

RECEIVED: 5/23/2018	REVIEWER:	TYPE: DH L	APP NO: PMAM1814333825
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: San Juan 29-5 Unit 65F **API:** 30-039-29554
Pool: Gobernador Pictured Cliffs **Pool Code:** 77440

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

MAY 23 2018 4:05:43

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nick Kunze

Print or Type Name

Signature

05/18/2018
 Date

(713)209-2400

Phone Number

nkunze@hilcorp.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec NM 87410
Operator Address

San Juan 29-5 Unit 65F Unit D – Sec. 28 – T29N – R05W Rio Arriba
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 318837 API No. 30-039-29554 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Gobernador Pictured Cliffs	Blanco Mesaverde	Basin Dakota
Pool Code	77440	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3658' – 3754'	5530' – 5954'	7978' – 8072'
Method of Production (Flowing or Artificial Lift)	New Zone	Plunger	Plunger
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	923 psi	586 psi	2060 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU	1000 BTU	1000 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: 2/2018 Rates: 5 bo, 2,321 mcf, 9 bw	Date: 2/2018 Rates: 0 bo, 410 mcf, 10 bw
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: R-10770

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Davis TITLE Reservoir Engineer DATE 5/16/18

TYPE OR PRINT NAME Tim Davis TELEPHONE NO. (713)213-1168

E-MAIL ADDRESS tidavis@hilcorp.com

San Juan 29-5 Unit 65F Subtraction Allocation

Mesaverde

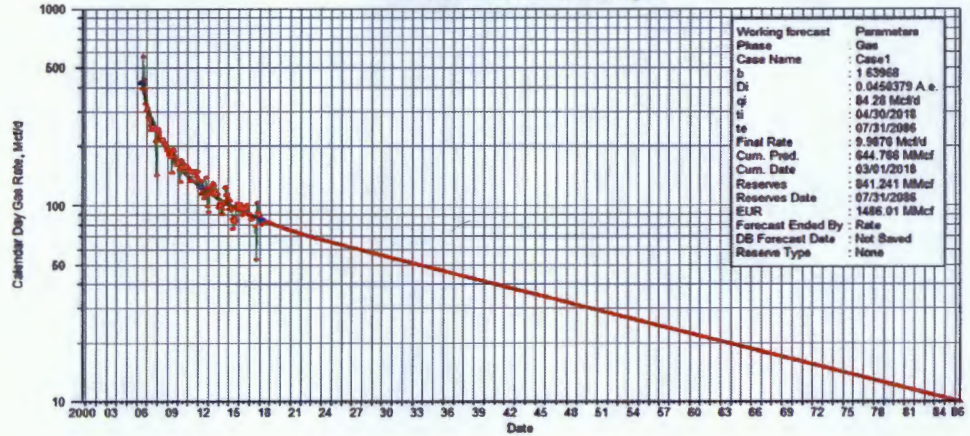
Date	Mcf/d
May-18	84.11
Jun-18	83.78
Jul-18	83.45
Aug-18	83.11
Sep-18	82.79
Oct-18	82.47
Nov-18	82.16
Dec-18	81.84
Jan-19	81.53
Feb-19	81.23
Mar-19	80.94
Apr-19	80.63
May-19	80.34
Jun-19	80.04
Jul-19	79.75
Aug-19	79.45
Sep-19	79.17
Oct-19	78.88
Nov-19	78.6
Dec-19	78.32
Jan-20	78.04
Feb-20	77.77
Mar-20	77.5
Apr-20	77.24
May-20	76.97
Jun-20	76.71
Jul-20	76.44
Aug-20	76.18
Sep-20	75.92
Oct-20	75.67
Nov-20	75.42
Dec-20	75.17
Jan-21	74.91
Feb-21	74.68
Mar-21	74.44
Apr-21	74.2
May-21	73.96
Jun-21	73.72
Jul-21	73.49
Aug-21	73.25
Sep-21	73.02
Oct-21	72.79
Nov-21	72.56
Dec-21	72.33
Jan-22	72.11
Feb-22	71.89
Mar-22	71.68
Apr-22	71.46

Dakota

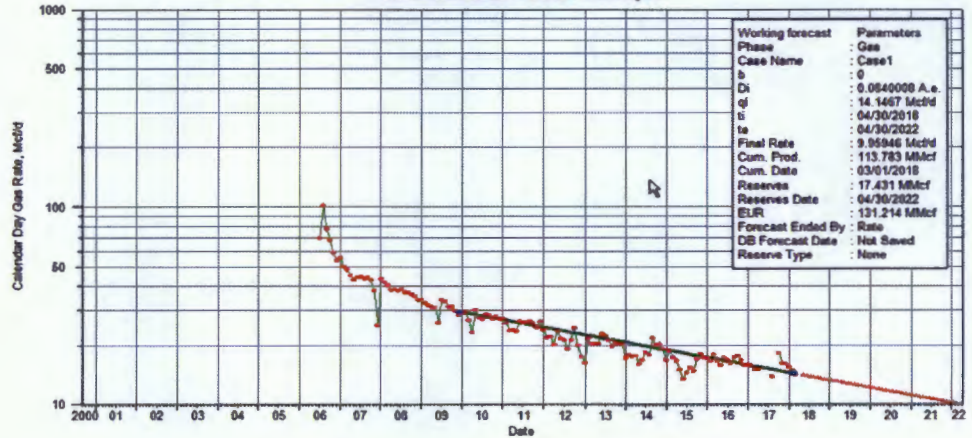
Date	Mcf/d
May-18	14.09
Jun-18	13.99
Jul-18	13.89
Aug-18	13.79
Sep-18	13.69
Oct-18	13.59
Nov-18	13.49
Dec-18	13.39
Jan-19	13.29
Feb-19	13.19
Mar-19	13.1
Apr-19	13.01
May-19	12.91
Jun-19	12.82
Jul-19	12.72
Aug-19	12.63
Sep-19	12.54
Oct-19	12.45
Nov-19	12.35
Dec-19	12.26
Jan-20	12.17
Feb-20	12.09
Mar-20	12
Apr-20	11.91
May-20	11.82
Jun-20	11.74
Jul-20	11.65
Aug-20	11.57
Sep-20	11.48
Oct-20	11.4
Nov-20	11.31
Dec-20	11.23
Jan-21	11.15
Feb-21	11.07
Mar-21	10.99
Apr-21	10.91
May-21	10.83
Jun-21	10.75
Jul-21	10.67
Aug-21	10.59
Sep-21	10.52
Oct-21	10.44
Nov-21	10.36
Dec-21	10.29
Jan-22	10.21
Feb-22	10.14
Mar-22	10.07
Apr-22	10

Base formations are the Dakota and Mesaverde. The added formation to be commingled is the Pictured Cliffs. The subtraction method applies average monthly production forecasts to the base formations using historic production. All production from this well exceeding the sum of the forecasts will be allocated to the new formation.

WellComp: San Juan 29-5 Un 065F (MESAVERDE) - 30.1044.1030.00
Rate-Cumulative Decline Analysis



WellComp: San Juan 29-5 Un 065F (DAKOTA) - 30.1044.1030.01
Rate-Cumulative Decline Analysis



Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	0.51	17.4	0.5%
MV	2.15	841.2	97.4%
PC	0.05	802	2.2%



Summary Production Report

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Production Summary

Data Source: PI
Lease Name: SAN JUAN 29 5 UNIT
Lease Number: MULTIPLE
Operator Name: HILCORP ENERGY COMPANY
State/Prov: NEW MEXICO
County: RIO ARRIBA
Field: BASIN
Production ID: SUM0430392955471599
Reservoir/Pool Name: DAKOTA
Prod Zone: DAKOTA
Basin: SAN JUAN BASIN (737400)
Status: ACTIVE GAS

Country Name: UNITED STATES
Cum Oil: 56 BBL
Cum Gas: 111,668 MCF
Cum Water: 983 BBL
First Production Date: Jul 01, 2006
Last Production Date: Feb 28, 2018

Annual Production

Data Source: PI

(12 years)	Oil BBLs	Gas MCF	Water BBLs
Beginning Cum:			
2006		12,868	
2007		15,575	
2008		13,632	
2009		11,169	
2010		9,901	
2011		8,996	
2012		7,657	
2013		7,319	
2014		6,557	
2015		5,801	
2016		6,026	736
2017	56	5,284	226
2018		883	21
TOTALS	56	111,668	983

Monthly Production

Data Source: PI

Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2006	JUL		2,116		1	23
2006	AUG		3,079		1	31
2006	SEP		2,275		1	30
2006	OCT		2,062		1	31
2006	NOV		1,714		1	30
2006	DEC		1,622		1	31
Totals 2006			12,868			
2007	JAN		1,683		1	31
2007	FEB		1,367		1	28
2007	MAR		1,463		1	31
2007	APR		1,328		1	30
2007	MAY		1,299		1	31
2007	JUN		1,296		1	30
2007	JUL		1,351		1	31



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Year	Month	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days On
2007	AUG		1,323		1	31
2007	SEP		1,292		1	30
2007	OCT		1,298		1	31
2007	NOV		1,110		1	29
2007	DEC		765		1	31
Totals 2007			15,575			
2008	JAN		1,314		1	31
2008	FEB		1,184		1	29
2008	MAR		1,218		1	31
2008	APR		1,119		1	30
2008	MAY		1,161		1	31
2008	JUN		1,102		1	30
2008	JUL		1,164		1	31
2008	AUG		1,124		1	31
2008	SEP		1,082		1	30
2008	OCT		1,097		1	31
2008	NOV		1,039		1	30
2008	DEC		1,028		1	31
Totals 2008			13,632			
2009	JAN		1,036		1	31
2009	FEB		892		1	28
2009	MAR		967		1	31
2009	APR		918		1	30
2009	MAY		946		1	31
2009	JUN		763		1	30
2009	JUL		1,033		1	31
2009	AUG		1,008		1	31
2009	SEP		918		1	30
2009	OCT		949		1	31
2009	NOV		877		1	30
2009	DEC		862		1	31
Totals 2009			11,169			
2010	JAN		879		1	31
2010	FEB		809		1	28
2010	MAR		812		1	31
2010	APR		681		1	30
2010	MAY		913		1	31
2010	JUN		808		1	30
2010	JUL		823		1	31
2010	AUG		871		1	31
2010	SEP		834		1	30
2010	OCT		821		1	31
2010	NOV		825		1	30
2010	DEC		825		1	31
Totals 2010			9,901			
2011	JAN		814		1	31
2011	FEB		699		1	28
2011	MAR		706		1	31
2011	APR		688		1	30



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Year	Month	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days On
2011	MAY		702		1	31
2011	JUN		765		1	30
2011	JUL		780		1	31
2011	AUG		780		1	31
2011	SEP		767		1	30
2011	OCT		775		1	31
2011	NOV		722		1	30
2011	DEC		798		1	31
Totals 2011			8,996			
2012	JAN		724		1	31
2012	FEB		621		1	28
2012	MAR		671		1	31
2012	APR		591		1	30
2012	MAY		708		1	31
2012	JUN		637		1	30
2012	JUL		645		1	31
2012	AUG		580		1	31
2012	SEP		623		1	30
2012	OCT		740		1	31
2012	NOV		585		1	30
2012	DEC		532		1	31
Totals 2012			7,657			
2013	JAN		495		1	30
2013	FEB		594		1	28
2013	MAR		616		1	31
2013	APR		595		1	30
2013	MAY		618		1	31
2013	JUN		670		1	30
2013	JUL		676		1	31
2013	AUG		644		1	31
2013	SEP		582		1	30
2013	OCT		622		1	31
2013	NOV		597		1	30
2013	DEC		610		1	31
Totals 2013			7,319			
2014	JAN		523		1	29
2014	FEB		489		1	28
2014	MAR		532		1	31
2014	APR		520		1	30
2014	MAY		485		1	31
2014	JUN		494		1	30
2014	JUL		557		1	31
2014	AUG		540		1	31
2014	SEP		639		1	30
2014	OCT		604		1	31
2014	NOV		593		1	30
2014	DEC		581		1	31
Totals 2014			6,557			
2015	JAN		512		1	31



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Year	Month	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days On
2015	FEB		512		1	28
2015	MAR		527		1	31
2015	APR		491		1	30
2015	MAY		455		1	31
2015	JUN		395		1	27
2015	JUL		440		1	31
2015	AUG		464		1	31
2015	SEP		434		1	30
2015	OCT		517		1	31
2015	NOV		529		1	30
2015	DEC		525		1	31
Totals 2015			5,801			
2016	JAN		520	0	1	31
2016	FEB		472	0	1	29
2016	MAR		544	0	1	31
2016	APR		487	0	1	30
2016	MAY		478	0	1	31
2016	JUN		508	0	1	30
2016	JUL		510	124	1	31
2016	AUG		490	124	1	31
2016	SEP		507	120	1	30
2016	OCT		538	124	1	31
2016	NOV		492	120	1	30
2016	DEC		480	124	1	31
Totals 2016			6,026	736		
2017	JAN	0	482	124	1	31
2017	FEB	0	431	9	1	28
2017	MAR	0	456	10	1	31
2017	APR	0	442	10	1	30
2017	MAY	0	446	10	1	30
2017	JUN	0	444	10	1	30
2017	JUL	0	443	10	1	31
2017	AUG	56	423	11	1	28
2017	SEP		277	10	1	30
2017	OCT		555	11	1	31
2017	NOV		394	0	1	30
2017	DEC		491	11	1	31
Totals 2017		56	5,284	226		
2018	JAN		473	11	1	31
2018	FEB		410	10	1	28
Totals 2018			883	21		



Summary Production Report

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Production Summary

Data Source:	PI	Country Name:	UNITED STATES
Lease Name:	SAN JUAN 29 5 UNIT	Cum Oil:	1,361 BBL
Lease Number:	MULTIPLE	Cum Gas:	632,775 MCF
Operator Name:	HILCORP ENERGY COMPANY	Cum Water:	29,578 BBL
State/Prov:	NEW MEXICO	First Production Date:	Jul 01, 2006
County:	RIO ARriba	Last Production Date:	Feb 28, 2018
Field:	BLANCO		
Production ID:	SUM0430392955472319		
Reservoir/Pool Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin:	SAN JUAN BASIN (737400)		
Status:	ACTIVE GAS		

Annual Production

Annual Production		PI		
Data Source:				
(12 years)		Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:				
2006		187	72,912	1,408
2007		212	88,250	2,912
2008		126	77,257	2,928
2009		118	63,289	2,920
2010		113	56,109	2,672
2011		100	50,966	2,920
2012		107	43,409	2,920
2013		108	41,486	2,912
2014		63	37,160	2,656
2015		81	32,861	2,896
2016		78	34,135	2,192
2017		56	29,941	223
2018		12	5,000	19
TOTALS		-----	-----	-----
		1.361	632.775	29.578

Monthly Production

Data Source:	PI					
Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2006	JUL	0	11,987	184	1	23
2006	AUG	59	17,451	248	1	31
2006	SEP	36	12,888	240	1	30
2006	OCT	44	11,687	248	1	31
2006	NOV	32	9,711	240	1	30
2006	DEC	16	9,188	248	1	31
Totals 2006		187	72,912	1,408		
2007	JAN	22	9,538	248	1	31
2007	FEB	16	7,745	224	1	28
2007	MAR	15	8,288	248	1	31
2007	APR	16	7,522	240	1	30
2007	MAY	20	7,363	248	1	31
2007	JUN	28	7,341	240	1	30
2007	JUL	12	7,656	248	1	31



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Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2007	AUG	15	7,498	248	1	31
2007	SEP	12	7,320	240	1	30
2007	OCT	16	7,353	248	1	31
2007	NOV	13	6,291	232	1	29
2007	DEC	27	4,335	248	1	31
Totals 2007		212	88,250	2,912		
2008	JAN	0	7,446	248	1	31
2008	FEB	10	6,711	232	1	29
2008	MAR	27	6,903	248	1	31
2008	APR	0	6,339	240	1	30
2008	MAY	13	6,581	248	1	31
2008	JUN	13	6,244	240	1	30
2008	JUL	12	6,598	248	1	31
2008	AUG	10	6,371	248	1	31
2008	SEP	10	6,133	240	1	30
2008	OCT	13	6,217	248	1	31
2008	NOV	10	5,888	240	1	30
2008	DEC	8	5,826	248	1	31
Totals 2008		126	77,257	2,928		
2009	JAN	7	5,867	248	1	31
2009	FEB	18	5,059	224	1	28
2009	MAR	9	5,478	248	1	31
2009	APR	10	5,200	240	1	30
2009	MAY	13	5,360	248	1	31
2009	JUN	8	4,322	240	1	30
2009	JUL	0	5,856	248	1	31
2009	AUG	20	5,715	248	1	31
2009	SEP	10	5,201	240	1	30
2009	OCT	10	5,379	248	1	31
2009	NOV	13	4,968	240	1	30
2009	DEC		4,884	248	1	31
Totals 2009		118	63,289	2,920		
2010	JAN	5	4,981	248	1	31
2010	FEB	20	4,584	224	1	28
2010	MAR	5	4,602	0	1	31
2010	APR	0	3,859	240	1	30
2010	MAY	0	5,175	248	1	31
2010	JUN	31	4,581	240	1	30
2010	JUL	6	4,666	248	1	31
2010	AUG	8	4,934	248	1	31
2010	SEP	11	4,723	240	1	30
2010	OCT	6	4,654	248	1	31
2010	NOV	10	4,680	240	1	30
2010	DEC	11	4,670	248	1	31
Totals 2010		113	56,109	2,672		
2011	JAN	0	4,609	248	1	31
2011	FEB	18	3,960	224	1	28
2011	MAR	15	3,995	248	1	31
2011	APR	1	3,902	240	1	30



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Year	Month	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days On
2011	MAY	8	3,979	248	1	31
2011	JUN	8	4,336	240	1	30
2011	JUL	9	4,417	248	1	31
2011	AUG	1	4,420	248	1	31
2011	SEP	14	4,345	240	1	30
2011	OCT	8	4,395	248	1	31
2011	NOV	9	4,090	240	1	30
2011	DEC	9	4,518	248	1	31
Totals 2011		100	50,966	2,920		
2012	JAN	10	4,105	248	1	31
2012	FEB	4	3,524	224	1	28
2012	MAR	16	3,804	248	1	31
2012	APR	9	3,349	240	1	30
2012	MAY	10	4,016	248	1	31
2012	JUN	6	3,607	240	1	30
2012	JUL	7	3,657	248	1	31
2012	AUG	8	3,291	248	1	31
2012	SEP	0	3,532	240	1	30
2012	OCT	12	4,194	248	1	31
2012	NOV	11	3,315	240	1	30
2012	DEC	14	3,015	248	1	31
Totals 2012		107	43,409	2,920		
2013	JAN	0	2,806	240	1	30
2013	FEB	12	3,369	224	1	28
2013	MAR	6	3,493	248	1	31
2013	APR	7	3,372	240	1	30
2013	MAY	10	3,502	248	1	31
2013	JUN	6	3,797	240	1	30
2013	JUL	5	3,833	248	1	31
2013	AUG	9	3,650	248	1	31
2013	SEP	7	3,295	240	1	30
2013	OCT	8	3,525	248	1	31
2013	NOV	6	3,385	240	1	30
2013	DEC	32	3,459	248	1	31
Totals 2013		108	41,486	2,912		
2014	JAN	0	2,961	232	1	29
2014	FEB	0	2,776	224	1	28
2014	MAR	0	3,014	248	1	31
2014	APR	6	2,944	240	1	30
2014	MAY	9	2,750	248	1	31
2014	JUN	8	2,802	240	1	30
2014	JUL	5	3,154	248	1	31
2014	AUG	6	3,060	248	1	31
2014	SEP	4	3,620	240	1	30
2014	OCT	9	3,424	0	1	31
2014	NOV	7	3,363	240	1	30
2014	DEC	9	3,292	248	1	31
Totals 2014		63	37,160	2,656		
2015	JAN	6	2,899	248	1	31



Summary Production Report

Wed May 16, 2018

Year	Month	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days On
2015	FEB	7	2,901	224	1	28
2015	MAR	6	2,983	248	1	31
2015	APR	8	2,779	240	1	30
2015	MAY	11	2,577	248	1	31
2015	JUN	5	2,238	216	1	27
2015	JUL	8	2,493	248	1	31
2015	AUG	6	2,630	248	1	31
2015	SEP	5	2,460	240	1	30
2015	OCT	7	2,928	248	1	31
2015	NOV	5	2,999	240	1	30
2015	DEC	7	2,974	248	1	31
Totals 2015		81	32,861	2,896		
2016	JAN	6	2,942	248	1	31
2016	FEB	9	2,674	232	1	29
2016	MAR	2	3,079	248	1	31
2016	APR	12	2,759	240	1	30
2016	MAY	5	2,710	248	1	31
2016	JUN	4	2,876	240	1	30
2016	JUL	5	2,892	124	1	31
2016	AUG	5	2,779	124	1	31
2016	SEP	8	2,872	120	1	30
2016	OCT	10	3,046	124	1	31
2016	NOV	0	2,787	120	1	30
2016	DEC	12	2,719	124	1	31
Totals 2016		78	34,135	2,192		
2017	JAN	0	2,732	124	1	31
2017	FEB	12	2,442	9	1	28
2017	MAR	3	2,585	10	1	31
2017	APR	7	2,503	10	1	30
2017	MAY	3	2,527	10	1	30
2017	JUN	10	2,513	10	1	30
2017	JUL	3	2,508	10	1	31
2017	AUG	0	2,399	10	1	28
2017	SEP	7	1,571	10	1	30
2017	OCT	0	3,145	10	1	31
2017	NOV	8	2,233	0	1	30
2017	DEC	3	2,783	10	1	31
Totals 2017		56	29,941	223		
2018	JAN	7	2,679	10	1	31
2018	FEB	5	2,321	9	1	28
Totals 2018		12	5,000	19		



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 252610

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-29554	2. Pool Code 77440	3. Pool Name GOBERNADOR PICTURED CLIFFS (GAS)
4. Property Code 318837	5. Property Name SAN JUAN 29 5 UNIT	6. Well No. 065F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6734

10. Surface Location

UL - Lot D	Section 28	Township 29N	Range 05W	Lot Idn	Feet From 480	N/S Line N	Feet From 15	E/W Line W	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 W/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: <i>Tammy Jones</i> Title: Operations/Regulatory Technician - Sr. Date: 5/17/2018	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Jason C. Edwards Date of Survey: 7/17/2004 Certificate Number: 15269		

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3003929554		Pool Code 72319 \ 71599		Pool Name BLANCO MESAVERDE BASIN DAKOTA	
Property Code 31325		Property Name SAN JUAN 29-5 UNIT			Well Number 65F
OGRID No. 217817		Operator Name CONOCOPHILLIPS COMPANY			Elevation 6734'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	29N	5W		480	NORTH	15	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.0 Acres - W/2 (MV) 320.0 Acres - W/2 (DK)					Joint or Infill	Consolidation Code	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

480' LAT: 36°42.1510' N LONG: 107°22.2655' W DATUM: NAD27 15' 5280.00' 2005 MAY 24 RECEIVED LEASE NM-03188 1280 total acres px		5281.32' 28 5287.92'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Vicki R. Westby</i> Signature Vicki R. Westby Printed Name Sr. Analyst Title <i>April 4, 2005</i> Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: JULY 17, 2004 Signature and Seal of Professional Surveyor  <i>JASON C. EDWARDS</i> Certificate Number 15269
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