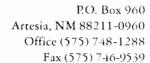
RECEIVED:	REVIEWER:	TYPE:	APP NO:
07/02/2018	MAN	C7B	NMAM1818353917
V /	ABOVE	THIS TABLE FOR OCD DIVISION USE OF	NL CONTRACTOR OF THE CONTRACTO

ABOVE THIS TABLE	FOR OCD DIVISION USE ONL	
NEW MEXICO OIL CONS	SERVATION DIVISION	
- Geological & Engine	ering Bureau -	
1220 South St. Francis Drive,	Santa Fe, NM 87505	
ADMINISTRATIVE APPL THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE		
REGULATIONS WHICH REQUIRE PROCESSING		
Applicant: Mack Energy Corporation	OGRID Number: 013837	7
Well Name: Multiple	API: Multiple	
Pool: Round Tank;San Andres	Pool Code: 52770	
SUBMIT ACCURATE AND COMPLETE INFORMATION R		CATION
1) TYPE OF APPLICATION: Check those which apply	for [A] 67B-	- 6
A. Location - Spacing Unit - Simultaneous Ded	ication	36
NSL NSP(PROJECT AREA)	NSP(PRORATION UNIT)	
B. Check one only for [I] or [II]		
[I]Commingling - Storage - Measurement ☐ DHC ☑ CTB ☐ PLC ☐ PC	OLS OLM	
[II] Injection - Disposal - Pressure Increase		
☐ WFX ☐ PMX ☐ SWD ☐ IFI	EOR PPR	ONLY
2) NOTIFICATION REQUIRED TO: Check those which	apply	
A. Offset operators or lease holders	Notice Cor	nplete
B. Royalty, overriding royalty owners, reven	ue owners Application	ı
C. Application requires published notice	by SLO	
D. Notification and/or concurrent approval E Notification and/or concurrent approval		
F. Surface owner	by BEIN	
G. For all of the above, proof of notification	or publication is attached, and/or,	
H No notice required	, , ,	
ON OFFICIONATIONS I I am described that the disference	Consortium Mandaudh Albin ann Pantin Cons	
 CERTIFICATION: I hereby certify that the informa administrative approval is accurate and comple 		
understand that no action will be taken on this a		and
notifications are submitted to the Division.	pphoanon until the required information a	aria
Note: Statement must be completed by an individ	isial with managerial and/or supervisory consolty	
Note: Statement must be completed by an individ	uai with managerial and/or supervisory capacity.	
	6/25/2018	
Jerry W. Sherrell	Date	
Print or Type Name		
· ···· · · · · //- · · · · · · · ·	575-748-1288	
· 'k	Phone Number	
Jeny W. Shevall		
dianeture	jerrys@mec.com e-mail Address	
oignature -	C-IIIaii Auul Coo	





Oil Conservation Division Attn: Michael A. McMillan 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Application of Mack Energy Corporation for administrative approval for Central Tank Battery and Off Lease Measurement of oil and gas production at a CTB Facility located in Section 35, Township 15S Range 28E, NMPM, Chaves County, New Mexico.

Dear Sir:

Mack Energy Corporation (OGRID 013837) seeks administrative approval for a Central Tank Battery/Off Lease Measurement Facility to surface commingle oil and gas production from the Round Tank; San Andres Pool (Pool Code 52770) for the attached list of existing and future wells and leases drilled within the mentioned areas of diverse ownership in Sections 25, 26 and 36 T15S R28E.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Mack Energy is requesting approval to surface commingle production according to the provisions of NMAC 19.15.12.10.C from all existing and future wells in these separate areas of diverse ownership at the Ajax CTB in Unit A, Sec. 35 T15S R28E. Pursuant to 19.15.12.10(C)(4)(g), Mack Energy requests authority to produce future leases with notice provided to only the interest owners of the future wells on these leases. Each well will be tested through a test production train, located at this facility. Oil and Gas production will be measured using test meters and 7 day test cycles.

The gas production will be measured at this CTB, and then transported by pipeline to the central sales point located off lease in Unit O, Section 4-T16S-R29E, Chaves County.

Oil produced from the Ajax State Com 1H Red Deer Federal Com 2H will be measured and sold from the Ajax CTB located in Unit A, Sec 35 T15S R28E.

Exhibit 1 is a land map showing Mack's current and proposed development in the subject area.

Exhibit 2 is a completed Application for Surface Commingling(Diverse Ownership) and Off-Lease Measurement Form C107B.

Exhibit 3 is a list of all lands associated with this commingling application.

Exhibit 4 is a C-102 for each well both existing and proposed within the project area.

Exhibit 5 is a facility diagram for this CTB.

Exhibit 6 is a list of the interests affected by this request for approval of a CTB Facility. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 of the date the division receives Mack's application.

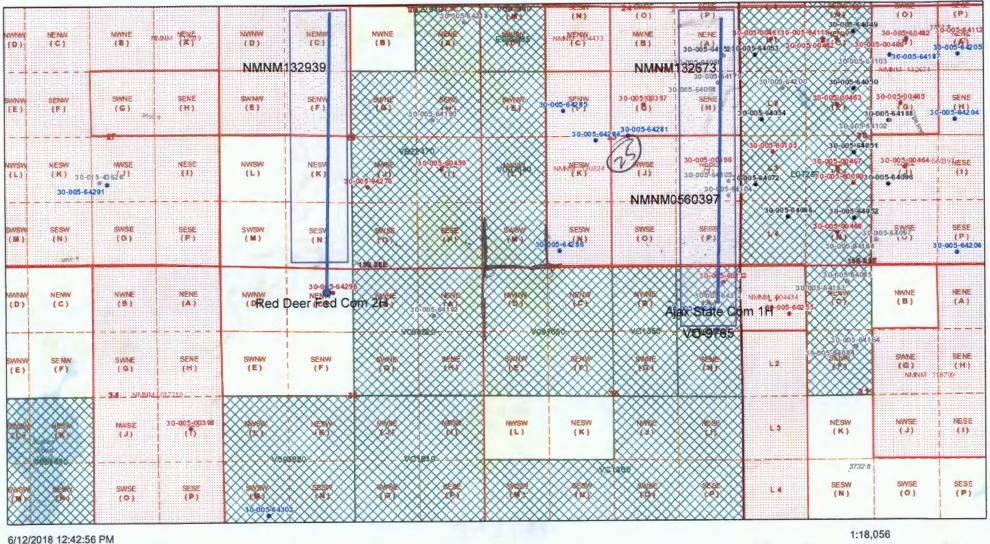
Your attention to this matter is greatly appreciated.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

OCD Well Locations





* CO2 Active

1:18,056 0 0.17 0.35 0.7 mi 0 0.3 0.6 1.2 km

Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA, OCD, BLM

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map, http://nm-emnrd.maps.arcgis.com/apps/webappviewer/: New Mexico Oil Conservation Division

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

E-MAIL ADDRESS: jerrys@mec.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: MACK E	NERGY CORPORAT	TION			
	960 ARTESIA, NM 8	8211-0960			
APPLICATION TYPE:					
☐ Pool Commingling X Lease Comminglin	g ☐Pool and Lease Con	nmingling	Storage and Measur	rement (Only if not Surfac	e Commingled)
	State X Feder				
Is this an Amendment to existing Order	? Yes X No If	"Yes", please include t	he appropriate O	rder No.	*
Have the Bureau of Land Management X Yes ☐No	(BLM) and State Land	office (SLO) been no	uitied in Writing o	of the proposed comm	ingling
11.00		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
	Tioduction	Troduction		Troduction	
		_			
		_			
(2) Are any wells producing at top allowa	oles? Tyes TNo				
(3) Has all interest owners been notified b		posed commingling?	☐ Yes ☐ No.		
(4) Measurement type: Metering		DM 16.4 m 1			
(5) Will commingling decrease the value of	of production? Yes	☐ No If "yes", descr	ibe why commingl	ing should be approved	
	Please attach sheets	SE COMMINGLIN s with the following in			
(I) Pool Name and Code. ROUND TANK					
(2) Is all production from same source of s(3) Has all interest owners been notified by			X Yes □No		
(4) Measurement type: Metering X			-	,	
	(C) POOT	I E I CE COMMIN		and the same of th	
	` '	LEASE COMMIN s with the following in			
(1) Complete Sections A and E.	- Table Hall Shipping	The same same is the same is			
(E		ORAGE and MEA			
(1) Is all production from same source of s		ts with the following	information		
(2) Include proof of notice to all interest of	•••	O .			
(E) AE		RMATION (for all		pes)	
(1) A schematic diagram of facility, include		with the following in	iformation		
(1) A schematic diagram of facility, included(2) A plat with lease boundaries showing a		ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number					
I haraby partify that the information of	true and commists to the	host of my lenguists	d baliaf		
I hereby certify that the information above is	On	oest of my knowledge and	u bellet.		,
SIGNATURE: Jeny W. She	TI'	TLE:PRODUCTION C	LERK	DATE: 6/2	5/2018
TYPE OR PRINT NAME_Jerry W. Sherrel	I	TEL	EPHONE NO.::	575-748-1288	

TELEPHONE NO.:__575-748-1288_

Lands for Ajax CTB

T15S R28E

Sec. 36 N/2 Leases: VO-9785, VO-1350

Sec. 25 All but NWNW Leases: NMNM0560397, NMNM132673, NMNM130324, NMNM004433,

VO-9764

Sec. 26 W/2 Leases: Fee Lease, NMNM132939

District 1
1025 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
Psigit II
811 S. Fust St., Artesia, NM 88210
Phone (573) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (595) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe. SM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Dedicated Acres

200

D Joint or Infill

14 Consolidation Code

1

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

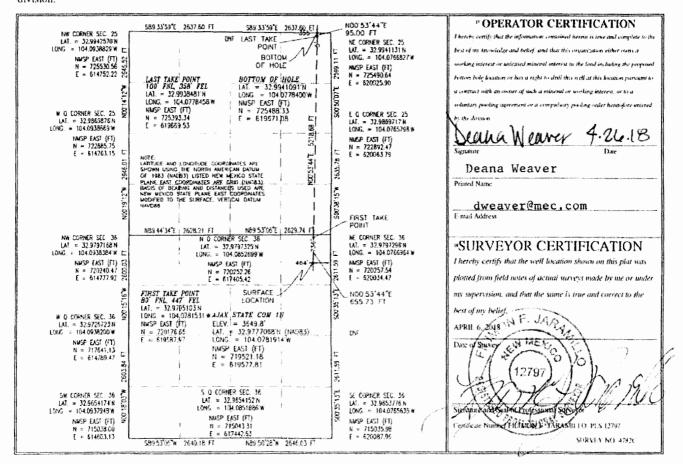
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbr	r	ļ	' Pool Code	e		Pool Na	me		I
30-00	5-641	294	527	770	1	Round Tank;	San Andro	es		
Property	Code				' Property	Name			4 ,	Well Number
321286	•				AJAX STAT	TE COM				1H
'OGRID	No.				* Operator	Name		T		* Elevation
1383	7			MAC	K ENERGY C	ORPORATION				3649.8
					" Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South fine	Feet from the	East/Wes	st line	County
A	36	15 S	28 E		736	NORTH	464	EAS	ST	CHAVES
			" B	ottom He	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ We	st line	County
A	25	15 S	28 E		5	NORTH	355	EAS	T	CHAVES

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I. (e25 X. French Dr., Hobbs, NM 88249-Phone (575) 393-6161. Fax. (575) 393-0726 District II. 811.5. Frast St., Artesia, NM 88240. Phone (575) 748-1283 Fax. (575) 748-9720. District III. Phone (505) 334-6178 Fax. (505) 334-6170. District IV. 1220. St. Francis Dr., Sunta Fe., NM 57409. Phone (505) 334-6178 Fax. (505) 334-6170. District IV. 1220. St. Francis Dr., Sunta Fe., NM 57505. Phone (505) 476-3406 Fax. (505) 476-3462.

160

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

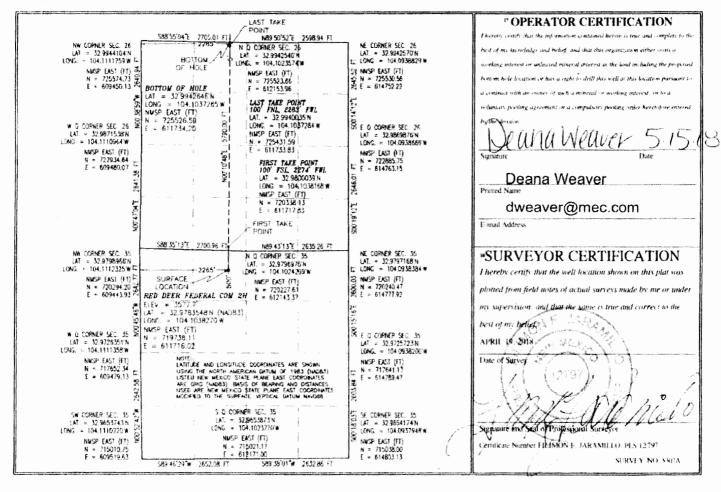
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

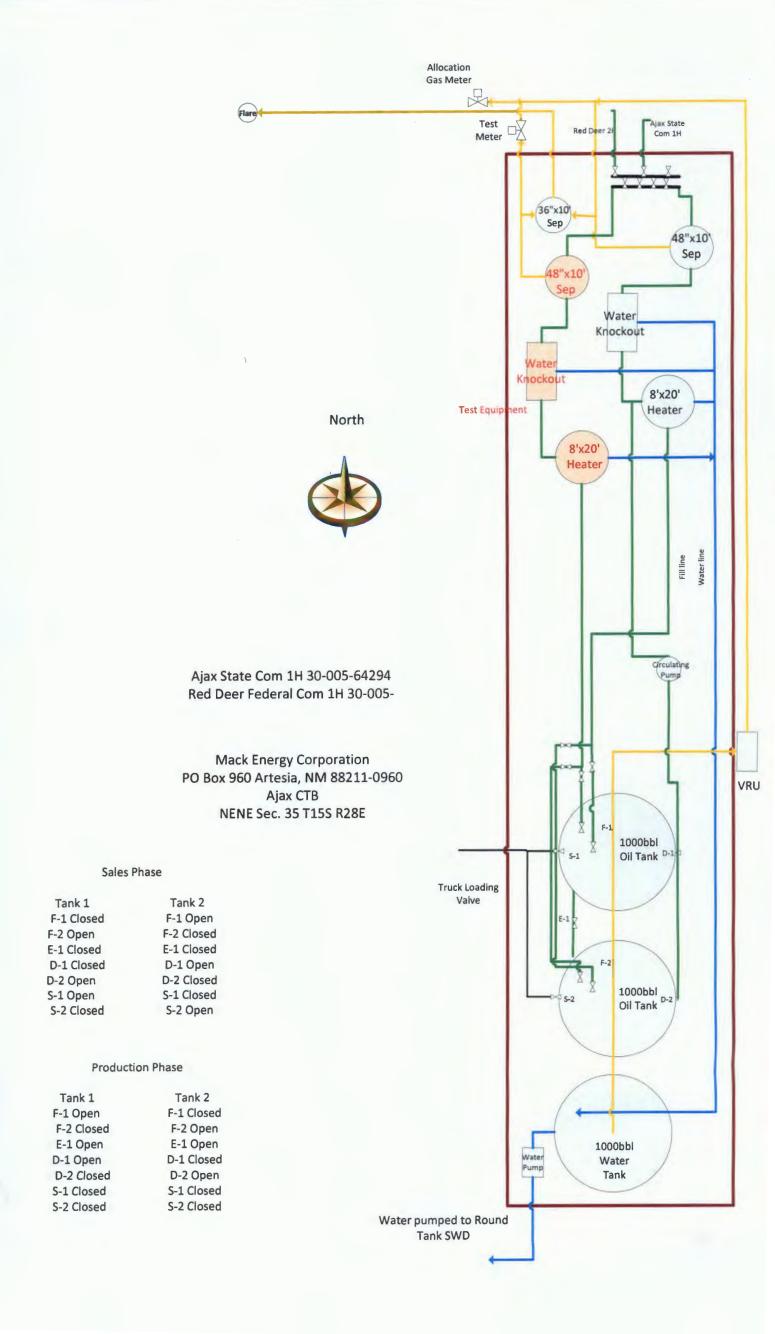
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	API Number			² Pool Code			¹ Pool Na	me		
			1	52770	R	ound Tank; S	an Andres			
⁴ Property	Code				5 Property	Name			•	Well Number
				RE	D DEER FEI	DERAL COM				2H
'OGRID	No.				' Operator	Name				* Elevation
1383	7			MAC	K ENERGY C	CORPORATION				3577.7
					" Surface	Location				
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
С	35	15 S	28 E		500	NORTH	2265	WE	ST	CHAVES
			"B	ottom Ho	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ W	est line	County
С	26	15 S	28 E		5	NORTH	2285	WE	ST	CHAVES
11 Dedicated Acre	Joint or	r Infill 14 Co	nsolidation	Code B Or	der No.		AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS		***************************************	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Re: Application of Mack Energy Corporation for administrative approval for Central Tank Battery and Off Lease Measurement of oil and gas production at a CTB Facility located in Section 35, Township 15S Range 28E, NMPM, Chaves County, New Mexico.

List of Affected Parties Sendero Energy LLC Katz Resources LLC M Squared Energy LLC Chase Oil Corp Robert C Chase **Broken Arrow Royalties LLC** Ventana Minerals LLC DiaKan Minerals LLC **Bureau of Land Management** New Mexico State Land Office **Armstrong Energy Corporation** Slash Exploration LP Chimney Rock Oil & Gas, LLC Mossman-Midwest Co. Bogle Ltd. Co. Trustees of Dartmouth College

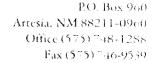
SIGNATURE PAGE

Re: Application of Mack Energy Corporation for administrative approval for Central Tank Battery and Off Lease Measurement of oil and gas production at a CTB Facility located in Section 35, Township 15S Range 28E, NMPM, Chaves County, New Mexico.

By: Matt Brewer, Managing Member	Date:6/26/18
KATZ RESOURCES LLC By: A D D D D	Date: 6/26/18
Charles Sadler, Managing Member M SQUARED ENERGY LLC	Duit
By: Ace And Managing Mambar	Date: 6/25/2018

SENDERO ENERGY LLC

W. Lee Livingston, Managing Member





VIA CERTIFIED MAIL 7015 0640 0006 7024 4172

Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

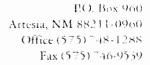
Enclosed is a copy of this application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection has been made within the 20 days period, this application may be approved administratively by the Division.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4134

Bogle Ltd. Company PO Box 460 Dexter, NM 88230

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

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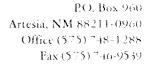
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

w. Shenell

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4196

Bureau of Land Management 2909 West 2nd Street Roswell, NM 88202-2909

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

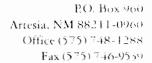
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Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4165

Chimney Rock Oil & Gas, LLC PO Box 1973 Roswell, NM 88202

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

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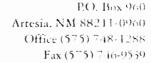
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

Le. Shenall

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4189

Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

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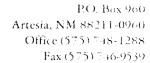
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

lang W. Shenall

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4158

Mossman-Midwest Company PO Box 597 Roswell, NM 88202

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

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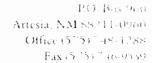
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

Leng W. Shendl

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4202

Slash Exploration LP PO Box 1973 Roswell, NM 88202

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

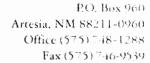
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Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/





VIA CERTIFIED MAIL 7015 0640 0006 7024 4141

Trustees of Dartmouth College 7 Lebanon Street, Ste. 302 Hanoverr, NH 03755

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB/Surface Commingling of Oil and Gas production at a CTB Facility located in the NENE, Sec. 35 T15S R28E. Lands and wells associated with this application include N/2 Sec. 36 T15S R28E, Sec. 25 T15S R28Eall but NWNW, W/2 Sec. 26 T15S R28E. Production from these lands will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E, governed under CTB-855.

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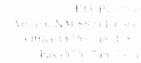
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

lung W. Shenell

JWS/





August 1, 2016

Mr. Michael McMillan
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Mack Energy Corporation & Chase Affiliates

Dear Mr. McMillan:

Mack Energy Corporation is a Chase Family owned entity. The following Chase individuals or companies are all affiliates of Mack Energy Corporation and usually own an interest in wells drilled and/or operated by Mack Energy Corporation.

- · Mack C. Chase Trust
- · Robert C. Chase
- Richard L. Chase or Ventana Minerals LLC
- Gerene Dianne Chase Ferguson or DiaKan Minerals LLC
- Broken Arrow Royalties LLC
- Chase Oil Corporation

All of these family members and companies all office in the same building so notifications can be hand delivered; therefore we request that the certified mail process be waived when these parties are involved.

If you have any questions or need additional information please do not hesitate to contact me. Your assistance is greatly appreciated.

Sincerely,

Mack Energy Corporation

Staci Sanders Land Manager

/ss

McMillan, Michael, EMNRD

From: Jerry Sherrell <jerrys@mec.com>
Sent: Wednesday, July 11, 2018 8:30 AM

To: McMillan, Michael, EMNRD

Subject: Ajax CTB

Good Morning Mike,

Please use the letter showing Mack Energy's affiliates for this project. Thank You.

Jerry W. Sherrell Mack Energy Corporation PO Box 960 Artesia, NM 88210 Office 575-748-1288 Cell 575-703-7382 jerrys@mec.com

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



May 8, 2018

ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-855

Mack Energy Corporation Attn: Mr. Jerry Sherrell

Mack Energy Corporation (OGRID 13837) is hereby authorized to surface commingle gas production from diversely owned leases and wells identified in Attachment A, and made part of this order. These wells and leases produce from Round Tank; San Andres (Pool code 52770) and are located on Federal and State leases in Township 15 South, Range 28 and 29 East, Chaves County, New Mexico.

Production from the subject wells shall be determined as follows:

The gas production from wells in Attachment A shall be sold at the Facility Measurement Point (FMP) located in Unit O, Section 4, Township 16 South, Range 29 East, NMPM, Eddy County New Mexico.

The oil and gas production from each of the diversely-owned leases shall be measured with a combination of metering and well testing. Each of the wells shall be tested a minimum of seven days per cycle. The oil production from each well shall be measured and sold at each surface facility listed in Attachment A, which will be the subject of future administrative orders.

The operator shall notify the transporter of this commingling authority.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This administrative order supersedes any previous administrative order for gas measurement only for wells listed in Attachment A.

The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the **Bureau of Land Management** and **New Mexico State Land Office** before commencement of the commingling operations.

HEATHER RILEY

Director

HR/mam

cc: Oil Conservation Division District Office – Artesia

United States Bureau of Land Management - Carlsbad New Mexico State Land Office - Oil, Gas, and Minerals

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Surface Facility/ Well Name	API	Surface location	Project Area/Unit
Blue Bomber Federal TB	Chaves	J-7-15S-29E	
Blue Bomber Federal #1	30-005-64059	J-15S-29E	NW4 SE/4, Section 7, T 15S R29E
Calgary Federal TB	Chaves	A-25-15S-29E	
Calgary Federal #1	30-005-64198	P-24-15S-28E	SE/4 SE/4 Section 24, T 15S R28E
Calgary Federal #2	30-005-64199	I-24-15S-28E	NE/4 NE/4 Section 24, T 15S R28E
Calgary Federal #5	30-005-64193	H-24-15S-28E	SE/4 NE/4 Section 24, T 15S R28E
Calgary Federal #6	30-005-64194	G-24-15S-28E	SW/4 NE/4 Section 24, T 15S R28E
Calgary Federal #7	30-005-64195	F-24-15S-28E	SE/4 NW/4 Section 24, T 15S R28E
Eskimo State TB	Chaves	N-19-15S-29E	
Eskimo State #1	30-005-64027	N-19-15S-29E	SE/4 SW/4 Section 19, T 15S R29E
Eskimo State #2	30-005-64026	K-19-15S-29E	NE/4 SW/4 Section 19, T 15S R29E
Eskimo State #3	30-005-64049	C-30-15S-29E	NE/4 NW/4 Section 19, T 15S R29E
Eskimo State #4	30-005-64050	F-30-15S-29E	SE/4 NW/4 Section 30, T 15S R29E
Eskimo State #5	30-005-64051	K-30-15S-29E	NE/4 SW/4 Section 30, T 15S R29E
Eskimo State #6	30-005-64052	N-30-15S-29E	SE/4 SW/4 Section 30, T 15S R29E
Eskimo State #7	30-005-64053	Lot 1/ D-30-15S-29E	NW/4 NW/4 Section 30, T 15S R29E
Eskimo State #8	30-005-64054	Lot 2/E-30-15S-29E	SW/4 NW/4 Section 30, T 15S R29E
Eskimo State #9	30-005-64072	Lot 3/L-30-15S-29E	NW/4 SW/4 Section 30, T 15S R29E
Eskimo State #10	30-005-64086	Lot 4/M-30-15S-29E	SW/4 SW/4 Section 30, T 15S R29E
Ktondilke CTB	Chaves	0-23-15S-28E	
Klondike State Com	30-005-64295	0-23-15S-28E	SW/4 SE/4 Section 23, T 15S R28E
Me J: -:: 1104 Create Comm	200.02	W 22 1EC 20E	W//2 W//2 of contion 2E T 1EC D28E
Medicille nat State Com #111	50540-500-05	107-COT-CO-W	107 (CT 1 (CC 1101) 27 (A 7 / A
Medicine Hat State Com #2H	30-005-64296	C-23-15S-28E	E/2 W/2 of section 35, T 15S R28E, T 15S R28E
Markham State Com #1H	30-005-64191	P-23-15S-28E	SE/4 SE/4 of Section 23, E/2 E/2 of section 26, and E/2 NE/4 o 35, T 15S R28E
Packers Federal TB		H-29-15S-29E	
Packers Federal #1	30-005-64032	H-19-15S-29E	SE/4 NE/4 of Section 29, T 15S R29E
Prince Rupert Federal TB		L-20-15S-29E	
Prince Rupert Federal #1	30-005-64222	L-20-15S-29E	NW/4 SW/4, Section 20, T 15S R29E
Prince Rupert Federal #2	30-005-64223	K-20-15S-29E	NE/4 SW/4 Section 20, T 15S R29E
Prince Rupert Federal #3H	30-005-64241	0-20-15S-29E	W/2 E/2 of Section 20, T 15S R29E