	,
RECEIVED: REVIEWER: WY	140-4838 PWVJ817657 905
- Geologica	O OIL CONSERVATION DIVISION al & Engineering Bureau – ncis Drive, Santa Fe, NM 87505
	TIVE APPLICATION CHECKLIST
	ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND JIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applicant: MAMMOTH EXPLORATION, LLC	OGRID Number: 372233
Well Name: ADOBE SCOTT AYE	API: 30-025-29457
Pool: MORTON; MORROW (GAS)	Pool Code: 81460
	PRMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW
1) TYPE OF APPLICATION: Check those w A. Location – Spacing Unit – Simulta NSL NSP <sub>(PRO)</sub>	neous Dedication
B. Check one only for [1] or [11]  [1] Commingling – Storage – Me  DHC CTB PLC  [11] Injection – Disposal – Pressure  WFX PMX SW	C PC OLS OLM  Increase – Enhanced Oil Recovery  D IPI EOR PPR
2) NOTIFICATION REQUIRED TO: Check the A. Offset operators or lease holded B. Royalty, overriding royalty own C. Application requires published D. Notification and/or concurrent E. Notification and/or concurrent F. Surface owner G. For all of the above, proof of the No notice required	ners, revenue owners I notice t approval by SLO  Notice Complete  Application Content Complete
administrative approval is accurate ar	e information submitted with this application for a complete to the best of my knowledge. I also not this application until the required information and on.
Note: Statement must be completed	by an individual with managerial and/or supervisory capacity.
GRIFFIN HAYS	06/19/2018 Date
Print or Type Name	432-305-0953
Min Dans	Phone Number
Signature	griffin@mammothexp.com e-mail Address

District II 811 S. First St., Arlesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Azlec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised August 1, 2011

358 15 2015 40.125

	APPLICATION TYPE
✓	Single Well
	Establish Pre-Approved Pool
	EXISTING WELLBORE

### APPLICATION FOR DOWNHOLF COMMINGLING

	APPLICATION TIPE
✓	Single Well
	Establish Pre-Approved Pools
	EXISTING WELLBORE
	✓ Yes No

1220 S. St. Francis Dr., Senta Fe, NM 87305	ATTLICATION FOR D	OWNHOLE COMMINGLING	TesNo							
MAMMOTH EXPLORATION, LLC 200 N. LORAINE ST., STE 1100, MIDLAND, TX 79701										
ADOBE SCOTT AYE	Operator Address ADOBE SCOTT AYE 001Y J-11-15S-34E LEA									
Lease Well No. Unit Letter-Section-Township-Range County										
OGRID No. 372233 Property Co	de 320484 API No. 30-02	25-29457 Lease Type:	_FederalState X Fee							
DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE										
Pool Name	TRES PAPALOTES; ATOKA (GAS) MORTON; MORROW (GA									
Pool Code	96586									
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	12,542' - 12,548'		12,784' - 12,855'							
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING							
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	182 psi	182 psi								
Oil Gravity or Gas BTU (Degree API or Gas BTU)	66.4 API		66.4 API							
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING							
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to atlach production	Date:	Date:	Date: 5-16-2018							
estimates and supporting data.)	Rates:	Rates:	Rates: 85 MCF							
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Ga	Oil Gas	Oil Gas 6							
than current or past production, supporting data or	0 % 2/ 6%	% %	0% 180%							
explanation will be required.)	,									
ADDITIONAL DATA										
Are all working, royalty and overriding royalty interests identical in all commingled zones?  Yes No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?  Yes No										
Are all produced fluids from all commingled zones compatible with each other?  Yes X No  Will commingling decrease the value of production?  Yes No X										
Will commingling decrease the value of If this well is on, or communitized with,		e Commissioner of Public Lands	168100							
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?  YesNoNO										
••	e to uns wen.									
Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.										
	PRE-APPRO	VED POOLS								
If application is t	to establish Pre-Approved Pools, th	e following additional information wil	ll be required:							
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.										
I hereby certify that the information	\ \/\a /\	, -								
SIGNATURE SIGNATURE										
TYPE OR PRINT NAME GRIFFIN HAYS TELEPHONE NO. (432 ) 305-0953										
E-MAIL ADDRESS griffin@mar	mmothexp.com									

District A
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesla, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IX
1220 S. St. Francis Dr., Santa Fc, NM 87505

API Number
30-025-29457

\*Property Code
320484

\*OGRID No.
372233

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe. NM 87505

<sup>3</sup> Operator Name

MAMMOTH EXPLORATION, LLC

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies

Elevation

4071' GR

WE	LL LOCATION AND	ACREAGE DEDICATION PLAT				
	1 Pool Code	<sup>3</sup> Pool Name				
	96586	OKA (GAS)				
	3 Pr	* Well Number				
	Adob	001Y				

10 Surface Location East/West line UL or lot so. Section Township Lot Idn Feet from the North/South line Feet from the Range South 1730 East 34E 1980 Lea 11 155 1920 11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Fett from the Enst/West line Range 12 Dedicated Acres <sup>13</sup> Joint or Infill Consolidation Code 15 Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION hereby certify that the information contained herein is Stormi Davis Regulatory Compliance Technician 2-9-04 <sup>8</sup>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat 1730 as plotted from field notes of actual surveys made by m or under my supervision, and that the same is Due and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: See Original Plat Certificate Number

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand, Artesia, NM 88210 District.III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

District IV 1220 S. St. Franci	s Dr., Santa	Fe, NM 8750	)5		Santa F	e, N	M 87505			] AMI	ENDED REPOR	
	API Numb		WELL LO		COM AND	ACF	REAGE DEDIC	CATION PL				
1	025-294		8	1460	Cour		MC	ORTON; MO		W (GA	NS)	
	Property Code 320484					operty	Name Off AYE		*Well Number 001Y			
OGRID					¹Op	erator	Name		'Elevation			
37223	33			MA			ORATION, LL	C	4071' GR			
UL or lot no.	Section	Township	Range	Lot I	Sui		Location North/South line	Feet from the	from the East/West line		County	
J	11	155	34E		1980	South	1730	Ec		Lea		
UL or lot no.	Section	Township		ttom			f Different From	n Surface Feet from the	East	151		
CE OF IOI U.	Section	TOWERED	Range	1.011	un Peet Hom	Line	NORTH/SOUTH BIRE	reet from the	2	est une	County 7,2	
320 Dedicated Acres	13 Joint o	r Infili 14	Consolidation	Code	15 Order No.				01172	, O. C.	3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
									10	6		
NO ALLOW	ABLE W						UNTIL ALL INTI			gnsoli	IDATED OR &	
6			NON-STAI	DAR	D UNIT HAS	BEEN	APPROVED BY	THE DIVISIO	17	30, C 3	15 15 VE 15 16 16 16 16 16 16 16 16 16 16 16 16 16	
,									O	PERAI 'IFICA'	TION	
									erify that the	<i>inform</i> ation	contained herein is	
				1				Signature	omplete to the	best of my	knowledge and belief.	
								8	Du.	~ /		
				-				Printed Nau	ne .	سلسمه	ZALACI	
					F.	وو		Stormi	Davis			
				1	,				ton Cor	nntiane	e Technician	
								Date	HOTY COI	npaonce	e rechnicion	
								2-9-04				
				-				18av va				
									VEYO			
						_	1730	I hereby co	rtify that the	well location	shown on this plat	
								or under m	y supervision	, and that the	l surveys made by me e same is true and	
									he best of my			
				-	`^			Date of Sur Signature a	rvey nd Seal of Pro	ofessional Su	rveyor;	
					8							
								10 aa?	iginal Pi	at		
								Certificate N	NEI)DET			
2000												

Production Summary Report											
API: 30-025-29457											
ADOBE SCOTT AYE #001Y											
	Production Injection										
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[81460] MORTON;MORROW (GAS)	Nov	74	1398		30		0	0	0	0
	[81460] MORTON;MORROW (GAS)	Dec	58	1420	0	31	0	0	0	0	0
	[81460] MORTON; MORROW (GAS)	Jan	82	1159	0	31	0	0	0	0	0
2018	[81460] MORTON; MORROW (GAS)	Feb	6	1056	0	28	0	0	- 0	- 0	0
2018	[81460] MORTON; MORROW (GAS)	Mar	61	570	0	19		0		- 0	0
	[81460] MORTON; MORROW (GAS)	Apr	0	342	130			0	0	0	0

.



June 19, 2018

New Mexico Oil Conservation Division 1220 South Francis Dr. Santa Fe, NM 87505

RE:

Commingle Request

Adobe Scott "AYE" #001Y, API: 30-025-29457

To Whom It May Concern,

Let it be know to the New Mexico Oil Conservation Division that the working interest owners and royalty interest owners are identical in the currently perforated zones in the subject well, being from 12,542'-12,548' and 12,784'-12,855'.

Yours truly.

Luke H. Shaw, RPL Vice President - Land



Rick Petersen Operations Engineer June 19, 2018

#### MAMMOTH EXPLORATION

200 N. Loraine Street Suite 1100 Midland, TX 79701

432.242.2834 432.686.8015 fax

rpetersen@mammothexp.com

New Mexico Oil Conservation Division Santa Fe, NM 87504

Re:

Adobe Scott 'AYE' #1 Atoka Commingle Letter Lea County, New Mexico

#### All:

The decision was made to set a CIBP over the Morrow and move up hole to test the Atoka formation. The operation resulted in proving the Atoka to be non-commercial. Therefore, the CIBP was drilled out to continue producing from the Morrow formation.

Questions regarding this letter can be directed to either Russ Mathis (432-684-6800) or Rick Petersen (432-242-2832).

Respectfully, Rick Petersen

# Jones, William V, EMNRD

Griffin Hays <Griffin@mammothexp.com>

From: Sent: ö

Tuesday, June 19, 2018 12:56 PM

Jones, William V, EMNRD

Luke Shaw; Russ Mathis; Rick Petersen DHC Application for review

DHC Application - Adobe Scott AYE #001Y.pdf

Hi Will

Attachments:

**Subject:** 

Mike received our DHC application and directed me to you.

Please see the attached Admin App Checklist, C-102's, C-107A, and the last 6 months of production.

There are also 2 signed statements from our landman and engineer stating the interest owners are the same and the Atoka was non-productive.

Please let me know if you need anything else.

Thank you,

200 N. Loraine, Suite 1100 Regulatory Manager Griffix Hays

griffin@mammothexp.com 432.305.0953

Midland, TX 79701

MAMMOTH ENPLORATION LLC

# Jones, William V, EMNRD

Griffin Hays <Griffin@mammothexp.com> From:

Monday, June 25, 2018 2:41 PM

Jones, William V, EMNRD

RE: DHC Application for review

Hi Will!

**Subject:** 

Sent: ij On the DHC permit that you received last week, will you please correct the allocation percentage to 2% Atoka and 98% Morrow.

Thank you so much!

Thank you,

### Griffin Hays

Regulatory Manager

200 N. Loraine, Suite 1100

Midland, TX 79701

432.305.0953

griffin@mammothexp.com



From: Griffin Hays

Sent: Tuesday, June 19, 2018 1:56 PM

To: 'williamv.jones@state.nm.us' <williamv.jones@state.nm.us>

Cc: Luke Shaw <Lshaw@mammothexp.com>; Russ Mathis <Russ@mammothexp.com>; Rick Petersen <RPetersen@mammothexp.com>

Subject: DHC Application for review