

RECEIVED: 5/16/2018	REVIEWER: M Am	TYPE: PLL	APP NO: PMAM1813747104
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company

OGRID Number: 228937

Well Name: Florence State Surface Commingle

API: PENDING

Pool: Bone Spring West Pool, Wolfcamp Pool

Pool Code: 2209, 98242

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☒ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐Application
Content
Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

May 16, 2018

Date

Print or Type Name

505-988-4421

Phone Number

Signature

agrakin@hollandhart.com

e-mail Address



May 11, 2018

VIA HAND DELIVERY

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

FILED 2018 MAY 12 AM

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2, W/2 E/2, E/2 W/2, and W/2 W/2 of Section 23, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Antelope Ridge; Bone Spring West Pool (2209) and the WC-025 G-06 S233423N; Wolfcamp Pool (98242) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in Township 23 South, Range 34 East, NMPM, in Lea County, New Mexico:

(a) The 160-acre standard spacing unit comprised of the E/2 E/2 of Section 23. This spacing unit is currently dedicated to the Florence State Com No. 204H Well (API No. 30-025-44572). This well will produce from the WC-025 G-06 S233423N; Wolfcamp Pool (98242).

(b) The 160-acre standard spacing unit comprised of the W/2 E/2 of Section 23. This spacing unit is currently dedicated to the Florence State 23-23S-34E AR No. 203H Well (API No. 30-025-44650). This well will produce from the WC-025 G-06 S233423N; Wolfcamp Pool (98242).

(c) The 160-acre standard spacing unit comprised of the E/2 W/2 of Section 23. This spacing unit is currently dedicated to the Florence State 23-23S-34E AR No. 202H Well (API No. 30-025-44013). This well will produce from the WC-025 G-06 S233423N; Wolfcamp Pool (98242).



(d) The 160-acre standard spacing unit comprised of the W/2 W/2 of Section 23. This spacing unit is currently dedicated to the Florence State 23-23S-34E AR No. 121H Well (API No. 30-025-44361). This well will produce from the Antelope Ridge; Bone Spring West Pool (2209).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the SE/4 SW/4 (Unit N) of Section 23. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Energy Transfer Partners Line from future leases with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SE/4 SW/4 (Unit N) of Section 23. All lands in Section 23 that are a part of this amended application are state lands, except as the NE/4 SE/4, which is fee-owned.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B with a statement from Benjamin D. Peterson, P.E., identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units. No six-month production reports were available.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request for approval to off-lease measure and surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.



Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Feldewert".

for Michael H. Feldewert
**ATTORNEY FOR
MATADOR PRODUCTION COMPANY**

cc: New Mexico State Land Office



Michael H. Feldewert
Recognized Specialist in the Area of
Natural Resources - Oil and Gas Law -
New Mexico Board of Legal Specialization
mfeldewert@hollandhart.com

May 11, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 E/2, W/2 E/2, E/2 W/2, and W/2 W/2 of Section 23, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

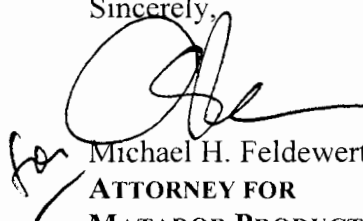
Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

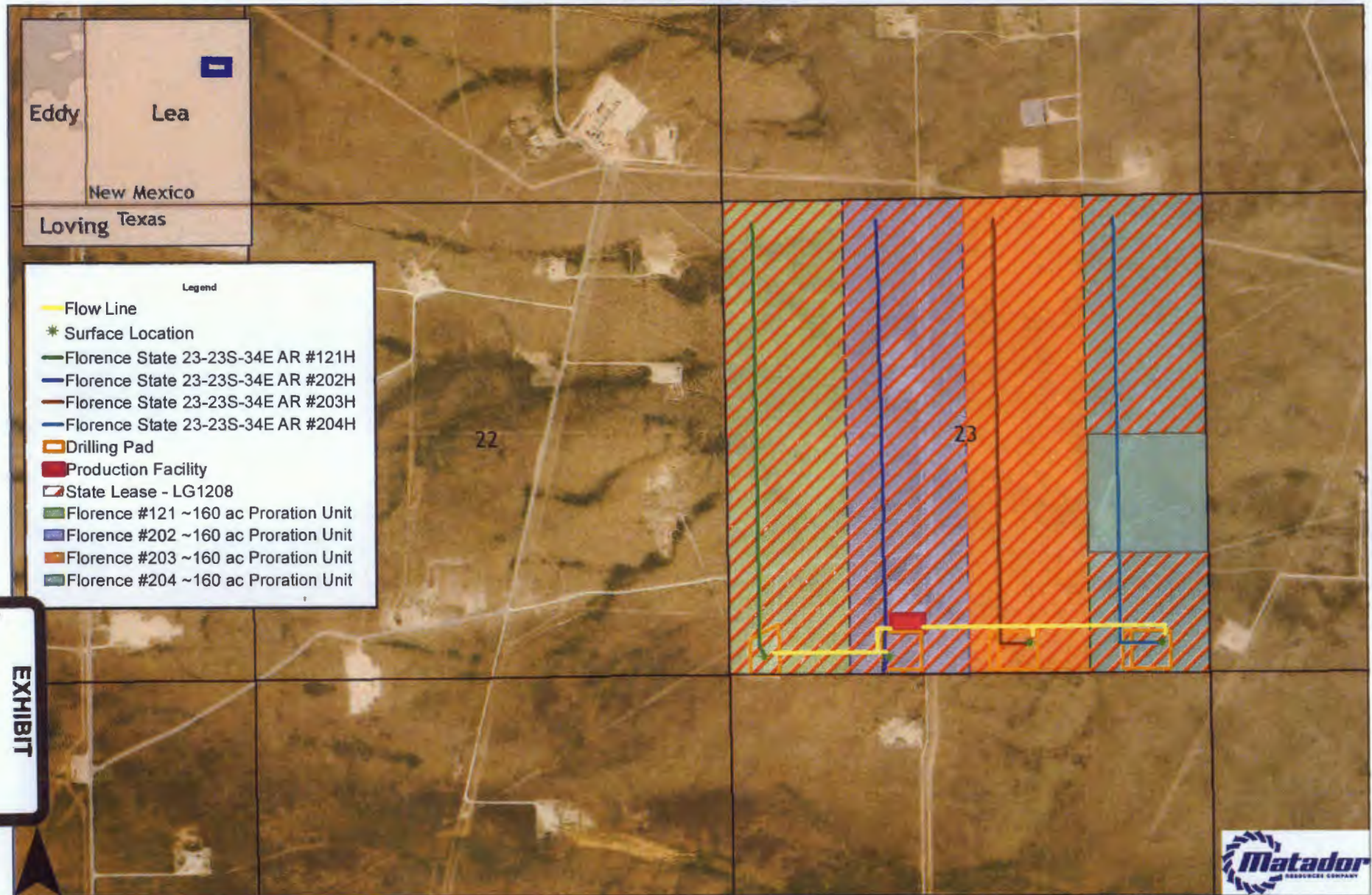
Sherri Gore
Matador Production Company
972-371-5467
SGore@matadorresources.com

Sincerely,



Michael H. Feldewert
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Florence Land Plat



0 750 1,500 3,000 Feet

Date: March 26, 2018
 Filename: ComminglingLandPlat_Florence
 Projection: NAD27 State Plane New Mexico East FIPS 3001
 Sources: IHS; ESRI

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Antelope Ridge; Bone Spring, West (2209)	43.8°	42.4° oil 1,267 BTU/CF	\$56.49/bbl oil Deemed 40°/Sweet (Dec '17 realized price)	150 bopd
Antelope Ridge; Bone Spring, West (2209)	1,294 BTU/CF			300 mcf
WC-025 G-06 S233423N; Wolfcamp (98242)	42.0°			500 bopd
WC-025 G-06 S233423N; Wolfcamp (98242)	1,259 BTU/CF			1000 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ben Peterson TITLE: Senior Production Engineer DATE: 5-2-18

TYPE OR PRINT NAME Ben Peterson TELEPHONE NO.: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadornaturalresources.com

EXHIBIT

tabbies

2

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Matador Production Company

OGRID #: 228937

Well Name: Florence State 23-23S-34E AR

API #: 025-44013, 025-44361, see attached

Pool: WC-025 G-06 S233423N; Wolfcamp (98242) & Antelope Ridge; Bone Spring, West (2209)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway, STE 1500, Dallas, TX 75240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sherri Gore

Print or Type Name

Sherri Gore

Signature

4/2/18

Date

972-371-5467

Phone Number

sgore@matadorresources.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

bpeterson@matadorresources.com

Benjamin D. Peterson, P.E.
Senior Production Engineer

May 1, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for units comprised of Section 23 Township 23 South, Range 34 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from each of these four (4) distinct wells located on the Lands and future production from the Lands as described herein. These wells will be metered through its own test separator with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Energy Transfer Partners Line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Institute (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the

total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Energy Transfer Partners has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

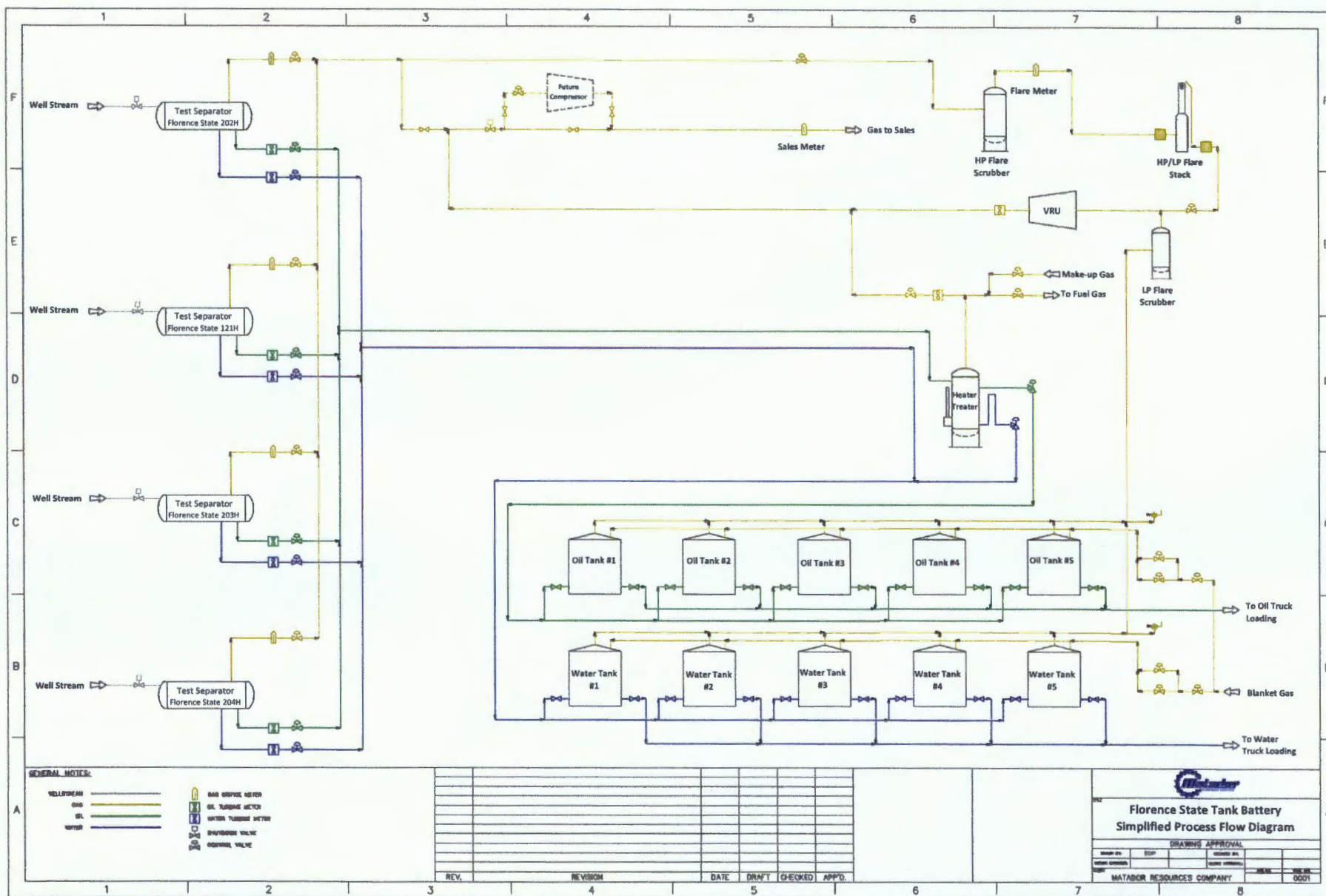
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'B. Peterson', with a long horizontal flourish extending to the right.

Benjamin D. Peterson, P.E.
Sr. Production Engineer



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6162
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1284
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 134-6178 Fax: (505) 131-8170
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone: (505) 476-1460 Fax: (505) 476-1462

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 70-025-44361		Pool Code 2209	Pool Name ANTELOPE RIDGE BONE SPRING WEST
Property Code 717578	Property Name FLORENCE STATE 23-23S-34E AR		Well Number #121H
GRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Elevation 3416'

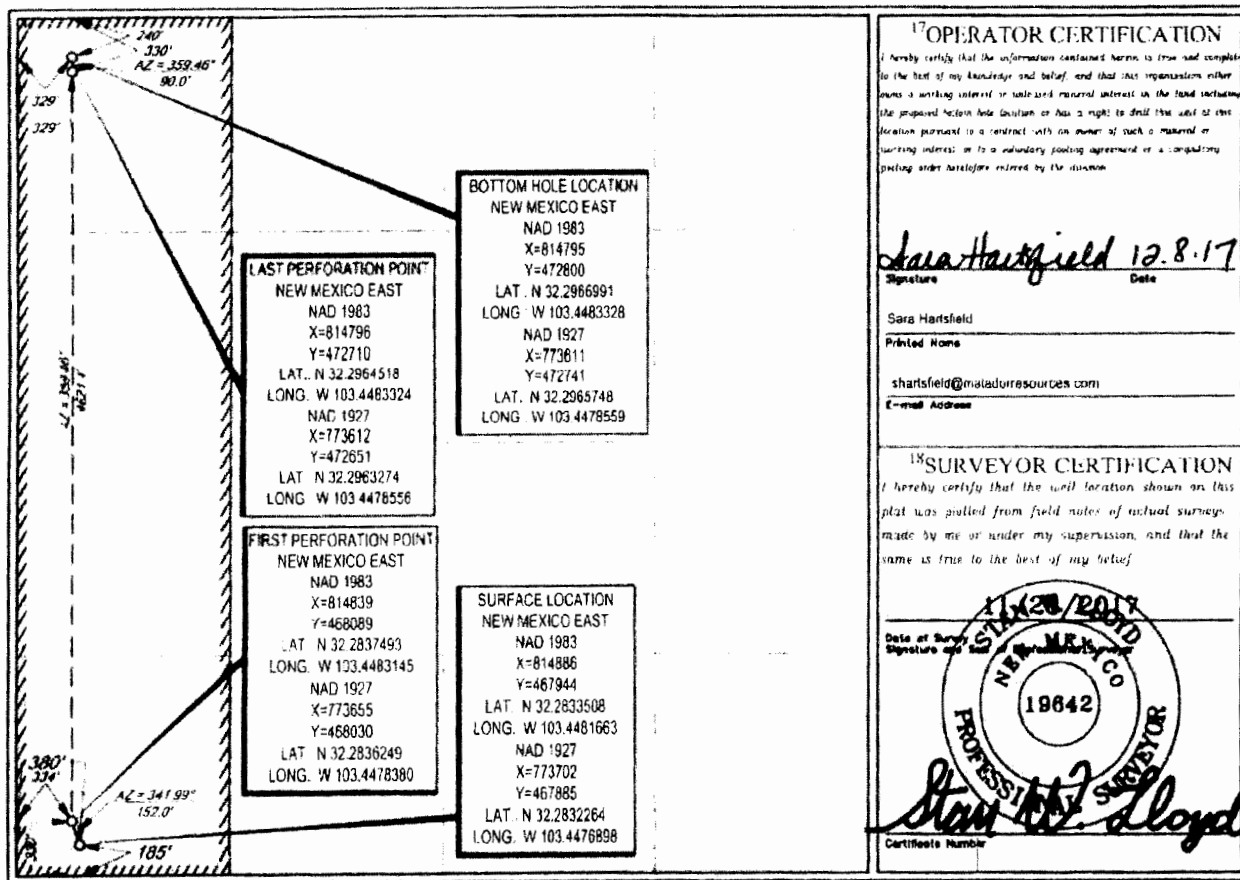
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23-S	34-E	-	185'	SOUTH	380'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23-S	34-E	-	240'	NORTH	329'	WEST	LEA

Dedicated Acres 160.03	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



3 SURVEY-MATADOR RESOURCES-FLORENCE STATE 23-23S-34E AR 121H-004, PRODUCT-FLORENCE STATE 23-23S-34E AR 121H-004, 12/12/2017 10:02:29 AM (Location)

EXHIBIT
3

FEB 07 2018

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Sub

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP# Number - 25-44013	Pool Code 111111	Pool Name MATADOR PRODUCTION COMPANY
Property Code	Property Name FLORENCE STATE 23-23S-34E AR	Well Number #202H
AP# Name	Operator Name MATADOR PRODUCTION COMPANY	Elevation 3403'

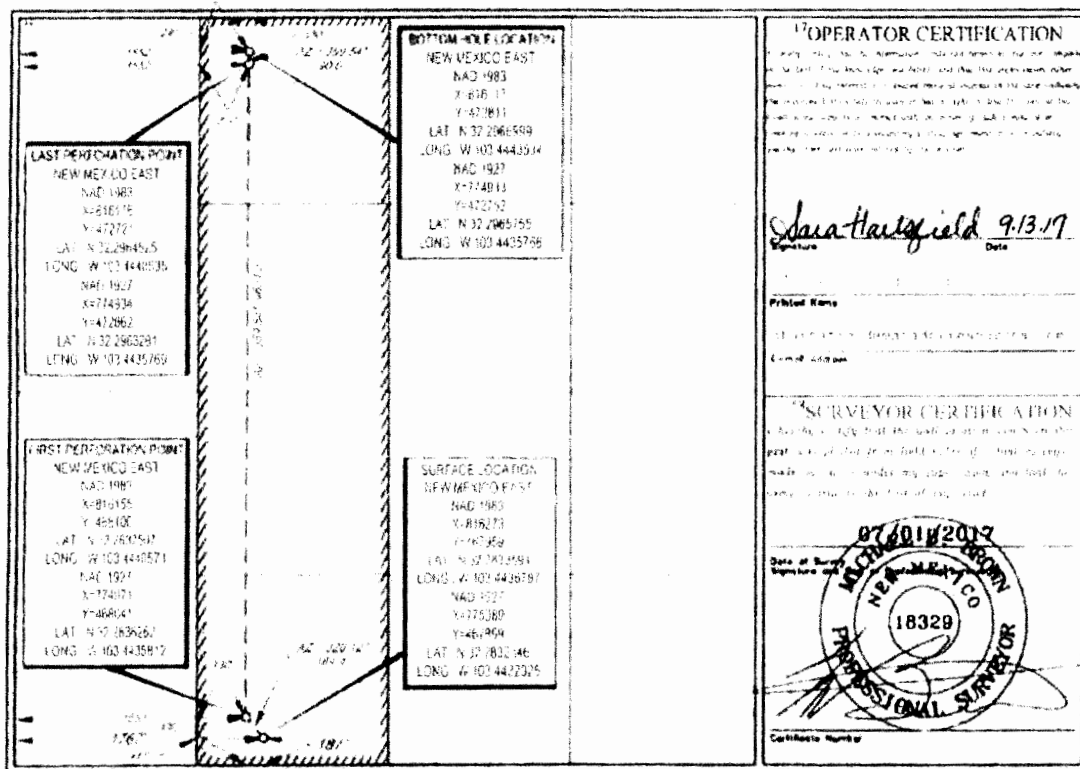
¹⁶Surface Location

Section	Township	Range	East 10th	West 10th line	North-South line	East 10th line	East-West line	Conting	
N	23	23-S	34-E	-	187'	SOUTH	1767'	WEST	LEA

DL or lot no.	Section	Township	Range	Foot of	Foot from the	North-South line	Feet from the	East-West line	Foot
C	23	23-S	34-E	-	240'	NORTH	1652'	WEST	LEA

Disbursement Account	Capital Expend	Disbursement Month	Disbursement
160.14			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 025-44650	² Pool Code 98242	³ Pool Name WC-025 G-06 S233423N;WOLFCAMP
⁴ Property Code	⁵ Property Name FLORENCE STATE 23-23S-34E AR	⁶ Well Number #203H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3391'

¹⁰Surface Location

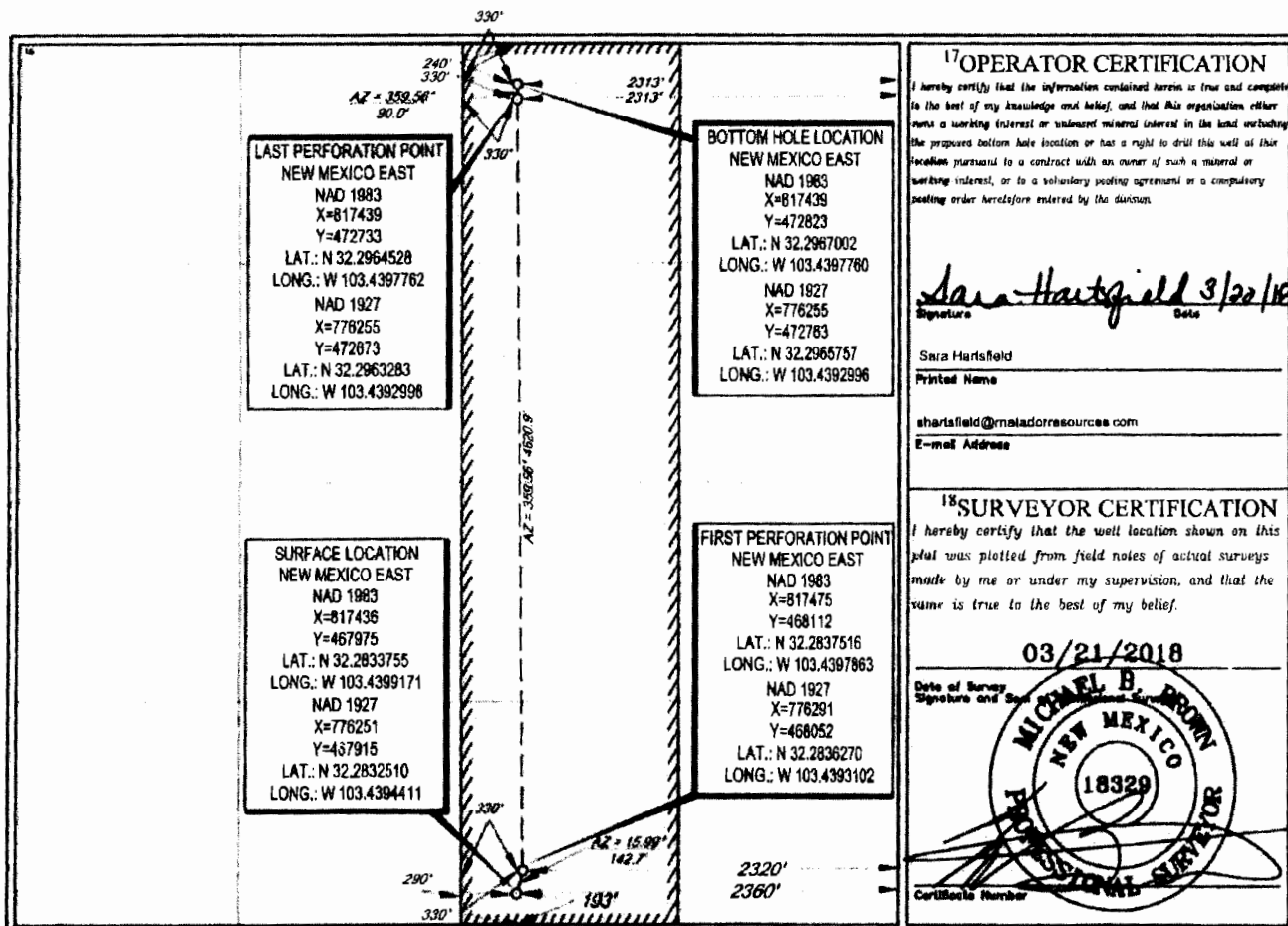
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	23	23-S	34-E	-	193'	SOUTH	2360'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	23-S	34-E	-	240'	NORTH	2313'	EAST	LEA

¹² Dedicated Acres 180.40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesian, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 025-44572		² Pool Code 98242		³ Pool Name WC-025 G-06 S233423N;WOLFCAMP	
⁴ Property Code		⁵ Property Name FLORENCE STATE COM			⁶ Well Number #204H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3375'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23-S	34-E	-	330'	SOUTH	525'	EAST	LEA

UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	23-S	34-E	-	240'	NORTH	992'	EAST	LEA

¹¹ Dedicated Acres 160.49	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818760 Y=472833 LAT.: N 32.2966991 LONG.: W 103.4354987 NAD 1927 X=777576 Y=472773 LAT.: N 32.2965745 LONG.: W 103.4350235</p>	<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1983 X=818761 Y=472743 LAT.: N 32.2964517 LONG.: W 103.4354987 NAD 1927 X=777577 Y=472683 LAT.: N 32.2963272 LONG.: W 103.4350235</p>	<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1983 X=818800 Y=468123 LAT.: N 32.2837512 LONG.: W 103.4354999 NAD 1927 X=777615 Y=468083 LAT.: N 32.2836267 LONG.: W 103.4350240</p>	<p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=818270 Y=468127 LAT.: N 32.2837511 LONG.: W 103.4357931 NAD 1927 X=778085 Y=468067 LAT.: N 32.2836265 LONG.: W 103.435034</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land containing the proposed bottom hole location, or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order applicable interest by the division.</p> <p><i>Sara Hartfield</i> 12.8.17 Signature Date</p> <p>Sara Hartfield Printed Name</p> <p>sartfield@matadorresources.com E-mail Address</p>	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/03/2017 Date of Survey</p> <p>Signature and Seal of Registered Surveyor</p> <p><i>Stan W. Lloyd</i> Stan W. Lloyd Professional Surveyor</p>
--	--	---	---	--	---

S:\SURVEY\MATADOR_RESOURCES\FLORENCE_STATE_23-23S-34E_AR_204H\FINAL_PRODUCT\SILO_FLORENCE_STATE_23-23S-34E_AR_204H_REV1.DWG 11/28/2017 8:13:48 AM pjsa

Allar Development LLC
PO Box 1567
Graham, TX 76450

Barrett Properties Inc.
PO Box 1185
Alto, NM 88312

Joyce K. Martin
PO Box 2142
Roswell, NM 88202

Merrion Oil & Gas Corporation
610 Reilly Ave
Farmington, NM 87401

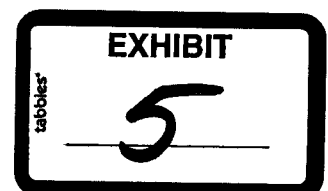
Nestegg Energy Corporation
2308 Sierra Vista Road
Artesia, NM 88210

Robert E Landreth
110 W Louisiana Ave, Suite 404
Midland, TX 79701

New Mexico State Land Office
P O Box 1148
Santa Fe, NM 87504

MRC Permian
5400 LBJ Freeway Ste 1500
Dallas, Texas 75240

Sandstone Properties
40 First Plaza Suite 601-N
Albuquerque, NM 87102





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador - Florence State Commingle
CM# 20180516
cCOMMINGLE IIST

Shipment Date: 05/16/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	9
Total	9

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0008 4899 74

1105

9 1101 87501

- ☐ Signature Required ☐ Priority Mail Express
☐ Adult Signature Restricted Delivery ☐ Registered Mail
☒ Certified Mail ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD) ☐ Signature Confirmation
☐ Insured Mail ☐ Signature Confirmation Restricted Delivery
☐ Priority Mail

Affix Stamp Here

(if issued as an international certificate of mailing or for additional copies of this receipt)
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8306 2363 10	Allar Development LLC PO BOX 1567 Graham TX 76450	1.84	3.45								1.50			
2. 9214 8901 9403 8306 2363 27	Barrett Properties Inc PO BOX 1185 Alto NM 88312	1.84	3.45								1.50			
3. 9214 8901 9403 8306 2363 34	Martin Joyce K PO BOX 2142 Roswell NM 88202	1.84	3.45								1.50			
4. 9214 8901 9403 8306 2363 41	Merrion Oil and Gas Corporation 610 Reilly Avenue Farmington NM 87401	1.84	3.45								1.50			
5. 9214 8901 9403 8306 2363 58	Neskegg Energy Corporation 2308 Sierra Vista Road Artesia NM 88210	1.84	3.45								1.50			
6. 9214 8901 9403 8306 2363 65	Robert E Landreth 110 W Louisiana Avenue Suite 404 Artesia NM 88210	1.84	3.45								1.50			
7. 9214 8901 9403 8306 2363 72	New Mexico State Land Office PO BOX 1148 Santa Fe NM 87504	1.84	3.45								1.50			
8. 9214 8901 9403 8306 2363 89	MSC Periman 5400 LBJ Freeway Suite 1500 Dallas TX 75240	1.84	3.45								1.50			
Postmaster, Per (Name of receiving employee)														
Total Number of Pieces Listed by Sender 9	Total Number of Pieces Received at Post Office													



Firm Mailing Book For Accountable Mail

[illegible]

Production Summary Report API: 30-025-44013 FLORENCE STATE 23 23 34 AR #202H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[98242] WC-025 G-06 S233423N;WOLFCAMP	2593	5171	8767	5
2/1/2018	[98242] WC-025 G-06 S233423N;WOLFCAMP	26748	42383	42579	28
3/1/2018	[98242] WC-025 G-06 S233423N;WOLFCAMP	11572	26420	14074	31
CUM		40913	73974		