

RECEIVED: <u>5/18/2018</u>	REVIEWER: <u>MAM</u>	TYPE: <u>DH L</u>	APP NO: <u>PMAM1814153187</u>
-------------------------------	-------------------------	----------------------	----------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: San Juan 29-5 Unit 60F **API:** 30-039-29275
Pool: Gobernador Pictured Cliffs **Pool Code:** 77440

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nick Kunze

Print or Type Name

Signature

5/17/2018

Date

(713)209-2400

Phone Number

nkunze@hilcorp.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec NM 87410
Operator Address

San Juan 29-5 Unit 60F Unit B – Sec. 32 – T29N – R05W Rio Arriba
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 318837 API No. 30-039-29275 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Gobernador Pictured Cliffs	Blanco Mesaverde	Basin Dakota
Pool Code	77440	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3410' – 3530'	5232' – 5682'	7756' – 7776'
Method of Production (Flowing or Artificial Lift)	New Zone	Plunger	Plunger
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	886 psi	568 psi	2041 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU	1000 BTU	1000 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: 2/2018 Rates: 6 bo, 2,234 mcf, 9 bw	Date: 2/2018 Rates: 0 bo, 425 mcf, 8 bw
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes X No
Will commingling decrease the value of production? Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well: R-10770

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

DHC-1683
Issued on
11-3-2009

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Davis TITLE Reservoir Engineer DATE 5/16/18

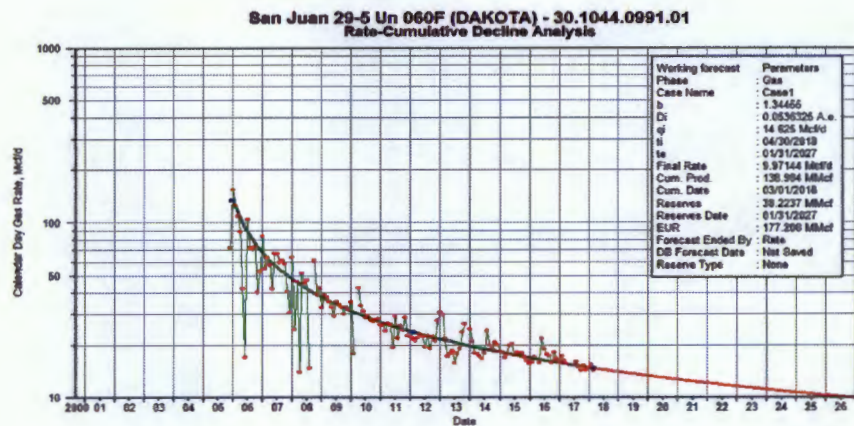
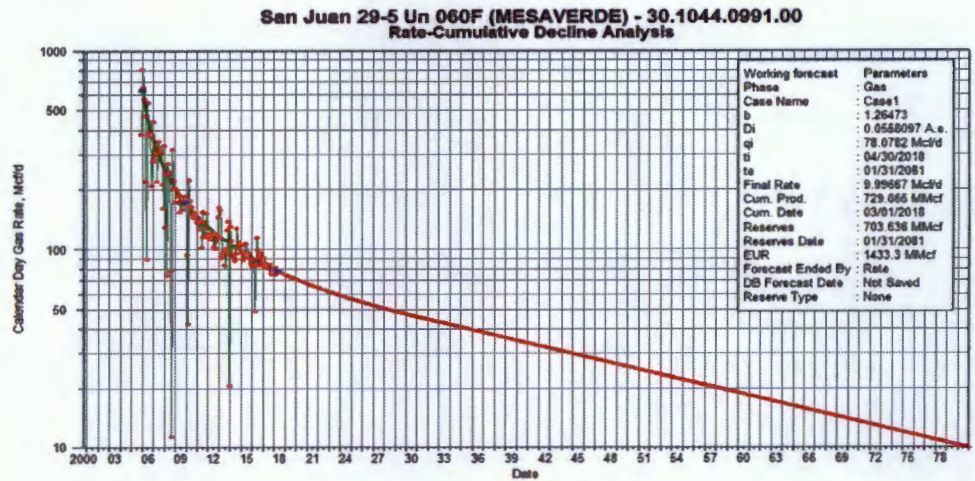
TYPE OR PRINT NAME Tim Davis TELEPHONE NO. (713)213-1168

E-MAIL ADDRESS tidavis@hilcorp.com

San Juan 29-5 Unit 60F Subtraction Allocation

Mesaverde		Dakota	
Date	Mcf/d	Date	Mcf/d
May-18	77.88	May-18	14.59
Jun-18	77.5	Jun-18	14.52
Jul-18	77.12	Jul-18	14.45
Aug-18	76.74	Aug-18	14.38
Sep-18	76.36	Sep-18	14.32
Oct-18	76	Oct-18	14.25
Nov-18	75.63	Nov-18	14.19
Dec-18	75.27	Dec-18	14.12
Jan-19	74.91	Jan-19	14.06
Feb-19	74.57	Feb-19	13.99
Mar-19	74.24	Mar-19	13.93
Apr-19	73.89	Apr-19	13.87
May-19	73.55	May-19	13.81
Jun-19	73.21	Jun-19	13.75
Jul-19	72.88	Jul-19	13.69
Aug-19	72.54	Aug-19	13.63
Sep-19	72.22	Sep-19	13.57
Oct-19	71.89	Oct-19	13.51
Nov-19	71.57	Nov-19	13.45
Dec-19	71.25	Dec-19	13.4
Jan-20	70.94	Jan-20	13.34
Feb-20	70.63	Feb-20	13.28
Mar-20	70.33	Mar-20	13.23
Apr-20	70.02	Apr-20	13.17
May-20	69.72	May-20	13.12
Jun-20	69.42	Jun-20	13.07
Jul-20	69.12	Jul-20	13.01
Aug-20	68.83	Aug-20	12.96
Sep-20	68.54	Sep-20	12.91
Oct-20	68.25	Oct-20	12.85
Nov-20	67.96	Nov-20	12.8
Dec-20	67.68	Dec-20	12.75
Jan-21	67.4	Jan-21	12.7
Feb-21	67.13	Feb-21	12.65
Mar-21	66.86	Mar-21	12.6
Apr-21	66.59	Apr-21	12.56
May-21	66.32	May-21	12.51
Jun-21	66.05	Jun-21	12.46
Jul-21	65.79	Jul-21	12.41
Aug-21	65.52	Aug-21	12.36
Sep-21	65.26	Sep-21	12.32
Oct-21	65.01	Oct-21	12.27
Nov-21	64.75	Nov-21	12.22
Dec-21	64.5	Dec-21	12.18
Jan-22	64.24	Jan-22	12.13
Feb-22	64	Feb-22	12.09
Mar-22	63.76	Mar-22	12.05
Apr-22	63.52	Apr-22	12

Base formations are the Dakota and Mesaverde. The added formation to be commingled is the Pictured Cliffs. The subtraction method applies average monthly production forecasts to the base formations using historic production. All production from this well exceeding the sum of the forecasts will be allocated to the new formation.



Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	0.20	38.2	0.6%
MV	1.78	703.6	96.3%
PC	0.05	802	3.1%



Summary Production Report

Wed May 16, 2018

Production Summary

Data Source:	PI	Country Name:	UNITED STATES
Lease Name:	SAN JUAN 29 5 UNIT		
Lease Number:	MULTIPLE	Cum Oil:	27 BBL
Operator Name:	HILCORP ENERGY COMPANY	Cum Gas:	136,377 MCF
State/Prov:	NEW MEXICO	Cum Water:	14,921 BBL
County:	RIO ARriba	First Production Date:	Dec 01, 2005
Field:	BASIN	Last Production Date:	Feb 28, 2018
Production ID:	SUM0430392927571599		
Reservoir/Pool Name:	DAKOTA		
Prod Zone:	DAKOTA		
Basin:	SAN JUAN BASIN (737400)		
Status:	ACTIVE GAS		

Annual Production

Data Source:		PI			
(12 years)			Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:					
2005				2,188	51
2006				28,228	1,280
2007				20,357	1,389
2008				13,533	1,201
2009				12,033	1,307
2010				10,075	1,424
2011				8,865	1,334
2012				7,941	1,428
2013				7,219	1,369
2014				7,129	1,283
2015				6,447	1,385
2016				5,980	1,252
2017		27		5,504	201
2018				878	17
TOTALS			-----	-----	-----
		27		136,377	14,921

Monthly Production

Data Source:	PI				
Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells Days On
2005	DEC		2,188	51	1 13
Totals 2005			2,188	51	
2006	JAN		4,673	121	1 31
2006	FEB		3,417	109	1 28
2006	MAR		3,307	121	1 31
2006	APR		2,616	117	1 30
2006	MAY		1,273	74	1 19
2006	JUN		500	20	1 5
2006	JUL		3,165	121	1 31
2006	AUG		2,199	121	1 31
2006	SEP		2,079	117	1 30
2006	OCT		2,225	121	1 31
2006	NOV		1,172	117	1 30



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2006	DEC		1,602	121	1	31
Totals 2006			28,228	1,280		
2007	JAN		2,543	121	1	31
2007	FEB		1,496	109	1	28
2007	MAR		1,921	121	1	31
2007	APR		1,681	117	1	30
2007	MAY		1,271	121	1	31
2007	JUN		1,956	117	1	30
2007	JUL		2,021	121	1	31
2007	AUG		1,806	117	1	30
2007	SEP		1,785	117	1	30
2007	OCT		1,757	121	1	31
2007	NOV		1,190	117	1	30
2007	DEC		930	90	1	23
Totals 2007			20,357	1,389		
2008	JAN		1,926	101	1	26
2008	FEB		699	43	1	11
2008	MAR		1,395	105	1	27
2008	APR		413	117	1	30
2008	MAY		1,560	0	1	24
2008	JUN		1,327	117	1	30
2008	JUL		1,425	121	1	31
2008	AUG		448	121	1	31
2008	SEP		64	117	1	30
2008	OCT		1,844	121	1	31
2008	NOV		1,148	117	1	30
2008	DEC		1,284	121	1	31
Totals 2008			13,533	1,201		
2009	JAN		994	121	1	31
2009	FEB		1,062	109	1	28
2009	MAR		1,140	121	1	31
2009	APR		1,039	117	1	30
2009	MAY		1,000	121	1	31
2009	JUN		863	0	1	30
2009	JUL		1,075	121	1	31
2009	AUG		1,035	121	1	31
2009	SEP		966	117	1	30
2009	OCT		917	121	1	31
2009	NOV		969	117	1	30
2009	DEC		973	121	1	31
Totals 2009			12,033	1,307		
2010	JAN		1,069	121	1	31
2010	FEB		491	109	1	28
2010	MAR		243	121	1	31
2010	APR		1,249	117	1	30
2010	MAY		1,019	121	1	31
2010	JUN		918	117	1	30
2010	JUL		871	121	1	31
2010	AUG		897	121	1	31



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2010	SEP		814	117	1	30
2010	OCT		824	121	1	31
2010	NOV		823	117	1	30
2010	DEC		857	121	1	31
Totals 2010			10,075	1,424		
2011	JAN		783	121	1	31
2011	FEB		698	109	1	28
2011	MAR		721	121	1	31
2011	APR		769	117	1	30
2011	MAY		783	121	1	31
2011	JUN		558	117	1	30
2011	JUL		879	31	1	31
2011	AUG		654	121	1	31
2011	SEP		751	117	1	30
2011	OCT		736	121	1	31
2011	NOV		845	117	1	30
2011	DEC		688	121	1	31
Totals 2011			8,865	1,334		
2012	JAN		684	121	1	31
2012	FEB		623	113	1	29
2012	MAR		646	121	1	31
2012	APR		648	117	1	30
2012	MAY		695	121	1	31
2012	JUN		661	117	1	30
2012	JUL		593	121	1	31
2012	AUG		686	121	1	31
2012	SEP		561	117	1	30
2012	OCT		684	121	1	31
2012	NOV		620	117	1	30
2012	DEC		840	121	1	31
Totals 2012			7,941	1,428		
2013	JAN		935	121	1	31
2013	FEB		820	109	1	28
2013	MAR		662	121	1	31
2013	APR		510	117	1	30
2013	MAY		544	121	1	31
2013	JUN		544	117	1	30
2013	JUL		479	113	1	29
2013	AUG		544	121	1	31
2013	SEP		561	117	1	30
2013	OCT		725	121	1	31
2013	NOV		776	117	1	30
2013	DEC		119	74	1	19
Totals 2013			7,219	1,369		
2014	JAN		751	101	1	26
2014	FEB		574	109	1	28
2014	MAR		546	121	1	31
2014	APR		524	117	1	30
2014	MAY		524	121	1	31



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2014	JUN		493	117	1	30
2014	JUL		550	121	1	31
2014	AUG		735	121	1	31
2014	SEP		584	117	1	30
2014	OCT		590	0	1	31
2014	NOV		650	117	1	30
2014	DEC		608	121	1	31
Totals 2014			7,129	1,283		
2015	JAN		558	121	1	31
2015	FEB		501	109	1	28
2015	MAR		514	121	1	31
2015	APR		521	117	1	30
2015	MAY		605	86	1	22
2015	JUN		597	113	1	29
2015	JUL		530	121	1	31
2015	AUG		554	121	1	31
2015	SEP		526	117	1	30
2015	OCT		547	121	1	31
2015	NOV		501	117	1	30
2015	DEC		493	121	1	31
Totals 2015			6,447	1,385		
2016	JAN		475	121	1	31
2016	FEB		453	113	1	29
2016	MAR		517	121	1	31
2016	APR		273	82	1	21
2016	MAY		480	66	1	17
2016	JUN		640	117	1	30
2016	JUL		573	107	1	31
2016	AUG		539	107	1	31
2016	SEP		509	100	1	29
2016	OCT		481	107	1	31
2016	NOV		533	104	1	30
2016	DEC		507	107	1	31
Totals 2016			5,980	1,252		
2017	JAN	0	483	107	1	31
2017	FEB	0	473	9	1	28
2017	MAR	0	492	10	1	31
2017	APR	0	458	9	1	30
2017	MAY	0	488	10	1	31
2017	JUN	0	460	9	1	30
2017	JUL	0	466	10	1	31
2017	AUG	27	490	9	1	28
2017	SEP		444	10	1	30
2017	OCT		437	9	1	31
2017	NOV		374	0	1	30
2017	DEC		439	9	1	31
Totals 2017		27	5,504	201		
2018	JAN		453	9	1	31
2018	FEB		425	8	1	28



Summary Production Report

Wed May 16, 2018

Production Summary

Data Source:	PI	Country Name:	UNITED STATES
Lease Name:	SAN JUAN 29 5 UNIT		
Lease Number:	MULTIPLE	Cum Oil:	1,274 BBL
Operator Name:	HILCORP ENERGY COMPANY	Cum Gas:	715,964 MCF
State/Prov:	NEW MEXICO	Cum Water:	11,697 BBL
County:	RIO ARriba	First Production Date:	Dec 01, 2005
Field:	BLANCO	Last Production Date:	Feb 28, 2018
Production ID:	SUM0430392927572319		
Reservoir/Pool Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin:	SAN JUAN BASIN (737400)		
Status:	ACTIVE GAS		

Annual Production

Data Source:	PI			
(12 years)		Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:				
2005			11,487	39
2006	201	148,196	984	
2007	219	106,875	1,068	
2008	119	71,048	939	
2009	116	63,174	1,005	
2010	98	52,891	1,095	
2011	72	46,536	1,033	
2012	97	41,692	1,098	
2013	88	37,898	1,053	
2014	69	37,422	987	
2015	70	33,837	1,065	
2016	69	31,397	1,109	
2017	44	28,894	203	
2018	12	4,617	19	
TOTALS				
		1,274	715,964	11,697

Monthly Production

Data Source:	PI					
Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2005	DEC		11,487	39	1	13
Totals 2005			11,487	39		
2006	JAN	0	24,532	93	1	31
2006	FEB	20	17,939	84	1	28
2006	MAR	23	17,362	93	1	31
2006	APR	1	13,732	90	1	30
2006	MAY	34	6,684	57	1	19
2006	JUN	3	2,624	15	1	5
2006	JUL	0	16,618	93	1	31
2006	AUG	41	11,543	93	1	31
2006	SEP	16	10,911	90	1	30
2006	OCT	45	11,684	93	1	31
2006	NOV	5	6,155	90	1	30



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2006	DEC	13	8,412	93	1	31
Totals 2006		201	148,196	984		
2007	JAN	34	13,353	93	1	31
2007	FEB	26	7,855	84	1	28
2007	MAR	29	10,086	93	1	31
2007	APR	15	8,823	90	1	30
2007	MAY	26	6,674	93	1	31
2007	JUN	24	10,267	90	1	30
2007	JUL	11	10,611	93	1	31
2007	AUG	19	9,482	90	1	30
2007	SEP	15	9,371	90	1	30
2007	OCT	0	9,222	93	1	31
2007	NOV	19	6,246	90	1	30
2007	DEC	1	4,885	69	1	23
Totals 2007		219	106,875	1,068		
2008	JAN	8	10,113	93	1	31
2008	FEB	32	3,672	33	1	11
2008	MAR	8	7,326	81	1	27
2008	APR	0	2,166	90	1	30
2008	MAY	8	8,191	0	1	24
2008	JUN	9	6,968	90	1	30
2008	JUL	14	7,479	93	1	31
2008	AUG	4	2,352	93	1	31
2008	SEP	0	334	90	1	30
2008	OCT	11	9,684	93	1	31
2008	NOV	14	6,024	90	1	30
2008	DEC	11	6,739	93	1	31
Totals 2008		119	71,048	939		
2009	JAN	19	5,222	93	1	31
2009	FEB	10	5,578	84	1	28
2009	MAR	10	5,983	93	1	31
2009	APR	15	5,456	90	1	30
2009	MAY	9	5,247	93	1	31
2009	JUN	8	4,532	0	1	30
2009	JUL	8	5,645	93	1	31
2009	AUG	7	5,431	93	1	31
2009	SEP	9	5,071	90	1	30
2009	OCT	9	4,817	93	1	31
2009	NOV	7	5,084	90	1	30
2009	DEC	5	5,108	93	1	31
Totals 2009		116	63,174	1,005		
2010	JAN	3	5,610	93	1	31
2010	FEB	8	2,573	84	1	28
2010	MAR	1	1,277	93	1	31
2010	APR	11	6,557	90	1	30
2010	MAY	18	5,351	93	1	31
2010	JUN	5	4,822	90	1	30
2010	JUL	6	4,570	93	1	31
2010	AUG	4	4,710	93	1	31



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2010	SEP	6	4,273	90	1	30
2010	OCT	10	4,328	93	1	31
2010	NOV	11	4,322	90	1	30
2010	DEC	15	4,498	93	1	31
Totals 2010		98	52,891	1,095		
2011	JAN	0	4,112	93	1	31
2011	FEB	8	3,663	84	1	28
2011	MAR	8	3,783	93	1	31
2011	APR	6	4,038	90	1	30
2011	MAY	12	4,113	93	1	31
2011	JUN	5	2,931	90	1	30
2011	JUL	7	4,613	31	1	31
2011	AUG	1	3,432	93	1	31
2011	SEP	6	3,941	90	1	30
2011	OCT	8	3,863	93	1	31
2011	NOV	6	4,435	90	1	30
2011	DEC	5	3,612	93	1	31
Totals 2011		72	46,536	1,033		
2012	JAN	43	3,591	93	1	31
2012	FEB	5	3,271	87	1	29
2012	MAR	7	3,392	93	1	31
2012	APR	6	3,402	90	1	30
2012	MAY	0	3,651	93	1	31
2012	JUN	12	3,468	90	1	30
2012	JUL	2	3,114	93	1	31
2012	AUG	4	3,601	93	1	31
2012	SEP	5	2,946	90	1	30
2012	OCT	5	3,590	93	1	31
2012	NOV	7	3,253	90	1	30
2012	DEC	1	4,413	93	1	31
Totals 2012		97	41,692	1,098		
2013	JAN	18	4,910	93	1	31
2013	FEB	29	4,309	84	1	28
2013	MAR	0	3,475	93	1	31
2013	APR	5	2,674	90	1	30
2013	MAY	4	2,856	93	1	31
2013	JUN	5	2,853	90	1	30
2013	JUL	3	2,517	87	1	29
2013	AUG	3	2,858	93	1	31
2013	SEP	5	2,945	90	1	30
2013	OCT	6	3,805	93	1	31
2013	NOV	7	4,072	90	1	30
2013	DEC	3	624	57	1	19
Totals 2013		88	37,898	1,053		
2014	JAN	2	3,943	78	1	26
2014	FEB	13	3,017	84	1	28
2014	MAR	5	2,865	93	1	31
2014	APR	3	2,748	90	1	30
2014	MAY	4	2,749	93	1	31



Summary Production Report

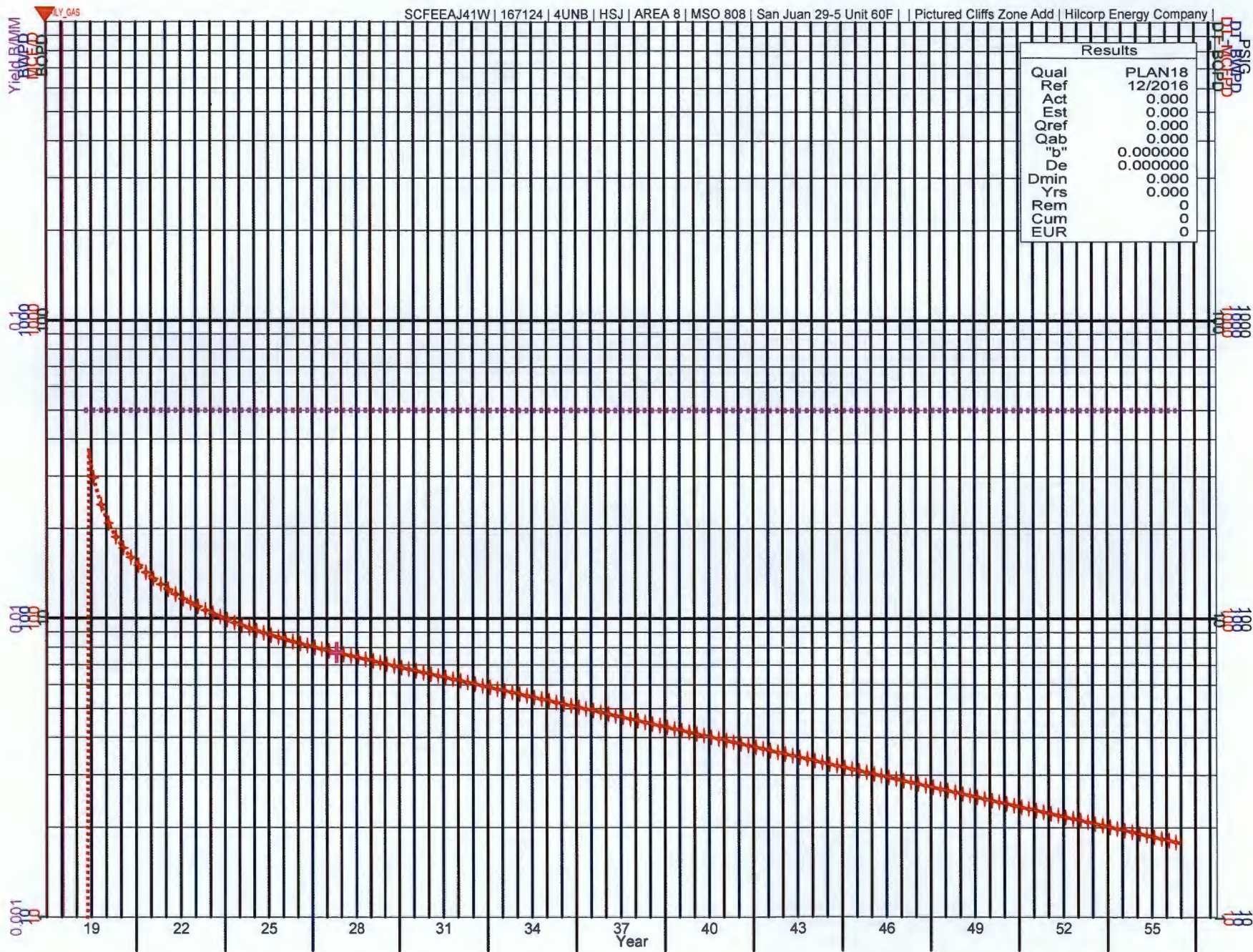
Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2014	JUN	6	2,589	90	1	30
2014	JUL	3	2,886	93	1	31
2014	AUG	7	3,861	93	1	31
2014	SEP	7	3,065	90	1	30
2014	OCT	6	3,097	0	1	31
2014	NOV	7	3,411	90	1	30
2014	DEC	6	3,191	93	1	31
Totals 2014		69	37,422	987		
2015	JAN	7	2,932	93	1	31
2015	FEB	6	2,627	84	1	28
2015	MAR	6	2,697	93	1	31
2015	APR	5	2,732	90	1	30
2015	MAY	6	3,175	66	1	22
2015	JUN	7	3,129	87	1	29
2015	JUL	6	2,781	93	1	31
2015	AUG	4	2,910	93	1	31
2015	SEP	6	2,762	90	1	30
2015	OCT	5	2,870	93	1	31
2015	NOV	5	2,631	90	1	30
2015	DEC	7	2,591	93	1	31
Totals 2015		70	33,837	1,065		
2016	JAN	7	2,495	93	1	31
2016	FEB	8	2,379	87	1	29
2016	MAR	6	2,713	93	1	31
2016	APR	2	1,435	63	1	21
2016	MAY	3	2,518	51	1	17
2016	JUN	11	3,361	90	1	30
2016	JUL	0	3,011	107	1	31
2016	AUG	8	2,829	107	1	31
2016	SEP	5	2,671	100	1	29
2016	OCT	0	2,526	107	1	31
2016	NOV	12	2,798	104	1	30
2016	DEC	7	2,661	107	1	31
Totals 2016		69	31,397	1,109		
2017	JAN	6	2,535	107	1	31
2017	FEB	5	2,484	9	1	28
2017	MAR	7	2,581	10	1	31
2017	APR	6	2,405	9	1	30
2017	MAY	2	2,559	10	1	31
2017	JUN	6	2,415	9	1	30
2017	JUL	0	2,448	10	1	31
2017	AUG	0	2,574	10	1	28
2017	SEP	5	2,333	9	1	30
2017	OCT	5	2,295	10	1	31
2017	NOV	0	1,964	0	1	30
2017	DEC	2	2,301	10	1	31
Totals 2017		44	28,894	203		
2018	JAN	6	2,383	10	1	31
2018	FEB	6	2,234	9	1	28

Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
Totals 2018		12	4,617	19		



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 252592

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-29275	2. Pool Code 77440	3. Pool Name GOBERNADOR PICTURED CLIFFS (GAS)
4. Property Code 318837	5. Property Name SAN JUAN 29 5 UNIT	6. Well No. 060F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6509

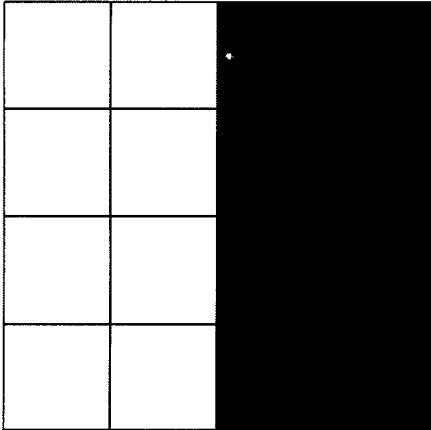
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	32	29N	05W		660	N	2500	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E/2			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Etta Trujillo</i> Title: Operations/Regulatory Tech Date: 5/17/2018 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Jason C Edwards Date of Survey: 9/1/2004 Certificate Number: 15269
---	--

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 1745

MAY 18 2018 PM 10:14

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-29275	Pool Name BASIN DAKOTA (PRORATED GAS)	Pool Code 71599
Property Code 31325	Property Name SAN JUAN 29 5 UNIT	Well No. 060F
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 6509

Surface And Bottom Hole Location

UL or Lot B	Section 32	Township 29N	Range 05W	Lot Ltn B	Feet From 660	N/S Line N	Feet From 2500	E/W Line E	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

		☒	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Yolanda Perez

Title: Sr. Regulatory Analyst

Date: 10/13/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: jason edwards

Date of Survey: 09/01/2004

Certificate Number: 15269

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 1745

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-29275	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 31325	Property Name SAN JUAN 29 5 UNIT	Well No. 060F
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 6509

Surface And Bottom Hole Location

UL or Lot B	Section 32	Township 29N	Range 05W	Lot Idn B	Feet From 660	N/S Line N	Feet From 2500	E/W Line E	County Rio Arriba
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

		☒	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Yolanda Perez

Title: Sr. Regulatory Analyst

Date: 10/13/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: jason edwards

Date of Survey: 09/01/2004

Certificate Number: 15269