

RECEIVED: <u>6/27/2018</u>	REVIEWER: <u>MAM</u>	TYPE: <u>CTB</u>	APP NO: <u>DMA181785563</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC **OGRID Number:** 260297

Well Name: Rojo D Well Nos. 2H and 3H **API:** 4289742918

Pool: Red Hills; Upper Bone Spring Shale **Pool Code:** 97900

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC

☒ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone, Agent for BTA Oil Producers

Print or Type Name

Ben Stone

Signature

6/27/18

Date

903-488-9850

Phone Number

ben@sosconsulting.us

e-mail Address

SOS Consulting, LLC

Oil & Gas Accounting – Regulatory Processing Assistance – Oil Field Technical Assistance

June 27, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Ms. Heather Riley, Director

Re: Application of BTA Oil Producers, LLC to surface commingle production from its Rojo D Well Nos.2H, API No.30-025-42918) and 3H (API No.30.-025-42899) located in Section 22, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Ms. Riley,

Please find enclosed form C-107-B Application for Surface Commingling (Diverse Ownership), supporting the above-referenced request to produce both wells to a central tank battery.

BTA Oil Producers seeks to optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Production is from two federal leases and one fee lease which is held 100-percent by BTA Oil Producers. Additionally, COG Operating has a 50-percent working interest in both subject units. All affected parties have been notified individually including the BLM. Division.

Production allocation will be determined by separately metering both wells. All other pertinent information and data is contained in the attached exhibits for a complete application.

I respectfully request that the approval of this central tank battery proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,



Ben Stone, Partner
SOS Consulting, LLC
Agent for BTA Oil Producers, LLC

Cc: Application attachment and file

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: **BTA Oil Producers, Inc.**
OPERATOR ADDRESS: **104 S. Pecos St., Midland, TX 79701**
APPLICATION TYPE: **CTB**

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. **Red Hills; Upper Bone Spring Shale [97900]**
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

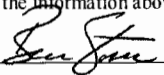
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Agent DATE: 6/27/2018
TYPE OR PRINT NAME Ben Stone TELEPHONE NO.: 903-488-9850
E-MAIL ADDRESS: ben@sosconsulting.us

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42918	Pool Code 97900	Pool Name Red Hills ; Upper Bone Spring Shale
Property Code 315615	Property Name ROJO D 7811 JV-P COM	Well Number 2H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS	Elevation 3349'

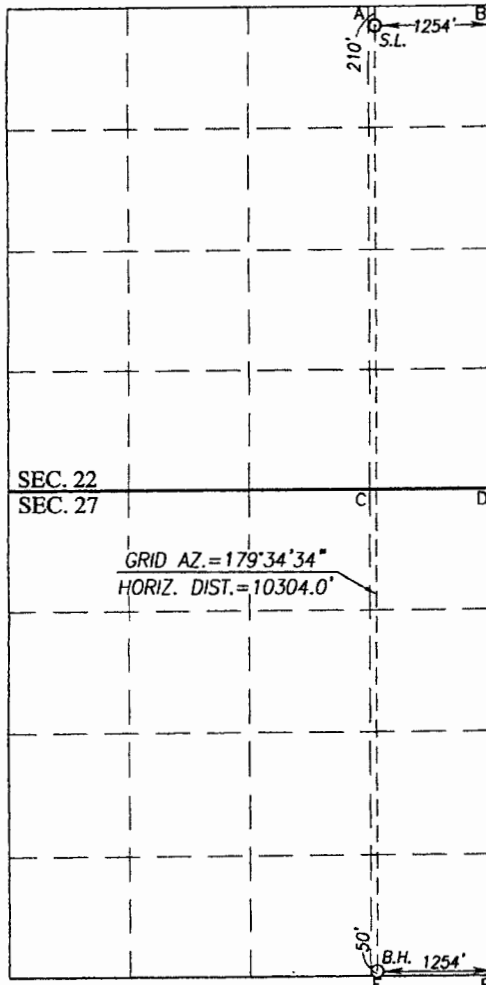
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	25-S	33-E		210	NORTH	1254	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	25-S	33-E		50	SOUTH	1254	EAST	LEA
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

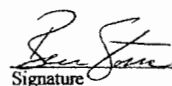


SCALE: 1"=2000'

GEODETTIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 409249.8 N X= 782072.1 E LAT.=32.122719° N LONG.=103.555713° W	GEODETTIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 409191.9 N X= 740886.0 E LAT.=32.122594° N LONG.=103.555242° W
CORNER COORDINATES TABLE NAD 27 NME A - Y= 409401.4 N, X= 740813.4 E B - Y= 409410.5 N, X= 742138.1 E C - Y= 404121.2 N, X= 740851.6 E D - Y= 404130.0 N, X= 742177.9 E E - Y= 398839.9 N, X= 740891.1 E F - Y= 398848.7 N, X= 742215.8 E	
CORNER COORDINATES TABLE NAD 83 NME A - Y= 409459.2 N, X= 781999.4 E B - Y= 409468.3 N, X= 783324.2 E C - Y= 404179.0 N, X= 782037.9 E D - Y= 404187.7 N, X= 783364.2 E E - Y= 398897.5 N, X= 782077.7 E F - Y= 398906.3 N, X= 783402.4 E	
BOTTOM HOLE LOCATION NAD 83 NME Y= 398947.9 N X= 782148.3 E LAT.=32.094400° N LONG.=103.555707° W	BOTTOM HOLE LOCATION NAD 27 NME Y= 398890.3 N X= 740961.8 E LAT.=32.094276° N LONG.=103.555237° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 6/27/18
Signature Date

Ben Stone
Printed Name

ben@sosconsulting.us
E-mail Address

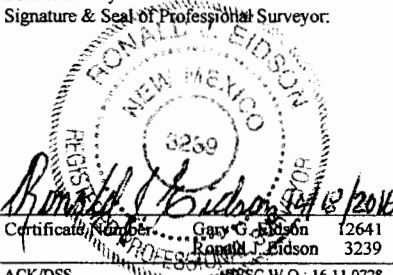
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 7, 2016

Date of Survey

Signature & Seal of Professional Surveyor:



Certification Number: Gary G. Edson 12641
Ronald J. Edson 3239

ACK/DSS

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42899	Pool Code 97900	Pool Name Red Hills; Upper Bone Spring Shale
Property Code 315615	Property Name ROJO D 7811 JV-P COM	
OGRID No. 260297	Well Number 3H	
Operator Name BTA OIL PRODUCERS		Elevation 3357'

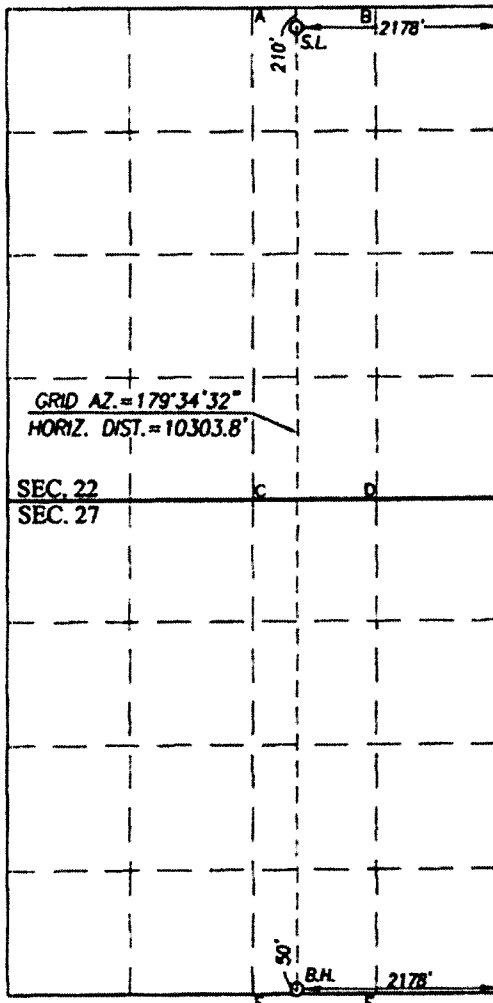
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	25-S	33-E		210	NORTH	2178	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	25-S	33-E		50	SOUTH	2178	EAST	LEA
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 409243.4 N X = 781148.3 E LAT. = 32.122719° N LONG. = 103.558697° W	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 409185.6 N X = 739962.2 E LAT. = 32.122595° N LONG. = 103.558226° W
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CORNER COORDINATES TABLE
NAD 27 NME

A - Y = 409392.3 N, X = 739488.6 E
B - Y = 409401.4 N, X = 740813.4 E
C - Y = 404112.5 N, X = 739525.3 E
D - Y = 404121.2 N, X = 740851.6 E
E - Y = 398831.1 N, X = 739566.4 E
F - Y = 398839.9 N, X = 740891.1 E

CORNER COORDINATES TABLE
NAD 83 NME

A - Y = 409450.1 N, X = 780674.6 E
B - Y = 409459.2 N, X = 781999.4 E
C - Y = 404170.2 N, X = 780711.6 E
D - Y = 404179.0 N, X = 782037.9 E
E - Y = 398888.7 N, X = 780753.0 E
F - Y = 398897.5 N, X = 782077.7 E

BOTTOM HOLE LOCATION NAD 83 NME Y = 398941.8 N X = 781224.5 E LAT. = 32.094402° N LONG. = 103.558690° W	BOTTOM HOLE LOCATION NAD 27 NME Y = 398884.2 N X = 740038.0 E LAT. = 32.094277° N LONG. = 103.558220° W
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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6/27/18

Signature: Ben Stone Date: _____

Printed Name: Ben Stone

E-mail Address: ben@sosconsulting.us

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 7, 2016

Date of Survey: _____

Signature & Seal of Professional Surveyor: Ronald J. Eidson

Certification Number: 12641
Ronald J. Eidson 3239

ACK/DSS JWSC W.O. 16 11 0727

Rojo D #2H – Last 6 Months Production



2017

RED HILLS; UPPER BONE SPRING SHALE									
Nov	4724	2383	476	6	0	0	0	0	0
Dec	33070	75083	51845	31	0	0	0	0	0
Pool Total:	37794	77466	52321	37	0	0	0	0	N/A
Annual Total:	37794	77466	52321	37	0	0	0	0	N/A

2018

RED HILLS; UPPER BONE SPRING SHALE									
Jan	25801	104325	37758	31	0	0	0	0	0
Feb	18060	112809	28657	28	0	0	0	0	0
Mar	16164	132884	26924	31	0	0	0	0	0
Apr	12273	116110	21429	30	0	0	0	0	0
Pool Total:	72298	466128	114768	120	0	0	0	0	N/A
Annual Total:	72298	466128	114768	120	0	0	0	0	N/A

Rojo D #3H – Last 6 Months Production



2017									
RED HILLS; UPPER BONE SPRING SHALE									
Nov	6378	4/4/	693	6	0	0	0	0	0
Dec	33617	62887	53895	31	0	0	0	0	0
Pool Total:	39995	67634	54588	37	0	0	0	0	N/A
Annual Total:	39995	67634	54588	37	0	0	0	0	N/A
2018									
RED HILLS; UPPER BONE SPRING SHALE									
Jan	26228	93723	37887	31	0	0	0	0	0
Feb	19652	115352	31996	28	0	0	0	0	0
Mar	18680	135925	30505	31	0	0	0	0	0
Apr	13603	121454	23714	30	0	0	0	0	0
Pool Total:	78163	466454	124102	120	0	0	0	0	N/A
Annual Total:	78163	466454	124102	120	0	0	0	0	N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required

Section 1 - Completed by Operator			
1. BLM Office* Hobbs, NM		2. Well Type* OIL	
3. Submission Type* <input checked="" type="radio"/> Notice of intent <input type="radio"/> Subsequent Report		4. Action* Surface Commingling	
Operating Company Information			
5. Company Name* BTA OIL PRODUCERS, LLC			
6. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701		7. Phone Number* 432-682-3753	
Administrative Contact Information			
8. Contact Name* NICK _ EATON		9. Title* DRILLING MGR	
10. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701		11. Phone Number* 432-682-3753	
13. E-mail* NEaton@btaoil.com		12. Mobile Number 432-260-7841	
		14. Fax Number	
Technical Contact Information			
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.			
15. Contact Name* BEN _ STONE		16. Title* AGENT / CONSULTANT	
17. Address* PO BOX 300 COMO TX 75431		18. Phone Number* 903-488-9850	
20. E-mail* ben@sosconsulting.us		19. Mobile Number	
		21. Fax Number	
Lease and Agreement			
22. Lease Serial Number* NMNM15091			
24. If Unit or CA/Agreement, Name and/or Number		25. Field and Pool, or Exploratory Area* RED HILLS, UPPER BONE SPR	
County and State for Well			
26. County or Parish, State*			
Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name* ROJO D 7811 JV P COM		Well Number* 2H	API Number 30-025-42918
Section 22	Township 2SS	Range 33E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NENE	N/S Footage 210 FNL	E/W Footage 1245 FEL	
Latitude 32.122719	Longitude 103.555713	Metes and Bounds	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. SURFACE COMMINGLE PRODUCTION WITH WELL 3H INTO CENTRAL TANK BATTERY LOCATED IN NENW (UL 'C') OF 22-25S-33E. CTB IS LOCATED ON ROJO B 1H LOCATION BUT IS NOT COMMINGLED WITH THAT WELL. EXHIBITS ATTACHED AS INCLUDED W/ NMOCDFORM C-107-B. Rojo D #3H (expressed in 40 acre blocks) ?V BO unit 320 acres ?X (37.5%) = NM15091 ?X (37.5%) = NM26080 ?X (25%) = CAML private minerals ?X Concho is 50% WI owner in the BO unit Rojo B #2H (stacked 80 acre blocks) ?V 640 acres E/2 ?X (31.25%) ?V NM15091 ?X (18.75%) ?V NM26080 ?X (50%) ?V CAML private minerals ?X Concho is 50% WI in the unit			

I hereby certify that the foregoing is true and correct.	
29. Name* BEN STONE	30. Title AGENT/CONSULTANT
31. Date* (MM/DD/YYYY) 06/20/2018 <input type="text" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Section 2 - System Receipt Confirmation		
33. Transaction	34. Date Sent	35. Processing Office

Section 3 - Internal Review #1 Status		
36. Review Category	37. Date Completed	38. Reviewer Name
39. Comments		

Section 4 - Internal Review #2 Status		
40. Review Category	41. Date Completed	42. Reviewer Name
43. Comments		

Section 5 - Internal Review #3 Status		
44. Review Category	45. Date Completed	46. Reviewer Name
47. Comments		

Section 6 - Internal Review #4 Status		
48. Review Category	49. Date Completed	50. Reviewer Name
51. Comments		

Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

6/20/2018

Form 3160-5
(August 2007)

Probaris SP - Print Form Instance

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator			
1. BLM Office* Hobbs, NM		2. Well Type* GAS	
3. Submission Type* <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report		4. Action* Surface Commingling	
Operating Company Information			
5. Company Name* BIA OIL PRODUCERS, LLC			
6. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701		7. Phone Number* 432-682-3753	
Administrative Contact Information			
8. Contact Name* NICK _ EATON		9. Title* DRILLING MGR	
10. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701		11. Phone Number* 432-682-3753	
13. E-mail* NEaton@biaoil.com		12. Mobile Number 432-260-7841	
		14. Fax Number	
Technical Contact Information			
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.			
15. Contact Name* BFN _ STONE		16. Title* AGENT / CONSULTANT	
17. Address* PO BOX 300 COMO TX 75431		18. Phone Number* 903-488-9850	
20. E-mail* bcn@sosconsulting.us		19. Mobile Number	
		21. Fax Number	
Lease and Agreement			
22. Lease Serial Number* NMNM15091			
24. If Unit or CA/Agreement, Name and/or Number		25. Field and Pool, or Exploratory Area* RED HILLS; UPPER BONE SPR	
County and State for Well			
26. County or Parish, State*			
Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name* ROJO D 7811 JV P COM		Well Number* 3H	API Number 30-025-42899
Section 22	Township 25S	Range 33E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWNE	N/S Footage 210 FNL	E/W Footage 2178 FEI	
Latitude 32.122574	Longitude 103.558210	Metes and Bounds	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file perinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. SURFACE COMMINGLING LIQUIDS PRODUCTION WITH WELL 2H INTO CENTRAL TANK BATTERY LOCATED IN NWNE (UL 'C') OF 22-25S-33E... CTB IS LOCATED ON ROJO B 1H LOCATION BUT IS NOT COMMINGLED WITH THAT WELL. EXHIBITS ATTACHED AS INCLUDED W/ NMOC FORM C-107-B. Rojo D 43H (expressed in 40 acre blocks) ?V BO unit 320 acres ?X (37.5%) - NM15091 ?X (37.5%) - NM26080 ?X (25%) - CAML private minerals ?X Concho is 50% WI owner in the BO unit Rojo B #2H (stacked 80 acre blocks) ?V 640 acres E/2 ?X (31.25%) ?V NM15091 ?X (18.75%) ?V NM26080 ?X (50%) ?V CAML private minerals ?X Concho is 50% WI in the unit			

I hereby certify that the foregoing is true and correct.			
29. Name* BEN, STONE		30. Title AGENT/CONSULTANT	
31. Date* (MM/DD/YYYY) 06/20/2018 Today		32. Signature* <small>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</small>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
Section 2 - System Receipt Confirmation			
33. Transaction	34. Date Sent	35. Processing Office	
Section 3 - Internal Review #1 Status			
36. Review Category	37. Date Completed	38. Reviewer Name	
39. Comments			
Section 4 - Internal Review #2 Status			
40. Review Category	41. Date Completed	42. Reviewer Name	
43. Comments			
Section 5 - Internal Review #3 Status			
44. Review Category	45. Date Completed	46. Reviewer Name	
47. Comments			
Section 6 - Internal Review #4 Status			
48. Review Category	49. Date Completed	50. Reviewer Name	
51. Comments			
Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

APPLICATION for SURFACE COMMINGLING CENTRAL TANK BATTERY

Overview

BTA Oil Producers, LLC proposes to commingle production for its **Rojo D Well 7811 JV-P Com No.2H** and **Rojo D 7811 JV-P Com Well No.3H** into a Central Tank Battery. A central tank battery (CTB) is located on the Rojo B 7811 JV-P No.1H well pad (*NOT part of this application; note that the 'B' battery is on the east side of the pad and the 'D' battery is on the west side*) located in NENW, 22-T25S-R33E, on federal lease NMNM-15091 in Lea County, New Mexico. Both wells have their own separation equipment. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks and water tanks. Oil is then commingled to a LACT unit (*BTA owned*) and transported by Plains. The commingled gas stream goes to a CDP and transported by ETC Field Services. Details and meter numbers are below.

BLM Lease NMNM-15091

<i>Well Name</i>	<i>Location</i>	<i>API #</i>	<i>BOPD/ Gravity</i>	<i>MCFPD/ BTU</i>
Rojo D 7811 JV-P COM 2H	NWNE 22-T25S-R33E	30-025-42918	602/~44° +/-	3884/ ~1260 +/-

BLM Lease NMNM-26080

Rojo D 7811 JV-P COM 3H	NWNE 22-T25S-R33E	30-025-42899	650/~44° +/-	3887/ ~1260 +/-
--------------------------------	-------------------	--------------	--------------	-----------------

Both wells are completed in Pool [97900] Red Hills; Upper Bone Spring Shale; there will be NO reduction in royalty payments to BLM.

Irregular Producing Units

Rojo D 7811 JV-P COM 2H BLM Lease NMNM15091 - BLM royalty 37.5%; NMNM26080 - 37.5%; CAML, LTD private is 25%; Concho Oil and Gas is 50% Working Interest

Rojo D 7811 JV-P COM 3H BLM Lease NMNM15091 - BLM royalty 31.25%; NMNM26080 - 18.75%; CAML, LTD private is 50%; Concho Oil and Gas is 50% Working Interest

Oil & Gas Metering

The CTB will be located at the Rojo B 7811 JV-P No.1H well site. (*This well is NOT part of the application and the tank battery facilities are separate and distinct – as previously noted 'B' battery is east and 'D' battery is west on the well pad.*) There are two (2) oil tanks at the central tank battery that the wells will utilize and for oil they will have a common central delivery point, LACT unit (*BTA owned*) – **oil sales meter #264276** transported by Plains which is in the NENW of section 22. The commingled gas stream goes to a CDP – ETC Field Services, **gas sales meter #264281** also in the NENW of section 22. The produced water goes into separate water tanks on location. Produced water is metered to the Mesquite SWD system.

(Please refer to system diagrams included with the NMOCD C-107-B application package.)

Both wells have their own 3-phase separator and heater treater. The oil production will be allocated daily using the meters on the oil dump sides of the heater treaters.

Rojo D 7811 JV-P COM 2H oil allocation meter is a FMC Tech Coriolis meter #172596.

Rojo D 7811 JV-P COM 3H oil allocation meter is a FMC Tech Coriolis meter #172597.

These meters will be proven as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes.

Gas production will be separately metered downstream of a 3-phase separators and heater treaters.

Rojo D 7811 JV-P COM 2H gas allocation meter is a ABB Total Flow EFM (#264278).

Rojo D 7811 JV-P COM 2H gas allocation meter is a ABB Total Flow EFM (#264277).

Any flared gas is also separately metered. 2H **flare meter** #264287 and 3H **flare meter** #264657.

All meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

BLM and OCD will be notified of any future changes in the facilities. Future additions are not expected.

Process and Flow Description

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, and location of flow lines, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will NOT result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

BTA Oil Producers understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

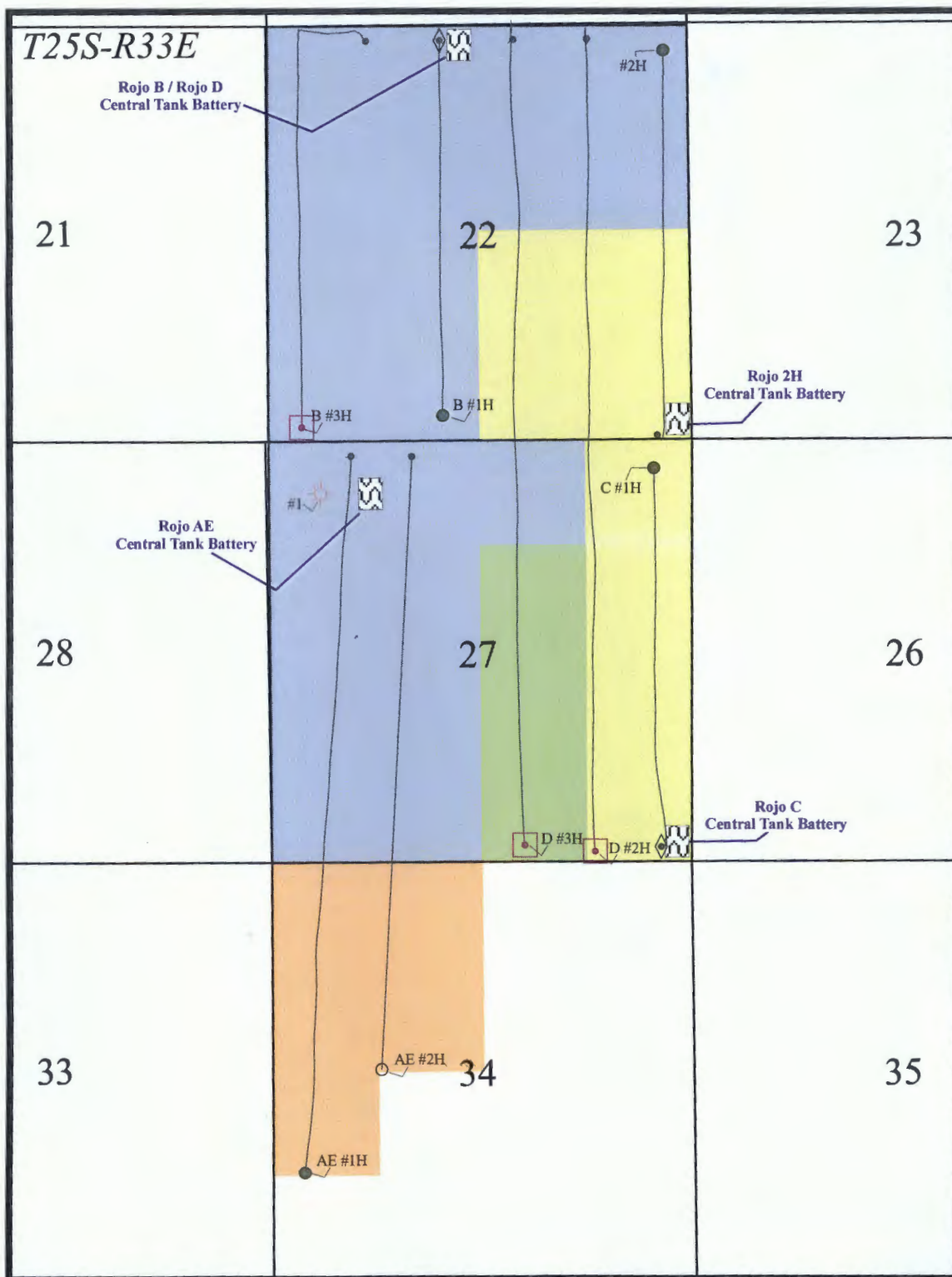
Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (Included with NMOCD C-107-B Application Package submitted in whole as attachment).

Respectfully submitted,



Ben Stone, SOS Consulting, LLC
Agent for BTA Oil Producers, LLC

7/05/2018



LEGEND

TRACT: NM15091	TRACT: CAML, LTD	BATTERY
TRACT: NM26080	TRACT: NM05792	

WELL SYMBOLS

- SL ● BHL
- PERMITTED LOCATION
- ◇ PILOT HOLE
- TD REACHED
- OIL WELL
- ⊙ GAS WELL

WELL LABEL:

BHL Labeled With Well Name & Number:
7811 JV-P Rojo



BTA Oil Producers, LLC

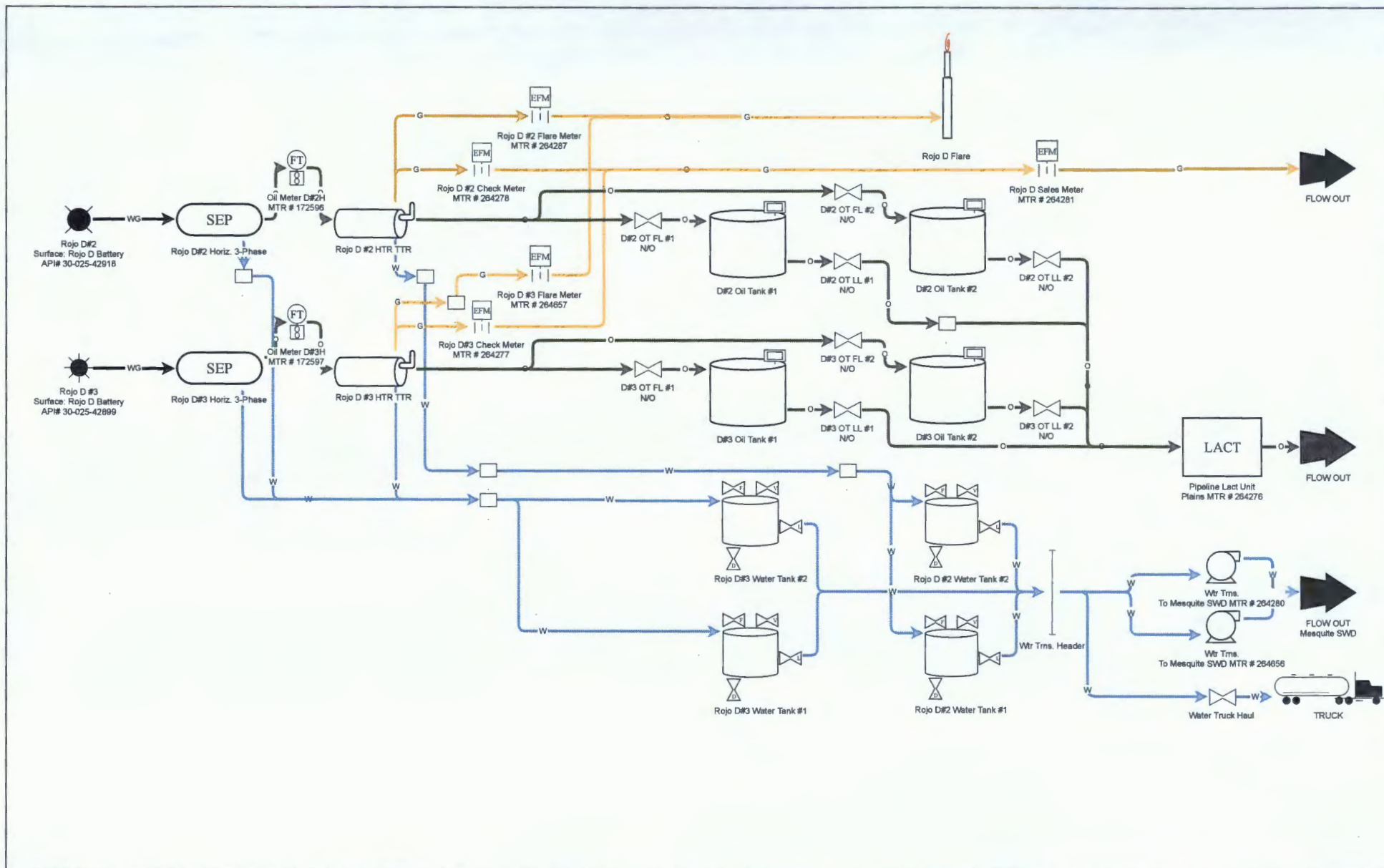
7811 JVP- ROJO

UPPER AVALON DEVELOPMENT
LEA COUNTY, NEW MEXICO



NOVEMBER, 2017

DWG: JHB



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/27/2018 11:04 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
840.000

Serial Number
NMNM 015091

Serial Number: NMNM-- - 015091

Name & Address						Int Rel	% Interest
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON	TX	77099		OPERATING RIGHTS	0.000000000
BTA OIL PRODUCERS	104 S PECOS ST	MIDLAND	TX	79701		LESSEE	100.000000000
BTA OIL PRODUCERS	104 S PECOS ST	MIDLAND	TX	79701		OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 015091

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	022	ALIQ				N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	027	ALIQ				NWNE,W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015091

Serial Number: NMNM-- - 015091

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/30/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05,145003	
07/01/1951	530	RLTY RATE - 12 1/2%		
07/01/1951	868	EFFECTIVE DATE		
09/29/1971	209	CASE CREATED BY SEGR	OUT OF NMNM05792;	
09/30/1971	648	EXT BY PROD ON ASSOC LSE	NMNM05792;	
07/25/1972	058	NOTICE SENT-NONPROD STAT		
07/03/1979	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
07/03/1979	510	KMA CLASSIFIED		
07/03/1979	650	HELD BY PROD - ACTUAL	/1/	
07/03/1979	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM72121;	
10/02/1979	102	NOTICE SENT-PROD STATUS		
12/01/1979	246	LEASE COMMITTED TO CA	NMNM72121;SRM-1554	
06/23/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,512	
12/02/1991	140	ASGN FILED	TEXACO INC/TEXACO EXP	
12/02/1991	932	TRF OPER RGTS FILED	TEXACO INC/TEXACO EXP	
03/09/1992	139	ASGN APPROVED	EFF 01/01/92;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/27/2018 11:05 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
120.000

Serial Number
NMNM 026080

Serial Number: NMNM-- - 026080

Name & Address	Int Rel	% Interest
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 797014882	LESSEE	100.000000000

Serial Number: NMNM-- - 026080

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	027		ALIQ			SWNE,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 026080

Serial Number: NMNM-- - 026080

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/22/1975	387	CASE ESTABLISHED	SPAR978;	
06/23/1975	888	DRAWING HELD		
08/05/1975	237	LEASE ISSUED		
09/01/1975	496	FUND CODE	05;145003	
09/01/1975	530	RLTY RATE - 12 1/2%		
09/01/1975	868	EFFECTIVE DATE		
07/03/1979	651	HELD BY PROD - ALLOCATED	SRM-1554	
07/31/1980	246	LEASE COMMITTED TO CA	SRM-1554 EFF12/1/1979	
09/05/1980	102	NOTICE SENT-PROD STATUS		
07/14/1986	932	TRF OPER RGTS FILED		
09/16/1986	932	TRF OPER RGTS FILED		
09/29/1986	933	TRF OPER RGTS APPROVED	EFF 08/01/86;	
09/29/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
12/23/1986	963	CASE MICROFILMED/SCANNED	CNUM 104,295 DS	
03/02/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
08/17/1987	940	NAME CHANGE RECOGNIZED	HNG & BELCO/ENRON	
05/23/1988	974	AUTOMATED RECORD VERIF	MCS/VG	
10/13/1992	899	TRF OF ORR FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**PROOF OF NOTIFICATION
INTERESTED PARTIES LIST**

**BTA Oil Producers, LLC
Rojo D Well Nos. 2H & 3H
Surface Commingling
(Central Tank Battery)**

AFFECTED MINERALS LESSEES and OPERATORS (All Notified via USPS Certified Mail)

BLM Leases NMNM-15091 and NMNM-26080

- 1 U.S. DEPARTMENT OF INTERIOR
Bureau of Land Management (Notified via USPS Certified Mail)
Oil & Gas Division
620 E. Greene St.
Carlsbad, NM 88220
Certified: 7017 2400 0000 5297 5287

- 2 COG OPERATING, LLC (50% Working Interest in both units.)
Attn: Rand French
2208 W. Main St.
Artesia, NM 88210
Certified: 7017 2400 0000 5297 5294

Proof of Notice (Certified Mail Receipts)

7017 2400 0000 5297 5287

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For delivery information, visit our website at www.usps.com™.

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees **7.20**

Sent To
 Street and Apt. No., or PO Box No. **BLM - CPO**
620 E. 10TH ST
 City, State, ZIP+4® **CORUSBAO, NM 88220**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMO T 1031
JUN 27 2018
 Postmark Here

7017 2400 0000 5297 5294

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees **7.20**

Sent To
 Street and Apt. No., or PO Box No. **COG OPERATOR**
2208 W. MAIN
 City, State, ZIP+4® **ARTORIA, NM 88210**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMO T 1031
JUN 27 2018
 Postmark Here



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753
FAX 432-683-0311

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

GULF COAST DISTRICT

TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT

600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

June 19, 2018

In re: Statement of Authorized Agent
SOS Consulting, LLC

BTA Oil Producers, LLC
104 South Pecos
Midland, Texas 79701

To Whom It May Concern:

Please be advised that Mr. Ben Stone of SOS Consulting, LLC is hereby authorized to file applications, generate exhibits pertaining thereto, sign and submit notarized documents pertaining to the same and to generally act on behalf of BTA Oil Producers, LLC in all matters pertaining to, applying for and receiving permits for various activities regulated by various regulatory agencies including: New Mexico Oil Conservation Division, New Mexico State Land Office, the Bureau of Land Management and others that may become necessary in the course of obtaining required permits, rights-of-way or various other instruments.

His authority extends to permitting or other regulatory matters and is not an employee or Member of BTA Oil Producers, LLC, a Texas limited liability company.

Respectfully,

BTA OIL PRODUCER, LLC

A handwritten signature in black ink, appearing to read 'Robert M. Davenport, Jr.', written over the printed name.

Robert M. Davenport, Jr.
Member

RMDJ/mrl

C:\Users\mlagan\Documents\Land\Letters\Agent Authority.doc



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

June 29, 2018

In re: Notice of Application for Surface Commingling, Rojo D Wells Nos. 2H & 3H

CAML, LTD
ATTN: Harvey Williams
PO Box 3157
San Angelo, Texas 76902

Mr Williams,

Please find attached BTA Oil Producers, LLC Application to Surface Commingle Production from its Rojo D Well Nos 2H, (API No, 30-025-42918) & 3H (API No. 30-025-42899) Located in Section 22, T-25-S, R-33-E, NMPM, Lea County, New Mexico. Any Objection must be filed in writing with the Oil Conservation Division, Santa Fe Office, within 20 days from the date that the OCD received the application (June 27, 2018). Please feel free to call with any questions.

Respectfully,

A handwritten signature in black ink, appearing to read 'Alex Beal'.

Alex Beal
Surface Landman
BTA Oil Producers, LLC
albeal@btaoil.com
432-682-3752

SOS Consulting, LLC

Oil & Gas Accounting - Regulatory Processing Assistance - Oil Field Technical Assistance

June 27, 2018

NOTIFICATION TO INTERESTED PARTIES

via U.S. Certified Mail – Return Receipt Requested

To Whom It May Concern:

This is to advise you that BTA Oil Producers, LLC is filing an application with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval to commingle production from a common source but with diverse ownership into a central tank battery.

The wells are the Rojo D #002H and Rojo D #003H. Production allocation will be by separate metering. All pertinent information and data is contained in the exhibits attached hereto.

In accordance with Paragraph (4)(c) of Subsection C of 19.15.12.10 NMAC, the applicant shall notify the interest owners. The applicant shall submit a statement attesting that the applicant on or before the date the application was submitted, each interest owner was notified to include the subject application and attachments via U.S. certified mail and to advise them that they must file an objection in writing with the division's Santa Fe office within 20 days from the date the division receives the application. The division may approve the application administratively without hearing, upon receipt of written waiver from the interest owners, or if no interest owner had filed an objection within the waiting period. If the division receives an objection, it shall set the application for hearing.

For future addition of well, leases and pools to this commingling operation, notice shall only be given to those interest owners in the well, leases or pools to be added in accordance with division rules and regulations.

To expedite the approval process, I have provided a waiver statement below for your convenience. Please sign and return to my email address, ben@sosconsulting.us. A self-addressed stamped return envelope is included.

Please don't hesitate to call or email me with any questions you may have.

Best regards,



Ben Stone, Agent for BTA Oil Producers, LLC

I have received a copy of the referenced commingling application. I agree to waive the 20-day suspense period for objection by the rules and regulations as stated above.

Print Name: _____ Title: _____

Signed: _____ Date: _____

Company Name: _____

BTA Oil Producers, LLC

SURFACE COMMINGLING (CTB) APPLICATION

Rojo D Well Nos. 2H and 3H
22-25S-33E, Lea County, NM

Ownership Information

The B and D batteries are kept separate although they are on the same pad.

This application will be for the 2 'D' wells; same pool and same horizon.

The D #3H unit is 320 acres (stacked 40's) W/2 of E/2

The D #2H unit is 640 acres (stacked 80's) entire E/2

Ownership is different between the 2 units:

Rojo D #3H – BO unit 320 acres

(37.5%) = NM15091

(37.5%) = NM26080

(25%) = CAML private minerals (BTA 100% leased)

Concho is 50% WI owner in the BO unit

Rojo B #2H (stacked 80 acre blocks) – 640 acres E/2

(31.25%) – NM15091

(18.75%) – NM26080

(50%) – CAML private minerals (BTA 100% leased)

Concho is 50% WI in the unit

BTA has CAML, LTD minerals leased 100%.

BLM Lease Info and COG waiver attached.

SENDER: COMPLETE THIS SECTION

- Complete items 1 and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CAML, LTD.

Attention: Harvey Williams

P.O. Box 3157

San Angelo, TX 76902



9590 9402 2824 7069 8686 20

2. Article Number (Transfer from service label)

7015 0640 0001 5098 7025

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Mail Restricted Delivery | |

20

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

\$

Total Postage and Fees

\$

Sent CAML, LTD.

Street

City

State

Zip

Country

Postmark Here

Attention: Harvey Williams

P.O. Box 3157

San Angelo, TX 76902

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL

7015 0640 0001 5098 7025

7015 0640 0001 5098 7025

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Hobbs, NM	2. Well Type* GAS
3. Submission Type* <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	4. Action* Surface Commingling
Operating Company Information	
5. Company Name* BTA OIL PRODUCERS, LLC	
6. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701	7. Phone Number* 432-682-3753
Administrative Contact Information	
8. Contact Name* NICK _ EATON	9. Title* DRILLING MGR
10. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701	11. Phone Number* 432-682-3753 _ 12. Mobile Number 432-260-7841
13. E-mail* NEaton@btaoil.com	14. Fax Number _____
Technical Contact Information	
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* BEN _ STONE	16. Title* AGENT / CONSULTANT
17. Address* PO BOX 300 COMO TX 75431	18. Phone Number* 903-488-9850 _ 19. Mobile Number _____

20. E-mail* ben@sosconsulting.us	21. Fax Number
Lease and Agreement	
22. Lease Serial Number* NMNM15091	
24. If Unit or CA/Agreement, Name and/or Number 	25. Field and Pool, or Exploratory Area* RED HILLS; UPPER BONE SPR
County and State for Well	
26. County or Parish, State* LEA NM	
Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
Well Name* ROJO D 7811 JV P COM	Well Number* 3H
API Number 30-025-42899	
Section 22	Township 25S
Range 33E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWNE	N/S Footage 210 FNL
E/W Footage 2178 FEL	
Latitude 32.122574	Longitude 103.558210
Metes and Bounds 	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. SURFACE COMMINGLE LIQUIDS PRODUCTION WITH WELL 2H INTO CENTRAL TANK BATTERY LOCATED IN NENW (UL 'C') OF 22-25S-33E... CTB IS LOCATED ON ROJO B 1H LOCATION BUT IS NOT COMMINGLED WITH THAT WELL. This request will ensure maximizing the ultimate recovery of oil and gas from Federal leases, Reducing environmental impacts, ensure that Federal royalty is not adversely affected and ensure that the BLM has the ability to verify that production is accurately measured and properly reported. Production will be SEPARATELY METERED at each well. EXHIBITS ATTACHED AS INCLUDED W/ NMOCD FORM C-107-B.	

Rojo D #3H (expressed in 40 acre blocks) ?V BO unit 320 acres

?X (37.5%) = NM15091

?X (37.5%) = NM26080

?X (25%) = CAML private minerals

?X Concho is 50% WI owner in the BO unit

Rojo B #2H (stacked 80 acre blocks) ?V 640 acres E/2

?X (31.25%) ?V NM15091

?X (18.75%) ?V NM26080

?X (50%) ?V CAML private minerals

?X Concho is 50% WI in the unit

I hereby certify that the foregoing is true and correct.

29. Name*

BEN _ STONE

30. Title

AGENT/CONSULTANT

31. Date* (MM/DD/YYYY)

06/20/2018

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

34. Date Sent

35. Processing Office

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status		
44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments 		

Section 6 - Internal Review #4 Status		
48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments 		

Section 7 - Final Approval Status			
52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments 			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	4. Action* Surface Commingling
Operating Company Information	
5. Company Name* BTA OIL PRODUCERS, LLC	
6. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701	7. Phone Number* 432-682-3753
Administrative Contact Information	
8. Contact Name* NICK _ EATON	9. Title* DRILLING MGR
10. Address* 104 SOUTH PECOS STREET MIDLAND TX 79701	11. Phone Number* 432-682-3753 _ 12. Mobile Number 432-260-7841
13. E-mail* NEaton@btaoil.com	14. Fax Number _____
Technical Contact Information	
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* BEN _ STONE	16. Title* AGENT / CONSULTANT
17. Address* PO BOX 300 COMO TX 75431	18. Phone Number* 903-488-9850 _ 19. Mobile Number _____

20. E-mail* ben@sosconsulting.us	21. Fax Number
Lease and Agreement	
22. Lease Serial Number* NMNM15091	
24. If Unit or CA/Agreement, Name and/or Number 	25. Field and Pool, or Exploratory Area* RED HILLS; UPPER BONE SPR
County and State for Well	
26. County or Parish, State* LEA NM	
Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
Well Name* ROJO D 7811 JV P COM	Well Number* 2H
API Number 30-025-42918	
Section 22	Township 25S
Range 33E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NENE	N/S Footage 210 FNL
E/W Footage 1245 FEL	
Latitude 32.122719	Longitude 103.555713
Metes and Bounds 	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. SURFACE COMMINGLE PRODUCTION WITH WELL 3H INTO CENTRAL TANK BATTERY LOCATED IN NENW (UL 'C') OF 22-25S-33E... CTB IS LOCATED ON ROJO B 1H LOCATION BUT IS NOT COMMINGLED WITH THAT WELL. This request will ensure maximizing the ultimate recovery of oil and gas from Federal leases, Reducing environmental impacts, ensure that Federal royalty is not adversely affected and ensure that the BLM has the ability to verify that production is accurately measured and properly reported. Production will be SEPARATELY METERED at each well. EXHIBITS ATTACHED AS INCLUDED W/ NMOCD FORM C-107-B.	

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 ?X (50%) ?V CAML private minerals
 ?X Concho is 50% WI in the unit

I hereby certify that the foregoing is true and correct.

29. Name* BEN _ STONE	30. Title AGENT/CONSULTANT
31. Date* (MM/DD/YYYY) 06/20/2018 <input type="text" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

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39. Comments 		

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43. Comments 		

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