Worth TX 76102	1.63	3.45									1.50			
13.	9214 8901 9403 8306 1978 88	Lindys Living Trust 6300 Ridgley Pl #1005A Ft Worth TX 76116	1.63	3.45									1.50			
14.	9214 8901 9403 8306 1978 95	Mark T Manning 2500 Beech Street Bakersfield CA 93301	1.63	3.45									1.50			
15.	9214 8901 9403 8306 1979 01	Matlock Minerals Ltd Co 11101 Bermuda Dunes NE Albuquerque NM 87111	1.63	3.45									1.50			
16.	9214 8901 9403 8306 1979 18	Monarch Bay Ltd 510 Hearn Street Suite 250 Austin TX 78703	1.63	3.45								1.50				
Total Number of Pieces Listed by Sender 26		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												





## Firm Mailing Book For Accountable Mail

Name and Address of Sender  Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). <b>Postmark with Date of Receipt.</b>													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17.	9214 8901 9403 8306 1979 25	Moore and Shelton Company Ltd PO BOX 3070 Galveston TX 77552		1.63	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
18.	9214 8901 9403 8306 1979 32	MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas TX 75240		1.63	3.45									1.50			
19.	9214 8901 9403 8306 1979 49	Rubie Bell Crosby Family LLC 213 20th Street New Orleans LA 70124		1.63	3.45					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	1.50		Signature Confirmation	Signature Confirmation Restricted Delivery	
20.	9214 8901 9403 8306 1979 56	South Burbank Petroleum LP 203 W Wall Street Suite 200 Midland TX 79701		1.63	3.45								1.50			Special Handling	
21.	9214 8901 9403 8306 1979 63	Sundown Permian LP 16400 Dallas Parkway Suite 100 Dallas TX 75248		1.63	3.45								1.50				
22.	9214 8901 9403 8306 1979 70	Teckia Oil Co LLC 4791 East Stallion Lane Inverness FL 04452		1.63	3.45								1.50				
23.	9214 8901 9403 8306 1979 87	Novo Oil and Gas Northern Delaware LLC 105 N Hudson Ave Suite 500 Oklahoma City OK 73102		1.63	3.45								1.50				
24.	9214 8901 9403 8306 1979 94	United States of America (R) 620 E Greene Street Carlsbad NM 88220		1.63	3.45								1.50				
Total Number of Pieces Listed by Sender 26		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i> <b>Postmark with Date of Receipt.</b>																							
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee											
25. 9214 8901 9403 8306 1980 07		Warwick Ares LLC 900 W Wilshire Blvd Oklahoma City OK 73116		1.63	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50														
26. 9214 8901 9403 8306 1980 14		Zorro Partners Ltd 616 Texas Street Ft Worth TX 76102		1.63	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50														
						Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required		Adult Signature Restricted Delivery		Restricted Delivery		Return Receipt		Signature Confirmation		Signature Confirmation Restricted Delivery		Special Handling					
						Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required		Adult Signature Restricted Delivery		Restricted Delivery		Return Receipt		Signature Confirmation		Signature Confirmation Restricted Delivery		Special Handling					
						Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required		Adult Signature Restricted Delivery		Restricted Delivery		Return Receipt		Signature Confirmation		Signature Confirmation Restricted Delivery		Special Handling					

May 15, 2018

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2 and W/2 E/2 of Section 6, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Sherri Gore  
Matador Production Company  
972-371-5467  
SGore@matadorresources.com

Sincerely,



Michael H. Feldewert  
ATTORNEY FOR  
MATADOR PRODUCTION COMPANY