

RECEIVED: <b>06/18/2018</b>	REVIEWER: <b>MAM</b>	TYPE: <b>PLC</b>	APP NO: <b>PMAM1817651415</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chisholm Energy Operating, LLC**OGRID Number:** 372137**Well Name:** Lea South 25 Federal Well No. 5H**API:** 30-025-41367**Pool:****Pool Code:** 375808  
98247

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Bettie Watson; Regulatory analyst

Print or Type Name

06-25-2018

Date

Phone Number

Signature

see Application

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Chisholm Energy Operating, LLC  
OPERATOR ADDRESS: 800 Cherry Street - Suite 1200-Unit 20 - Fort Worth, TX 76102  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Lea: Bone Spring, South/37580	40.7 Gravity/1365 BTU				
WC-025 G-08 S203435D: Wolfcamp/98247	40.7 Gravity/1365 BTU				
Commingled numbers		40.7 Gravity/ 3219 BTU		1360 BOPD	1360 BOPD/
Commingled numbers				\$2.1854/MCF	3219 MCFPD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E. Done

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bettie Watson TITLE: Regulatory Consultant DATE: \_\_\_\_\_

TYPE OR PRINT NAME Bettie Watson TELEPHONE NO.: 972-979-0132

E-MAIL ADDRESS: bwatson@chisholmenergy.com

06/25/18

## SUMMARY DETAIL

Correction 07/16/2018

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for  
Lea South 25 Fed Com BS SH, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

Chisholm Energy Operating, LLC (CEO) is requesting approval for a Central Tank Battery, Lease Commingle & Storage of the following wells in different pools on BLM Leases:

Communitization Agreement# NMNM 134225 for SH, 6H, & 10H was approved 1/1/2014 for Bone Spring. (320 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Lease: <b>BLM NMLC 066126</b> (160 Acres) & <b>BLM NMNM 056265</b> (160 Acres)			
Lea South 25 Fed Com SH	SWSW, 25, T20S, R34E	30-025-41367	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 6H	SESW, 25, T20S, R34E	30-015-41898	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 2BS 10H	SESW, 25, T20S, R34E	30-015-43409	Lea; Bone Spring, South/37580

Communitization Agreement for 7H & 11H-submitted 11/27/17; not yet approved for Bone Spring. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Leases: <b>BLM NMLC 066126</b> (80 Acres) & <b>BLM NMNM 056265</b> (80 Acres)			
Lea South 25 Fed Com 3BS 7H	SESE, 25, T20S, R34E	30-025-43029	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 1BS 11H	SESE, 25, T20S, R34E	30-025-43036	Lea; Bone Spring, South/37580

Communitization Agreement for 12H-submitted 01/22/18; not yet approved Permo Upper Penn. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Leases: <b>BLM NMLC 066126</b> (80 Acres) & <b>BLM NMNM 020979</b> (80 Acres)			
Lea South 25 Fed Com WCA 12H	SESE, 25, T20S, R34E	30-025-43110	WC-025-G-10-82133315; Permo-UP 98247 Correction-should be WC-025 G-08 S203435D; Wolfcamp/98247.

The #8 well is a lease well and not Communitized.

Well Names	Location - Eddy Co.	API#	Pool
BLM Lease: <b>BLM NMLC 066126</b>			
Lea South 25 Fed Com 8	SESE, 25, T20S, R34E	30-025-43057	Lea; Bone Spring, South/37580

### Economic Justification Worksheet<sup>1</sup>

Individual Wells	Current BOPD	Oil Gravity	Value/ BBL	Current MCFPD	DRY BTU @14.73 *	Value/ MCF
Lea South 25 Fed Com SH	68	40.7	61.5660	101	1,365	2.1854
Lea South Fed Com 6H	83	40.7	61.5660	401	1,365	2.1854
Lea South 25 Fed Com 3BS 7H	186	40.7	61.5660	568	1,335	2.1854
Lea South 25 Fed Com 8	262	40.7	61.5660	648	1216	2.1854
Lea South 25 Fed Com 2BS 10H	449	40.7	61.5660	605	1,365	2.1854
Lea South 25 Fed Com 1BS 11H	195	40.7	61.5660	568	1,217	2.1854
Lea South 25 Fed Com WCA 12H	117	40.7	61.5660	422	1,365	2.1854

Economic combined production	BOPD	Oil Gravity	Value/ BBL	MCFPD	DRY BTU	Value/ MCF
	1,360	40.7	61.566	3,219	1315	2.1854

Current volumes based on 10 days average of data registered on Neofirma.

Dry BTU= 1,364.7 corresponds to the Gas Analysis for the Lea South Federal Com, dated 12/5/2017.

Oil Value = February 2018 Plains Marketing Statement.

Gas value= January 2018, Targa Versado Statement, residue gas price.

<sup>1</sup>This form is used to indicate that no production and commodity value will be lost by the commingling.

SUMMARY DETAIL

Correction 07/16/2018

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for  
Lea South 25 Fed Com BS SH, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

**Oil & Gas metering and allocation:**

The central tank battery is located on the pad of the Lea South 25 Fed Com SH in Sec 25, T20S-R34E, Lea Co., New Mexico. The Lea South 25 Fed Com BS SH, 6H, 7H, 10H, & 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8 will flow through their own individual 3 phase separator with turbine meters to measure the oil, flow meters to measure the water and EFM gas allocation meters to measure the gas. VRU will be allocated back to the well level using the monthly oil production from each well.

The Lea South 25 Fed Com SH commingle battery has 4-500 bbl oil tanks and 2-500 bbl water tanks. After all the wells flow through their own 3 phase separator, the oil will be metered separately through its own turbine meter then flow through a common heater treater on the way to the oil tanks. Ultimately sold through a lact meter to Plains Pipeline, LLC. Targa's gas sales meter #1181241 is located on the NW corner of the pad. Downstream of the 3-phase separator each well has its own Electronic Flow Meter to measure the gas for allocation of sales back to the individual well. CEO also has a check meter just upstream of the Targa gas sales meter to check for the accurate measurement. The water is metered using a turbine meter for each well and then flow to the water tanks.

Oil production will be allocated daily based on the turbine allocation meter located downstream of the 3-phase separator. The turbine oil meter will be proven as per API, NMOCD, and BLM specifications. The gas will be allocated back to the well using volumes downloaded from the individual wells allocation meter. The gas will be allocated using MM BTU volumes from each well. The gas off the VRU allocation meter will flow to the Targa gas sales meter (low psi). The gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes to the facility.

**Process and Flow Description:**

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and a plat which show the lease boundaries, Communitization boundaries, and location of wells and wellbore paths. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and gas from the federal leases and will reduce environmental impacts. The proposed commingling will reduce operating expense, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

**Attached:**

- 1 - Lease Plat shows boundary, Federal Lease Number, Communitization, wellheads and wellbore path.
- 2 - Battery Diagram.
- 3 - NMOCD Form C-102 Well Plats.
- 4 - Notice letter to interest owners.
- 5 - USPS - certified return receipt requested.
- 6 - Transmittal letter to the NMOCD.
- 7 - NMOCD Administrative Application Checklist
- 8 - NMOCD Form C-107B.

Chisholm Energy Operating, LLC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

SIGNATURE



DATE: 07-16-2018

# LEA SOUTH 25 FED COM - LEASES & COMMUNITIZATION AGREEMENTS for COMMINGLE PERMIT

N: 791228.8  
 E: 565281.8  
 NAD 83

N: 796511.3  
 E: 565298.7  
 NAD83

N: 791269.6  
 E: 559984.3  
 NAD 83

N: 796555.1  
 E: 560020.4  
 NAD 83



## TANK BATTERY

#8 LEASE WELL-NOT INCLUDED  
 IN COMMUNITIZATION

- LEASE NMNM 056265=240 Acres
- LEASE NMNM 020979=80 Acres
- LEASE NMLC 066126=320 Acres

- COMMUNITIZATION AGREEMENT NMNM #134225
- COMMUNITIZATION AGREEMENT SUBMITTED 11/27/17-Approval Pending
- COMMUNITIZATION AGREEMENT SUBMITTED 01/22/18-Approval Pending

4/17/18

HOBBS OGD

MAR 06 2014

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Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 382-8171 Fax: (505) 382-0060

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone (505) 748-1583 Fax: (505) 748-0788

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-8170 Fax: (505) 334-8170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-41367</b>	Pool Code <b>37580</b>	Pool Name <b>Lea Bone Spring South</b>
Property Code <b>40102</b>	Property Name <b>LEA SOUTH 25 FEDERAL COM</b>	Well Number <b>5H</b>
GRID No. <b>15742</b>	Operator Name <b>NEARBURG PRODUCING CO.</b>	Elevation <b>3728'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	20 S	34 E		60	SOUTH	660	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	20 S	34 E		330	NORTH	660	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 56285.0 E: 791227.4 NAD 83</p> <p>330'</p> <p><b>BOTTOM HOLE LOCATION</b> Lot - N 32°33'01.65" Long - W 103°31'12.75" NMSPC - N 564940.8 E 791889.7 (NAD-83)</p> <p>N: 565287.9 E: 793869.4 NAD 83</p>	<p>N: 565310.9 E: 796505.3 NAD 83</p>	<p><b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> <b>2-18-14</b> Signature Date: <b>Tina Green</b> Printed Name <b>tinagreen@nearburg.com</b> Email Address</p>
<p>N: 562688.1 E: 796532.8 NAD 83</p> <p><b>SURFACE LOCATION</b> Lot - N 32°32'13.26" Long - W 103°31'12.75" NMSPC - N 560050.9 E 791925.6 (NAD-83)</p> <p>N: 560007.5 E: 793917.3 NAD 83</p>	<p>N: 560030.6 E: 796556.7 NAD 83</p>	<p><b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>MARCH 27, 2014</b> Date Surveyed <b>NEW MEXICO</b> Professional Surveyor <b>7977</b> Certificate No. Gary L. Jones 7977 <b>HASIN SURVEYS 28417</b></p>

MAR 06 2014



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6181 Fax: (505) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone (505) 746-1205 Fax: (505) 746-9720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3400 Fax: (505) 476-3402

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

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Submit one copy to appropriate  
District Office

MAR 06 2015

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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-41898	Pool Code 37580	Pool Name Lea Bone Spring South
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL COM	Well Number 6H
OGRID No. 15742	Operator Name NEARBURG PRODUCING CO.	Elevation 3758'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	20 S	34 E		330	SOUTH	1980	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	20 S	34 E		332	NORTH	1772	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 585265.0 E: 791227.4 NAD 83</p> <p>1772'</p> <p>332'</p> <p>N: 565287.9 E: 793869.4 NAD 83</p> <p><b>BOTTOM HOLE LOCATION</b> Lat - N 32°33'01.66" Long - W 103°30'59.65" NMSPCE- N 584950.5 E 793009.5 (NAD-83)</p> <p>N: 565310.6 E: 796509.3 NAD 83</p> <p>N: 582668.1 E: 796532.8 NAD 83</p> <p>N: 559985.5 E: 791266.2 NAD 83</p> <p>1980'</p> <p>330'</p> <p>3745.6'</p> <p>3743.2'</p> <p>N: 560007.5 E: 793917.3 NAD 83</p> <p>N: 561030.6 E: 795556.2 NAD 83</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>01/13/15</p> <p>Signature _____ Date _____</p> <p>Tim Green</p> <p>Printed Name _____</p> <p>tgreen@nearburg.com</p> <p>Email Address _____</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed _____</p> <p>Signature &amp; Seal of Professional Surveyor _____</p> <p>W.S. No. 28418</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28418</p>
---	---

MAR 26 2015

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

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JAN 19 2018  
HOBBS OCD

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43029		<sup>2</sup> Pool Code 37580	<sup>3</sup> Pool Name LEA; BONE SPRING, SOUTH
<sup>4</sup> Property Code	<sup>5</sup> Property Name LEA SOUTH 25 FED COM 3BS		<sup>6</sup> Well Number 7H
<sup>7</sup> OGRID No. 372137	<sup>8</sup> Operator Name CHISHOLM ENERGY OPERATING, LLC		<sup>9</sup> Elevation 3743'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	20S	34E		330	FSL	1980	FEL	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	20S	34E		339	FNL	2080	FEL	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N: 791228.8 E: 565261.8 NAD 83	<p>TOE PERF 447 FNL 2070 FEL</p> <p>TOP PERF 770 FSL 1980 FEL</p> <p>KOP 460 FSL 1960 FEL</p> <p>BHL LOCATION LAT 32.550426 LONG -103.51193 NMSPC: N 564952 E 794433.7 NAD83</p> <p>BHL 339 FNL 2080 FEL</p> <p>SURFACE LOCATION LAT 32.537757 LONG -103.511593 NMSPC: N 0 E 0 NAD83</p> <p>SL 330 FSL 1980 FEL</p> <p>20S 34E</p>	N: 796511.3 E: 565298.7 NAD83
<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jennifer Elrod</i> 11/20/17 Signature Date</p> <p>JENNIFER ELROD Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p>		
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>		



**DISTRICT I**  
1628 N. French Dr., Suite, NM 86202  
Phone (505) 882-4141 Fax (505) 882-4722

**DISTRICT II**  
811 S. First St., Artesia, NM 86210  
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**DISTRICT III**  
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**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-2400 Fax (505) 476-2400

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

☐ AMENDED REPORT

API Number 30-025-43057	Pool Code	Pool Name 3RD BONE SPRING
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL	Well Number 8
GRID No. 15742	Operator Name NEARBURG PRODUCING CO.	Elevation 3761'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	490	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or IN/IN	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 565265.0 E: 791227.4 NAD 83	N: 565267.8 E: 793868.4 NAD 83	N: 565310.0 E: 796506.3 NAD 83	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Tim Green</u> 10-7-16 Signature Date</p> <p><u>Tim Green</u> Printed Name</p> <p><u>tgreen@nearburg.com</u> Email Address</p>
<p><b>BOTTOM HOLE LOCATION</b> Lat - N 32°32'15.94" Long - W 103°30'22.48" NAD83 - N 580357.8 E 798225.3 (NAD-83)</p>			
<p><b>SURFACE LOCATION</b> Lat - N 32°32'15.94" Long - W 103°30'24.33" NAD83 - N 580356.5 E 798063.3 (NAD-83)</p>			
N: 559985.5 E: 791268.2 NAD 83	N: 560007.5 E: 793917.3 NAD 83	N: 560030.0 E: 798536.0 NAD 83	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed: <u>APR 19, 2016</u> Signature of Professional Surveyor: <u>[Signature]</u> Certificate No. Gary L. Jones 7977</p> <p><b>BASIN SURVEYS 28420</b></p>

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43409		<sup>2</sup> Pool Code 37580		<sup>3</sup> Pool Name Lea, Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name Lea South Fed Com 2BS			<sup>6</sup> Well Number 10H
<sup>7</sup> OGRID No. 372137		<sup>8</sup> Operator Name Chisholm Energy Operating, LLC			<sup>9</sup> Elevation 3759'

<sup>10</sup> Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	20S	34E		330	SOUTH	2130	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	20S	34E		350	NORTH	2158	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>BHL LOCATION LAT 32.550399 LONG -103.515229 NMSPCE- N 564934.1 E 793417.2 NAD83</p> <p>BHL 350 FNL 2158 FWL</p> <p>TOE PERF 368 FNL 2158 FWL</p> <p>20S 34E</p> <p>TOP PERF 680 FSL 2204 FWL</p> <p>KOP 665 FSL 2210 FWL</p> <p>SURFACE LOCATION LAT 32.537761 LONG -103.515439 NMSPCE- N 560335.8 E 793387.7 NAD83</p>	<p><b><sup>16</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jennifer Elrod</i> 11/13/17 Signature Date</p> <p>Jennifer Elrod Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p>
	<p><b><sup>17</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

District I  
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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43036		<sup>2</sup> Pool Code 37580	<sup>3</sup> Pool Name LEA; BONE SPRING, SOUTH
<sup>4</sup> Property Code 719586	<sup>5</sup> Property Name LEA SOUTH 25 FED COM IBS		<sup>6</sup> Well Number 11H
<sup>7</sup> OGRID No. 372137	<sup>8</sup> Operator Name CHISHOLM ENERGY OPERATING, LLC		<sup>9</sup> Elevation 3744'

<sup>10</sup> Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	20S	34E		330	FSL	1920	FEL	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	20S	34E		330	FNL	1700	FEL	LEA
<sup>12</sup> Dedicated Acres 160		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jennifer Elrod</i> 11/15/17 Signature Date</p> <p>JENNIFER ELROD Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____</p>
	<p>Certificate Number _____</p>

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43110		<sup>2</sup> Pool Code 98247		<sup>3</sup> Pool Name WC-025 G-08 S203435D;WOLFCAMP	
<sup>4</sup> Property Code 318092		<sup>5</sup> Property Name LEA SOUTH 25 FED COM WCA 12H			<sup>6</sup> Well Number 12H
<sup>7</sup> OGRID No. 372137		<sup>8</sup> Operator Name Chisholm Energy Operating, LLC			<sup>9</sup> Elevation 3760

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	20S	34E		330	SOUTH	340	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20S	34E		330	NORTH	510	EAST	LEA

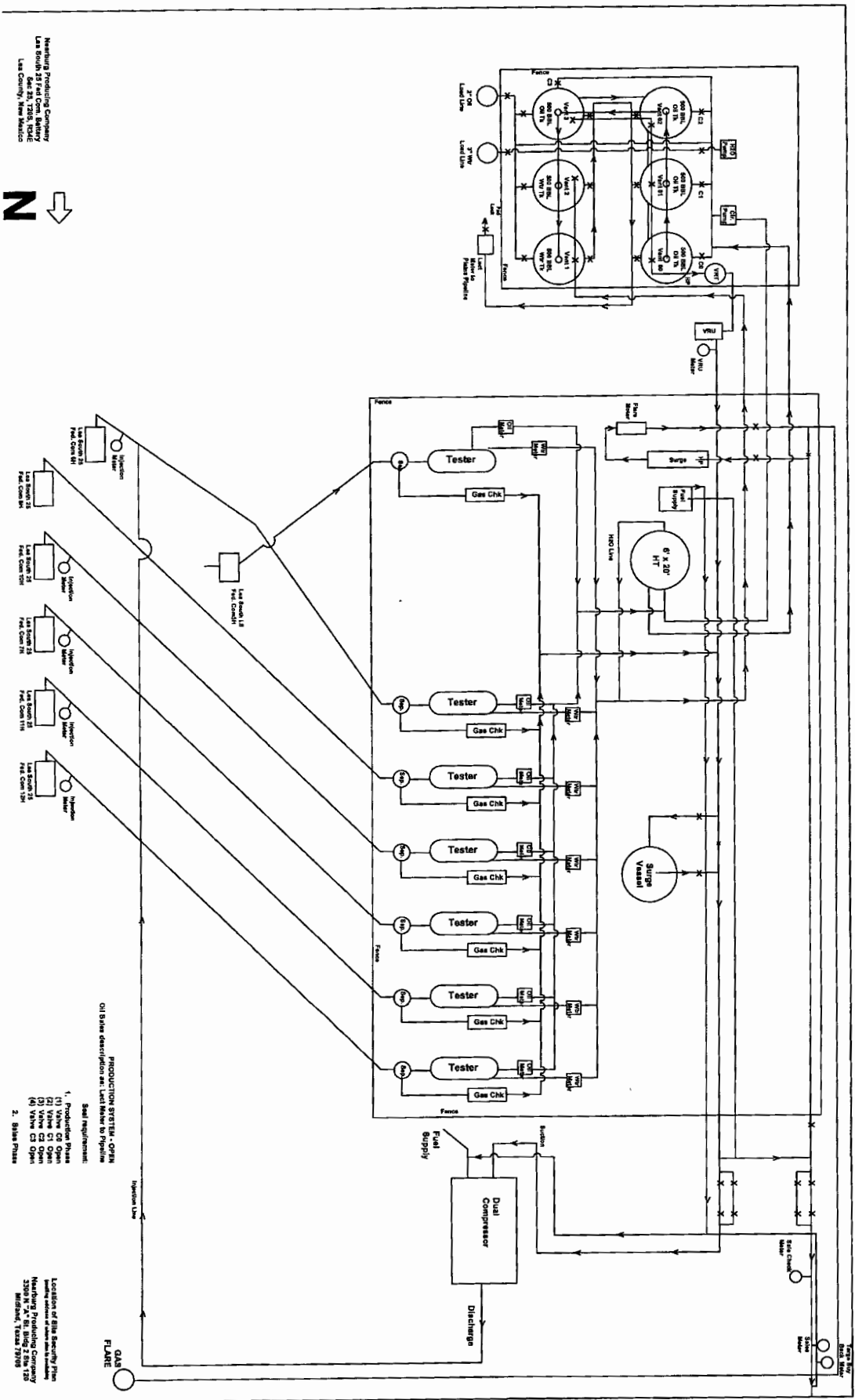
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Jennifer Elrod</u> Date: <u>03-20-18</u> Printed Name: <u>JENNIFER ELROD</u> E-mail Address: <u>jelrod@chisholmenergy.com</u></p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____</p>
--	--

MTH	Lea South 25 Fed Com 5H			Lea South 25 Fed Com 6H			Lea South 25 Fed Com 3B5 7H			Lea South 25 Fed Com 8			Lea South 25 Fed Com 2B5 10H			Lea South 25 Fed Com 1B5 11H			Lea South 25 Fed Com WCA 12H				
	PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION				
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS		
Dec-17	1274.96	1591.55		825.32	1,955.94	-113.89	1952.06	18699.83	23209.00	16705.11	10,178.40	30678.70	0.00	21,372.05	14253.00	6415.63	12618.46	14234.00	30687.89				
Jan-18	2134.25	2950.33		1354.99	1,797.75	1263.64	818.35	9659.74	13015.27	8268.48	10,467.40	33990.73	0.00	19,876.02	11403.00	4927.27	6287.35	5456.54	13008.91	FIRST PROD. 02-10-18			
Feb-18	1977.26	2686.00		881.96	2,124.05	2098.00	1185.22	2719.8	3785.00	11163.95	10,223.22	30267.00	0.00	13,598.29	8962.00	2582.08	6286.72	4910.00	12002.94	2870.80	2739.00		
Mar-18	2124.39	2991.00		867.70	2,073.39	2369.00	815.37	6113.75	8990.00	7622.58	8,486.00	21864.00	590.56	15,816.24	10618.00	3092.20	6622.15	5054.00	13511.69	3640.78	3766.00		
Apr-18	2019.00	2396.00		1288.52	322.46	509.00	156.46	6515.52	8743.00	6303.18	773.36	2484.00	180.61	13,432.23	8477.00	2333.92	4106.67	3915.00	8695.54	1944.15	1202.00		
May-18	1996.00	2721.00		737.20	2,736.67	3112.00	991.24	6657.38	9100.00	5308.89	1,697.48	2075.00	1228.92	17,650.50	11554.00	3080.10	5631.13	4899.00	10674.55	1606.33	736.00		
11,525.86 15,335.88			5,955.69 11,010.26 9,237.75			5,918.70 50,366.02 66,842.27			55,372.19 41,825.86 121,359.43			2,000.09 101,745.33 65,267.00			22,431.20 41,552.48 38,468.54			88,581.52 10,062.06 8,443.00			39,734.70 70,052.06 10,062.06		

Neuharbor Production Company  
 Lane South 25 Prod Comp. Battery  
 Lane 25, 1200, 1201C  
 Lane Company, New Mexico



PRODUCTION SYSTEM - OPEN  
 Oil States description as: Last Meter to Pipeline

1. Production Phase  
 (1) Valve C1 Open  
 (2) Valve C2 Open  
 (3) Valve C3 Open  
 (4) Valve C4 Open

2. Status Phase

Location of this Battery from  
 Neuharbor Production Company  
 3500 N. 7th St. Box 2 Box 120  
 Midland, Texas 79701

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

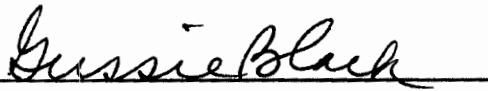
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
June 07, 2018  
and ending with the issue dated  
June 07, 2018.



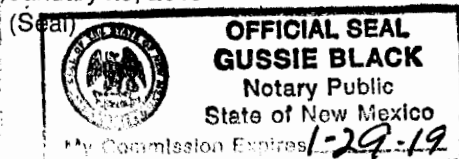
Publisher

Sworn and subscribed to before me this  
7th day of June 2018.



Business Manager

My commission expires  
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
<b>LEGAL NOTICE</b> June 7, 2018	
Pursuant the requirements of the NMOCD Title 19, Chapter 15, Part 12.10.C (4)(e) Notice by Publication COMMINGLE PERMIT REQUEST SUBMITTED TO THE BLM & NMOCD	
Operator: Chisholm Energy Operating, LLC 801 Cherry Street, Suite 1200 - Unit 20 Fort Worth, TX 76102 Contact: Bettie Watson 972-979-0132	
To the following owners unlocatable "and their heirs and devisees": Cleta Fern Sweatt Sanders, William H. Bolch, Corwin Myers, and Sharon Staller Putnam.	
Lease: Lea South 25 Fed Com is in Section 25, T20S, R34E Commingle Battery Facility is at Lea South 25 Fed Com 5H located in SWSW, S25, T20S, R34E	
Commingle Production from the following pools:	
WC-025 G-08 S203435D; 98247 WOLFCAMP 37580 Lea; Bone Spring, South	
Pursuant Title 19, Chapter 15, Part 12.10.C (4)(e)(iv) Interested Parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application. #32884	

67115144

00212973

BETTIE WATSON  
CHISHOLM ENERGY OPERATING, LLC  
801 CHERRY ST. STE 1200-UNIT 20  
FORT WORTH, TX 76102



## **McMillan, Michael, EMNRD**

---

**From:** Bettie Watson <bwatson@chisholmenergy.com>  
**Sent:** Monday, June 18, 2018 10:05 AM  
**To:** McMillan, Michael, EMNRD  
**Subject:** Lea South 25 Commingle permit - Most recent publication  
**Attachments:** DOC061818-001.pdf

**WAIVER**

**Application of Chisholm Energy Operating, LLC for administrative approval of Pool/Lease surface commingling for its Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in Section 25, T-20S, R-34E Lea County NM.**

Cimarex Energy Co. hereby waives objection to the above referenced application for Pool/Lease surface commingle for the Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in Section 25, T-20S, R-34E Lea County NM.

Dated: 6-11-18



Signature



April 17, 2018

VIA: USPS-Certified Mail, Return Receipt &  
E-mail: Michael.McMillan@state.nm.us

New Mexico Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

Attn: Mr. Michael McMillan

RE: Application for Pool/Lease Surface Commingle for  
Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in  
Section 25, T-20S, R-34E  
Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp  
Lea County, New Mexico

Mr. McMillan,

Pursuant to Division Rule 19.15.12.10, Chisholm Energy Operating, LLC respectfully requests administrative approval to Pool/Lease Surface Commingle and store in a common facility production from Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in Section 25, T-20S, R-34E, Lea Co., New Mexico.

Each well is metered individually. This action will prevent waste, promote conservation, and protect correlative rights. The Lea South 25 Fed battery is location on 5H well pad, UL/Lot M, Sec 25, T-20S, R 34E.

These wells are operated by Chisholm Energy Operating, LLC with diverse ownership. There are three leases involved and three Communitization Agreements submitted with one approved. Pursuant Division Rule 19.15.12.10 the Interest owners that are to be notified are listed on Exhibit A and are being sent a copy of this application by certified mail, return receipt.

Also, attached:

- 1) NMOCD Form C-107-B
- 2) Summary Detail
- 3) Lease Plat shows boundaries, Federal Lease #'s, facility, wellhead, and path of production.
- 4) Facility Diagram
- 5) NMOCD Form C-102 Well Plats for each well.
- 6) A copy of notice letter to interest owners and copy of certified mail, return receipt request
- 7) Copy of BLM Sundry submittal.

For future addition of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

If you should have any questions, please call me at (972)979-0132 or Jennifer Elrod at (817) 953-3728.

Sincerely,

Bettie Watson,  
Regulatory Consultant



# CHISHOLM ENERGY PRODUCING, LLC

## EXHIBIT "A"

### APPLICATION FOR POOL/LEASE SURFACE COMMINGLE & STORAGE for

Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H

Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp

Section 25, T-20S, R-34E - Lea County, New

#### Owners to be Served Notice of this Filing

Joyco Investments LLC

PO Box 2104

Roswell, NM 88202

Joe N. Gifford

P.O. Box 51187

Midland, TX 79710-1187

McBride Production Company

P.O. Box 1515

Roswell, NM 88201

Sue Hanson McBride

P.O. Box 1515

Roswell, NM 88201

Julie Scott McBride

P.O. Box 1515

Roswell, NM 88201

Douglas McBride

P.O. Box 1515

Roswell, NM 88201

Babe Development

P.O. Box 758

Roswell, NM 88202

Corwin Myers

660 Fairwood Lane

Omaha, NE 68132

Exxon Mobil

P.O. Box 951082

Dallas, Texas 75395



# CHISHOLM ENERGY PRODUCING, LLC

## EXHIBIT "A"

### APPLICATION FOR POOL/LEASE SURFACE COMMINGLE & STORAGE for

Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H

Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp

Section 25, T-20S, R-34E - Lea County, New

#### Owners to be Served Notice of this Filing

Cleta Fern Sweatt Sander  
17091 Knots  
Addison, TX 75001

Sharon Staller Putnam  
5109 Pemberton Lane  
The Colony, TX 75056

Foy Boyd, Jr.  
P.O. Box 11385  
Midland, TX 79702

J.W. Mulloy  
1110 N Big Spring  
Midland, TX 79701

William H. Bolch  
4455 Hackberry  
Midland, TX 79701

New Mexico Oil Conservation Division  
Attn: Mr. Michael McMillan  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

7005 1160 0005 1214 2412

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Restricted Delivery Fee (Endorsement Required)		
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Attn: Mr. Michael McMillan  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3020

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Cimarex Energy Company  
Lockbox 774031  
4031 Solutions Center  
Chicago, IL 60677-4000

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3037

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: McBride Oil & Gas Corporation  
P.O. Box 1515  
Roswell, NM 88201

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3044

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: DEBCO, LLC  
P.O. Box 1090  
Roswell, NM 88202-1090

PS Form 3800, June 2002 See Reverse for Instructions

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Postage	\$	<i>Mailed</i> 4-18-2018  Postmark Here  \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Louis J. Mazzullo  
15934 Burrowing Owl Court  
Morrison, CO 80465-8508

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3060

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Doris F. Burton  
6101 Imperata St NE  
Apt #1812  
Albuquerque, NM 87111-8022

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3075

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Trajan Development Company  
 3800 Shiloh Ridge  
 City, State, ZIP+4 Edmund, OK 73034

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3099

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Nearburg Producing Company  
 P.O. Box 823086  
 City, State, ZIP+4 Dallas, TX 75382-3086

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3112

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Joyco Investments, LLC  
 P.O. Box 2104  
 City, State, ZIP+4 Roswell, NM 88202

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3082

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Nearburg Exploration Company  
 P.O. Box 823085  
 City, State, ZIP+4 Dallas, TX 75382-3085

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3105

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Tobosa Exploration, Inc.  
 4305 Coronado Court  
 City, State, ZIP+4 Midland, TX 79707

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3129

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To  
 Street, Apt. No.,  
 or PO Box No. Joe N. Gifford  
 P.O. Box 51187  
 City, State, ZIP+4 Midland, TX 79710-1187

PS Form 3800, June 2002

See Reverse for Instructions



7005 1160 0005 1214 3143

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**McBride Production Trust**  
**P.O. Box 1515**  
**Roswell, NM 88201**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1213 8415

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**Julie Scott McBride**  
**P.O. Box 1515**  
**Roswell, NM 88201**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1213 8422

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Certified Fee		
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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**Babe Development**  
**P.O. Box 758**  
**Roswell, NM 88202**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3150

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**Sue Hanson McBride**  
**P.O. Box 1515**  
**Roswell, NM 88201**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3136

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**Douglas McBride**  
**P.O. Box 1515**  
**Roswell, TX 88201**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1213 8439

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To \_\_\_\_\_  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_  
**Corwin Myers**  
**660 Fairwood Lane**  
**Omaha, NE 68132**

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1213 8446

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Exxon Mobil**  
 Street, Apt. No., or PO Box No.: **P.O. Box 951082**  
 City, State, ZIP+4: **Dallas, TX 75395**

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8453

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Cleta Fern Sweatt Sander**  
 Street, Apt. No., or PO Box No.: **17091 Knots**  
 City, State, ZIP+4: **Addison, TX 75001**

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 2054

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Sharon Staller Putnam**  
 Street, Apt. No., or PO Box No.: **5109 Pemberton Lane**  
 City, State, ZIP+4: **The Colony, TX 75056**

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8460

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Foy Boyd, Jr.**  
 Street, Apt. No., or PO Box No.: **P.O. Box 11385**  
 City, State, ZIP+4: **Midland, TX 79702**

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8477

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **J. W. Mulloy**  
 Street, Apt. No., or PO Box No.: **1110 N Big Spring**  
 City, State, ZIP+4: **Midland, TX 79701**

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8484

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Postage	\$	<i>Mailed</i> <i>4-18-2018</i>  Postmark Here  <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **William H. Bolch**  
 Street, Apt. No., or PO Box No.: **4455 Hackberry**  
 City, State, ZIP+4: **Midland, TX 79707**

PS Form 3800, June 2002 See Reverse for Instructions

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.**

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Hobbs, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Other Sundry Notice
Operating Company Information	
<b>5. Company Name*</b> CHISHOLM ENERGY HOLDINGS LLC	
<b>6. Address*</b> 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH TX 76102	<b>7. Phone Number*</b> 817-953-3728
Administrative Contact Information	
<b>8. Contact Name*</b> JENNIFER _ ELROD	<b>9. Title*</b> SENIOR REGULATORY TECH
<b>10. Address*</b> 801 CHERRY STREET SUITE 12 UNIT 20 FORT WORTH TX 76102	<b>11. Phone Number*</b> 817-953-3728 <b>12. Mobile Number</b> 817-953-3728
<b>13. E-mail*</b> jelrod@chisholmenergy.com	<b>14. Fax Number</b>
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b>	<b>16. Title*</b>
<b>17. Address*</b>	<b>18. Phone Number*</b>
	<b>19. Mobile Number</b>

<b>20. E-mail*</b>	<b>21. Fax Number</b>
<b>Lease and Agreement</b>	
<b>22. Lease Serial Number*</b> NMLC066126	
<b>24. If Unit or CA/Agreement, Name and/or Number</b>	<b>25. Field and Pool, or Exploratory Area*</b> PURPLE SAGE; WOLFCAMP
<b>County and State for Well</b>	
<b>26. County or Parish, State*</b> LEA NM	
<b>Associated Well Information</b>	
<b>27. Specify well using one of the following methods:</b> a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
<b>Well Name*</b> LEE SOUTH 25 FED COM	<b>Well Number*</b> 5H
<b>API Number</b> 30-025-41367	
<b>Section</b> 25	<b>Township</b> 20S
<b>Range</b> 34E	<b>Meridian</b> NEW MEXICO PRINCIPAL
<b>Qtr/Qtr</b> SWSW	<b>N/S Footage</b> 60 FSL
<b>E/W Footage</b> 660 FWL	
<b>Latitude</b>	<b>Longitude</b>
<b>Metes and Bounds</b>	
<b>28. Describe Proposed or Completed Operation</b> Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BCW  APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8  Summary Detail is attached along with the following to support the permit application. 1 - Lease Plat shows boundary, Federal Lease Number, Communitization, wellheads and wellbore path. 2 - Battery Diagram (8-1/2 X 11). 3 - NMOCD Form C-102 Well Plats. 4 - Notice letter to interest owners. 5 - USPS - certified return receipt requested. 6 - Transmittal letter to the NMOCD. 7 - NMOCD Administrative Application Checklist 8 - NMOCD Form C-107B.	

Also attached file with 8-1/2 X 14 sheet of Battery Diagram.

I hereby certify that the foregoing is true and correct.

29. Name\*

JENNIFER \_ ELROD

30. Title

SENIOR REGULATORY TECH

31. Date\* (MM/DD/YYYY)

04/17/2018

32. Signature\*

*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Section 2 - System Receipt Confirmation

33. Transaction

412043

34. Date Sent

04/17/2018

35. Processing Office

Hobbs, NM

### Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

### Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

### Section 5 - Internal Review #3 Status

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



May 9, 2018

Surface Commingling Order PLC-505  
Administrative Application Reference No. pMAM1810829228

**CHISHOLM ENERGY OPERATING, LLC**  
Attention: Ms. Bettie Watson

Pursuant to your application received on April 18, 2018, Chisholm Energy Operating, LLC (OGRID 372137) is hereby authorized to surface commingle and off-lease measure oil and gas production from the following pools located in Section 25, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

LEA; BONE SPRING, SOUTH (37580)  
WC-025 G-08 S203435D; WOLFCAMP (98247)

and from the following diversely owned federal wells and leases in Section 25, Township 20 South, Range 34 East, in Lea County, New Mexico.

Lease:	Federal Communitization Agreement 134225	
Description:	W/2 of Section 25	
Wells:	Lea South 25 Federal Com Well No. 5H	API 30-025-41367
	Lea South 25 Federal Com Well No. 6H	API 30-025-41898
	Lea South 25 Federal Com 2BS Well No. 10H	API 30-025-43409
Pool:	Lea; Bone Spring, South	
Lease:	Pending Lea South 25 Federal Com 3BS Well No. 7H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 25	
Wells:	Lea South 25 Federal Com 3BS Well No. 7H	API 30-025-43029
	Lea South 25 Federal Com 1BS Well No. 11H	API 30-025-43036
Pool:	Lea; Bone Spring, South	
Lease:	Pending Cottonwood 28 33 Federal WCA Well No. 3H Communitization Agreement	
Description:	E/2 E/2 of Section 25	
Well:	Lea South 25 Federal Com WCA Well No. 12H	API 30-025-43110
Pool:	WC-025 G-08 S203435D; Wolfcamp	

Lease: Bureau of Land Management Lease NMLC 066126  
Description: SE/4 SE/4 of Section 25  
Well: Lea South 25 Federal Well no. 8 API 30-025-43057  
Pool: Lea; Bone Spring, South

The commingled oil and gas production from the wells shall be measured and sold at the Lea South Central Tank Battery (CTB), located in Unit M of Section 25, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

This administrative order supersedes Administrative Order CTB-798, issued on August 16, 2016. The WC-025 G-08 S203435D; Wolfcamp Pool is added to this order.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations. Lastly, the project areas in the E/2 of Section 25 is added.

Additional wells added to the approved leases with a Sundry notice to the Bureau.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.



Administrative Order PLC-505  
Chisholm Energy Operating, LLC  
May 9, 2018  
Page 3 of 3

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Done at Santa Fe, New Mexico, on May 9, 2018.

A handwritten signature in black ink, appearing to read "Heather Riley", written over a horizontal line.

**HEATHER RILEY**  
**Director**

HR/mam

cc: Oil Conservation Division District Office – Hobbs  
Bureau of Land Management - Carlsbad