

mm 6/27/2018  
 1 M 6/22/2018

RECEIVED:	REVIEWER:	TYPE:	APP NO:
6/22/2018	MAm	CTB	pmam18732999

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Matador Production Company **OGRID Number:** 228937  
**Well Name:** surface commingle - Warren Fed Com Nos 203H 206H **API:** 30-015-43827 & 30-015-43828  
**Pool:** Purple Sage Wolfcamp Gas Pool **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

Signature

June 22, 2018

Date

505-988-4421

Phone Number

agrarkin@hollandhart.com

e-mail Address

June 22, 2018

6/22/2018

JUN 27 2018 4:25:17

PMAM1817329998

**VIA HAND DELIVERY**

Heather Riley  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 and the W/2 of Section 25, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.**

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (98220) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in Township 23 South, Range 27 East, NMPM, in Eddy County, New Mexico:

(a) The 320-acre standard spacing unit comprised of the E/2 of Section 25. This spacing unit is currently dedicated to the Warren 25-23S-27E RB No. 203H Well (API No. 30-015-43827). This well is currently producing from the Purple Sage; Wolfcamp (Gas) Pool (98220).

(b) The 320-acre standard spacing unit comprised of the W/2 of Section 25. This spacing unit is currently dedicated to the Warren Fed Com No. 206H Well (API No. 30-015-43828). This well is currently producing from the Purple Sage; Wolfcamp (Gas) Pool (98220).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the SW/4 SE/4 (Unit O) of Section 25. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Longwood RB Pipeline, LLC Line from future leases

# HOLLAND & HART<sup>LLP</sup>



with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

**Exhibit 1** is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SW/4 SE/4 (Unit O) of Section 25. As depicted, the lands in the W/2 SW/4 of Section 25 are federal lands.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B with a statement from Benjamin D. Peterson, P.E., identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units with six-month production reports for these wells, if available.

**Exhibit 4** is a diagram of the surface facilities.

**Exhibit 5** is a list of the interest owners affected by this request for approval to off-lease measure and surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

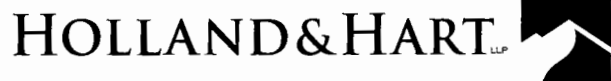
Sincerely,

Michael H. Feldewert

**ATTORNEY FOR**

**MATADOR PRODUCTION COMPANY**

cc: Bureau of Land Management – Carlsbad Office



**Michael H. Feldewert**  
Recognized Specialist in the Area of  
Natural Resources - Oil and Gas Law -  
New Mexico Board of Legal Specialization  
mfeldewert@hollandhart.com

June 22, 2018

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

JUN 20 2018 AM 09:18

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the E/2 and the W/2 of Section 25, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Sherri Gore  
Matador Production Company  
972-371-5467  
SGore@matadorresources.com

Sincerely,

A handwritten signature in black ink, appearing to read "Michael H. Feldewert".

for Michael H. Feldewert  
**ATTORNEY FOR**  
**MATADOR PRODUCTION COMPANY**

# Warren Land Plat



**Legend**

- Surface Location
- Gathering System
- Drilling Pad
- Production Facility
- Warren #203H
- Warren Fed Com #206H
- Federal Lse NMNM 117115
- Warren 203H ~320 Acre Unit
- Warren Fed Com 206H ~320 Acre Unit

tabbles®

**EXHIBIT**

1



26

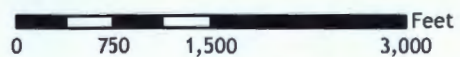
25

23S 27E

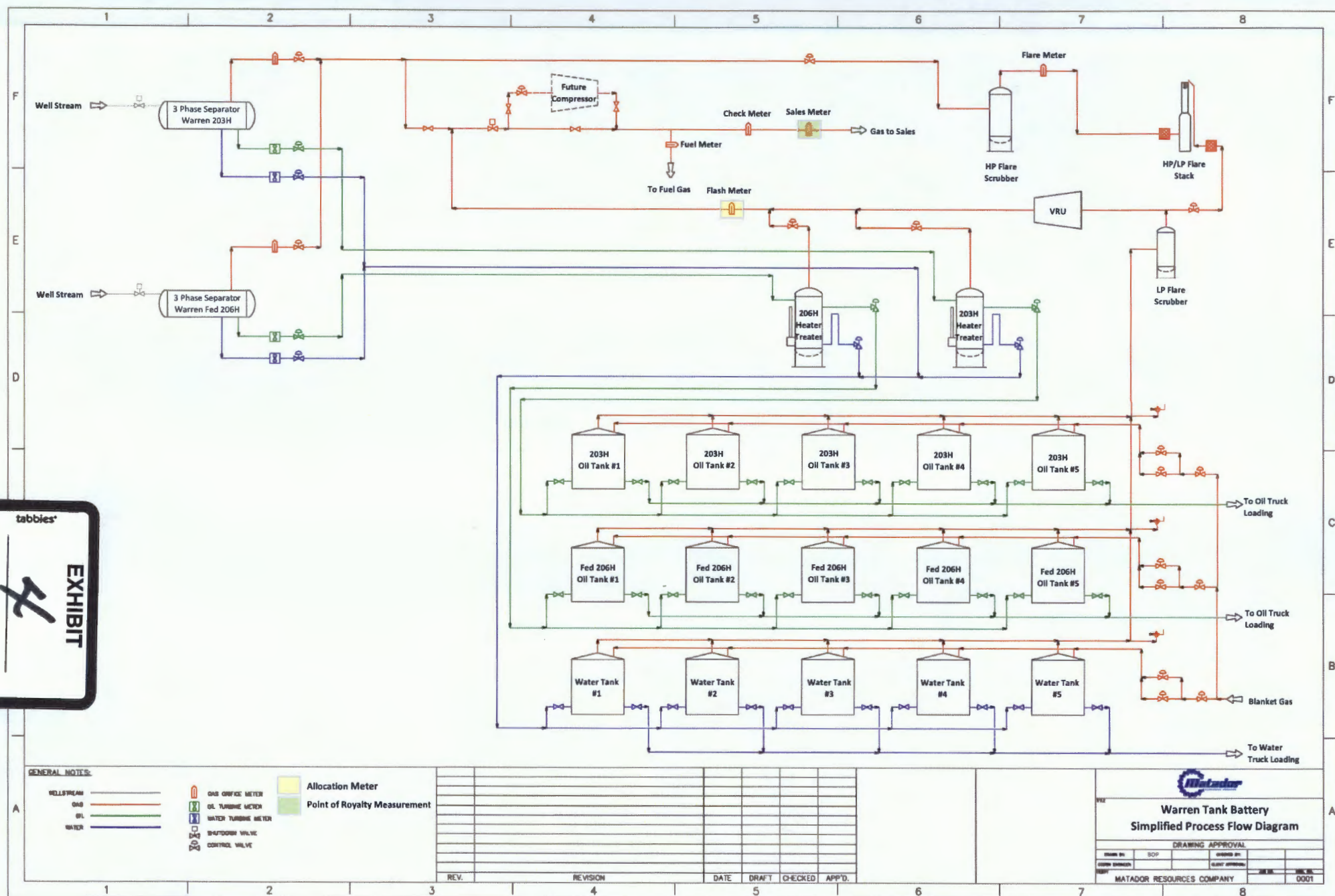
23S 28E



Southeast New Mexico







tabbies®

# EXHIBIT



### Warren Tank Battery Simplified Process Flow Diagram

**DRAWING APPROVAL**

ISSUED BY:	BOP	ISSUED ON:	
CUSTOMER APPROVAL:		CUSTOMER APPROVAL:	
MATADOR RESOURCES COMPANY		0001	

District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code- Purple Sage-Wolfcamp Gas Pool (Gas) Code: 98220  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ben Peterson TITLE: Senior Production Engineer DATE: \_\_\_\_\_

TYPE OR PRINT NAME Ben Peterson TELEPHONE NO.: (972) 371-

E-MAIL ADDRESS: bpeterson@matadorresources.com

**EXHIBIT**

tabbles

2

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5427 • Fax 972.371.5201  
[bpeterson@matadorresources.com](mailto:bpeterson@matadorresources.com)

---

**Benjamin D. Peterson, P.E.**  
Senior Production Engineer

June 6, 2018

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for the spacing units comprising Section 25, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Lands”)**

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells’ metered gas. The gathering line gas is then metered by another orifice meter at



the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Ben Peterson', with a stylized, cursive script.

Benjamin D. Peterson, P.E.  
Sr. Production Engineer

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

**AMENDED REPORT**

As I walked

U.L. or lot no. <b>B</b>	Section <b>25</b>	Township <b>23-S</b>	Range <b>27-E</b>	Lot Idn <b>-</b>	Feet from the <b>240'</b>	North/South line <b>NORTH</b>	Feet from the <b>2309'</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ch C-L-L 5/31/17  
Signature Date

Chris Carleton  
Printed Name

c.carleton@mtator  
E-mail Address resources.com

18 EXHIBIT  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
3  
02/20/2017

Date of Survey  
Signature and Seal of Professional Surveyor

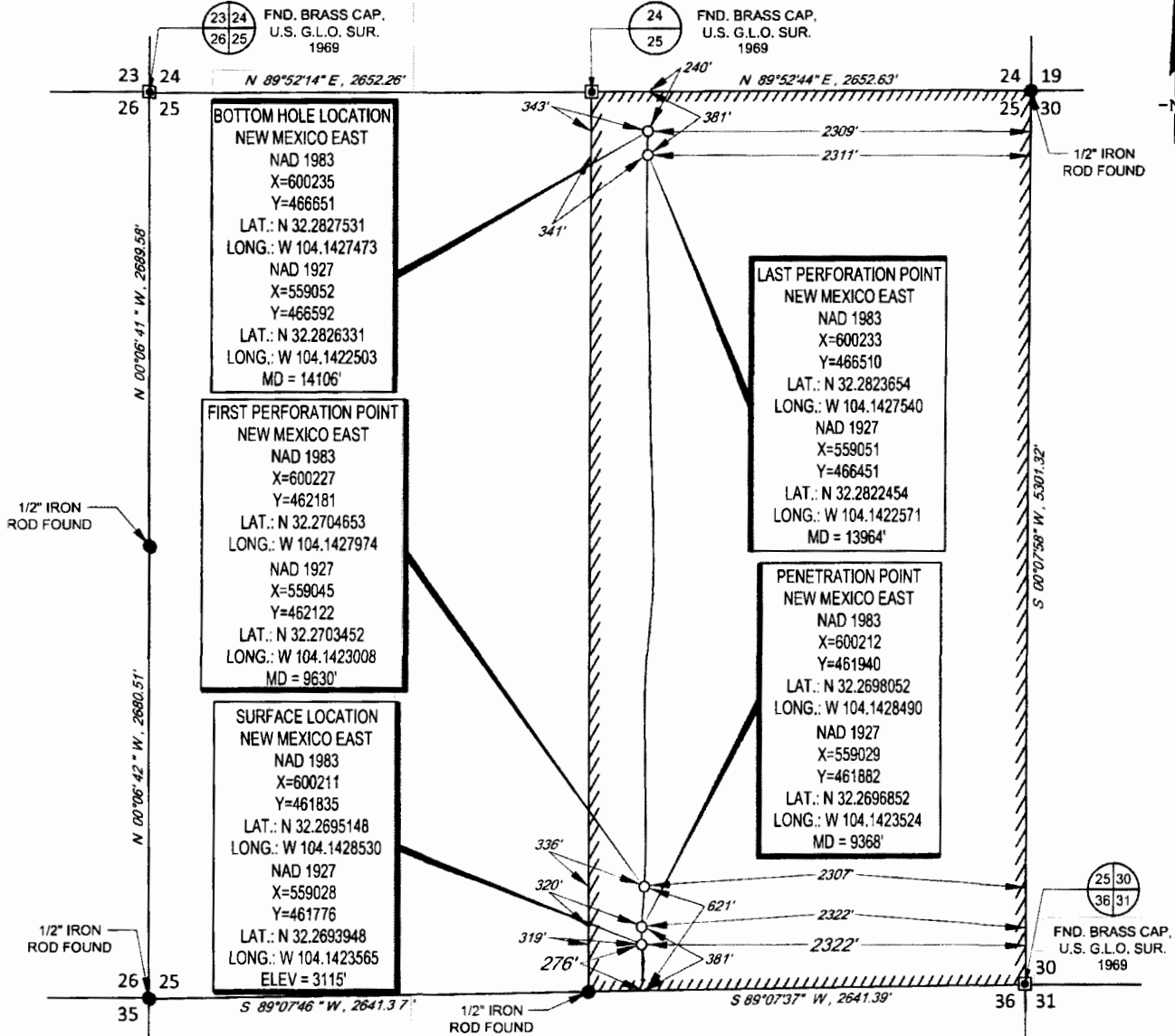
MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

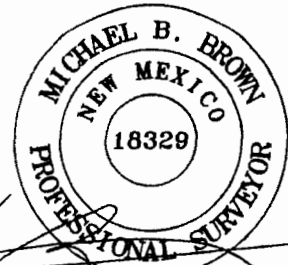
SCALE: 1" = 1000'

0' 500' 1000'

SECTION 25, TOWNSHIP 23 SOUTH, RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: WARREN 25-23S-27E RB #203H  
SECTION 25 TWP 23-S RGE 27-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM ELEVATION 3115'  
DESCRIPTION 276' FSL & 2322' FEL



Michael Blake Brown, P.S. No. 18329  
MAY 30, 2017



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140  
TELEPHONE (817) 744-7512 • FAX (817) 744-7548  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

REVISION:	
WARREN 25-23S-27E RB #203H AS-COMPLETED	
DATE: 05/30/17	
FILE: AD_WARREN_25-23S-27E_RB_203H	
DRAWN BY: GJU	
SHEET: 1 OF 1	

NOTES:  
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"  
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983.  
3. THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

**NM OIL CONSERVATION**  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*As drilled*

<sup>1</sup> API Number 30-015-43828	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE;WOLFCAMP (GAS)
<sup>4</sup> Property Code 317076	<sup>5</sup> Property Name WARREN FED COM	<sup>6</sup> Well Number #206H
<sup>7</sup> OGRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 3115'

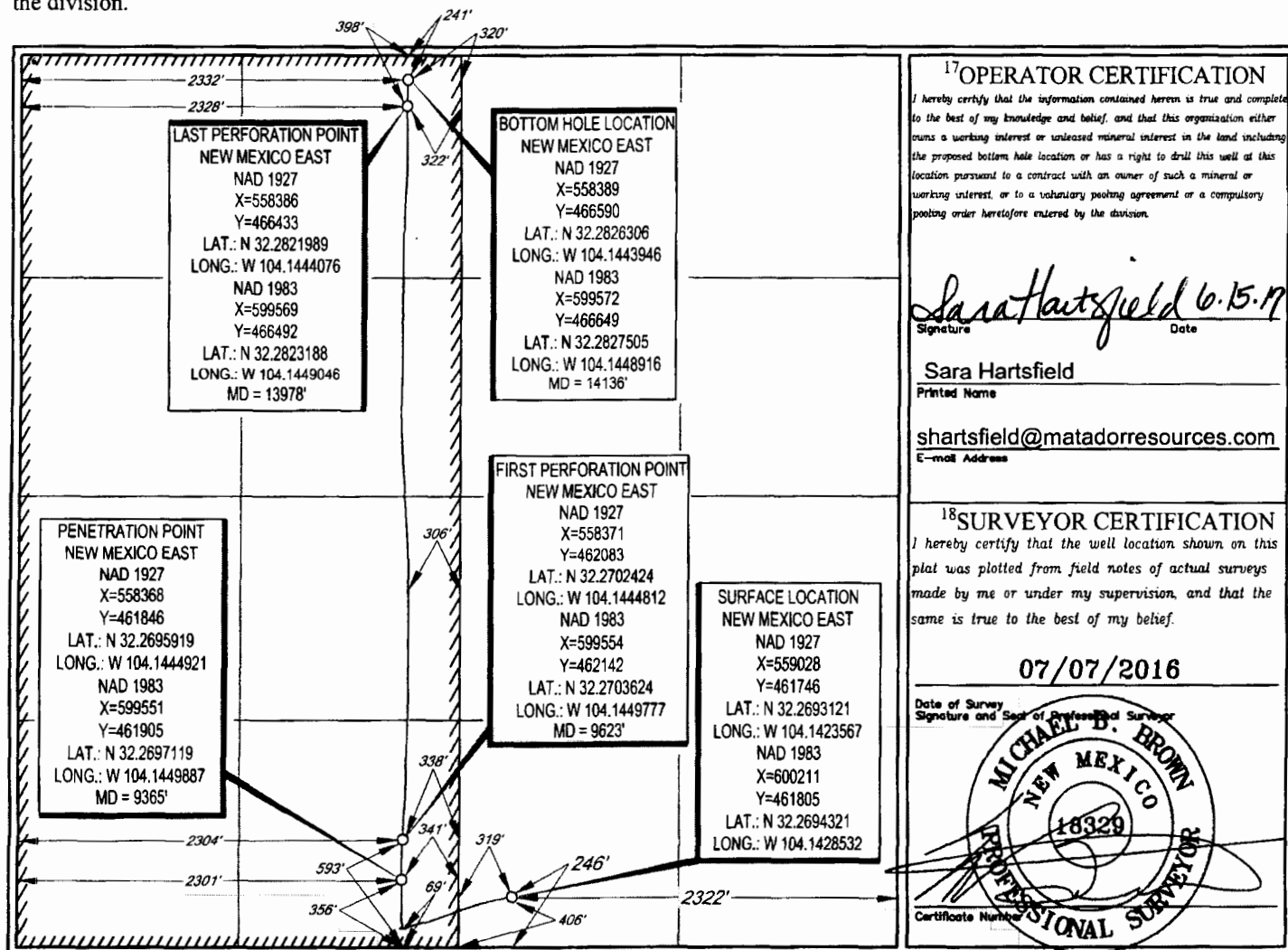
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	23-S	27-E	-	246'	SOUTH	2322'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	23-S	27-E	-	241'	NORTH	2332'	WEST	EDDY

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Production Summary Report  
API: 30-015-43827  
WARREN 2S 23S 27E RB #203H  
Printed On: Tuesday, May 29 2018

Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	9054	23914	92275	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	12297	24642	58880	29	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	7920	18879	32926	21	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	7717	22890	45335	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4363	17411	30744	26	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4577	16931	31055	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3438	17048	26130	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3008	12836	25335	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2668	11892	23359	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2556	12064	24346	28	0	0	0	0	0



**Production Summary Report**  
**API: 30-015-43828**  
**WARREN FEDERAL COM #206H**  
**Printed On: Tuesday, May 29 2018**

Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	13102	27030	117008	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	14660	27477	70471	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	12369	26103	61342	29	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	9027	26269	50140	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	6076	17315	34681	26	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	6286	19762	38760	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4534	14558	25471	28	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3622	12700	21222	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3990	14688	29954	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3492	17156	30683	28	0	0	0	0	0

Alliance Land and Mineral LLC  
PO Box 1040  
Carlsbad, NM 88221

Annita June Small Parker  
1306 Pecan Drive  
Weatherford, TX 76086

B & G Royalties  
P.O. Box 376  
Artesia, NM 88211

B & G Royalties  
P.O. Box 376  
Artesia, NM 88211

Bad Water LLC  
1919 N. Turner St.  
Hobbs, NM 88240

Big Three Energy Group LLC  
PO Box 429  
Roswell, NM 88202

Bill C Cotner Family Properties Ltd  
PO Box 2236  
Midland, TX 79702

Brenda Gill Sherrill Trustee of the William Wayne  
Gill Family Trust  
9804 Uxbridge Ave  
Lubbock, TX 79424

Camarie Oil and Gas, LLC  
2502 Camarie Ave  
Midland, TX 79705

CEP Minerals, LLC  
PO Box 50820  
Midland, TX 79710

Charles P Showalter  
PO Box 738  
Trabuco Canyon, CA 92678

Charles P. Showalter  
PO Box 738  
Trabuco Canyon, CA 92678

Charlotte Hanks  
205 Woodridge Drive  
Mountain Home, AR 72653

Charlotte Lynch  
P. O. Box 574  
Lovington, NM 88260

Chevron USA Inc  
PO Box 730436  
Dallas, TX 75373

Chisos Minerals LLC  
1111 Bagby St.  
Suite 2150  
Houston, TX 77002

Collins & Jones Investments, LLC  
508 W Wall Street, Suite 1200  
Midland, TX 79701

Crossland, LLC  
PO Box 420  
Pampa, TX 79065

Crown Oil Partners IV LP  
PO Box 50820  
Midland, TX 79710

Crown Oil Partners, LP  
PO Box 50820  
Midland, TX 79710

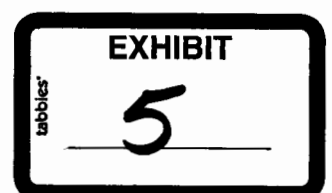
Crown Ventures III, LLC  
PO Box 50820  
Midland, TX 79710

Dana Daniels Reaud  
3939 Bee Cave Rd., Bldg C-100  
Austin, TX 78746

David A Lynch  
PO Box 1904  
Lovington, NM 88260

David J Sorenson  
PO Box 1453  
Roswell, NM 88202

David W. Cromwell  
PO Box 50820  
Midland, TX 79710



Dawn Sims  
2723 N Northwest Drive  
Hobbs, NM 88240

Donald G Gourley et ux Betty Gourley  
526 W Taos  
Hobbs, NM 88240

Featherstone Development Corp  
PO Box 429  
Roswell, NM 88202

George M O'Brien  
PO Box 1743  
Midland, TX 79702

Gerard G. Vavrek  
PO Box 50820  
Midland, TX 79710

Gourley Royalty Company, LLC  
P.O. Box 2215  
Ardmore, OK 73402

Guadalupe Land & Minerals, LLC  
17521 Arratia  
El Paso, TX 79938

H. Jason Wacker  
5601 Hillcrest  
Midland, TX 79707

Hershell Hanks  
P.O. Box 2013  
Lake Dallas, TX 75065

James W Marbach et ux Carrie D Marbach  
1762 Queen Hwy  
Carlsbad, NM 88220

Janet Meredith  
9995 Hemlock  
Rancho Cucamonga, CA 91730

Jesse A Fought, Jr.  
PO Box 52603  
Midland, TX 79710

Juanita Lancaster  
138 Copperfield Lane  
Georgetown, KY 40324

Kingdon R Hughes Family  
16475 Dallas Parkway, Ste 610  
Addison, TX 75001

Kurt Bracken  
27409 Echo Canyon  
Corona, CA 92883

Kyle F Shepard  
1711 E Katy Lane  
Hobbs, NM 88242

Lanita C Williamson Family  
c/o Lanita C. Williamson, Trustee  
9352 Highedge Circle  
Dallas, TX 75238

LMC Energy  
550 W Texas Ave, Suite 945  
Midland, TX 79701

Lynda Pratt Rast  
PO Box 190766  
Dallas, TX 75219

Merle Gill  
Unknown

MRC Permain LKE Company, LLC  
5400 LBJ Freeway  
STE 1500  
Dallas, TX 75240

MRC Permian  
5400 LBJ Freeway  
STE 1500  
Dallas, TX 75240

Norma J Barton  
PO Box 728  
Hobbs, NM 88241

Oak Valley Mineral and Land LP  
PO Box 50820  
Midland, TX 79710

Office of Natural Resources  
PO Box 25627  
Denver, CO 80225

OMB Royalties III, LLC  
410 17th Street, Suite 1150  
Denver, CO 80202

OXY Y-1 COMPANY  
ATTN: JIB Dept.  
PO Box 27570  
Houston, TX 77227

Pardue Limited Company  
P.O. Box 2018  
Carlsbad, NM 88221

Paula J Murray  
27364 Alarcon  
Mission Viejo, CA 92691

PFZ, LLC  
3220 S Peoria #203  
Tulsa, OK 74105

Post Oak Crown IV, LLC  
5200 San Felipe  
Houston, TX 77056

Post Oak Crown IV-B, LLC  
5201 San Felipe  
Houston, TX 77056

Prospector LLC  
PO Box 429  
Roswell, NM 88202

R R Hinkle Company Inc  
P.O. Box 2292  
Roswell, NM 88202

Ray Floyd Small  
140 Jay Porter Ave  
Henderson, NV 89002

Realeza Del Spear LP  
PO Box 1684  
Midland, TX 79702

Richard L Westlake et ux Dorothy J Westlake  
8742 Auburn Mane Drive  
Tomball, TX 77375

Ross Duncan Properties LLC  
P.O. Box 647  
Artesia, NM 88211

Roy G Barton Jr Trustee Of The Roy Barton, Sr &  
Opal Barton  
Revocable Trust"  
1919 N Turner St.  
Hobbs, NM 88240

Roy G. Barton, Jr., Trustee of the Roy Barton, Sr. &  
Opal Barton Revocable Trust  
1919 N Turner St.  
Hobbs, NM 88240

Sara A Schreiber  
2203 12th Ct N #38  
Arlington, VA 22201

Southwest Petroleum Land Services, LLC  
1901 W 4th Street  
Roswell, NM 88201

The Estate of Keith Pratt Daniels  
Unknown

Trainer Partners Ltd  
Managed by Trainer Management LLC  
PO Box 3788  
Midland, TX 79702

Trevor S Turmelle  
17521 Arratia  
El Paso, TX 79938

Watts Properties LLC  
PO Box 2367  
Roswell, NM 88202

Wells Fargo Central Pacific Holdings, Inc.  
600 California St 20th FL  
San Francisco, CA 94108

Wesmax Ltd  
1821 Westlake Dr. #101  
Austin, TX 78746

William K. Warren Foundation  
PO Box 470372  
Tulsa, OK 74147

Williamson Enterprises  
PO Box 32570  
Santa Fe, NM 87594

Wolfcamp Title LLC  
PO Box 2423  
Roswell, NM 79702

XPLOR Resources LLC  
c/o Michael R. Hyden  
1105 North Shore Drive  
Carlsbad, NM 88220

CARLSBAD  
**CURRENT-ARGUS**

**AFFIDAVIT OF PUBLICATION**

**Ad No.  
0001252018**


HOLLAND & HART  
110 NORTH GUADALUPE, SUITE 1 PO BOX 2208  
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/22/18

  
Legal Clerk

Subscribed and sworn before me this  
26th of June 2018.

  
State of WI, County of Brown  
NOTARY PUBLIC

9-19-21

My Commission Expires

Ad#:0001252018  
P O : Matador Production Company  
# of Affidavits :0.00



**Legal Notice**

To:Alliance Land and Mineral LLC; Annita June Small Parker, he heirs and devisees; B&G Royalties; Bad Water LLC; Big Three Energy Group LLC; Bi C. Cotner Family Properties Ltd; Brenda Gill Sherrill Trust-ee of the William Wayne Gill Family Trust; Camarie Oil and Gas LLC; CEP Minerals LLC; Charles P. Showalter, his heirs and devisees; Charlotte Hanks, her heirs and devisees; Charlotte Lynch, her heirs and devisees; Chevron USA Inc; Chisos Minerals LLC; Collins and Jones Investments LLC; Crossland LLC; Crown Oil Partners IV LP; Crown Oil Partners LP; Crown Ventures III LLC; Dana Daniels Reaud, her heirs and devisees; David A. Lynch, his heirs and devisees; David J. Sorenson, his heirs and devisees; David W. Cromwell, his heirs and devisees; Dawn Sims, her heirs and devisees; Donald G. Gourley, et ux., Betty Gourley, their heirs and devisees; Featherstone Development Corp; George M. Obrien, his heirs and devisees; Gerard G. Vavrek, his heirs and devisees; Gourley Royalty Company LLC; Guadalupe Land and Minerals LLC; H. Jason Wacker, his heirs and devisees; Hershell Hanks, his heirs and devisees; James W. Marbach, et ux., Carrie D Marbach, their heirs and devisees; Janet Meredith, her heirs and devisees; Jesse F Faught, Jr., his heirs



and devisees; Juanita Lancaster, her heirs and devisees; Kingdon R. Hughes Family; Kurt Bracken, his heirs and devisees; Kyle F. Shepard, his heirs and devisees; Lanita C. Williamson Family c/o Lanita C. Williamson Trustee; LMC Energy; Lynda Pratt Rast, her heirs and devisees; Merle Gill, his heirs and devisees; MRC Permian LKE Company LLC; MRC Permian; Norma J. Barton, her heirs and devisees; Oak Valley Mineral and Land LP; Office of Natural Resources; OMB Royalties III LLC Oxy Y1 Company; Pardue Limited Company; Paula J. Murray her heirs and devisees; PFZ LLC; Post Oak Crown IV LLC; Post Oak Crown IV-B LLC; Prospector LLC; RR Hinkle Company Inc; Ray Floyd Small, his heirs and devisees; Realeza Del Spear LP; Richard L Westlake, et ux., Dorothy J. Westlake, their heirs and devisees; Ross Duncan Properties LLC; Roy G. Barton Jr. Trustee Of The Roy Barton Sr. and Opal Barton Revocable Trust; Sara A. Schreiber, her heirs and devisees, Southwest Petroleum Land Services LLC; The Estate of Keith Pratt Daniels, his heirs and devisees; Trainer Partners Ltd Managed by Trainer Management LLC; Trevor S. Turmelle, his heirs and devisees; Watts Properties LLC; Wells Fargo Central Pacific Holdings Inc; Wesmax Ltd; William K. Warren Foundation; Williamson Enterprises; Wolfcamp Title LLC; XPLORE Resources LLC c/o Michael R. Hyden.

Application of Matador Production Company for administrative approval for off-lease storage and measurement and approval to surface commingle (lease commingle) oil and gas production from all existing and future wells and existing and future leases in the spacing units comprised of the E/2 and the W/2 of Section 25, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico pursuant to 19.15.23.9(A). Both leases will produce from the Purple Sage; Wolfcamp (Gas) Pool (98220). Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Sherri Gore, Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240, (972) 371-5467, [sgore@matadorresources.com](mailto:sgore@matadorresources.com).

Legal ad #1252018  
Run Date: June 22,  
2018