

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



June 6, 2018

Surface Commingling Order PLC-511

MATADOR PRODUCTION COMPANY
Attention: Mr. Adam Rankin

Pursuant to your application received on June 16, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 23, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico;

ANTELOPE RIDGE; BONE SPRING, WEST (2209)
WC-025 G-06 S233423N; WOLFCAMP (98242)

and from the following diversely owned state wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Florence State 23 23 34 AR Well No. 121H Lease
Description: W/2 W/2 of Section 23
Well: Florence State 23 23 34 AR Well No. 121H API 30-025-44361
Pool: Antelope Ridge; Bone Spring, West

Lease: Florence State 23 23 34 AR Well No. 202H Lease
Description: E/2 W/2 of Section 23
Well: Florence State 23 23 34 AR Well No. 202H API 30-025-44013
Pool: WC-025 G-06 S233423N; Wolfcamp

Lease: Florence State 23 23 34 AR Well No. 204H Lease
Description: W/2 E/2 of Section 23
Well: Florence State 23 23 34 AR Well No. 204H API 30-025-44650
Pool: WC-025 G-06 S233423N; Wolfcamp

The commingled oil and gas production from the wells shall be measured and sold at the Florence State Central Tank Battery (CTB), located in Unit N of Section 23, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

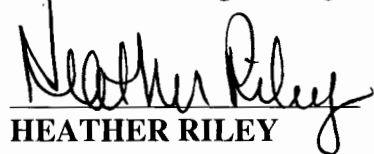
This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.



HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals