

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



June 27, 2018

COG Operating, LLC
ATTN: Gayle Burleson
600 W Illinois
Midland, TX 79701

Re: ACOI No. 288-H
Operator: COG Operating, LLC; OGRID No. 229137

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by COG Operating, LLC (COG). Enclosed is a copy of the fully executed order.

The Order requires COG to bring 30 of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by **December 22, 2018**. Please remember that to bring a well into compliance under the order, COG must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, COG must also file the appropriate paperwork. For example, if COG plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires COG to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **December 22, 2018**. This means **the compliance report must be received by the OCD by December 22, 2018**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

As COG works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

The OCD appreciates COG's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is daniel.sanchez@state.nm.us.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Daniel Sanchez', with a stylized flourish extending from the end.

Daniel Sanchez
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 288-H

CC: Maxey Brown, OCD District I Supervisor
Michael Bratcher, OCD District II Supervisor
Charlie Perrin, OCD District III Supervisor
Will Jones, OCD District IV Supervisor

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD – ACOI- 288-H

IN THE MATTER OF COG OPERATING LLC

Respondent.

**INACTIVE WELL
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and COG Operating LLC ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a limited liability company doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID **229137** for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

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5. The wells identified in Exhibit “A”
 - (a) have been continuously inactive for a period of one year plus 90 days;
 - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).
7. Operator is currently out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it has too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.
8. As the operator of record of **4091** wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than **10** wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator has **84** wells out of compliance as of **June 14, 2018**. The number of inactive wells will increase to **129** in the next six months. The Operator’s inactive well list, dated **June 14, 2018** is attached as Exhibit “A.” Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.
9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit “A” under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are out of compliance or will be out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC IF Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

ORDER

1. Operator agrees to bring **30** wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by **December 22, 2018** via
 - (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use;**
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work;** or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
2. **Prior to completing the term of this agreement, the operator agrees to provide a comprehensive plan, acceptable to the division, as to how it will address the remaining inactive wells on Exhibit "A". Failure to provide such a plan may result in the division denying future amendments to this agreement.** If oil and gas is only produced during swabbing that production does not count for purposes of this Order.
3. Operator shall file a **monthly** compliance report, **due on the last day of each month**, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return

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wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The final written compliance report must be delivered to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is **received by** the compliance deadline of **December 22, 2018**. This Agreed Compliance Order begins on **July 1, 2018** and is for a total length of six months.

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator. **If any more wells become inactive during the duration of this ACOI or the operator is in any other way in violation of OCD Rule 19.15.5.9 NMAC, this ACOI may terminate, at the sole discretion of the Division. The Division shall provide sixty (60) days' notice to COG Operating LLC prior to any termination in order to allow Operator the opportunity to remedy any violation of OCD Rule 19.15.5.9.**
5. This Order shall expire on **January 22, 2019**. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.
6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) acknowledges the start date of this Agreed Compliance Order is **July 1, 2018**;
 - (c) agrees to return to compliance **30** wells identified in Exhibit "A" by **December 22, 2018**;
 - (d) agrees to submit a compliance report as required in Ordering Paragraph 3 by the **December 22, 2018** compliance deadline set by this Order;
 - (e) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
 - (f) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator

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out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.

8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this 27 day of June, 2018

By: Heather Riley
Heather Riley
Director, Oil Conservation Division

ACCEPTANCE

COG Operating, LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

By: Gayle L. Burleson
(Please print name) Gayle L. Burleson
Title: SR VP of Business Development
Date: 6-22-18

Exhibit "A" to Agreed Compliance Order for COG Operating, LLC

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production
	2 30-015-42004	ARABIAN 6 FEE #010H	4-31-185-26E	M	229137	COG OPERATING LLC	P	O	Nov-14
	2 30-015-35950	AVALON FEDERAL #001	P-06-175-30E	P	229137	COG OPERATING LLC	F	O	May-17
	2 30-015-23780	BEESON D FEDERAL #002	C-29-175-30E	C	229137	COG OPERATING LLC	F	O	Mar-17
	2 30-015-35126	BLACK EAGLE FEDERAL #001	N-17-245-28E	N	229137	COG OPERATING LLC	F	G	Oct-11
	1 30-025-24893	BRINNINSTOOL UNIT #001	G-20-235-33E	G	229137	COG OPERATING LLC	F	G	Sep-16
	2 30-015-37267	CALI ROLL FEDERAL #001H	J-24-265-25E	J	229137	COG OPERATING LLC	F	G	Sep-16
	2 30-015-10267	CANTER FEDERAL #002	A-10-205-29E	A	229137	COG OPERATING LLC	F	G	Mar-17
	2 30-015-30709	CHEYENNE FEDERAL #001	O-30-175-29E	O	229137	COG OPERATING LLC	F	O	Apr-17
	1 30-025-34020	CONCHO BG STATE #002	J-19-175-35E	J	229137	COG OPERATING LLC	S	G	Aug-14
	2 30-015-30517	CONTINENTAL B STATE #004	N-30-175-29E	N	229137	COG OPERATING LLC	S	O	Aug-17
	1 30-025-40944	CORAZON 4 STATE SWD #001	10-04-215-33E	B	229137	COG OPERATING LLC	S	S	Mar-17
	2 30-015-30328	DEXTER #009	I-22-175-30E	I	229137	COG OPERATING LLC	F	O	Apr-16
	2 30-015-25340	DODD FEDERAL UNIT #026	D-14-175-29E	D	229137	COG OPERATING LLC	F	O	Apr-17
	2 30-015-01172	DODD FEDERAL UNIT #071	H-22-175-29E	H	229137	COG OPERATING LLC	F	O	Jun-17
	2 30-015-32815	DRY LAND SHINER FEDERAL #001	1-03-215-25E	A	229137	COG OPERATING LLC	F	G	Sep-14
	2 30-015-24895	EDDY AWH STATE #001	P-22-175-28E	P	229137	COG OPERATING LLC	S	O	Oct-16
	1 30-025-31976	EMERALD FEDERAL #001	M-10-225-32E	M	229137	COG OPERATING LLC	F	O	Jul-16

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2 30-015-25894	EXXON 8 FEDERAL #001	A-08-25S-29E	A	229137 COG OPERATING LLC	F	G	Feb-15
2 30-015-39515	FALABELLA 31 FEE #008H	P-31-18S-26E	P	229137 COG OPERATING LLC	P	O	Sep-14
1 30-025-02426	FEDERAL 11 20 34 #001	F-11-20S-34E	F	229137 COG OPERATING LLC	F	O	Apr-16
1 30-025-32975	FEDERAL 12 #002	H-12-19S-32E	H	229137 COG OPERATING LLC	F	O	Feb-17
1 30-025-24676	FEDERAL 19 #001	A-19-23S-34E	A	229137 COG OPERATING LLC	F	S	Mar-17
1 30-025-30890	FEDERAL 30 #001	G-30-23S-34E	G	229137 COG OPERATING LLC	F	O	Apr-17
1 30-025-26184	FEDERAL 7 #002	2-07-19S-33E	E	229137 COG OPERATING LLC	F	O	Nov-16
1 30-025-32276	FEDERAL 7 #005	3-07-19S-33E	L	229137 COG OPERATING LLC	F	O	Nov-16
2 30-015-03173	G J WEST COOP UNIT #004	P-28-17S-29E	P	229137 COG OPERATING LLC	S	O	Dec-16
2 30-015-10811	G J WEST COOP UNIT #046	B-21-17S-29E	B	229137 COG OPERATING LLC	S	O	Mar-17
2 30-015-25384	G J WEST COOP UNIT #070	L-22-17S-29E	L	229137 COG OPERATING LLC	S	O	Nov-16
1 30-025-35943	GANTRYPERSON #001	C-15-19S-33E	C	229137 COG OPERATING LLC	F	O	Dec-15
1 30-025-36033	GANTRYPERSON #002	E-15-19S-33E	E	229137 COG OPERATING LLC	F	O	Dec-15
1 30-025-36261	GANTRYPERSON #003	D-15-19S-33E	D	229137 COG OPERATING LLC	F	O	Sep-16
1 30-025-39270	GC FEDERAL #032	O-20-17S-32E	O	229137 COG OPERATING LLC	F	O	May-17
1 30-025-39928	GC FEDERAL #042	N-20-17S-32E	N	229137 COG OPERATING LLC	F	O	May-17
1 30-025-31174	GERONIMO FEDERAL #003	1-31-19S-33E	D	229137 COG OPERATING LLC	P	O	Oct-16
1 30-025-31391	GERONIMO FEDERAL #007	2-31-19S-33E	E	229137 COG OPERATING LLC	F	O	Oct-16
1 30-025-31532	GERONIMO FEDERAL #008	F-31-19S-33E	F	229137 COG OPERATING LLC	F	O	Oct-16
2 30-015-35124	HARVARD FEDERAL #006	E-12-17S-30E	E	229137 COG OPERATING LLC	F	O	May-17
2 30-015-37827	HARVARD FEDERAL #013	A-11-17S-30E	A	229137 COG OPERATING LLC	F	O	May-17
2 30-015-20937	HONDO FEDERAL GAS COM #001	J-27-17S-27E	J	229137 COG OPERATING LLC	F	G	Mar-17
2 30-015-35710	IRISH WHISKEY FEDERAL #003H	N-26-22S-28E	N	229137 COG OPERATING LLC	F	O	Aug-17
1 30-025-39089	J C FEDERAL #022	J-22-17S-32E	J	229137 COG OPERATING LLC	F	O	Sep-16
2 30-015-34138	JENKINS B FEDERAL #017R	C-20-17S-30E	C	229137 COG OPERATING LLC	F	O	Dec-14
2 30-015-34474	JENKINS B FEDERAL #018	D-20-17S-30E	D	229137 COG OPERATING LLC	F	O	Mar-15
2 30-015-37479	JHS FEDERAL #001H	H-23-26S-25E	H	229137 COG OPERATING LLC	F	G	Apr-16
2 30-015-42029	KUDU FEE #001H	O-13-24S-27E	O	229137 COG OPERATING LLC	P	O	Aug-16
1 30-025-36350	LA RICA FEDERAL #002	N-13-19S-33E	N	229137 COG OPERATING LLC	F	O	May-17
1 30-025-36351	LA RICA FEDERAL #003	K-13-19S-33E	K	229137 COG OPERATING LLC	F	O	Nov-15
1 30-025-36352	LA RICA FEDERAL #004	J-13-19S-33E	J	229137 COG OPERATING LLC	F	O	May-17
1 30-025-00566	LEAKER CC STATE #002	G-16-17S-32E	G	229137 COG OPERATING LLC	S	G	Apr-17
1 30-025-30679	LEAKER CC STATE #009	J-16-17S-32E	J	229137 COG OPERATING LLC	S	O	Mar-17

1 30-025-40917	LIGHTNING 1 STATE SWD #001	14-01-215-33E	F	229137 COG OPERATING LLC	S	S	Feb-17
2 30-015-33001	LIGHTNING 24 FEDERAL COM #001	B-24-255-26E	B	229137 COG OPERATING LLC	F	G	Sep-15
2 30-015-33578	LIGHTNING 24 FEDERAL COM #002	J-24-255-26E	J	229137 COG OPERATING LLC	F	G	May-17
2 30-015-22216	LOCO SW #001	K-20-175-30E	K	229137 COG OPERATING LLC	F	G	Sep-16
2 30-015-31481	MCINTYRE A EAST #014C	12-20-175-30E	I	229137 COG OPERATING LLC	F	O	Nov-15
2 30-015-31854	MCINTYRE A EAST #015	P-20-175-30E	P	229137 COG OPERATING LLC	F	O	Apr-16
2 30-015-04221	MCINTYRE A WEST #003	J-20-175-30E	J	229137 COG OPERATING LLC	F	O	Nov-15
2 30-015-31855	MCINTYRE A WEST #016	O-20-175-30E	O	229137 COG OPERATING LLC	F	O	Apr-16
2 30-015-32188	MCINTYRE A WEST #018	O-20-175-30E	O	229137 COG OPERATING LLC	F	O	Apr-16
2 30-015-30772	MCINTYRE DK FEDERAL #012Y	P-17-175-30E	P	229137 COG OPERATING LLC	F	O	Mar-17
2 30-015-30941	MESQUITE STATE #009	D-20-175-29E	D	229137 COG OPERATING LLC	S	O	Mar-17
2 30-015-21808	N G PHILLIPS ST #018	G-27-175-28E	G	229137 COG OPERATING LLC	S	O	Jan-17
2 30-015-24477	N G PHILLIPS ST #032	P-27-175-28E	P	229137 COG OPERATING LLC	S	O	Apr-17
2 30-015-24776	N G PHILLIPS ST #036	P-27-175-28E	P	229137 COG OPERATING LLC	S	O	Dec-16
2 30-015-24848	N G PHILLIPS ST #037	P-27-175-28E	P	229137 COG OPERATING LLC	S	O	Apr-17
1 30-025-28223	NEW MEXICO DL STATE #001	I-18-235-33E	I	229137 COG OPERATING LLC	S	O	Sep-15
1 30-025-28607	NEW MEXICO DL STATE #002	O-18-235-33E	O	229137 COG OPERATING LLC	S	O	Oct-13
1 30-025-28609	NEW MEXICO DL STATE #004	N-18-235-33E	N	229137 COG OPERATING LLC	S	O	Sep-15
1 30-025-28680	NEW MEXICO EF STATE #001	L-17-235-33E	L	229137 COG OPERATING LLC	S	O	Apr-13
1 30-025-35322	OXY BANANA GIRL FEDERAL #002	K-10-255-35E	K	229137 COG OPERATING LLC	F	O	Aug-17
2 30-015-33089	OXY SPUMONI STATE #001	P-16-175-31E	P	229137 COG OPERATING LLC	S	S	Jul-17
1 30-025-23155	PAN AM FEDERAL 25 SWD #001	L-25-255-33E	L	229137 COG OPERATING LLC	F	S	Jul-15
2 30-015-32196	PAPPYS PREFERENCE FEDERAL #001	C-04-265-29E	C	229137 COG OPERATING LLC	F	O	Jul-16
2 30-015-35788	PIPER FEDERAL #001	H-12-195-31E	H	229137 COG OPERATING LLC	F	O	Jan-16
2 30-015-36005	PIPER FEDERAL #003	J-12-195-31E	J	229137 COG OPERATING LLC	F	O	Aug-15
1 30-025-36508	PONTHOMME STATE #001	A-16-195-33E	A	229137 COG OPERATING LLC	S	O	Jul-15
1 30-025-37821	PROHIBITION 12 FEDERAL #012	N-12-225-32E	N	229137 COG OPERATING LLC	F	O	Jan-17
1 30-025-31137	PROHIBITION FEDERAL UNIT #001	E-12-225-32E	E	229137 COG OPERATING LLC	F	O	Feb-17
1 30-025-32142	PROHIBITION FEDERAL UNIT #003	H-12-225-32E	H	229137 COG OPERATING LLC	F	O	Jan-17
1 30-025-32760	PROHIBITION FEDERAL UNIT #006	H-14-225-32E	H	229137 COG OPERATING LLC	F	O	May-15
1 30-025-34015	RED BULL 35 FEDERAL #001H	K-35-255-33E	K	229137 COG OPERATING LLC	F	O	Aug-17
1 30-025-29141	RED RAIDER BKS STATE #001	J-25-245-33E	J	229137 COG OPERATING LLC	S	O	Oct-16

2 30-015-32158	RINCON STATE #007	J-20-175-29E	J	229137 COG OPERATING LLC	S	O	Mar-17
2 30-015-24611	SAMEDAN STATE #001	O-27-175-28E	O	229137 COG OPERATING LLC	S	O	Mar-16
2 30-015-30773	SAMEDAN STATE #002	O-27-175-28E	O	229137 COG OPERATING LLC	S	O	Mar-16
2 30-015-31173	SAMEDAN STATE #003	O-27-175-28E	O	229137 COG OPERATING LLC	S	G	Mar-16
2 30-015-34840	SAVE D A 21 FED #001	D-21-255-29E	D	229137 COG OPERATING LLC	F	O	May-16
2 30-015-36559	SHOWSTOPPER 7 FEDERAL COM #001H	A-07-255-29E	A	229137 COG OPERATING LLC	F	O	Aug-16
2 30-015-32600	SKELLY UNIT #941	C-22-175-31E	C	229137 COG OPERATING LLC	F	O	Oct-16
2 30-015-34326	SKELLY UNIT #960	L-14-175-31E	L	229137 COG OPERATING LLC	F	O	Oct-16
2 30-015-34647	SKELLY UNIT #965	M-15-175-31E	M	229137 COG OPERATING LLC	F	O	Oct-16
2 30-015-38251	SKELLY UNIT #976	D-22-175-31E	D	229137 COG OPERATING LLC	F	O	Jan-17
1 30-025-35088	SL DEEP FEDERAL COM #001	J-30-195-32E	J	229137 COG OPERATING LLC	F	G	Apr-15
2 30-015-23938	SOUTH SHUGART DEEP #001	3-04-195-31E	C	229137 COG OPERATING LLC	F	G	Apr-15
2 30-015-34558	55 SNAKEBITE FEE #002	B-09-225-27E	B	229137 COG OPERATING LLC	P	O	Apr-17
2 30-015-34512	55 SNAKEBITE FEE #003	G-09-225-27E	G	229137 COG OPERATING LLC	P	O	Apr-17
2 30-015-34827	STATE S 19 #025	O-19-175-29E	O	229137 COG OPERATING LLC	S	O	Nov-16
2 30-015-10330	SUNRAY STATE #001	L-27-175-28E	L	229137 COG OPERATING LLC	S	O	May-17
2 30-015-24569	SUNRAY STATE #002	L-27-175-28E	L	229137 COG OPERATING LLC	S	O	Oct-16
1 30-025-39400	TAYLOR D #003	G-09-175-32E	G	229137 COG OPERATING LLC	P	O	Jan-17
1 30-025-39871	TAYLOR D #006	E-10-175-32E	E	229137 COG OPERATING LLC	P	O	Oct-16
1 30-025-37343	TBM FEDERAL COM #001	C-08-195-32E	C	229137 COG OPERATING LLC	F	O	Jul-17
2 30-015-32242	TENNECO STATE #004	M-20-175-29E	M	229137 COG OPERATING LLC	S	O	Mar-17
2 30-015-37419	TEX-MACK #239	G-02-175-31E	G	229137 COG OPERATING LLC	S	O	Nov-16
2 30-015-32330	THUNDER ROAD FEDERAL #006	B-20-175-30E	B	229137 COG OPERATING LLC	F	G	Feb-17
2 30-015-36280	THUNDER ROAD FEDERAL #008	G-20-175-30E	G	229137 COG OPERATING LLC	F	G	Feb-17
1 30-025-25984	TONTO FEDERAL #001	J-12-195-32E	J	229137 COG OPERATING LLC	F	O	Mar-17
1 30-025-33590	TONTO FEDERAL #002	I-12-195-32E	I	229137 COG OPERATING LLC	F	O	Dec-16
2 30-015-37645	TUNA 28 FEDERAL #001	A-28-265-25E	A	229137 COG OPERATING LLC	F	G	May-17
2 30-015-26774	UNOCAL-HPC FEDERAL #001	G-01-225-31E	G	229137 COG OPERATING LLC	F	O	Mar-17
2 30-015-31954	VICTORIA 29 FEDERAL #001	P-29-175-30E	P	229137 COG OPERATING LLC	F	O	Nov-16
2 30-015-04236	W D MCINTYRE C #001	D-21-175-30E	D	229137 COG OPERATING LLC	F	O	Oct-16
2 30-015-29561	W D MCINTYRE E #004	O-20-175-30E	O	229137 COG OPERATING LLC	F	O	Apr-16
2 30-015-30291	W D MCINTYRE E #005	K-20-175-30E	K	229137 COG OPERATING LLC	F	O	Dec-15
2 30-015-31564	W D MCINTYRE E #006	N-20-175-30E	N	229137 COG OPERATING LLC	F	O	Dec-15
2 30-015-31786	W D MCINTYRE E #007	N-20-175-30E	N	229137 COG OPERATING LLC	F	O	Jan-16
2 30-015-32187	W D MCINTYRE E #009	N-20-175-30E	N	229137 COG OPERATING LLC	F	O	Apr-16

2 30-015-31869	WEST BRUSHY S FEDERAL SWD #005	P-05-265-29E	P	229137 COG OPERATING LLC	F	S	Aug-17
2 30-015-31675	WEST BRUSHY 8 FEDERAL SWD #001	A-08-265-29E	A	229137 COG OPERATING LLC	F	S	Aug-17
2 30-015-30032	WESTERN FEDERAL #001	H-30-175-29E	H	229137 COG OPERATING LLC	F	O	Jan-17
2 30-015-37996	WHITE OAK STATE #014	P-23-175-28E	P	229137 COG OPERATING LLC	S	O	Jul-17
2 30-015-32531	WHITE STAR FEDERAL #026	4-29-175-29E	D	229137 COG OPERATING LLC	F	O	May-17
2 30-015-29606	WILLOW STATE #003	P-16-175-31E	P	229137 COG OPERATING LLC	S	O	May-17
1 30-025-26241	WISH FEDERAL #001	G-27-205-33E	G	229137 COG OPERATING LLC	F	O	May-17
2 30-015-04369	WOOLLEY FEDERAL #001	M-21-175-30E	M	229137 COG OPERATING LLC	F	O	Apr-16
2 30-015-31256	WOOLLEY FEDERAL #006	14-21-175-30E	K	229137 COG OPERATING LLC	F	O	Apr-16
1 30-025-35718	WYNELL FEDERAL #003	B-15-195-33E	B	229137 COG OPERATING LLC	F	O	Jul-16
1 30-025-37065	WYNELL FEDERAL #005	G-15-195-33E	G	229137 COG OPERATING LLC	F	O	Mar-17
2 30-015-32976	ZARAF A FF FEDERAL #002	K-12-215-24E	K	229137 COG OPERATING LLC	F	O	Oct-14

Gayle L. Byleson
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