

MAY 23 2018 PM 03:12

Revised March 23, 2017

RECEIVED: <u>5/23/2018</u>	REVIEWER: <u>WAM</u>	TYPE: <u>PLC</u>	APP NO: <u>DMAM18143 54925</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

Cancelled Applicant

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC OGRID Number: 16696
 Well Name: RED TANK 24 FEDERAL No. 1 & OTHERS API: 30-025-32326 & OTHERS
 Pool: RED TANK; BONE SPRING & OTHERS Pool Code: 51683 & OTHERS
Red Tank; Delaware, N.E.S.

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PROPORTION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ROBERT K. WILSON

Print or Type Name

Signature

MAY 23, 2018
 Date

713-985-6991
 Phone Number

Robert.Wilson@OXY.com
 e-mail Address



OXY USA INC
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.985.6991
Robert_Wilson@oxy.com

May 23, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Request for Pool and Lease Commingling for the Red Tank 24 Federal CTB

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application for surface commingling for the Red Tank 24 CTB with the NMOCD and BLM. A copy of the application is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Robert K Wilson at (713) 985-6991.

Respectfully,

A handwritten signature in black ink, appearing to read "Robert K. Wilson", written in a cursive style.

OXY USA INC
Robert K. Wilson
Regulatory Engineer
Robert_Wilson@oxy.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: P.O. BOX 4294, HOUSTON, TEXAS 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Robert K. Wilson TITLE: REGULATORY ENGINEER DATE: 5/23/2018
TYPE OR PRINT NAME ROBERT K. WILSON TELEPHONE NO.: 713-985-6991
E-MAIL ADDRESS: ROBERT_WILSON@OXY.COM

APPLICATION FOR POOL LEASE COMMINGLE

Commingle proposal for Red Tank 24 Federal No. 1 & 2 Battery

OXY USA INC requests approval of a surface pool lease commingle at the Red Tank 24 Federal No. 1 & 2 battery. The wells feeding the battery are listed below. Please note that each well has a current down-hole commingle order in place where each well is commingling production from the same named Pools: Red Tank; Bone Spring and Red Tank; Delaware, West.

DHC-ORDER	Well	API	Location	Date Online	BOPD	OIL GRAVITY	MSCFD	BTU/cf	BWPD
POOL: RED TANK; BONE SPRING (51683) & RED TANK; DELAWARE, WEST (51689) - NMNM81633									
2112-0	Red Tank 24 Federal No. 1	30-025-32326	N-24-T22S-R32E	Jan-1995	25	40	12	1291	85
2383-0	Red Tank 24 Federal No. 2	30-025-32320	K-24-T22S-R32E	Oct-1995	5	38.5	5	1291	76

A detailed process description can be found below and the oil and gas meters in use will be calibrated on a regular basis per API, NMOCD and BLM specifications.

The BLM's interest, 12.5%, is identical in each well.

Process Description

Each well at the Red Tank 24 Federal battery has a dedicated inlet 2' X 6' two-phase vertical separator where gas is separated and measured through individual gas orifice meters (S/N* & S/N**). Liquid from the two-phase separators is directed to the respective 4' x 20' heater treater units where oil and water are separated and measured through oil turbine meters (S/N* & S/N**), and water turbine meters (S/N* & S/N**). Oil and water are directed to the common oil storage tanks and the corresponding common water storage tank at the battery. Produced oil remains in tanks, (Lat 32.3724 Long -103.631), until a sufficient volume is collected so that it can be measured and sold via a transport truck, which will also serve as the Facility Measurement Point (FMP) for the oil.

Gas from each inlet separator is measured at the battery through individual Oxy check meters, (S/N* & S/N**) located at, (Lat 32.3724 Long -103.631), and will serve as the FMP for the gas production.

All water produced from the Red Tank 24 Federal Battery is trucked off the location and is disposed through the integrated SWD system.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

After completion of facility modifications, OXY will provide BLM with an updated facility diagram.

Commingleing this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Red Tank 24 Federal Tank Battery Production Data

Red Tank 24 Federal No. 1 (30-015-32326) DHC-ORDER 2112-0

POOL; Red Tank; Bone Spring (51683)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbls)	
Oct-2017	275	9	1809	1439	31
Nov-2017	235	8	498	1438	30
Dec-2017	35	3	243	518	14
Jan-2018	5	3	0	38	2
Feb-2018	0	0	0	0	0
Mar-2018	0	0	0	0	0
	7		33	45	

POOL; Red Tank; Delaware, West (51689)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbls)	
Oct-2017	0	0	0	0	0
Nov-2017	0	0	0	0	0
Dec-2017	0	0	0	0	0
Jan-2018	0	0	0	0	0
Feb-2018	0	0	0	0	0
Mar-2018	0	0	0	0	0
	0		0	0	

Note: Average Daily Volume is equal to the monthly production volume divided by the number of days the well was producing

Red Tank 24 Federal No. 2 (30-015-32320) DHC-ORDER 2383-0

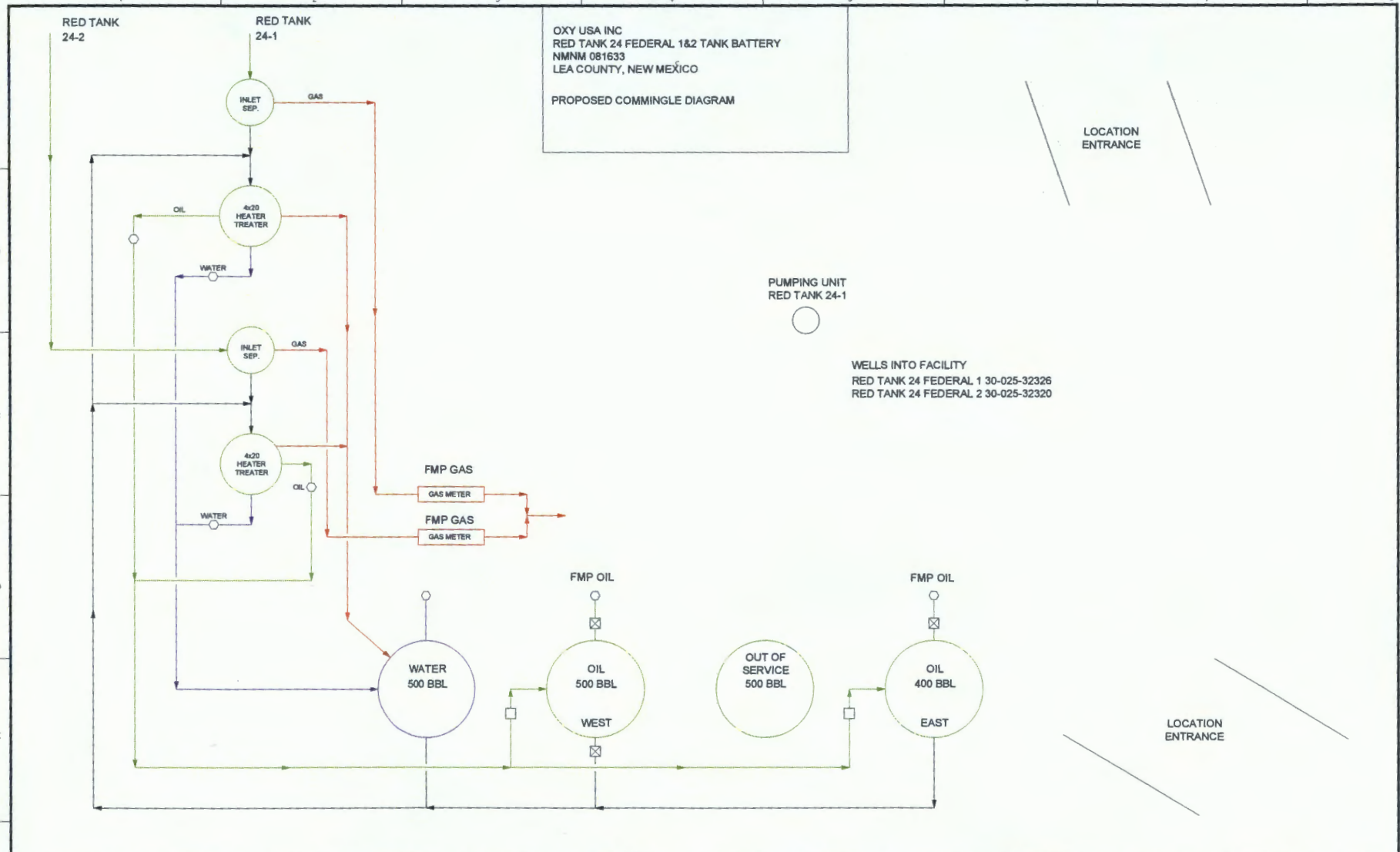
POOL; Red Tank; Bone Spring (51683)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbls)	
Oct-2017	0	0	0	0	0
Nov-2017	0	0	0	0	0
Dec-2017	0	0	0	0	0
Jan-2018	0	0	0	108	6
Feb-2018	73	9	0	746	8
Mar-2018	137	34	0	292	4
	12		0	64	

POOL; Red Tank; Delaware, West (51689)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbls)	
Oct-2017	0	0	0	0	0
Nov-2017	0	0	0	0	0
Dec-2017	0	0	0	0	0
Jan-2018	0	0	0	0	13
Feb-2018	34	1	0	0	28
Mar-2018	65	2	0	0	31
	1		0	0	

Note: Average Daily Volume is equal to the monthly production volume divided by the number of days the well was producing



OXY USA INC
 RED TANK 24 FEDERAL 1&2 TANK BATTERY
 NMNM 081633
 LEA COUNTY, NEW MEXICO
 PROPOSED COMMINGLE DIAGRAM

PUMPING UNIT
 RED TANK 24-1

WELLS INTO FACILITY
 RED TANK 24 FEDERAL 1 30-025-32326
 RED TANK 24 FEDERAL 2 30-025-32320

LOCATION
 ENTRANCE

LOCATION
 ENTRANCE

NOTES

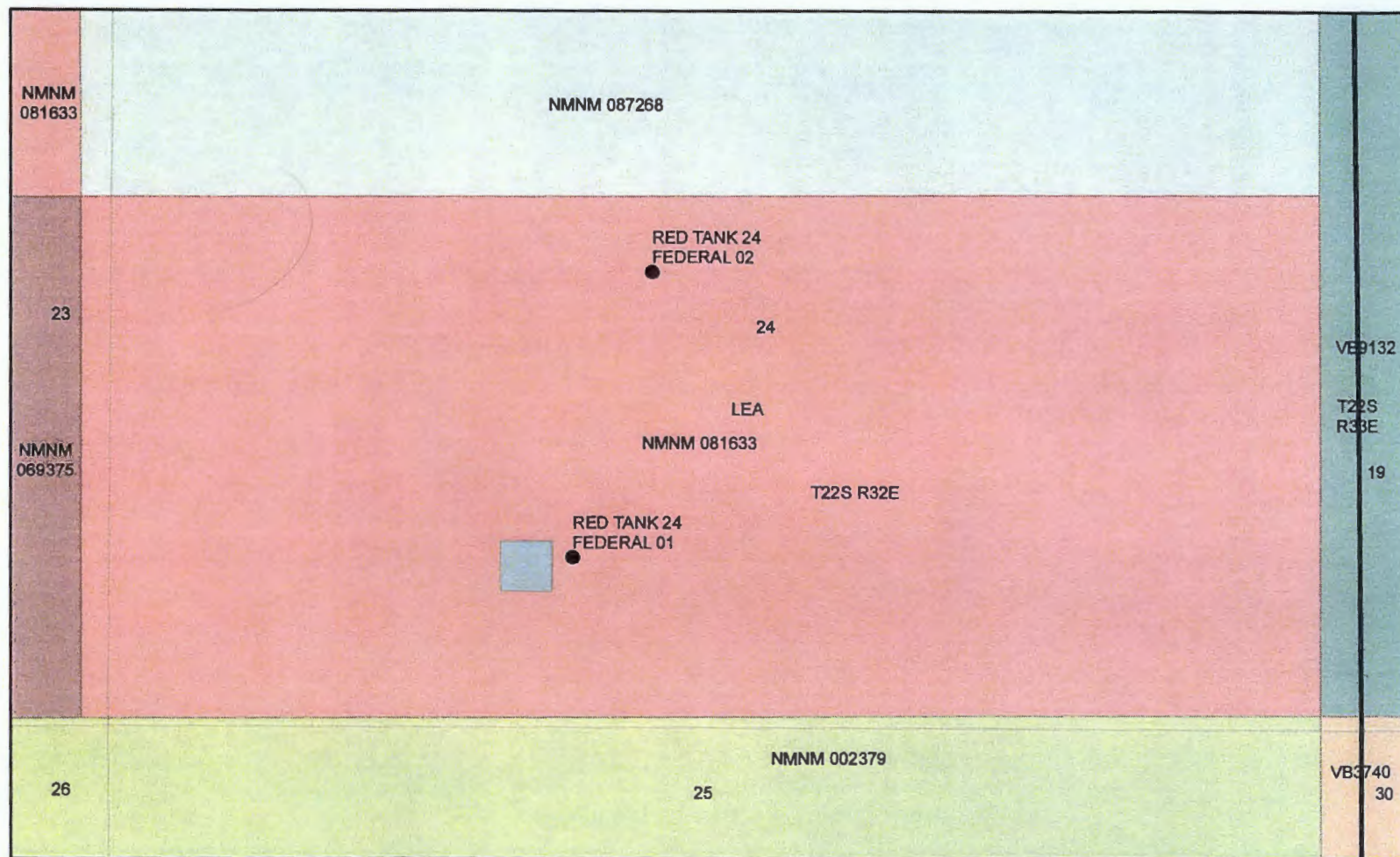
- GAS
- OIL
- WATER
- MIXED

REV	DATE	DRAWN BY	CHECKED BY	DESCRIPTION	CHECKED BY	PROJECT #	PROJ. ENG. SIGNATURE	DATE	APP. BY	DESCRIPTION	PROJECT NUMBER	PROJ. ENG. SIGNATURE	DATE	APP. BY	DESCRIPTION
1	05/22/18														

IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER

FACILITY CODE:	30025BT0139	SCALE:	NONE	CAD DRAWING	1
DISC CODE:	PRO	FACILITY TYPE:	CTB	Oxy USA Inc. - Permian Resources	
DWG. TYPE:	LICENSE - PERMIT	DWG. ASSET:		FACILITY CODE:	30025BT0139
DESCRIPTION:	RED TANK 24 FEDERAL 1&2 TANK BATTERY	PER	30025BT0139	HE'S	00001
					001
					0

Red Tank 24 CTB



Legend

- Red Tank 24 Wells
- Red Tank 24 CTB

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1060, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

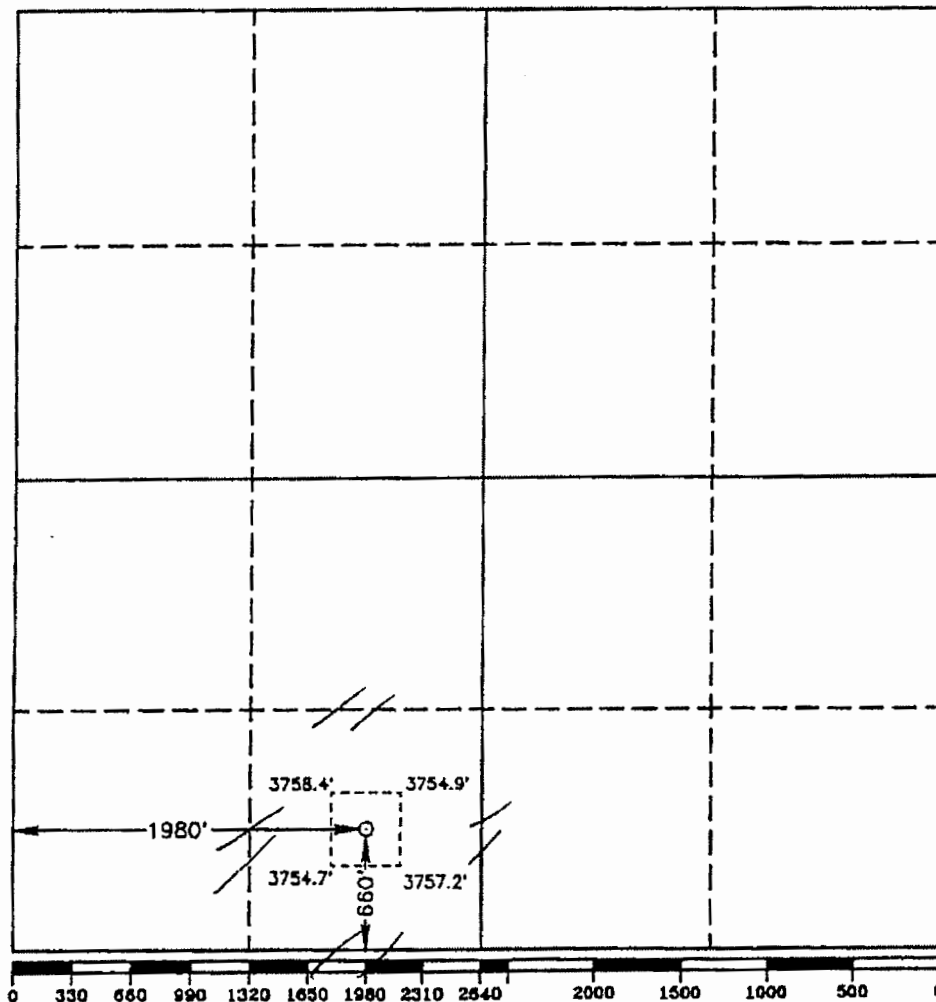
All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING CO.			Lease RED TANK "24" FEDERAL		Well No. 1
Unit Letter N	Section 24	Township 22 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3756.2'	Producing Formation Delaware	Pool West Red Tank Delaware		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Barrett L. Smith
Printed Name
Barrett L. Smith
Position
Division Operations Eng
Company
Pogo Producing Company
Date
8/19/98

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 5, 1992

Signature & Seal of
Professional Surveyor

Sam L. Jones
Certificate No. JOHN W. WERTZ 676
RONALD J. EICKSON 3238
GARY L. JONES 7877
92-111-1582

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
PO BOX 2088, SANTA FE, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32320	Pool Code 51689	Pool Name Red Tank Delaware West
Property Code 13274	Property Name RED TANK "24" FEDERAL	Well Number 2
OGRID No. 17891	Operator Name POGO PRODUCING CO.	Elevation 3721

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	22 S	32 E		2310	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Cathy Tomberlin Printed Name Operations Technician Title 04/22/99 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. AUGUST 1, 1995 Date Surveyed Signature of Surveyor Professional Surveyor NEW MEXICO 8-04-95 P.O. No. 95-1191 Certified Professional Surveyor 676 3239 12641	

OWNER NAME	ADDRESS	CITY	STATE	ZIP	Certified Mail Tracking No.
BARNES, DR RONALD & PATRICIA	6333 N SCOTTSDALE RD	SCOTTSDALE	AZ	85250	7018 0040 0000 0923 1807
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	7018 0040 0000 0923 1791
EXCALIBUR ENERGY CO	P O DRAWER 25045	ALBUQUERQUE	NM	87125	7018 0040 0000 0923 1784
LOSEE, ANN RANSOME	10919 FAROLA NW	ALBUQUERQUE	NM	87114	7018 0040 0000 0923 1777
LOSEE, ELIZABETH	635 APPLEWOOD ROAD	CORRALES	NM	87048	7018 0040 0000 0923 1760
MATCO 850 LTD	3300 N "A" ST BLDG FOUR	MIDLAND	TX	79705	7018 0040 0000 0923 1753
MUSSETT, DAVID R & SHERRY J	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	7018 0040 0000 0923 1746
MUSSETT, MARIAN M	P O BOX 9115	MIDLAND	TX	79708	7018 0040 0000 0923 1739
TIBLOM, CHARLES TIBLOM	3300 WALNUT ST NE	SAINT PETERSBURG	FL	33704	7018 0040 0000 0923 1722
TRAINER PARTNERS LTD	PO BOX 3788	MIDLAND	TX	79702	7018 0040 0000 0923 1715
TROBAUGH PROPERTIES	3300 NORTH A ST BLDG FOUR	MIDLAND	TX	79705	7018 0040 0000 0923 1708

DHC-ORDER	Well	API	Pool Code	Pool	Location	Date Online	BOPD	OIL GRAVITY	MSCFD	BTU/cf	BWPD
POOL: RED TANK; BONE SPRING (51683) & RED TANK; DELAWARE, WEST (51689) - NMNM81633											
2112-0	Red Tank 24 Federal No. 1	30-025-32326	98236	WILDCAT WOLFCAMP	N-24-T22S-R32E	Jan-1995	25	40	12	1291	85
2383-0	Red Tank 24 Federal No. 2	30-025-32320			K-24-T22S-R32E	Oct-1995	5	38.5	5	1291	76

30-025-32326
 12 Boms shows (Red Tank) Delaware, West
 @ Red Tank; Bone Spring
 30-025-32320
 Shows same Pools



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

COMMINGLING ORDER PLC-217

Pogo Producing Company
300 North Maarienfeld, Suite 600
P.O. Box 10340
Midland, Texas 79702-7340

Attention: Ms. Cathy Tomberlin

The New Mexico Oil Conservation Division (OCD) hereby authorizes Pogo Producing Company (Pogo) to surface commingle gas production from Pogo operated wells in these pools and acreage all located in Lea County, New Mexico. Off lease gas sales are also approved within these pool-acreage blocks.

Township 22 South, Range 32 East, NMPM

Red Tank-Bone Spring (Oil 51683)

(Units L, M), W/2 SW/4, Section 13

(Units P), SE/4 SE/4, Section 23

(Units K, N), E/2 SW/4, Section 24

(Units A, B, C, F, J, O), E/2 NW/4, W/2 SE/4, NE/4 NE/4, Section 25

West Red Tank-Delaware (Oil 51689)

(Units L, M, N), W/2 SW/4, SE/4 SW/4, Section 13

(Units I, O, P), SW/4 SE/4, E/2 SE/4, Section 22

(Units I, P), E/2 SE/4, Section 23

(Units K, N), E/2 SW/4, Section 24

(Units B, D, E, F, G, I, J, K, L, M, N, O, P),

W/2 NE/4, W/2 NW/4, SE/4 NW/4, All S/2, Section 25

(Units A, B, C, D, E, F, G, K, L, M, N, P),

NE/4 NE/4, W/2 NE/4, SE/4 SE/4, All W/2, Section 26

(Units A, B, C, D, E, F, G, I, J, K, L, M, O, P),

NE/4 NE/4, W/2 NE/4, All NW/4, All SE/4, NE/4 SW/4, W/2 SW/4, Section 27

(Units A, I), NE/4 NE/4, NE/4 SE/4, Section 28

(Units A, B, D, E, G, H), All NE/4, W/2 NW/4, Section 34

(Units A, D, H), E/2 NE/4, NW/4 NW/4, Section 35

Township 22 South, Range 33 East, NMPM

East Red Tank-Bone Spring (Oil 51687)

(Units L, M), W/2 SW/4, Section 30

(Units E), SW/4 NW/4, Section 31

West Red Tank-Delaware (Oil 51689)

(Units E), SW/4 NW/4, Section 30

(Units D, E), W/2 NW/4, Section 31

Administrative Order PLC-217
Pogo Producing Company
October 24, 2002
Page 2

Production shall be allocated to each lease by separately metering the production from each lease and pool prior to commingling.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 24th day of October 2002.

Lori Wrotenberg (wvst)
LORI WROTENBERY,
Division Director

LW/wvjj

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad
State Land Office – Santa Fe

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Thursday, May 24, 2018 8:00 AM
To: Taylor_Stillman@oxy.com; Robert_Wilson@oxy.com
Cc: Sandra_Musallam@oxy.com; Emily_Messer@oxy.com
Subject: RE: Red Tank 24 Federal CTB Surface Commingle Application

It will be an amended application for the Red Tank 24 No. 1 and red Tank 24 No. 2 to include commingle and off lease measure oil production.

Mike

From: Taylor_Stillman@oxy.com <Taylor_Stillman@oxy.com>
Sent: Thursday, May 24, 2018 5:59 AM
To: Robert_Wilson@oxy.com; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Sandra_Musallam@oxy.com; Emily_Messer@oxy.com
Subject: RE: Red Tank 24 Federal CTB Surface Commingle Application

Good morning Mike,

I looked at the original approval for POGO and it looks like the approval was for the commingling of gas production.

Can we use the application Robert submitted yesterday to commingle oil production, but only for the Red Tank 24 No. 1 and red Tank 24 No. 2 or do you believe this authority was granted with the original approval?

Respectfully,
Taylor
713.366.5945

From: Wilson, Robert K
Sent: Wednesday, May 23, 2018 5:17 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Stillman, Taylor L <Taylor_Stillman@oxy.com>; Messer, Emily J <Emily_Messer@oxy.com>
Subject: RE: Red Tank 24 Federal CTB Surface Commingle Application

Michael,

Based on the Information from **PLC-217** it would appear that the application submitted today, May 23, 2018, for the Red Tank 24 Federal CTB should be withdrawn since approvals are already in place to perform the surface commingling activity. Therefore, please withdraw the PLC Application that was submitted today for the Red Tank 24 Federal Battery.

Thank you for bringing this to my attention and a lesson was learned today to perform a thorough search of the State Record site before filing an application.

Regards,

Robert K Wilson

Regulatory Engineer

Office: 713-985-6991 || 29.125 || Cell: 281-731-8091

From: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>**Sent:** Wednesday, May 23, 2018 4:29 PM**To:** Wilson, Robert K <Robert_Wilson@oxy.com>**Subject:** [EXTERNAL] RE: Red Tank 24 Federal CTB Surface Commingle Application

Look at PLC-217 surface commingle for the Delaware and Bone Spring.

Were the Bone Spring Pools later redesignated to a new pool?

Mike

From: McMillan, Michael, EMNRD**Sent:** Wednesday, May 23, 2018 3:25 PM**To:** Robert_Wilson@oxy.com**Subject:** RE: Red Tank 24 Federal CTB Surface Commingle Application

OCD internal database shows the production for both wells from the Red Tank; Bone Sprig and Red Tank; Delaware, West

From: Robert_Wilson@oxy.com <Robert_Wilson@oxy.com>**Sent:** Wednesday, May 23, 2018 2:24 PM**To:** McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>**Subject:** FW: Red Tank 24 Federal CTB Surface Commingle Application

Mike,

Per your request, please find the attached facility diagram for the Red Tank 24 Federal.

Robert K Wilson

Regulatory Engineer

Office: 713-985-6991 || 29.125 || Cell: 281-731-8091

From: Wilson, Robert K**Sent:** Wednesday, May 23, 2018 3:10 PM**To:** 'McMillan, Michael, EMNRD' <Michael.McMillan@state.nm.us>**Cc:** Musallam, Sandra C <Sandra_Musallam@oxy.com>; Stillman, Taylor L <Taylor_Stillman@oxy.com>; Messer, Emily J <Emily_Messer@oxy.com>**Subject:** Red Tank 24 Federal CTB Surface Commingle Application

Good afternoon Mike,

Oxy respectfully requests permission to commingle at the Red Tank 24 Federal CTB. A well list, interest owner tracking numbers and copy of the application are attached.

Interest owners were noticed today, May 23th.
Please let me know if you have any questions and thank you for your help!

Regards,

Robert K Wilson

Regulatory Engineer

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