6/24/2011			Revised March 23, 20
RECEIVED:	REVIEWER:	TYPE:	APP NO: DMAM1817655058
, , , ,	NEW MEXICO OI - Geological & 1220 South St. Francis	Engineering Bu	DN DIVISION prequ —
	ADMINISTRATIV	E APPLICATION	CHECKUST
THIS CH		NISTRATIVE APPLICATION	S FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: LIMER	OCK RESOURCES II-A, L.I	•	OGRID Number: 277558
	ARD BATTERY (BRAINARI		
ool: <u>RED LAKE, C</u>	SLORIETA-YESO		Pool Code: <u>51120</u>
1) TYPE OF APPLICA	INE ATION: Check those which Spacing Unit – Simultaned	n apply for [A] ous Dedication	TO PROCESS THE TYPE OF APPLICATION UNIT)
[I] Comm □ □ [II] Injectio	on – Disposal – Pressure Inc	□PC ⊠OLS	□ PPR
A. Offset o B. Royalty, C. Applica D. Notifica E. Notifica F. Surface G. For all o		, revenue owner tice oproval by SLO oproval by BLM	Notice Comple Application Content Complete ation is attached, and/or,
administrative a understand that	pproval is accurate and c	c omplete to the b n this application	ted with this application for best of my knowledge. I also a until the required information and
Note	Statement must be completed by	an individual with man	agerial and/or supervisory capacity.
Mike Pippin		i	Date June 20, 2018
Print or Type Name			
M·1	\triangle		Phone Number 505-327-4573
Mukb Signature	Tippin		e-mail Address mike@pippinllc.com
-			

LIME ROCK RESOURCES, II-A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 mike@pippinllc.com June 21, 2018

NMOCD Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application for Surface Commingling & Off Lease Measurment & Storage

HIGGINS CAHOON 12 D #3 BRAINARD 11 G #3 BRAINARD GAS COM #2 BRAINARD 11 P #4 BRAINARD 12 M #2 NWNW Sec 12 T18S R26E - API#: 30-015-43116 SWNE Sec 11 T18S R26E - API#: 30-015-35744 NWNE Sec 11 T18S R26E - API#: 30-015-21582 SESE Sec 11 T18S R26E - API#: 30-015-40978 SWSW Sec 12 T18S R26E - API#: 30-015-44412

BRAINARD 12 L#1

NESW Sec 12 T18S R26E - API#: 30-015-43300

Eddy County, New Mexico

Dear Mr. McMillan,

LIME ROCK RESOURCES II-A, L.P. (operator) would like to surface commingle production from the referenced six Fee oil wells, which are located on several different Fee leases and producing from one State pool (Red Lake, Glorieta-Yeso – 51120). See the attached well list, which includes API number, Fee lease number, location, formation, and well tests.

The Brainard central tank battery is located on the Brainard Gas Com #2 well pad (B Sec 11 T18S R26E). Please see the attached lease diagram and the Brainard Battery schematic.

All production from the Higgins Cahoon 12 D #3 flows (off lease) to the Brainard Battery where it is treated in its separate FWKO and separator. The oil is then stored, measured, and sold separately to Holly Transportation, LLC. The gas is measured with a Total Flow G4 allocation meter #5240024. The gas is then commingled with the gas from the other wells and sold to DCP Midstream, L.P. in their Total Flow sales meter #720189-00.

All production from the five Brainard wells flows to the Brainard Battery where it is all surface commingled and treated in a FWKO and separator. The oil is then stored, measured, and sold to Holly Transportation, LLC. The gas is measured with a Total Flow G4 allocation meter #5240025. It is then commingled with the gas from the Higgins Cahoon 12 D #3 and sold to DCP Midstream, L.P. through their Total Flow sales meter #720189-00.

The interests in these Fee wells is not identical, so each of these wells is tested separately on a quarterly basis through the test FWKO and separator. The oil then flows to the test oil tank where it is measured. The gas flows through a Total Flow G5 test meter #5240031.

Also attached is form C-107B, C-102 for each well, a list of the interest owners, and a copy of the letter to the interest owners, along with other necessary supporting data.

This surface commingle of oil and gas and off lease storage and measurement of oil will maximize the ultimate recovery of oil and gas. Eliminating redundant surface equipment will prevent waste, reduce the environmental impact, lower expenses, and the premature P&A of many wells.

All the interest owners and the BLM have been notified.

Should you have any questions or concerns, please contact me at 505-327-4573.

Best Regards

Mike ty

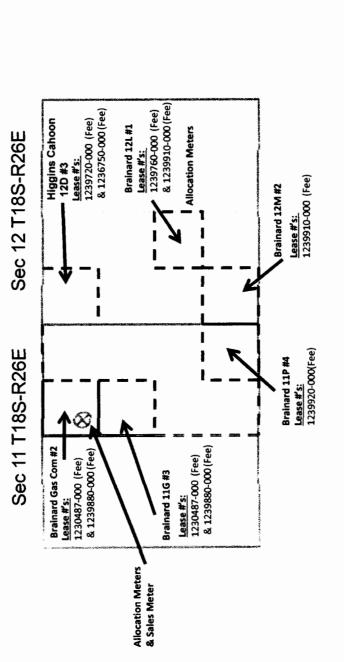
Mike Pippin PE Petroleum Engineer

Enclosures

WELLS PRODUCING INTO BRAINARD BATTERY APPLICATION FOR SURFACE COMMINGLE & OFF LEASE STORAGE & MEASUREMENT

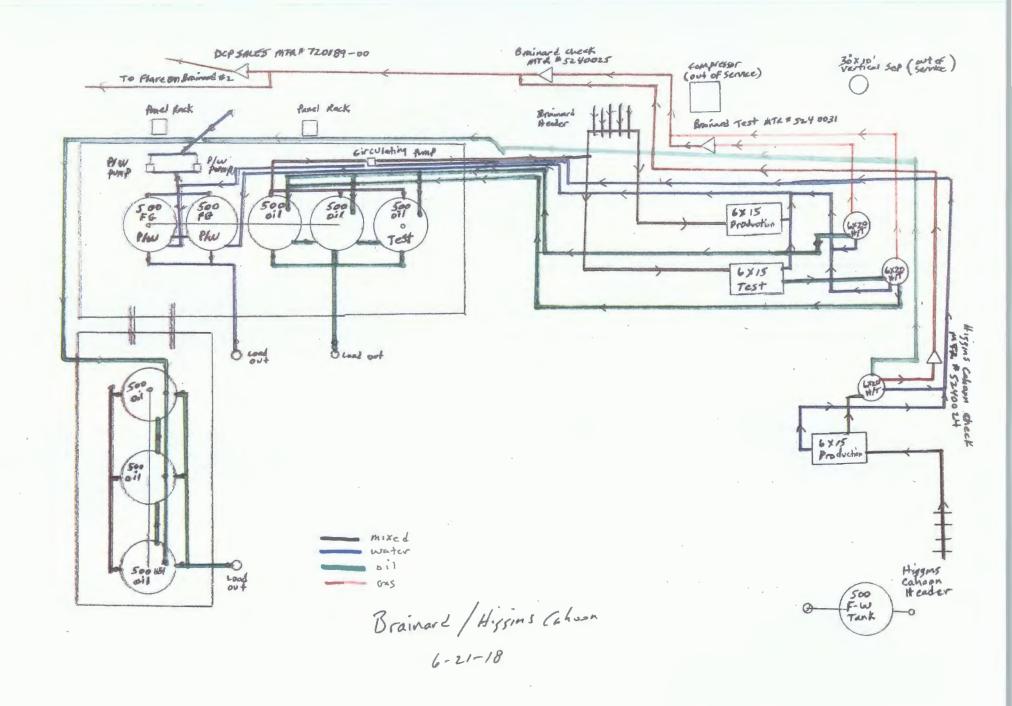
6/20/18 -- Mike Pippin

Well	API#	FEE LEASE #	LOCATION	LOCATION FORMATION BOPD MCF/D	BOPD	MCF/D
BRAINARD 11 G #3	30-015-35744	I-015-35744 1230487, 1239880	G 11 18 26	Yeso	26	79
BRAINARD GAS COM #2	30-015-21582	1230487, 1239880	B 11 18 26	Yeso	3	14
BRAINARD 11 P #4	30-015-40978	1239920	P 11 18 26	Yeso	45	158
BRAINARD 12 M #2	30-015-44412	1239910	M 12 18 26	Yeso	48	100
BRAINARD 12 L #1	30-015-43300	1239760, 1239910	L 12 18 26	Yeso	70	303
HIGGINS CAHOON 12 D #3	30-015-43116	1239720, 1236750 D 12 18 26	D 12 18 26	Yeso	63	188



LIME ROCK
RESOURCES

Higgins Cahoon 12D #3
Brainard
Off Lease Gas Measurement & Commingling



District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	UN FUR SURFACE		DIVERSE	OWNERSHIP)	
	IE ROCK RESOURCES II				
	Mike Pippin LLC, 3104 N.	Sullivan, Farmington,	NM 87401	 	
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comm			Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: Fee	State Feder			1 37	
Is this an Amendment to existing Have the Bureau of Land Manage ☐ Yes ☐ No					ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes BOPD/MCF/ D/BWPD
Red Lake, Glorieta-Yeso 51120	35.8 / 1295	35.7 gravity			
		1			
		1			
		1			
		1			
(2) Are any wells producing at top a	llowables? TVes XINA	1	L		1
(3) Has all interest owners been not		oposed commingling?	⊠Yes □No.		
(4) Measurement type: Meterin	•	oposed comminging;	Ø1€3 ∐140.		
(5) Will commingling decrease the		⊠No If "yes", descri	be why commingli	ng should be approved	
	•				
		SE COMMINGLINGS with the following in			
(1) Pool Name and Code. Red Lal		is with the following in	normation		
(2) Is all production from same sour		lo			
(3) Has all interest owners been notif			⊠Yes □N)	
	g Dther (Specify)				
		LEASE COMMIN Is with the following in			
(1) Complete Sections A and E.	- rouse attack sheet	tolowing i	v = FR1 00 54V 13		
	(D) OFF-LEASE ST				
(1) Is all production from same sour		ets with the following	iniormation		
(1) Is all production from same sour(2) Include proof of notice to all into		10			
(2) Medice proof of notice to all life	A VOIC O WILLIAM				
(E) ADDITIONAL INFO	RMATION (for all	application ty	pes)	omita <u>n nemono modulo besti, ee t</u> i
		s with the following in			
(1) A schematic diagram of facility,					
(2) A plat with lease boundaries sho	_	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well N	umbers, and API Numbers.				
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Mike	Teppin TI	ITLE: Petroleum Engir	neer - Agent	DATE: <u>6/20/</u>	18
TYPE OR PRINT NAME Mike P	ippin		TELEPHONE	E NO.: <u>505-327-4573</u>	
E-MAIL ADDRESS: mike@	pippinllc.com				

LIME ROCK RESOURCES II-A, L.P.
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com
June 20, 2018

RE: Application to Surface Commingle & Off Lease Storage & Measurement Brainard Central Tank Battery

HIGGINS CAHOON 12 D #3
BRAINARD 11 G #3
BRAINARD GAS COM #2
BRAINARD 11 P #4
BRAINARD 12 M #2
BRAINARD 12 L #1

NWNW Sec 12 T18S R26E - API#: 30-015-43116
SWNE Sec 11 T18S R26E - API#: 30-015-21582
SESE Sec 11 T18S R26E - API#: 30-015-40978
SWSW Sec 12 T18S R26E - API#: 30-015-44412
NESW Sec 12 T18S R26E - API#: 30-015-43300

Eddy County, New Mexico

VIA CERTIFIED MAIL
To all Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 19.15.12.10 governing surface commingling, you are hereby notified that LIME ROCK RESOURCES II-A, L.P., as operator of the above-referenced wells, has submitted an application to surface commingle the production from the referenced six oil wells, which are located on several different Fee leases and producing from one State pool: Red Lake, Glorieta-Yeso (51120). See the attached well list, which includes each well's API number, private lease number, location, formation, & latest production test.

The Brainard Central Tank Battery is located on the Brainard Gas Com #2 well pad (B Sec 11 T18S R26E). Each of these wells will be tested separately on a quarterly basis to obtain oil & gas allocations.

This surface commingle of oil & gas and off lease storage and measurement of oil & gas will maximize the ultimate recovery of oil & gas. Eliminating redundant surface equipment will prevent waste, reduce expenses, reduce the environmental impact, and the premature P&A of many wells.

Should you have any questions or concerns, please contact me at 505-327-4573 and/or the NMOCD at 505-476-3467, 1220 South St. Frances Drive, Santa Fe, NM 87505 within 20 days after receipt of this letter.

Best Regards,

LIME ROCK RESOURCES II-A, L.P.

Mike Pippin PE Petroleum Engineer

Mike toppin

Enclosures

SURFACE COMMINGLE APPLICATION FOR BRAINARD BATTERY LIME ROCK RESOURCES II-A, L.P. INTEREST OWNERS FOR ALL WELLS GOING INTO BRAINARD BATTERY 6/20/18 - Mike Pippin

Entity Name	Address_Line_One	Address_Line_Two	City	Stat ZIP
BEVERLY A ADKISSON	#16 MULLANEY ROAD		GREENVILLE	TX 75402-6914
JOHN SHEPHERD BRAINARD	% BANK OF OKLAHOMA NA AGENT	P O BOX 1588	TULSA	•
GEORGE REED BRAINARD	C/O BANK OF OKLAHOMA, NA, AGENT	P O BOX 1588	TULSA	OK 74101-0000
CENTRAL NATIONAL CORPORATION			PURCHASE	
MATTHEW M. CHALFANT			MIDLAND	
CHALFANT OPERATING, INC.	PO BOX 3123		MIDLAND	TX 79702
ANDREA RUTH KNORR CROCKETT	P O BOX 3295		TELLURIDE	CO 81435-0000
ENERGEN RESOURCES CORP	605 RICHARD ARRINGTON, JR., BLVD N	,	BIRMINGHAM	
DONALD FANNING AND SONS INC	106 AARON DR.		ARTESIA	
DONALD E & KATHRYN FANNING	106 AARON DR		ARTESIA	_
BARBARA KRUSE FRANKENFIELD	406 PEGASUS RIDGE		ARGYLE	
MARY L GRANTHAM	2703 NORTH MONTANA		ROSWELL	
GUY R BRAINARD JR TRUST	BANK OF OKLAHOMA, NA TRUSTEE	P O BOX 1588	TULSA	
HTI RESOURCES, INC.	PO BOX 10690		SAVANNAH	
KATHARINE A KELLER	1807 WOODHAVEN PLACE		MOUNTAIN VIEW	
DANIEL BRAINARD KNORR	P O BOX 1621		ALTO	
JOHN ALLEN KNORR	2402 SIERRA VISTA		ARTESIA	
LEGACY ROYALTY. LLC	P O BOX 1091		ARTESIA	-
DIANNE CAHOON MAGEE	19 JOHN DYER WAY		DOYLESTOWN	
MARCUS R & AGNES T STROUP	REVOCABLE TRUST	4810 SAGE RD	LAS CRUCES	_
MRC PERMIAN COMPANY	ONE LINCOLN CENTER	5400 LBJ FREEWAY SUITE 1500		
EOG M RESOURCES, INC. 105 SOUTH FOURTH ST	105 SOUTH FOURTH ST		ARTESIA	
ELIZABETH ANNE BRAINARD PRINCI	E 132 ROMERO ST APT 10		SANTA FE	
KELLY ROBERT BRAINARD PRINCE	6655 LINCOLN AVE		DEXTER	
SHARBRO HOLDINGS, LLC	P O BOX 840		ARTESIA	
ANNE K SILVA	660 GEER CT			δ
THOMAS P STROUP	P O BOX 1453		ELEPHANT BUTTE	Σ
TANOS ENERGY HOLDINGS II, LLC	821 E SE LOOP 323, STE 400		TYLER	
SANDRA LEIGH TERRY	PO BOX 222010		EL PASO	TX 79913
SUSAN TERRY	PO BOX 90370		ALBUQUERQUE	NM 87199
WILLIAM C WHITE	15 DESERT FLOWER RD		ARTESIA	NM 88210-0000
JAMES C WHITTEN	Address unknown		:	
LAURA LYNN WOODRUFF	41220 FOX RUN RD #108		NON	
MIRIAM S WORLOW	2101 W BRISCOE AVENUE		ARTESIA	_
ALO ENERGY INC.	810 HOUSI ON STREET		FOX WORLD	1X /5102-5298
ROXANNE LOUISE KNORK TATES	4000 N MONIANA		ROSWELL	

TX 78070

Spring Branch

178 Night Sky

BATTERY SURFACE OWNER Kennedy Grandchildren LLC

Legal Notice

SURFACE COMMINGLE & OFF LEASE STORAGE AND MEASUREMENT
LIME ROCK RESOURCES II-A, L.P., 1111 Bagby Steet, Suite 4600, Houston, TX 77002
(Contact: Mike Pippin 505-327-4573) is seeking administrative approval from the NMOCD to Surface Commingle oil & gas, from the following wells, at their Brainard Battery facility
(NWNE Sec. 11 T188 R26E)Eddy County New Mexico:
HIGGINS CAHOON 12 D #3 NWNW Sec 12 T188 R26E - API#: 30-015-43116
BRAINARD 11 G #3 SWNE Sec 11 T188 R26E - API#: 30-015-35744
NWNE Sec 12 T188 R26E - API#: 30-015-21582
BRAINARD 11 P #4 SES Sec 1 T T188 R26E - API#: 30-015-4412
NESW Sec 12 T188 R26E - API#: 30-015-4412
NESW Sec 12 T188 R26E - API#: 30-015-44300
The oil & gas from these wells will also be off lease stored and measured at the Brainard Battery. These wells produce from the State pool, Red Lake, Gloricta-Yeso 51120. Oil & gas from each well will be measured individually on a quarterly basis to obtain accurate oil & gas allocations. Interested parties must contact Mike Pippin or file objections or request for hearing with the NMOOC, 1220 South St. Frances Drive, Santa Fe, NM 87505 within 20 days.

Published in the Artesia Daily Press, Artesia, N.M., June 22, 2018 Legal No. 24728.

Published in the Artesia Daily Press, Artesia, N.M., June 22, 2018 Legal No. 24728.

NM OIL CONSERVATION of New Mexico

ARTESIA DISTRICT
AUGUSTA DISTRICT
AUGUSTA DISTRICT
AUGUSTA DISTRICT
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1625 N. French Dr., 1505bs, NM 88249 Phone (575) 393-6161 1as (575) 343-0720 الاعتالونا BILS First St., Artesia, NM 88210 Phone (571) 748-1281 Fac (575) 748-9720 Deinci III 1000 Rio Brazos Road, Aziec, NM 57410

Phone (505: 134-6) 75 Fax (505) 134-6: 70 Padost IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-1460 Fax (505) 476-3462

Dedicated Acres

40

Joint or Infill

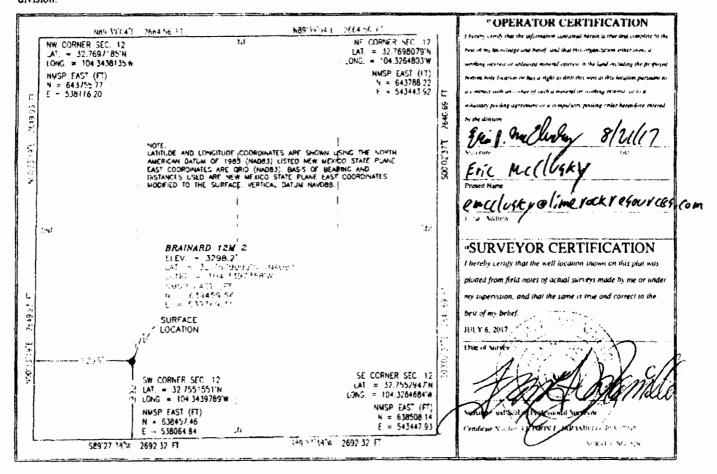
" Consulidation Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 0	API_Numbe	4412		51120	Re	Lake Glori	Eta - YEA	une J		
* Property	Code				Property	Nemc /			•	Well Number
31509	1 3/9	465			BRAINAR	ID 12M				2
OGRID	OGRID No. * Operator Name:									
277558 LIME ROCK RESOURCES II-A, L.P.										3298.2
					* Surface	Location				
Ul, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
M	12	18 S	26 E		990	SOUTH	1295	WE	EST EDDY	
			" B	ottom He	ole Location	If Different Fr	om Surface			
L/L or lut no.	Section	Township	Range	Let Idn	Feet from the	North/South fine	Feet from the	East/W	Vest line County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL				EAGE DEDIC	AH					
	API Numbe]	Pool Cod				³ Pool Na				
30-	015-215	82			51120			Red I	Lake, Glo	rieta-Yeso)		
⁴ Property (Code					⁵ Property 1	Name				6	Well Number	
30902	4					BRAINARD (GAS COM					2	
⁷ OGRID!	Vo.					8 Operator	Name					⁹ Elevation	
27755	8				LIME	ROCK RESOU	URCES II-A, L.I	Ρ.			3	3307' GL	
						¹⁰ Surface	Location						
UL or let no.	Section	Township	Rang	ge	Lot Idn	Feet from the	North/South line	Feet	from the	East/We	st line	County	
В	11	18-S	26-	·Ε		1180	NORTH] 1	505	EAS	ST	EDDY	
		1		11 1	Rottom	1	Different From S						
UL or lot no.	Section	Township	Rang		Lot Idn	Feet from the	North/South line		from the	East/We	st line	County	
	*******					1 1001 1101		1	arom the	Dasa Tre	31 11110	County	
12 Dedicated Acres	13 Joint o	r Infili	14 Consolida	etion Co	le 15 O	rder No.						L	
40	John		Consolida	anon Co	NSL-5264								
70													
			17 OPERATO								R CER	TIFICATION	
										ed herein is true and complete			
						1180		d belief, and i	that this organization either				
						18		ased mineral	interest in the land including				
								ion or has a r	right to drill this well at this				
							1505'	. [location pursu	ant to a contract	with an owne	er of such a mineral or working	
						b	1303		interest, or to	a voluntary pooli	ing agreemen	t or a compulsory pooling	
									order heretofo	re entered by the	e division. 6/19/18		
										101			
	1								- 11/1	ike To	ppin	1	
									Signature			Date	
									Mike Pipp	in			
									Printed Name			7,700	
					١.			İ					
				1	1 —				18CI IR	VEVOR	CERT	TIFICATION	
												ition shown on this	
												of actual surveys	
									made by m	e or under n	ıy supervi	sion, and that the	
									same is tru	e and correc	ct to the be	est of my belief.	
									6/26/75				
							7631		Date of Surv	ey			
										d Seal of Profe	ssional Sur	vevor	
									H. A. CARS		South Dill	,	
									II. A. CARS	O.V			
									5063 Certific	at Number			

DISTRICT I
1888 E. French Br., Hobbs, Hir 88848
DISTRICT II
1884 V. Grand Armen, Artesta, NA 888

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 8006

Submit to Appropriate District Office

State Lease - 4 Coptes For Lease - 3 Coptes

DISTRICT III 1000 No Brance Rd., Artes, MK 07410

DISTRICT IV

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Peel Name							
30-015-3	5744 51120	51120 Red Lake; Clorieta-Yeso,							
Property Code	Pro	perty Hame	Vell Humber						
	BRAIN	BRAINARD "11G"							
OGRED No.	09-	Bovetion							
6137	DEVON ENERGY PE	DEVON ENERGY PRODUCTION COMPANY LP							

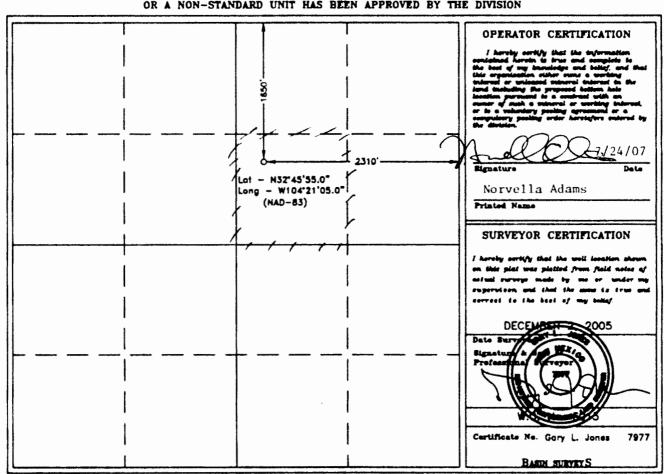
Surface Location

UL or lot No.	Section.	Township	Range	Lot idn	Foot from the	North/South line	Feet from the	East/Vest line	Commit
G	11	18 S	26 E		1650	NORTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or let No.	Section Towns	ship Range	Let ida	Foot from the	North/South line	Post from the	East/Vest Hae	County
Dedicated Acres 40	Joint or Infill	Conselidation Co	He Or	ter No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NM OIL CONSERVATION

State of New Mexico

ARTESIA DISTRICT

Form C-102

Energy, Minerals & Natural Resources Department 2 2016

Submit one copy to appropriate

OIL CONSERVATION DIVISION

Submit one copy to appropriat

Revised August 1, 2011

1906 Rec Brazes Road, Arrey, NM 57410 Phone 1505 (224-0175 Fast (505) 334-6470 Dispect IV

District 1 1628 N. French Dr. (1986), NM 4-245

District It

Dankelli

Phone (\$74) 103 6161 Pay 6375; 103,0726

844 S. Firu St., Artesla, NM 88246 Phone: 65754 745(1283) tax, 65754 74809720

RECEIVED District Office

+226 S. St. Francis Dr., Santa Fe, SM \$7505 Phone: +505x 476x3460 Pro-+505x 476x3465 1220 South St. Francis Dr. Santa Fe, NM 87505

Jocation change

Phone, (50%) 47(6345)	Fav (2021 F	6-3-162						Jacan	- 0.007	
		W	ELL LO	CATIO	N AND ACE	REAGE DEDI	CATION PL	ΑT	V	
30-0	API Numbe 115 - 4	0918	7	5116	20	Red Lay	ke Plan	ieta-Ye	0	
3963	Code 3				Property BRAINAL			0	Well Number 4	
OGRID 27755	I			LIME	Operator ROCK RESOL	Name URCES II-A, L.,I	Ρ.		*Elevation 3304.4	
					 Surface 	Location				
GL or lat no.	Section 11	Township 18 S	Range 26 E	Lat Ida	Feet from the 825	North/South fine SOUTH	Feet from the 330	East/West line EAST	County EDDY	
			" B	ottom Ho	ole Location	If Different Fr	om Surface		A	
GL or lot no.	Section	Fownship	Range	र.न विक	Feet from the	North/South line	Feer from the	East/West line	County	
¹² Dedicated Acro	¹³ Joint	or latitl ** (Consolidation	1 Cade	COrder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	S89.41,10_E	2053.24 7	389'41'10"E 2653.24 FT		"OPERATOR CERTIFICATION
	NW CORNER SEC. 11 LAT. = 32'46'11 265'N	N/4 CORNER SEC. 1	. 112 0311	HER SEC. 11	I header exists that the universities is maintail header is true and complete to the
	LONG. = 104'21'39 864"#	! SCALED	LAT. = 32' LONG. = 104	145'10.937"N	has a m. bombales and belog, and that this orientistic or other own a
	NUSP EAST (FT)	f	1	P EAST (FT)	working interest or inflatived numeral interest in the final metaling the proposed
=	N = 643784.86 E = 532811.07	NOTE: LATITUDE AND LONGITUDE COCH		- 643755.79	hatom hole incitive or has a right to doll this well at this 5 cast or persiant to
5	1	SHOWN USING THE NORTH AMERICAN ((NADBO), USTED NEW MEXICO STATE P	PLANE FAST	= 538116.16	a control with an overer of such a mineral or working inverse, control
2857		COCRDINATES ARE GRID (144083). BASI LAND CISTANCES USED ARE NEW MERIC	S OF BEARING .	6.61	infamilian product accommend or a computation pool necessity between contract. In the discount
1		EAST COORDINATES MODIFIED TO THE		264	1. 1.
, u					Miletypin 2/11/16
-		!	1	5.18	Signature Date
MCG111.13.E		!	·	500.33,18	MIKE PIPPIN
Ž		; :		S	Printed Name
		•	ŧ	1	MIKE & PIPPINLLC.COM
	W/4 CORNER SEC. 11 ILAI. = 32'45'44.975'N	,	f 		L-mail Address
	LONG 104'21'39.957"			ER SEC. 13	
	NMSP EAST (FT)		ع . ا لما	CATITUDE N	*SURVEYOR CERTIFICATION
	E = 532802.40 (1			I hereby certify that the well location shown on this plat was
		1	BRAINARD "	11P" #4 E	planed from field nates of actual surveys made by me or maler
ī		1	LAL = 32/45'26.739"N	(NACES) O	ms supervision, and that the same is true and correct to the
5		1	LONG. # 104'20'-	42.096"W \$	6115
0+9	1	I	N = 6.	2000 (6 6)	///////////////////////////////////////
13			E = 5	37742.85 80	TEBRUARY COME
38.	1		SURFACE	33	Date of Survey
.o	1		LOCATION	7 3	
Ç	SW COPNER SEC. 11	1	SE CORNER SEC. 11	530	Son Mande
'	LAT. = 32'45'19.355"H	!	LAT. = 3245'18.558"N		
	LONG. = 104'21'40.045'W MMSP_EAST_(FT)	1	LONG. = 104'70'38,324 N	825.	The same of the sa
	N = 63848€.38	S/4 CORNER SEC. 11	NMSP EAST (FT) N = 638457.46	° 4	Certabase Number FH INON PUAR ANH LO, PLS 12797
	£ = 532794.24	SCALED	£.= 538064.64		SURVEY NO HIVE
	W"06"66"28"	2025.00 FT	N89139150"W 2636.00 FT		TURNET SO HOTE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AS DRILLED

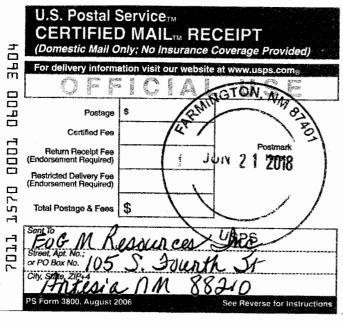
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ³ Pool Name Pool Code 30-015-43300 Red Lake, Glorieta-Yeso 51120 ⁴ Property Code ⁵ Property Name ⁶ Well Number 315091 **BRAINARD 12 L** 1 7 OGRID No. 8 Operator Name ⁹ Elevation 277558 LIME ROCK RESOURCES II-A, L.P. 3297' GL ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1500 K 12 18-S 26-E 1475 **SOUTH** WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 18-S 26-E 1640 SOUTH 1009 WEST **EDDY** 12 Dedicated Acres ¹³ Joint or Infill 4 Consolidation Code 15 Order No. 40 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working rest, or to a voluntary pooling agreement or a compulsory pooling 6/15/18 Mike Pippin **BOTTOM HOLE AS DRILLED** 12 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys SURFACE 1009' made by me or under my supervision, and that the same is true and correct to the best of my belief. 3/9/15 1500' Date of Survey Signature and Seal of Professional Surveyor: Filmon F. Jaramillo 640, 12797 Certificat Number

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

		, I	<u>WELL LO</u>	CAT	ΠΟ	N AND ACR	EAGE DEDIC	CATI	<u>ON PLA</u>	ΛT		
	PI Numbe			Pool	Code	3			³ Pool Na			
30-	015-431	16		51	120			Red I	Lake, Glo	rieta-Yes	o	
⁴ Property C	ode					⁵ Property N	Name				6	Well Number
314837	7				F	HIGGINS CAH						3
⁷ OGRID N	No.					8 Operator 1	Name				l	⁹ Elevation
277558	8			LIN	ME		URCES II-A, L.I	P			3	3288' GL
						¹⁰ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Io	dn	Feet from the	North/South line		from the	East/We		County
D	12	18-S	26-E			990	NORTH	1	990	WE	ST	EDDY
			1	Bott	om I	Hole Location If	f Different From S	Surface				
UL or lot no.	Section	Township	Range	Lot lo	dn	Feet from the	North/South line	Feet	from the	East/We	est line	County
12 Dedicated Acres			Consolidation (Code	15 Or	rder No.						
40	2663	5.80'										
			., ., ., ., ., .,						17 O	PERATO	R CER	TIFICATION
		i										ned herein is true and complete
	6					1			to the best of n	ny knowledge ar	nd belief, and	that this organization either
	990,	ł				1				-		l interest in the land including
						1						right to drill this well at this
	5					1			· ·			er of such a mineral or working
990'		i				1						nt or a compulsory pooling
				+					order neretojo	re entered by th	e division.	(15/10
						,			Mi	he typ	sin	6/15/18
						1			Signature			Date
						1			Mika Dinn	i.		
									Mike Pipp Printed Name			
						1						
				-12					18CI IR	VEVOR	CER	TIFICATION
				Ī		!			1			ation shown on this
												s of actual surveys
												•
						1						rision, and that the
										ie and corre	ect to the b	best of my belief.
									1/28/16			
									Date of Surv	vey		
									Signature an	d Seal of Prof	fessional Sur	rveyor:
									Filmon F. Ja	ramillo		
						1						
						1			12797 Certif	ficat Number		





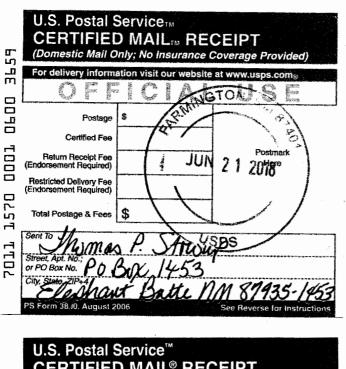
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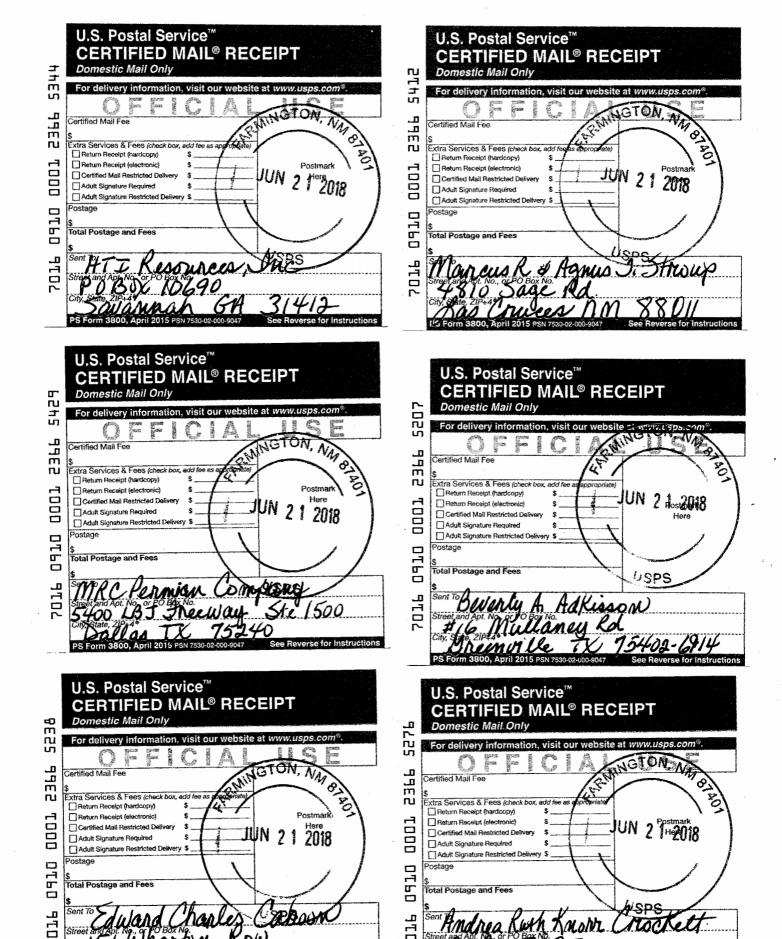








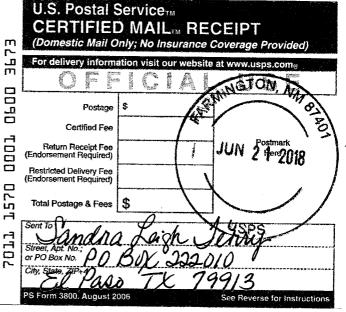
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Legal Notice

SURFACE COMMINGLE & OFF LEASE STORAGE AND MEASUREMENT
LIME ROCK RESOURCES II. A, L.P., 1111 Bagby Steet, Suite 4600, Houston, TX 77002
(Contact: Mike Pippin 505-327-4573) is seeking administrative approval from the NMOCD to Surface Commingle oil & gas, from the following wells, at their Brainard Battery facility
(NWNE Sec. 11 T188 R26E):
HIGGINS CAHOON 12 D #3 NWNW Sec. 12 T188 R26E – API#: 30-015-35744
BRAINARD 11 G #3 SWNE Sec. 11 T188 R26E – API#: 30-015-35744
BRAINARD GAS COM #2 NWNE Sec. 11 T188 R26E – API#: 30-015-31698
BRAINARD 11 P #4 SESE Sec. 11 T188 R26E – API#: 30-015-31698
BRAINARD 12 L #1 NESW Sec. 12 T18S R26E – API#: 30-015-43100
Theo iil & gas from these wells will also be off lease stored and measured at the Brainard Battery. These wells produce from the State pool, Red Lake, Glorieta-Yeso 51120. Oil & gas from cach well will be measured individually on a monthly basis to obtain accurate oil & gas allocations. Lime Rock has sent notices to all the interest owners except two for whom we could not find addresses: Glen D. Aaron and James C. Whitten. Any parties with objections must file their objections or request a hearing with the NMODC, 1220 South St. Frances Drive, Santa Fe, NM 87505 within 20 days.

Published in the Artesia Daily Press, Artesia, N.M., June 27, 2018 Legal No. 24735.

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	API: 30-015-35744 BRAINARD 11 G #003 Production						
Year	Year Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I						
12/1/2017	Dec	720	2690	18248	20		
1/1/2018	Jan	740	2854	12035	31		
2/1/2018	Feb	85	1968	30462	28		
3/1/2018	Mar	989	2322	10560	31		
4/1/2018	Apr	587	1380	9265	30		
5/1/2018	May	697	2184	8266			
CUM		15361	102144	209673			

API: 30-015-40978							
BRAINARD 11 P #004							
			Production	on			
Year	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I		
12/1/2017	Dec	42	455	24450	20		
1/1/2018	Jan	939	2428	34813	31		
2/1/2018	Feb	2119	2452	17933	28		
3/1/2018	Mar	2503	8831	26816	31		
4/1/2018	Apr	2075	5158	29195	30		
5/1/2018	May	2179	6069	28302			
CUM		9857	25393	161509			

	API: 30-015-43300 BRAINARD 12L #001							
		Production						
Year		Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I						
	1/1/2018	Jan	328	257	27451	20		
	2/1/2018	Feb	1177	1502	33127	28		
	3/1/2018	Mar	2969	2715	49679	31		
	4/1/2018	Apr	2722	6966	9521	30		
	5/1/2018 May 1784 6373 11174							
CUM			8980	17813	130952			

	API: 30-015-44412								
			BRAINARD	12M #002					
	Production								
Year	Year Month Oil(BBLS) Gas(MCF) Water(BBLS) Days					Days P/I			
	3/1/2018	Mar	865	2614	13855	16			
	4/1/2018	Apr	2237	4565	33432	30			
	5/1/2018	May	2972	5021	40259				
CUM			6074	12200	87546				

API: 30-015-21582 BRAINARD GAS COM #002							
			Production	on			
Year	Year Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/						
12/1/2017	Dec	102	472	431	31		
1/1/2018	Jan	157	462	543	31		
2/1/2018	Feb	118	282	328	28		
3/1/2018	Mar	95	650	458	31		
4/1/2018	Apr	77	349	576	30		
5/1/2018 May 87 442 668							
CUM		168567	104011	153089			

API: 30-015-43116 HIGGIN5 CAHOON 12D #003							
			Production	on			
Year	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I		
12/1/2017	Dec	1899	4043	31222	30		
1/1/2018	Jan	2847	5326	35922	31		
2/1/2018	Feb	2656	7960	30290	28		
3/1/2018	Mar	2226	6654	26762	31		
4/1/2018	Apr	1663	5261	23227	30		
5/1/2018 May 1385 4991 22378							
CUM		14296	38644	235070			