A_07/03	1200				Revised March 23, 20
RECEIVED:	2/2018	REVIEWER:	TYPE: PLC	ninAmis	18355291
	THIS CHECKLIS	NEW MEXICO - Geological 220 South St. Fran	OIL CONSERVATION  & Engineering Bucis Drive, Santa Fe	DN DIVISION reau – e, NM 87505 CHECKLIST	
Applicant:			RE PROCESSING AT THE DIVISING 5 Ste 200, Midland TX		Number: <u>26077</u> 37
	Multiple Wells		ig o oto 200, iliididita 17.	API:	Nomber. 200107
	Pools, list atta		· · · · · · · · · · · · · · · · · · ·	Pool Co	de:
1) TYPE OF	APPLICATIO		indicated Below ich apply for [A] beous Dedication		TYPE OF APPLICATION
2) <b>NOTIFIC.</b> A ( B   C / D	■ WFX  ATION REQU  Offset opero Royalty, ove Application Notification	IRED TO: Check the stors or lease holder riding royalty own requires published and/or concurrent	ose which apply.  rs ers, revenue owners notice approval by SLO	□PPR	FOR OCD ONL  Notice Comple  Application Content Complete
F. ☐ \ G.☐	Surface owr	above, proof of no	approval by BLM	ation is attached	
administ understa	rative appro	oval is <b>accurate</b> and	e information submit d <b>complete</b> to the b n on this application on.	est of my knowl	edge. I also
	Note: State	ment must be completed	by an individual with mand	agerial and/or supervi	sory capacity.
Tracia I Chorn	, Regulatory Coo	rdinator	Ī	04/15/18 Date	
		i dinatoi		,	
Print or Type N	nume			432-221-7379	
	16)	a. 1	Ī	Phone Number	
	Jary/1.	Muf		tracie_cherry@xtoene	ergy.com
Signature	V			e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

## **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION I	FOR SURFACE CO	OMMINGLING	(DIVERSE	OWNERSHIP)					
OPERATOR NAME:	BOPCO,									
OPERATOR ADDRESS:	6401 Hol	iday Hill Rd, Bldg 5 Mid	lland, TX 79707							
APPLICATION TYPE:	APPLICATION TYPE:									
☐ Pool Commingling ☐ Lease	Comminglin	g ■Pool and Lease Comm	ingling	Storage and Measu	rement (Only if not Surface	e Commingled)				
LEASE TYPE:	e 🗵	State								
Is this an Amendment to exis										
Have the Bureau of Land Ma	nagement	(BLM) and State Land of	ffice (SLO) been not	tified in writing	of the proposed comm	ingling				
Yes INO	⊠Yes □No									
			COMMINGLIN							
		Please attach sheets v		Hormation		T				
(1) Pool Names and Codes		Gravities / BTU of Non- Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
See Attached										
			]							
(2) Are any wells producing a					•	•				
		y certified mail of the propo		⊠Yes □No.						
		☑ Other (Specify) Well Tender of production? ☐ Yes 【		he why commingl	ing should be approved					
(3) Will collimning in g decreas	e the value c	n production:	MINO II yes , descii	oc why comming	ing should be approved					
		(B) LEASE Please attach sheets w	COMMINGLIN with the following in							
(1) Pool Name and Code.		_								
(2) Is all production from sam			- d 0		·_					
(3) Has all interest owners beer (4) Measurement type:		Other (Specify) Tank gaug		Yes □N tached for measure						
(1) 1/10/10/10/10/10/10/10/10/10/10/10/10/10		, omer (openis) runn gang								
		(C) POOL and L								
(1) Complete State of the state	r	Please attach sheets w	vith the following in	iformation						
(1) Complete Sections A and	С.									
	(T	) OFF-LEASE STO	RAGE and MEA	SUREMENT						
	(	Please attached sheets								
(1) Is all production from sam										
(2) Include proof of notice to	all interest o	wners.	····	***						
	(F3) A E7	DITIONAL INTERPRE	MATRICAL CO.	V4'						
	(E) AL	DITIONAL INFOR Please attach sheets w	•		(pes)					
(1) A schematic diagram of fa	cility, includ		TEAL CITE TOHOWING II	ivi mativil		<u>,,, ., ., ., ., ., ., ., ., ., ., ., ., </u>				
	-	all well and facility locations	s. Include lease numbe	ers if Federal or Sta	ate lands are involved.					
(3) Lease Names, Lease and Well Numbers, and API Numbers.										
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNAPURE:	9/ [] <b>[</b> ]	WA/ TITL	E:_Regulatory Analys	<u>t</u>	DATE:	125/18				
TYPE OR PRINT NAME T	racia I Char	ry /		TEI	EDHONE NO - 432/683	1 2277				

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
5. Lease Serial No. NMLC068545

SUNDRY NOTICES AND REPORTS ON WELLS

rial No. )68545

Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	TRIPLICATE - Other instruction	s on page 2		7. If Unit or CA/Agree NMNM71016G	ement, Name and/or No.
1. Type of Well  Gas Well Oth	ner			8. Well Name and No. POKER LAKE UN	IT 158
Name of Operator     BOPCO LP	Contact: TRACIE E-Mail: tracie_cherry@xtoe		9. API Well No. 30-015-31690		
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707		ne No. (include area code) 32-221-7379		10. Field and Pool or I NASH DRAW;D	Exploratory Area EL/BS (AV SND)
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State
Sec 7 T24S R30E Mer NMP N	IENE 660FNL 660FEL			EDDY COUNTY	, NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO INC	ICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION		
Notice of Intent	☐ Acidize ☐	] Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomp	olete	☑ Other Surface Commingling
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon			Surface Comminging
	☐ Convert to Injection ☐	Plug Back	☐ Water I	Disposal	
determined that the site is ready for fi BOPCO, LP respectfully submank battery. Oil will be transp LACT unit into a pipeline. Gast Wells associated at this batter Poker Lake Unit 156 30-015-3 Poker Lake Unit 157 30-015-3 Poker Lake Unit 158 30-015-3 Poker Lake Unit 179 30-015-3 Poker Lake Unit 176 30-015-3 Poker Lake Unit 178 30-015-3 Poker Lake Unit 178 30-015-3	nits this sundry notice to comming forted to, stored and sold from the swill be transported to this location y are: 1688 1689 1690 1691 2043 2052	le oil and gas product Poker Lake Unit 158	ion at a con	•	nd the operator has
14. I hereby certify that the foregoing is	Electronic Submission #410287 v	erified by the BLM Wel P, sent to the Carlsba		ı System	
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY AN	ALYST	
Signature (Electronic S	Submission)	Date 04/03/2	018		
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE U	SE	
Approved By		Title			Date
Approved By  Conditions of approval, if any, are attached	d Approval of this notice does not warra				1 2 2 2 2
	itable title to those rights in the subject le				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any ma		willfully to ma	ake to any department or	agency of the United

## Additional data for EC transaction #410287 that would not fit on the form

## 32. Additional remarks, continued

Poker Lake Unit 181 30-015-32127
Poker Lake Unit 190 30-015-32142
Poker Lake Unit 200 30-015-32882
Poker Lake Unit 281 30-015-35083
Poker Lake Unit 201 30-015-32928
Poker Lake Unit 202 30-015-32929
Poker Lake Unit 202 30-015-32934
Poker Lake Unit 183Q 30-015-33924
Poker Lake Unit 192 30-015-33362
Poker Lake Unit 205 30-015-33423
Poker Lake Unit 223 30-015-33423
Poker Lake Unit 224 30-015-34108
Poker Lake Unit 191 30-015-34781
Poker Lake Unit 359H 30-015-35614

This sundry and supporting documentation is submitted pursuant to verbal approval for commingling granted 02/08/2018.

NMOCD and SLO will be petitioned for like approval.

## Proposal for Poker Lake Unit 158 Federal Battery

BOPCO, LP is requesting approval for Surface/Pool Commingle and Off-Lease measurement, sales and storage for the wells shown on the attached list.

## Oil & Gas metering and Allocation:

The Poker Lake Unit 158 Battery has four (4), 500 bbl oil tanks and two (2) fiberglass produced water tanks on the location. A total of twenty-three (23) wells will utilize two (2) oil tanks at this location as a common tank battery. A twenty-fourth (24<sup>th</sup>) well will utilize the remaining two (2) oil tanks at this location as an isolated tank battery. The Poker Lake Unit 158 Battery sits on the well location for Poker Lake Unit #158, NENE Sec 7 24S-30E

Oil production from twenty-three (23) wells flow from their respective locations to a header located on the East side of the facility. Oil production from Poker Lake Unit #265H is commingled with twenty-two (22) wells in an established PA. Poker Lake Unit #359H will also utilize this battery but will not flow through the header; it will be routed directly through a dedicated metering separator and to dedicated oil tanks. The twenty-three (23) commingled wells' production is routed from the header to one of two test separators or a bulk production train. Production is allocated to each well based on monthly well test. All oil from the twenty-three (23) commingled wells is sold through a LACT meter or by tank gauging (#TBA), and all oil from the #359H well is sold through a dedicated LACT meter (#Z4187) directly into the BOPCO, LP pipeline. LACT meters are proven per 43 CFR Subpart 3174. Both LACT meters will be the designated FMP for oil from their respective sources, at the facility.

Gas production from the wells also flows to this battery, to either a (metered) flare or through a gas "check meter" (#3001531690) located on the tank battery, which is treated as the FMP prior to then selling to Energy Transfer Company (ETC) or Enterprise (ENT). Gas production is allocated via metered testers and commingled prior to the FMP. After separation, the gas flow from the #359H well is routed to an individual Electronic Flow Meter (EFM); gas volume is allocated to the well based on the factor derived from using readings from the allocation test meter (#TBA) and the check meter (#3001531690). Gas production from the remaining twenty-three (23) wells is allocated based on well test using an allocation factor obtained from the EFM test meter (#PLU 158 Test, or #33299015000) and check meter (#3001531690). All EFM gas meters are installed and calibrated per 43 CFR 3175 requirements. The check meter (#3001531690) will be the designated FMP for gas for all wells utilizing this facility.

## Process and Flow Descriptions, Allocation Method, and Economic Analysis:

The flow of production is shown in detail on enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and gas sales meter. All wells are located inside the Poker Lake Unit boundaries. The description below details the battery construction utilizing two (2) FMPs for oil production (an FMP Poker Lake Unit #359H well and an FMP for commingled oil production or the 22 PA wells shared with the Poker Lake Unit #265H) and one (1) FMP for commingled gas production.

The shared tank battery is located on the South side of the well pad for the Poker Lake Unit #158 located in the NENE of Sec 7 24S-30E on Federal lease NMLC068545. The production from the wells enters from the East side of the facility. This battery contains one well that will have a dedicated metering separator due to production originating from a different formation. The well with a dedicated metering separator is the Poker Lake Unit #359H (a proposed well to be drilled and completed in the Bone Spring formation).

The production stream from well #359H enters the location on the Northeast end and is routed directly to a three-phase vertical separator and then through an oil surveillance test meter (#TBA). From the meter, oil flows to a dedicated heater treater and then to the two (2) northernmost steel, storage tanks (#7032290001 & #7032290003). These tanks are isolated and dedicated to oil production from well #359H and will not share storage of production from the other wells. From the tanks, oil is sold through LACT meter #Z3918 directly into the BOPCO PLU pipeline.

Gas from the dedicated three-phase separator flows through an EFM (#TBA) allocation test meter, into a common gas line and then either to a metered flare (#3120004600) or to the common check meter (#3001531690) and on to sales. Water is also metered at the separator using a turbine meter.

The remaining wells are routed from the header to one of two (2) three-phase test separators (Primary or Secondary) or a bulk production two-phase separator and free-water knockout. The facility is configured so that one well will be in test at all times with the ability to have two wells being in test simultaneously. The combined production stream from the well which is on test, flows to a three-phase test separator, where gas is discharged into a gas line and the oil flows through a NuFlow turbine allocation test meter (Primary #3740-68; Secondary #99468). The oil then goes into a common production line where it is routed through a main heater treater then to the two (2) southernmost steel oil tanks (7032290000 & 7032290002), isolated from the #359H oil tanks. The small amount of gas recovered from the treater is commingled with the #359H treater gas, and is either compressed for sales or sent to the metered flare (#3120004600). The compressed treater gas flows into the main gas line then through the check meter (#3001531690). Each well is placed in test phase at least once a month for 24 hours.

Gas from the test separators is routed through an Electronic Flow Meter (EFM) gas allocation test meter (Primary #PLU 158 Test, Secondary #33299015000). At this point, the gas is routed into a common gas line where it is joined by the gas production from the #359H well, upstream of the EFM metered flare (#3120004600) or through the EFM check meter (#3001531690) and on to sales. Check meter #3001531690 will be the designated FMP for all gas at this facility. The allocation factors are obtained from the test meter reading for the well in test, the meter reading for well #359H and the volume recorded on the check meter (#3001531690). With the exception of well #359H which is continuously metered, each well is placed in test phase at least once a month for 24 hours.

The Poker Lake Unit #265H well (Bone Spring formation, NMNM71016X) will continue to share facilities with 22 wells (all Delaware formation, all NMNM71016G) on the grounds that well #265H is an "economically marginal property". To remove the #265H well would require construction of a separate battery. A second battery would require full buildout of gas, oil, and water handling equipment designed for low production volumes, including earthwork, inlet separator and heater treater, oil and water tanks, gas sales meter, recycle pump, vapor recovery unit, high and low pressure flares, LACT if desired, and associated piping and valving.

The total estimate for this second battery to service a single well is \$770,000, which excludes any gathering cost to connect gas, oil, and water pipelines to a new location and provide electricity. The total estimated net present value of the oil royalty payment is \$71,581. The total estimated net present value (NPV) of the gas royalty payment is \$112,877. A discount rate of 10% has been applied to determine the NPV royalty value at an economic cutoff of 3 bopd (or ~150 bopm).

Attached Economics provide a revenue and royalty comparison for the #265H well based on an estimated decline curve and current commodity pricing. Note that there is also an expected increase in operating expenses related to increased equipment maintenance and electricity not considered within the royalty calculation as well as potential for higher emissions due to extra tanks and a heater treater and additional surface disturbance.

Because of the high capital cost to "uncommingle" well #265H relative to the estimated federal royalties, BOPCO/XTO requests approval to continue to commingle oil and gas (including sales gas, flare gas, and lease use gas) from the #265H with the 22 wells in the NMNM71016G PA at the Poker Lake Unit 158 Battery. This is consistent with 43 CFR Section 3173.14, which states that the BLM may approve commingling if the lease "meets the definition of an economically marginal property." 3173.1 states "A lease, unit PA, or CA can also be considered economically marginal if the operator demonstrates that its royalty net present value (RNPV)...is less than the capital cost of purchasing and installing [the equipment necessary to uncommingle]".

Well #265H thus enters at the header and is handled like any of the 22 PA wells, being tested monthly via the Primary or Secondary metered test separators. Oil and gas production is allocated from the corresponding test meter and the LACT or gas check meter, respectively.

For the wells not on test, production is routed from the header to a main two-phase separator then through a free-water knockout. Oil from the knockout flows through a heater treater, and then on to the 2 southernmost steel storage tanks.

All oil from the well #359H tanks is sold through a LACT meter (#Z3918) directly into the BOPCO PLU pipeline. All oil from the remaining tanks is sold through a LACT meter (#TBA), for truck hauling or directly to BOPCO PLU pipeline.

The facility is equipped with two (2) metered Vapor Recovery Units (meter #PLU 158VRU) to capture tank vapors. Gas recorded on the EFM is allocated to each well based on that wells allocated oil production.

## Summary:

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells.

Commingling of production from well #265H, an economically marginal property, with the 22 PA wells is necessary for the ultimate recovery of minerals. Although well #265H was deemed as commercial upon initial completion, the production of hydrocarbons from the well is not sufficient to support separate production facilities. To the economic limit of 3 BOPD, it is expected that well #265H will produce a total of 12,934 bbls oil and 323,340 mcf gas, and thus commingling the production of this well is necessary for the complete recovery of minerals in place. Commingling of production will allow this well to continue production.

The proposed commingling and allocation will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

The BLM and NMOCD will be notified of any future changes in the facilities.

		/ILC 068545 (56	o ac), NMLC 068430 (40 ac), NML	C068431	(120 a	c), NMNN	102860
(120 ac), & NMLC070175A ( All leases 12.5% Fed Royal							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake Unit 156	30-015- 31688	SWSE Sec 06 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	10	42.9	2	1239.2
Poker Lake Unit 157	30-015- 31689	SESE Sec 06 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	2	1239.2
Poker Lake Unit 158*	30-015- 31690	NENE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	5	42.9	30	1239.2
Poker Lake Unit 159	30-015- 31691	NWNE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	3	42.9	2	1239.2
Poker Lake Unit 176	30-015- 32043	SWSW Sec 05 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	10	1239.2
Poker Lake Unit 178	30-015- 32052	NWNW Sec 08 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	4	42.9	34	1239.2
Poker Lake Unit 181*	30-015- 32127	SWNE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	3	42.9	30	1239.2
Poker Lake Unit 182	30-015- 32128	SENW Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	3	42.9	20	1239.2
Poker Lake Unit 180 ^ .	30-015- 32126	SENE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	20	1239.2
Poker Lake Unit 183	30-015- 33224	NENW Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	6	42.9	30	1239.2
Poker Lake Unit 190	30-015- 32142	NWSE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	15	42.9	44	1239.2
Poker Lake Unit 191*	30-015- 34781	NESE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	25	1239.2
Poker Lake Unit 192Q*	30-015- 33362	NWSW Sec 08 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	6	42.9	30	1239.2
Poker Lake Unit 200	30-015- 32882	NENE Sec 18 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	6	42.9	34	1239.2
Poker Lake Unit 201	30-015- 32929	NESW Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	4	42.9	15	1239.2
Poker Lake Unit 202	30-015- 32934	SESE Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	8	1239.2
Poker Lake Unit 204	30-015- 32928	SESW Sec 07 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	2	42.9	14	1239.2
Poker Lake Unit 205 .	30-015- 33423	NWNE Sec 18 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	6	42.9	25	1239.2
Poker Lake Unit 223	30-015- 33642	SWSW Sec 08 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	10	42.9	45	1239.2
Poker Lake Unit 224	30-015- 34108	NWNW Sec 17 24S-30E	Nash Draw; Delaware/BS (Avalon Snd) (47545)	3	42.9	25	1239.2
Poker Lake Unit 281	30-015- 35083	SENE Sec 12 24S-30E	Nash Draw; Delaware/BS (Avaion Snd) (47545)	5	42.9	10	1239.2

<sup>\*</sup>Wells currently shut in, will be returned to production. Production based on performance prior to well taken off line

Federal Lease: NMNM71016X: NMLC068431 (40 ac), NMLC068430 (160 ac) & State (160 ac) All leases 12.5% Fed Royalty									
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU		
Poker Lake Unit 359H*	30-015- 43230	SHL: SWNW Sec 08 24S-30E BHL: NENE Sec 17 24S-30E	Pierce Crossing: Bone Spring, East (96473)	1250	45	2800	1315		

<sup>\*</sup>New well to be drilled. Production rate, gravity and BTU values based on offset production.

Federal Lease: PA Pending NMLC068545 (480 ac) & NMLC068430 (80 ac)									
All leases 12.5% Fed Royalty									
Well Name	API	Loc 1/4, 1/4, Sec.	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU		
(Property Code)		Twp, Rng		Ĺ	Ĺ				
Poker Lake Unit 265H**	30-015- 35614	SHL: NWNW Sec 06 24S-30E BHL: SESW Pierce Crossing: Bone Spring, Ea		12	45.8	364	1173.0		
		Sec 05 24S-30E							

<sup>\*\*</sup>New PA pending. Well #265H & 263H will be in proposed 560 acre PA.



	Oil Gravity BOPD X MCFPD X							
Well Name	BOPD	@60 deg.	gravity	Value /BBL	MCFPD	Dry BTU	BTU	Value/mcf
156	10	42.9	429		2	1239.2	2478.4	
157	2	42.9	85.8		2	1239.2	2478.4	
158*	5	42.9	214.5		20	1239.2	24784	
159	3	42.9	128.7	<u></u>	2	1239.2	2478.4	
176	2	42.9	85.8		10	1239.2	12392	
178	4	42.9	171.6	:	34	1239.2	42132.8	
181*	3	42.9	128.7	:	30	1239.2	37176	
182	3	42.9	128.7		20	1239.2	24784	
180	2	42.9	85.8	:	20	1239.2	24784	
183	6	42.9	257.4		30	1239.2	37176	
190	15	42.9	643.5		44	1239.2	54524.8	
191*	. 2	42.9	85.8		25	1239.2	30980	
192Q*	6	42.9	257.4	-	30	1239.2	37176	
200	6	42.9	257.4		34	1239.2	42132.8	
201	4	42.9	171.6		15	1239.2	18588	
202	2	42.9	85.8		8	1239.2	9913.6	
204	2	42.9	85.8	:	14	1239.2	17348.8	
205	6	42.9	257.4		25	1239.2	30980	
223	10	42.9	429		45	1239.2	55764	
224	3	1			25	1239.2	30980	
281	5	42.9	214.5		10			
265H	12	45.8	549.6		364	1173	426972	
359H**	1250	45	56250		2800	1315	3682000	
Composite	1363	44.8514307	61132.5	:	3609	1291.33	4660416	

Crude oil for Poker Lake is sold based on the aggregate API of 45 degrees at the CDP. Oil that is low sulphur content with a API gravity less than 45 is sold as sweet with no deduction.

Price for MMBTU is the combined BTU value at the sales meter. There are no deductions based on quality or sulfur content. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

DISTRICT I 1525 N. French Dr., Hobbs, NM 85240

State of New Mexico

Form C-102 Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87605

DISTRICT IV

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	API Number Pool Code		Pool Name				
30-015-31688	47545	NASH	DRAW (DELAWARE)				
Property Code		Property Name					
001796		POKER LAKE UNIT					
OGRID No.		Operator Name					
001801	BASS E	ENTERPRISES PRODUCTION	ON COMPANY	3210'			

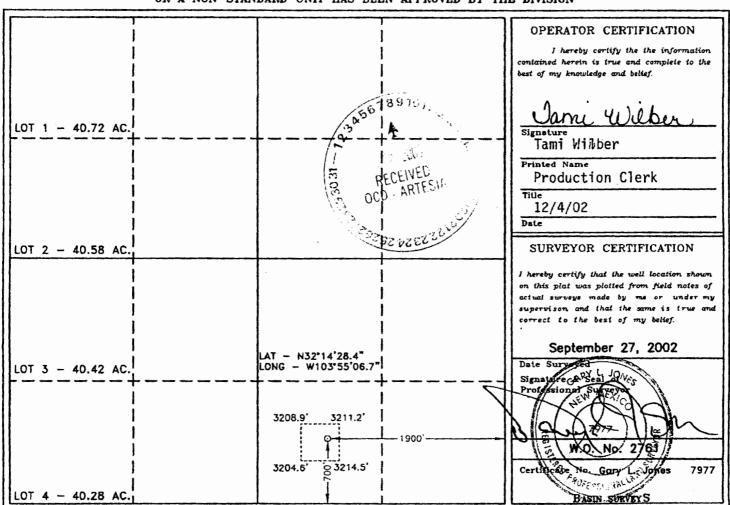
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	24 S	30 E		700	SOUTH	1900	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infil)   Consolidation			nsolidation (	ode Or	der No.		L	L	L
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



V

DISTRICT I

DISTRICT III

DISTRICT IV

DISTRICT I 1825 M. French Dr., Hobbs, NK 86240 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Axtec, NM 87410

2040 South Pacheco, Santa Fe, NM 67505

## State of New Mexico

Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
30-015-31689	47545	Nash Draw (Delaware)					
Property Code	Prop	Property Name					
001796	POKER	POKER LAKE UNIT					
OGRID No.	Oper	ator Name	Elevation				
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3241'				

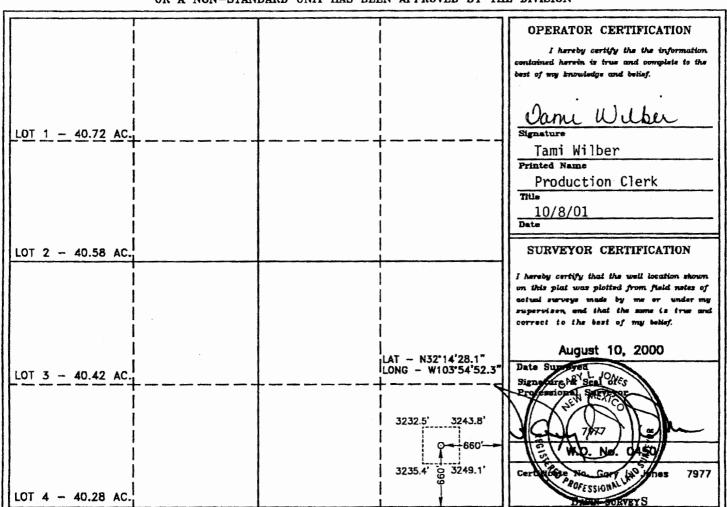
## Surface Location

	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	6	24 S	30 E		660	SOUTH	660	EAST	EDDY
•										

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill C	consolidation (	Code Ore	der No.				
40		N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1 1625 N. French Dr. , Hobbu, NY 86240 DISTRICT II 811 South First, Artesis, NM 85210

1000 Rio Brazos Rd., Astec, NM 87410

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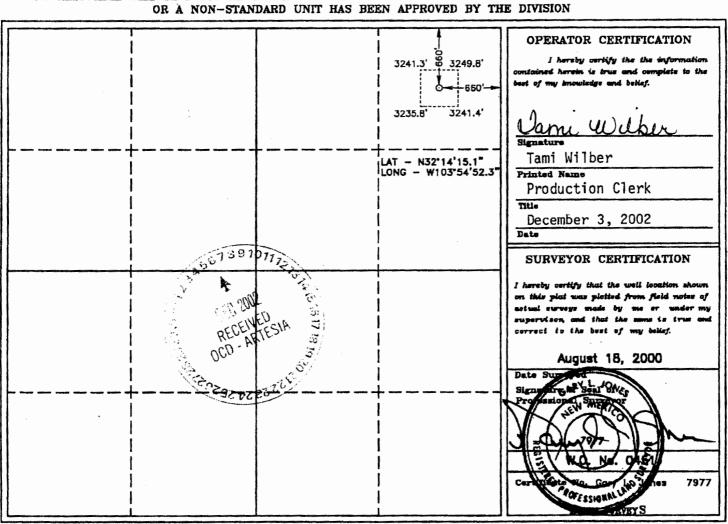
AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peol Code	Pool Name					
30-015-31690	47545	Nash Draw (Delaware)					
Property Code	Prop	Property Name					
001796	POKER	LAKE UNIT	158				
OGRID No.	Oper	ator Name	Elevation				
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3244'				

	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	7	24 S	30 E		660	NORTH	660	EAST	EDDY	
	Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
			1							
Dedicated Acres	Dedicated Acres   Joint or Infill   Consolidation Code   Order No.									
40	I									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I 1625 M. Franch Dr., Mobbs, MM 36246 State of New Mexico Form C-102
Revised March 17, 1999

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DIVISION DRILLING SUPT.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of natual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

BASIN SURVEYS

7977

Signature & San Nexx

Certificate

Title

DISTRICT IV 2040 South Pacheco, Santa Fe, KK 57505

LOT 2 - 40.08 AC.

LOT 3 - 40.00 AC.

LOT 4 - 39.92 AC.

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

									1011 0111
		7	WELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT		
API	Number		-	Pool Code			Pool Name		
30-101	5- 310	191				FORTY-NINER	RIDGE (DEL	AWARE), SW	
Property Code Property Name					Well Numbe				
				P	OKER LAKE	UNIT		15	9
OGRID No				***************************************	Operator Nam	10		Eleva	
00180	1		BASS	<b>ENTERP</b>	RISES PROD	UCTION COMP	ANY	322	5'
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
8	7	24 S	30 E		860	NORTH	1980	EAST	EDDY
		l	Bottom	Hole Loc	ation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fest from the	East/West line	County
		_				•			·
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				L
40									
40	<u> </u>								
NO ALLO	MARTE A					NTIL ALL INTER APPROVED BY		EEN CONSOLIDA	TED
				DILLE 011		MITHOUSED BY			
							OPERATO	R CERTIFICAT	ION
	!				1/ / 1		/ hereb	y certify the the inj	formation
l	1			7	jg		11	s is true and comple	1
	1			3220.6'	3226.3'		best of may know	iledge and belief.	
	1				<b>6-1</b>	— 1980' <del></del>	-   , ,		ı
	1			3223.4	3223.5		11/1/2	mas	
LOT 1 - 40	.16 AC.			Γ <u>Ζ</u> Ξ <u>Υ</u> -	7-7-7-		Signature	FOR	
	1				2°14'13.0"		W.R. DA	NNELS	
	1			LONG - W	/103*55'07.6"		Printed Nam	6	

LC 068430

DISTRICT I 1825 N. French ltr., Hobbs, RM 88240 State of New Mexico

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2040 South Pacheco Santa Fe, New Mexico 87504-2088

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-32043	47545	Nash Draw (Delaware)	
Property Code		Property Name	Well Number
001796	POKE	ER LAKE UNIT	176
OGRID No.		Operator Name	Elevation
001801	BASS ENTERPRIS	ES PRODUCTION COMPANY	3280'

### Systems Inention

Surface Education									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	24 S	30 E		660	SOUTH	460	WEST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OH II HOLL BILL	DARD UNIT HAS BE		
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	   		<u> </u>	Signature Tami Wilber Printed Name
	 		123456789	Production Clerk
	 		123456789 RECEWEDSIA RECEWEDSIA OCD ARTESIA OCD ARTESIA	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of appeal surveys made by me or under my Apervison, and that the same is true and
	   		255251202018	Streetpre W Mest of
3269.8' 3283.5' -460'-0 3276.6'-0 3290.8'	      LAT - N3Z"14'28.2"  LONG - W103"54'39.3"  (NAD88)			Certificate Official Control of C
99				Certific Massin SurveyS

→ PAULA

**2**001

DISTRICT I 1636 K. French De., Mobbs, FM MINES

State of New Mexico Sarryy, Mourals and Natural Resources Department.

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## OIL CONSERVATION DIVISION

2040 South Pachens Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Γ	API Number	Ponl Code	Pool Name		
١	30-015-32052	47545	NASH DRAW - DELAWARE		
Ī	Property Code	Prop	erty Name	Vall Rumber	
١	001796	POKER	LAKE UNIT	178	
Γ	OGRED No.	Орект	iter Nems	Elevation	
	001801	BASS ENTERPRISES	PRODUCTION COMPANY	3262'	

## Surface Location

UL or lot No.	Section	Township	Bang=	Lot. Idn	Fost from the	North/South has	Feet from the	East/West line	County
D	8	24 S	30 E		660	NORTH	660	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section. Town	mirip Hange	Let Idn	Foot from the	North/South line	Feet from the	East/West lime	County
Dedicated Acres	Joint of Infi	l Consolidation	Code Or	der Ng.				
40	N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OM 12 11011 B1211	DEND ONLY THE DE	EN ALTROVED DI IL	m bitmion
3280,0' 3265,9'  LAT - N32'14'15,1" LONG - W103'B4'35,9"		REC	EIVED 26 2004 ARTERIA	OPERATOR CERTIFICATION  I havely cartify the the information contained havele to true and complete to the test of my inecolade and belief.  Signature  CINDI GOODMAN  Printed Name  PRODUCTION CLERK  Title  8/9/04  Data  SURVEYOR CERTIFICATION  I havely cartify that the well location shows up this plat was plotted from field nates of cases surveys made by the or under my supervised, and that the same is true and correct to the bard of the sping.  Date Surveys to heal high processing.
				Cartifican Marian Inc. 7977
				BASIN SURVEYS

BEPCO

DISTRICT I 1625 M. French Dr., Bullio, 164 80540 DISTRICT II

State of New Mexico

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DISTRICT IV 2040 Sorth Pathers, Septa Fe, MK 67636

I AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peol Gede	Poul Name				
į.	47545	Nash Draw (Delaware	)			
Property Code	Prop	Property Name				
001796	POKER	POKER LAKE UNIT				
OCRID No.	Орса	Operator Name				
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3198'			

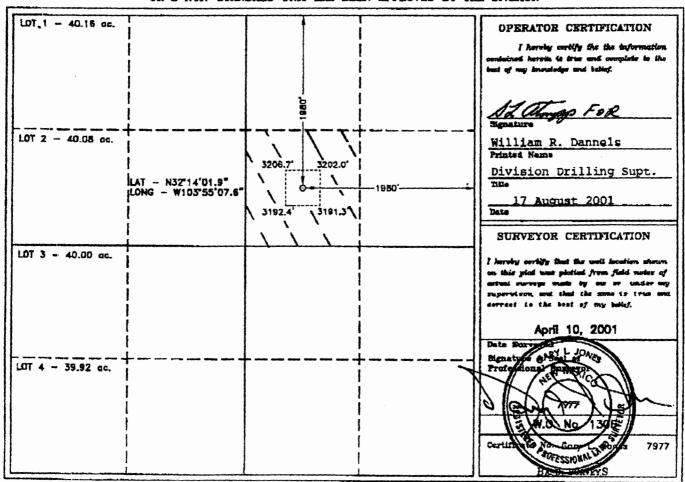
## Surface Location

UL or let No.	Section	Township	Reage	Lot Mn	Feet from the	North/South line	Feet from the	Bast/West line	County	l
G	7	24 S	30 E		1980	NORTH	1980	EAST	EDDY	

## Bottom Hole Location If Different From Surface

-	UL or lot No.	Section	Township	Range	lot Mn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedirected Acres Joint or Infill Consolidation Cod					ier No.				
1	40	N								

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LE 068545

DISTRICT I :385 M. French Dr., Hobbs, No. 88240
DISTRICT II 811 South First, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

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2040 South Pacheco Santa Fe, New Mexico 87504-2088

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name						
30-015-32126	47545	NASH DRAW - DELAWARE						
Property Code	Pro	Property Name						
001796	POKER	POKER LAKE UNIT						
OGRID No.	Оре	rator Name	Elevation					
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3204'					
	S	T						

#### Surface Location

UL or lot No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County	
Н	7	24 S	30 E		2080	NORTH	760	EAST	EDDY	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.										
	1			i						

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS BEI	EN APPROVED BY TH	E DIVISION
LOT 1 - 40.16 ac.			-2080,	OPERATOR CERTIFICATION  I hereby certify the the information contained herebs is true and complete to the best of my knowledge and belief.  Signature
LOT 2 — 40.08 ac.		LAT — N32"14'01.0" LONG — W103"54'53.4" (NAD88)	3206.8' 3211.6' 0 - 760' - 3196.9' 3202.2'	CINDI GOODMAN Printed Name PRODUCTION CLERK Title 3/23/04 Date SURVEYOR CERTIFICATION
i.OT 3 - 40.00 ac.			ECEIVED LPR 2 8 2M4 BEARTESIA	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bekef.  Date Supervisor.
LOT 4 - 39.92 ac.		Accepted fo	r record - NMOCD	Signature & Seal Off () Professional Surveyor ()  7917 S  No. 1448  Certificate No. 1668901 No. 1977  BASIN SURVEYS

BEPCO

PAULA 068545 2001

State of New Horizon

Portood March 17, 1999

1835 M. French Dr., Hotto, M. 68202 ULDI MICL II Rill Couth First, Artesia, SM 88210

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OLL CONSERVATION DIVISION

2040 South Pachers

Santa Fe, New Mexico 67504-2088

C AMENDED REPORT

## WELL LOCATION AND ACKRAGE DEDICATION PLAT

API jiumber	Pool Cude	Fool Name			
İ	47545	Nash Draw (Delaware)			
Property Code	Prop	erty Name	Well Number		
001796	POKER	LAKE UNIT	182		
OCRID No.	Oper	ator Name	Elevation		
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3182'		

## Surrece Location

į	un cr let No.	Eccaso.	Crratip	Senge	the par	Fort from the	Month/South How	Fact from the	insi/fret line	Comments	
1	F	7	24 S	30 E		2030	NORTH	1980	WEST	EDDY	

## Sottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Ronge	Lot ldn	Fest from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	Infill Ca	asolidation (	ode Or	der No.				
40	N								

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OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY THE DIVISION	
LOT 1 - 40.16 ac.		OPERATOR CERTIFICATION  I hereby certify the the informat contained herein is true and complete to best of my knowledge and beltef.	ation.
LOT 2 - 40.08 oc.	3030,	St. Cotrago FOR	
1980	3184.2' 3188.5'	William R. Dannels Printed Name  Division Drilling Supt.	
1300	3175.9' 3185.9' LAT - N32' LONG - W1		 
LOT 3 - 40.00 cc.		I hereby certify that the well location sho on this plat was plotted from field note actual surveys wade by me or under supervisors, and that the same is true surrect to the best of my belief.	es of H Tely
LOT 4 - 39.92 gc.	<b></b>	Date Springer L JONES Significant Springer Springer	
		W.O. No. LES	
		Cortis LE ANGESSION OF SONS 7	7977

LC 068545

DISTRICT I 1825 N. Prench Dr., Hobbs, NM 88240

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## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Nash Draw (Delaware /BS/Ayalon:Sand) 30-015-33224 47545 Property Code Property Name Well Number POKER LAKE UNIT 183 001769 OGRID No. Operator Name Elevation 001801 BASS ENTERPRISES PRODUCTION COMPANY 3185 Surface Location

#### Feet from the East/West line UL or lot No. Range Lot Idn North/South line Feet from the Section Township County C 7 24 S 30 E 330 NORTH 1980 WEST **EDDY** Bottom Hole Location If Different From Surface Lot ldn Feet from the North/South line UL or lot No. Section Township Range Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 ì١

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEEN A	
LOT 1 - 40.16 ac.	3186.8' 0 3197.4' LAT - N32'14'18.2" LONG - W103'55'24.0" (NAD88)	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Dignature
LOT 2 40.08 ac.		William R. Dannels  Printed Name  Division Brilling Supt.  Title   Z   Z 9   Z 005  Date  SURVEYOR CERTIFICATION
LOT 3 - 40,00 ac.		I hereby vertify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my beltef.  May 8, 2001  Date Surveyed
LOT 4 - 39.92 oc.		Signature & Seal ONES Professional Services  2977  W.O. No. 1455  Certificate No. Comp. No. 1977  ROFESSIONAL  BESSIONAL

L1068545

Pool Name

DISTRICT I
1825 E. French Dr., Bobbs, RK 86240
DISTRICT II

State of New Mexico
Energy, Minerals and Hatural Esseuross Department

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Nash Draw (Delaware)

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> API Number 30-015-32142

Dedicated Acres

40

Joint or Infill

Ι

2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

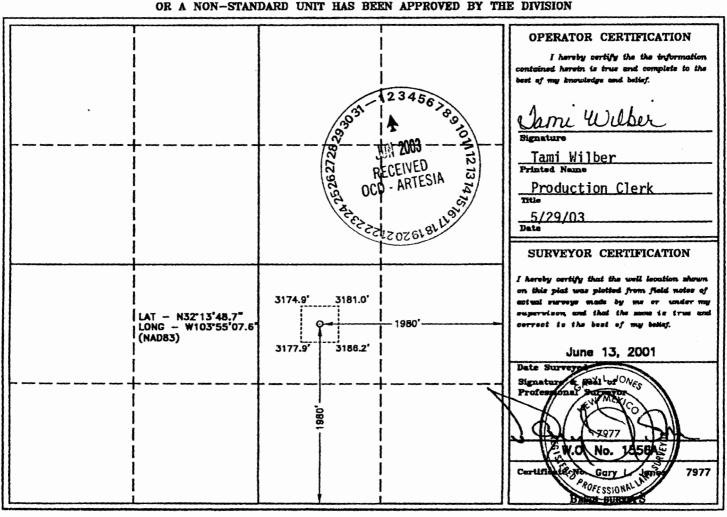
47545

Consolidation Code

			• • •	0 10	j nasi	i Dian (Delan	ui e j				
Property	Code				Property Nam	ie		Well Number			
001796			POKER LAKE UNIT						0		
OCHID N					Operator Nam	NB ·		Kleva	ion		
001801			BASS	ENTERP	RISES PROD	UCTION COMP	ANY	3179	9'		
	Surface Location										
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
J	7	24 S	30 E		1980	SOUTH	1980	EAST	EDDY		
	Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the				Feet from the	East/West line	County		

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Order No.



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Berland March 17, 1909

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DESTRICT III 1000 No Brame M. Aslem, 302 87410

OIL CONSERVATION DIVISION 204D South Pachton Santa Fe, New Mexico 87504-2088

II AMENDED REPORT

DISTRICT IY

40

WELL LOCATION AND ACREAGE DEDICATION PLAT 73.3/.7

£22	Number			Post Carle			Pool Name			
30-015-	-32149			47545	1	Nash Dr	aw (Delaware	)		
Property (	ode		POKER LAKE UNIT							
0010 % 001	_		Operator Marie  BASS ENTERPRISES PRODUCTION COMPANY 3192'							
					Surface Loca	ation				
Us or lot No.	Scotista	Lousably	Dage	Lot like	Foot from the	North/South limi	Feel from the	East/Seat The	County	
Ł	8	24 S	30 E		2130	SOUTH	380	WEST	EDOY	
			Bottom	Hole Los	stion If Diffe	rent From Sur	face			
DL or bet No.	DE or but No.   Section   Insuchity   Range   Lot Min   Feet from the   Marth/South line   Feet from the   Dayl/Next Heat   County									
				}						
Delicated Acres	Johnt e	a portion Con	mentidation !	Code De	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OPERATOR CERTIFICATION  J havely earlify the the information continued herein in free und compiler to the but of my homenturys and held.
	William R. Dunsch
	William R. Dannels
	Division Drilling Supt.
	Date 1-15-04
	SURVEYOR CERTIFICATION
3191.5"   19	I havely sortly that the well implies about any sortly that yet to water my sortly that that the print of sortly and that the print of
DIRECT (NADRS) 9103'54'40.7	September 2 2001
77777	Into Surface to 10 Mes
	Jac Con the
	Com Little Manager 18 7977
	HASSE STRIPTS

An Ook PLD

DISTRICT I 1825 N. Franch Dr., Bobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 State of New Mexico

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2040 South Pacheco, Santa Fe. NM 87505

DISTRICT IV

# 2040 South Pacheco

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

			•		CALION	AND AC	KEA	GE DEDICATION	OIL I THEY			
API	Number				Pool Code				Pool Name			
30-015	-32882			47545			NAS	H DRAW - DEL	AWARE			
Property C						Property	Name			Well No		
001796					P	oker la	KE !	UNIT		200		
OCRID No						Operator	Name	B .		Eleva	ion	
001801	001801 BASS ENTERPRISES						RODL	JCTION COMP	ANY	317	3'	
Surface Location												
UL or lot No.	Section	Townshi	ip	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County	
A	A 18 24 S 30 E 4						1	NORTH	450	EAST	EDDY	
				Bottom	Hole Loc	ation If I	Differ	rent From Sur	face			
UL or lot No.	Section	Townshi	Township Range Lot Idn Feet fr			Feet from	the	North/South line	Peet from the	East/West line	County	
		l					ı					
Dedicated Acres	Joint o	r Infill	Co	nsolidation (	Code On	der No.						
40	1	l										
NO ALLO	WABLE W							NTIL ALL INTER APPROVED BY		EN CONSOLIDA	ATED	
						3163.5' 3180. 450' 0 3173.2' 3175.	I have contained herein	OR CERTIFICAT  of certify the the in  n is true and completed  viology and belief.	formation			

(inte food Signature LAT - N32°13'25.6" LONG - W103'54'49.0" Cindi Goodman Printed Name Production Clerk Title Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. RECEIVED MARCH 19, 2003 MAR 1 9 7004 Date Surveyed Signature OCD-ARTESIA Professio POFESSIONAL

DISTRICT I 1825 M. Prench Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

V C 068545 Form C-102

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Revised March 17, 1999

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Pachece, Santa Fe, NK 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name			
30-05-329	29	7 47545 Nash Draw (Delaware		sh Draw (Delaware)			
Property Code			Yell Humber				
001796		POKER LAKE UNIT					
OGRID No.			De	Elevation			
001801		BASS ENTERPRI	SES PROD	DUCTION COMPANY	3153'		

## Surface Location

	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	K	7	24 S	30 E		2130	SOUTH	2100	WEST	EDDY
1										

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	ode Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		DAND VIII HAS DEE	 J 24120,011
	·		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			 William R. Dannell Signature W.R. DANNELS
			Printed Name DIVISION DRILLING SUPT.
			0/16/03 Date
	 		SURVEYOR CERTIFICATION
2100'-		LAT - N32°13'50.5" LONG - W103°55'21.8"	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the bast of my betef.
			APRII 30 2003  Date Sura Serry L JONES
	7 2 30.		Date Surveyer L Jones Signature & Seal of Professional Surveyor
			Certifice More Converted Topics 7977  BASIN SURVEYS

LC 068545

DISTRICT 'I 1626 N. Franch Dr., Hobbs, NM 88240 DISTRICT II 511 South First, Artesia, NM 88210 State of New Mexico

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DISTRICT III 1000 Rio Brazos Rd., Astec, NM 57410

OIL CONSERVATION DIVISION 2040 South Pacheco

DISTRICT IV

2040 South Pacheco	, Santa Fe, N	M 87505		Santa F	e, New Me	xico	87504-2088			□ AMENDED	REPORT
		i	WELL LO	CATION	AND ACE	REAG	E DEDICATION	ON PI	ΑT		
API	Number			Pool Code					Name		
			47545 Nash Draw (Delaware)								
Property 0 001796	Code			Property Name POKER LAKE UNIT						Well Number 202	
001801	0.		BASS	ENTERP	Operator Name ENTERPRISES PRODUCTION COMPANY					Elevation 3200'	
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	be I	North/South line	Feet fr	om the	East/West line	County
Р	7	24 S	4 S 30 E 660 SOUTH 660							EAST	EDDY
			Bottom	Hole Loc	ation If D	iffere	ent From Sur	face			
UL or lot No.	Section	Township	P Range Lot Idn Feet from the North/South line Feet from					om the	East/West line	County	
Pediosted Acre 40 NO ALLO	I	TILL BE AS		TO THIS			TIL ALL INTER			EN CONSOLIDA	ATED
		ORAF	ON-STAN	DARD UN	IT HAS BE	I I	PPROVED BY	conta	PERATO  I herety street herete	OR CERTIFICAT  y certify the the in  n is true and comple  pledge and better.	formation.
	; 					 		11_	w.R. DAI nted Nam DIVISION		nel

NOU PHIESIA LAT - N32'13'36.1" LONG - W103'54'51.8" 3200.3' 3204.7' <del>|</del>660'-3196.1' g 3200.6'

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.

MARCH 10, 2003

Date Surveyed Signature Seal of Professional Survey of Ver HEM NEXIC

LUG 8:545 2001 → PAULA

DISTRICT 1 1605 M. Franch Dr., Bobbs, 104 65240 State of New Mexico

Form C-102 Revised March 17, 1999

DISTRICT II

Energy, Minerals and Satural Resources Department

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511 South First, Artesia, NK 58210 DISTRICT III

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1000 Rio Brates Rd., Axten, 306 87410

OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Punhoco, Santa Fe. 104 87505

2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		Poul Code Puol Name							
			47545	,	Nas	sh Draw (Dela	ware)			
Property (	ode				Property Na	20		Well Number		
001796		1	POKER LAKE UNIT 203							
OCRID N	) <b>.</b>				Operator Na	ne .		Elevat		
001801			BASS	ENTERP	RISES PROD	SUCTION COMP	ANY	318	5'	
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Ido	Fest from the	North/South line	Poet from the	East/West line	County	
0	7	24 \$	30 E		660	SOUTH	1980	EAST	EDDY	
			Bottom	Hole Loc	ation If Diff	erent From Sur	face			
UL or lot No.	Section	Township	Mange	Lot Idn	Feet from the	North/South line	Poet from the	Essi/West line	County	
Dedicated Acres	Joint o	min C	III Consolidation Code Order No.							
40	1									
THE PARTY CONTOUR TO A PRINT CON										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
1				I haveby certify the the information. contained haveln is true and complete to the
				best of may knowledge and belief.
				William R. Dannel
				W.R. DANNELS
				Printed Name DIVISION DRILLING SUPT.
1	1			Title
				5/2/03
				Date
				SURVEYOR CERTIFICATION
				I hereby vertify that the well location shows
				on this plat was platted from field notes of actual surveys made by us or under my
			1	supervisor, and that the some is true and
			l	correct to the best of my bolist.
	·		LAT - N32"13"38.0"	MARCH 10, 2003
		-	LONG - W103"55"07.1"	Date Survey
		17/7/7/7/		Signature & Mill of ONE.
	·	3186.9 3190.8		
·		V//XA <del>////</del>	1980'	2 W.N. No. 1078
		31841 / 9 3196.9		Certificate Na Gary   Jones 7977
			,	DESIGNATION S
	L	1 12 112		DANK BURNES

LL 068545

DISTRICT 1 1625 M. Presch Dr., Bobbs, 108 88249 DESTRICT II 811 South First, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT III 1000 No Brazos Rd., Axtec, NM 67410

DISTRICT IV

OIL CONSERVATION DIVISION
2040 South Pacheco

AMENDED REPORT

2040 South Facheco, Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

									···		
30-015-	Number 32928		475	Pool Code		Na	sh Draw (Del	Pool Name aware 185/	gualon San	d)	
Property			47.5	,,,	Ртор	oty Nam	ne Jan Jacob		Well No	пры	
001796				P	OKER	LAKE	UNIT		20	4	
OCEID N	p.		0 - 0		•	lor Nam	10		Eleva		
001801		<u></u>	BEP	CO, 1				. **	315	3154'	
					Surfac						
UL or lot No.	Section	Township	Range	Lot ldm	Feet fro		North/South line	Feet from the	East/Vest line	County	
N	7	24 S	30 E		66	0	SOUTH	1980	WEST	EDDY	
			Bottom	Hole Loc	eation I	f Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot lon	Peet fro	m the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	Joint o	r Infill Co	onsolidation (	Code On	der No.		L	L	<u> </u>		
40		I									
L	WABIR V	TILL RE A	SSIGNED '	ro THIS	COMPLE	TION I	INTIL ALL INTE	RESTS HAVE RI	EEN CONSOLID	ATED	
							APPROVED BY		- Concomb		
	1					-		OPERATO	OR CERTIFICAT	TION	
	. , I					i		I heret	y certify the the to	formation	
<b>[]</b>	j					i		11	n is true and compl pledge and belief.	rie io the	
11	i			1		j				ļ	
11	I					Ì		11/11/	1. O 11.		
11	}			Ì		- 1		Signature	Com Nun	inell	
lt				t		-+-		W.R. DA	NNELS	1	
11	ĺ			1		- !		Printed Nam			
11	1					ł			DRILLING SUP	T	
11	i			1				Title	116/63	l l	
	į					į		Date	10/02		
	 					- <del> </del> -		SURVEYO	OR CERTIFICAT	non	
	1					İ			y that the well local		
{{	ļ					ļ		actual surveys	as plotted from field made by me or	wilder my	
						]		11	ul that the summe is ne best of my belie		
	ì	LAT - N32°	*1 <b>3</b> '3E N*			1		MAF	RCH 10, 2003		
			13 36.0	1		1		Date Survey			
11		777	7777	<del> </del>		-+-	~	Signature &	Support		
	ļ			]		ļ	•	7		۱	
11	j L	X150.8		ł		1		H KAN	( T)		
11	-1980' <del></del>	[ ] [		1		1		I W	No. 3079		
11	ł	SUE	15156 A	1				Certification	181		
	ř			]		i		Certinost	OFESSION N. TYPOOPES	7977	

MW 07 800 50001 → PAULA

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DISTRICT 1 1836 M. Franch Dr., Mobbs, NM 85945 DISTRICT II 811 Bouth First, Artesia, NN 88210

>

State of New Mexico Burgy, Khernie and Naturel Resources Department

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DISTRICT III 1000 His Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

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DISTRICT IV 2040 South Peobeco, Santa Po. 181 57505

Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1	Number		Pool Code Pool Name							
30-015-3	33423		47545		l N	ASH DRAW - DE	LAWARE			
Property C	pde				Property Nam			Well Number		
001796			POKER LAKE UNIT 205							
OGRID No	),		Operator Name						ion	
001801			BASS ENTERPRISES PRODUCTION COMPANY						9'	
					Surface Loc	ation				
UL or lot No.	Section	Township	Township Range Lot Idn Fest from the North/South line Feet from the						County	
В	18	24 S	30 E		160	NORTH	1650	EAST	EDDY	
			Bottom	Hole Lo	cation if Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County	
									ł	
Dedicated Acres	Joint e	e Infill	Consolidation	Code Or	der No.					
40	1									
NO ALLO	WARLE W	LIT BE	ASSIGNED	TO THIS	COMPLETION I	INTIL ALL INTER	ERSTS HAVE BI	EN CONSOLIDA	TED	

OPERATOR CERTIFICATION  I hereby nertify the the information continued herein to the tent of my boundaries to the tent of my boundaries with ballet.  AT - N32'13'28.0"  LONG - W1D3'55'03.0"  RECEIVED  AUG I 1 2004  OPERATOR CERTIFICATION  I hereby nertify the the information continued herein to the tent of my boundaries and overplets to the tent of my boundaries and overplets to the tent of my boundaries and overplets to the tent of my boundaries.  Signature  CINDI GOODMAN  Printed Name  PRODUCTION CLERK  This  8/5/2004  Date  SURVEYOR CERTIFICATION
I haveby cartify the the information contained haven to true and complete to the tent of my broadcast.  AT - N32'13'28.0"  LONE - W103'55'03.0"  AUG I 1 2004  I haveby cartify the the information contained haven to true and conditioned haven to true and conditioned and contained haven and true.  Signature  CINDI GOODMAN  Printed Maxon  PRODUCTION CLERK  THUE  8/5/2004  Date  SURVEYOR CERTIFICATION  AUG I 1 2004  I hereby cartify that the well location above.
AT - N32"13'28.0"  LONG - W103"55'03.0"  RECEIVED  AUG 1 2004  Continued Aerrin is true and complete to the bad of my beautifully and ballet.  CINDI GOODMAN  Printle Surveyor CERTIFICATION  AUG 1 2004  Aug certify that the wall location shown
AT - N32"13'28.0"  LONE - W103"55'03.0"  RECEIVED  AUG 1 1 2004    tend of may beausticings and ballef.    CINDI GOODMAN
RECEIVED  RECEIVED  AUG 1 1 2004  LONG - W103*55'03.0"  Signature  CINDI GOODMAN  Printed Name  PRODUCTION CLERK  THIS  8/5/2004  Date  SURVEYOR CERTIFICATION
CINDI GOODMAN  Printed Name PRODUCTION CLERK  Thile 8/5/2004  Date  SURVEYOR CERTIFICATION  AUG 1 2004  Aug orbity that the well location shows.
CINDI GOODMAN  Printed Name PRODUCTION CLERK  Thile 8/5/2004  Date  SURVEYOR CERTIFICATION  AUG 1 2004  Aug certify that the well location shows.
CINDI GOODMAN  Printed Name PRODUCTION CLERK  Thile 8/5/2004  Date  SURVEYOR CERTIFICATION  AUG 1 2004  Aug certify that the well location shows.
Printed Name PRODUCTION CLERK Title 8/5/2004 Date  RECEIVED SURVEYOR CERTIFICATION  AUG 1 1 2004  I have well location shown
PRODUCTION CLERK THile 8/5/2004  Date  RECEIVED  AUG 1 1 2004  PRODUCTION CLERK THILE 8/5/2004  Date  SURVEYOR CERTIFICATION  I have by certify that the well location shown
RECEIVED  AUG 1 1 2004  Title 8/5/2004  Dute  SURVEYOR CERTIFICATION  I have by certify that the well location shown
RECEIVED SURVEYOR CERTIFICATION  AUG 1 1 2004  I hereby certify that the well location shown
RECEIVED SURVEYOR CERTIFICATION  AUG 1 1 2004  I harroby certify that the well location shown
AUG 1 1 2004 I hereby certify that the well location shown
AUG 1 1 2004 I heroby certify that the well location shown
1 100 1 100
on this plat was plotted from field notes of
OCD APTERIA control of the first of the same to from one
correct to the best of my belief.
MARCH_19, 2003
Data Suradia
Bignaphre Of Seal of New
The Constitution of
W.O. NO Shep
Cortinues Portessional Livines 7977
Dank-Bayer'S

LC 068431

DISTRICT I 1825 M. Franch Dr., Hobbs, NM 88249 DISTRICT II 811 South First, Artenia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Pa, NM 67505

DISTRICT III

DISTRICT IV

State of New Mexico
Rhergy, Minerals and Netural Resources Department

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OIL CONSERVATION DIVISION

ERVATION DIVIS
2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-33	Pool Code	Pool Code Pool Name NASH DRAW (DELAWARE) FIELD					
Property Code 001796	Prop	erty Name LAKE UNIT	Well Number 223				
OGRID No.	Oper	Operator Name					
001801	BASS ENTERPRISES	BASS ENTERPRISES PRODUCTION COMPANY					

## Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
М	8	24 S	30 E		660	SOUTH	810	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or h	hafill Con	solidation C	ode Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS B	EEN APPROVED BY T	HE DIVISION
		*	RECEIVED  MAY 0 4 2005  HEHERHIESIA	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
40.58 AC.	40.61 AC.	40.58 AC.	   40.56 AC.	Signature W.R. DANNELS Printed Name
40.57 AC.	40.60 AC.	40.57 AC.		DIVISION DRILLING SUPT.  Title  1/22/64  Date
40.57 AC.	40.50 AC.	40.57 AC.	40.53 AC.	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisen and that the same is true and correct to the best of my betief.
40.55 AC.	40.58 AC.	40.56 AC.	40.53 AC	APRIL 27, 2004  Date Survey Signature Consultation Survey Professional Surveyor
370.7	AT - N32*13'36.2" ONG - W103*54'34.3"	40 FF 10		Certific No. Cony 1,000 5 7977
\$0.37 Ay. 1	40.57 AC.	40.55 AC.	40.52 AC.	HASIN BORYEYS

MM 07810

DISTRICT I 1625 N. French Dr., Hobbe, NM 85240 State of New Mexico

Roergy, Minerals and Natural Resources Department

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DISTRICT II 811 South First, Artesia, NM 88210

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DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool (	Code			Pool Name	_		
30-0	15-3	4108	2	47545		N	ASH DRAW DELA	AWARE Brag	Spring CAU	ak-Sand	
Property (	Code					Property Nam	ie	<b>,</b>	Well No	mber	
001796					Р	OKER LAKE	UNIT		22	4	
OGRID N	D.		,			Operator Nam	16		Elevat	ion	
001801			BASS ENTERPRISES PRODUCTION COMPANY 3205'								
Surface Location											
UL or lot No.	Section	Township	Ran	e Lot	ldn	Feet from the	North/South line	Feet from the	East/West line	County	
D	17	24 5	30	E		860	NORTH	990	WEST	EDDY	
	Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Ran	e Lot	ldn	Feet from the	North/South line	Feet from the	East/West line	County	
	-	ļ					[				
Dedicated Acre	Joint o	r Infill	Consolida	ion Code	Or	der No.	<u> </u>	<u> </u>			
40	N										
NO ALLO	WABLE W					COMPLETION U		RESTS HAVE BE THE DIVISION	EN CONSOLIDA	TED	

	OR A NON-STAN	DAKD UNIT HAS BE	EN APPROVED BY TH	E DIVISION
LAT - N32'13'21.7" LONG - W103'54'32.3"		——————————————————————————————————————	       AC:	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  William L. Demuli Signature  W.R. DANNELS  Printed Name  DIVISION DRILLING SUPT.  Title  3/5/05  Date  SURVEYOR CERTIFICATION
——————————————————————————————————————	AC		OCT 0 6 2005  OCD=ANTESIA  AC	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  NOVEMBER 24, 2004  Date Surveyor 100 Signaphre & Sept at 5  Provincional Surveyor 100 FSSIONE 7977  OFFSSIONE 100 FSSIONE 7977

DISTRICT I DISTRICT II DISTRICT III DISTRICT IV

State of New Mexico

OIL CONSERVATION DIVISION CEIVED

1220 South St. Francis DE OCD - ARTESI OCD - ARTESIA

Form C-102

AMENDED REPORT

ESO S. P. Francis Dr., Santa Pe, KR 97000					-		450- 110	1 COM AMENDED	REPORT			
	WELL LOCATION AND ACREAGE DEDICATION PLAT											
API	Number			Pool Code			Pool Name		-1			
30-015	- 350	83	475	545	INA	3h Draws	Delaware.	BS, Avalor	1597			
Property C					Property Nem	perty Name Well Hum			mper			
DD1796 POKER						R LAKE UNIT 281						
OCATO No					Operator Nam	19		Deve				
BOIZE	<b>)</b>				BEPCO, L.	EPCO, L.P. 3148'						
Surface Location												
UL or let No.	Section	Township	Range	Lot ids	Feet from the	North/South line	Feet from the	Rast/West line	County			
н	12	24 S	29 E		1830	NORTH	660	EAST	EDDY			
<del></del>		<del> </del>	Bottom	Hole Lo	cation If Diffe	rent From Sur	face					
UL or lot No.	Section	Township	Range	Lot lits	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint o	infili Co	nsolidation	Code Or	der No.	<u> </u>	L		L			
40	N											
NO ALLO	WABLE W	TILL BE A	SSIGNED	ro This	COMPLETION U	INTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	LTED			

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

159.56 ACRES	159.56 ACRES		OPERATOR CERTIFICATION
		1830′	I hereby certify that the information contained herein is true and compilete to the best of my investedge and belief, and that this expensionline officer owns a working indured or unionared mineral interest in the land including the prepased bettern held location purvised to a contract with an extension of much a mineral or unching interest, or to a voluntary pooling agreement or computatory passing order hardsfore allowed by the distriction.
		3/1/5/ 3/50/5	Hay School for WE Highestern Date W.E. Danne 3 Frinted Name
450 75 40D50	450 78 40000		SURVEYOR CERTIFICATION
159.76 ACRES	159.76 ACRES	LAT - N32*14'03.6" LONG - W103*55'53.9" (NAD-83)	I hereby certify that the well location shown on this plat was platted from field rates of actual surveys made by me or under my supervisor, and that the same is irus and correct to the bast of my ballet.
	 		Date Superyor a Self of Professional Surveyor
			Certificate No. Gary L. Jones 7977
		1	BASIN SURVEYS

District I
1625 N. French Dr., Hobbs, NM 88240
Pilone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Pilone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azice, NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170
District IV
1226 S St. Francis Dr., Santa Fc., NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

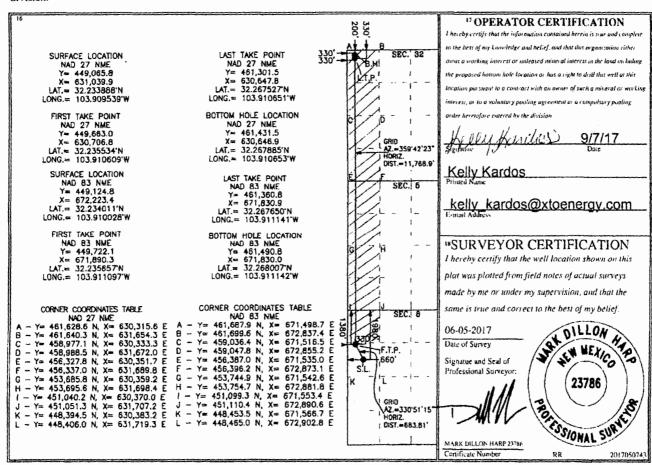
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND ACKEAGE DEDICATION PLAT											
1	API Number	r	47	Paol Code	C472 N	Pierce ash Draw, Dela	Cr0559	mg Br	حوج	Pring_			
30-015-4			-47	545 9			Wale/DO (F	waith Sa					
4 Property (	Code			5 Property Name						:II Number			
306402					POKER LA	KE UNIT			;	359H			
OGRID!	No.				8 Operator	r Name			9 F	Elevation			
260737						3231'							
	<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/We	st line	County			
E	8	24 S	30 E		1980	NORTH	660	WEST		EDDY			
			" Bo	ttom Ho	le Location	If Different Fron	n Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/We	st line	County			
D	32	23 S	30 E		200	NORTH	330	WEST		EDDY			
12 Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 13 Or	der No.								
260	1	1		1									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 M. Prench Dr., Bobba, NW 88240
DISTRICT II

1301 V. Grand Avenue, Arteria, NV 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87506 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

Porm C-102

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		ı	oal Code			1					
30-015	-356	14			Un	designate	d (Bone	leasing				
Property (					Property Nem	. 0		Well Nu				
3064	02			P		265H						
OGRID No	<b>).</b>				Elevat	lop						
26073	37				BOPCO, L.	Ρ.		3166	S'			
Surface Location												
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County			
LOT 4	6	24 S	30 E		660	SOUTH	660	WEST	EDDY			
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face	'				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County			
М	5	24 S	30 E		660	SOUTH	1980	WEST	EDDY			
Dedicated Acre			neolidation (		der No.	INDIA ALL YAMOO						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				3.50	
					OPERATOR CERTIFICATION
		•			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hate location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling arrement or a compulsory pooling order heretofore entered by the district.
			LOT & 30.88 AC. LOT \$ 30.00 AC.	LOT 1 34.01 AC LOT 1 34.00 AC	
			1	,	Signature Date
	107 1 - 10.72 AC. 10.00 ACREE	162.00 4284		+	
			****	80 ACRCS	Printed Name
		6		5	SURVEYOR CERTIFICATION
	G TO ESTOPPINI	.0.0   30.0   130.0   130.0	zananan qualaman	I HALD JUSTS	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and
'n.	3165.9 3173 mmmm	PROJECT AREA 6682.1	mmmmmmm		correct to the best of my belief.
36	3159.8 3170.7	PRODUCING AREA	19 (	330'	Date Surveyed L. Date
	ò	C0048545 0		BHL 615.4675L 7342.40 7WL	Signatury & Senj War. Professional Saveyor
	SURFACE LOCATION Lat - N 32'14'27.87' Long - W 103'55'36.82" NMSPCE - N 451659.664	Long - W 103'55'36 82	Lot - N 32'14'28."	24"	711200
	£ 023663.324	E 623663.524	£ 632345.	573	W2000000000000000000000000000000000000
	(NAD-27)	(NAD-27)	(NAD-27)	1090	Certificate No. Gary L. Jones 7977
		210	16 & PA actor ac	160	Basin surveyS
		7))0,	ale ala		

Date:

6/26/18

To:

Tracie Cherry

From:

Nathan Franka

Subject:

Poker Lake Unit 265H (Production Stages)

Sec 6-24S-30E

**Eddy Co., New Mexico** 

The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

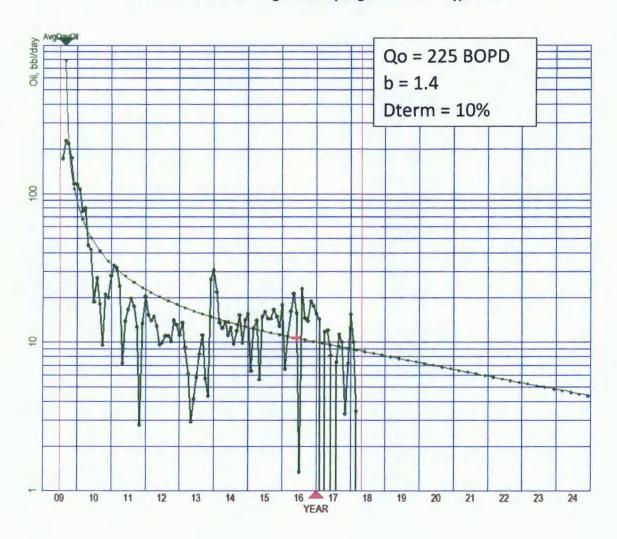
Poker Lake Unit 265H 30-015-35614 Spud: 04/15/2009

Nathan Franka

Reservoir Engineer

Delaware Basin Subsurface Team

PLU 265H 6.2k Lateral Length Bone Spring 2 Production Type Curve



## XTO ENERGY

## **Certified Mailing List for Poker Lake Unit**

Certified #7013 1710 0001 1161 0013 CONOCOPHILLIPS COMPANY REAL PROPERTY ADMINISTRATION PO BOX 7500 BARTLESVILLE, OK 74005	Certified #7013 1710 0001 1161 0020 ELLIOTT INDUSTRIES LP PO BOX 1328 SANTA FE, NM 87504	Certified #7013 1710 0001 1161 0037 ELLIOTT-HALL COMPANY PO BOX 1231 OGDEN, UT 84402
Certified #7013 1710 0001 1161 0044 TOBY R GRAVES 11440 E DESERT TROON LN SCOTTSDALE, AZ 85255	Certified #7013 1710 0001 1161 0051 LEO C & MARGARET B GRAVES REVOCABLE LIVING TRUST MARY M GRAVES TTEE 7820 SOUTH REDLAND RD COYLE, OK 73027	Certified #7013 1710 0001 1161 0068  VERGIL WESLEY HOPP PO BOX 1641  ARLINGTON, TX 76004-1641
Certified #7013 1710 0001 1161 0075 JORDAN CLANCY & ASHLEY KING JTWROS 6434 W 87 <sup>TH</sup> ST LOS ANGELES, CA 90045	Certified #7013 1710 0001 1161 0082 SHELLEY ELIZABETH WRIGHT 1907 W TENNESSEE AVE MIDLAND, TX 79701-5949	Certified #7013 1710 0001 1161 0099 IRMA LEOTA HOPP DAVIS PO BOX 6675 LUBBOCK, TX 79493-6675
Certified #7013 1710 0001 1161 0105 ROBERT ERLE PAYNE 2215 FOUNTAIN OAKS DR MORGAN HILL, CA 95037-3817	Certified #7013 1710 0001 1161 0112 EMILEE MARLAYNE MILNER RIBBACH 1300 S SUNSET AVE ROSWELL, NM 88203	Certified #7013 1710 0001 1161 0129 ZOE ANN MILNER 8 LA PLACITA ROSWELL, NM 88201
Certified #7013 1710 0001 1161 0136 HIROKO T PARKER 931 STILES CT VISTA, CA 92083	Certified #7013 1710 0001 1161 0143 GARY L PARKER 1801 PARK ST HUNTINGTONBEACH, CA 92648	Certified #7013 1710 0001 1161 0150 MARY K RHODES MANWARING 171 APPALOOSA ST BRAWLEY, CA 92227
Certified #7013 1710 0001 1161 0167 LYNN E PARKER 5186 TELLIER RD NEWARK, NY 14513	Certified #7013 1710 0001 1161 0174  MARS C WEBSTER  1732 N POINSETTIA AVE  MANHATTAN BEACH, CA 90266-4925	Certified #7013 1710 0001 1161 0181 ROBERT P WEBSTER 1779 BRETON RD SE GRAND RAPIDS, MI 49506
Certified #7013 1710 0001 1161 0198 JOHN C WEBSTER PO BOX 83 DUVALL, WA 98019-0083	Certified #7013 1710 0001 1161 0204 KIMBERLY SUE LOYD 1779 BRETON RD SE GRAND RAPIDS, MI 49506	Certified #7013 1710 0001 1161 0211 SCOTT J PARKER 145 MATISSE CIR ALISO VIEJO, CA 92656
Certified #7013 1710 0001 1161 0228  ABBIE MOODY CLIFF PO BOX 804  DEXTER, NM 88230	Certified #7013 1710 0001 1161 0235 TRIGG OIL & GAS LLP PO BOX 520 ROSWELL, NM 88202-0520	Certified #7013 1710 0001 1161 0242 BAR JM INC 2135 PLAZUELA VISTA SANTA FE, NM 87505

## XTO ENERGY

# Certified Mailing List for Poker Lake Unit

Certified #7013 1710 0001 1161 0259 G PECK & CO/ELEANOR N CAULKINS COLORADO STATE BANK & TRUST PO BOX 5945 ATTN P NEMMERS DENVER, CO 80217-9977	Certified #7013 1710 0001 1161 0266 OR HALL ROYALTY LLC 2668 GRANT AVE STE 104 OGDEN, UT 84401	Certified #7013 1710 0001 1161 0273  H DONALD KIDDY FAMILY TRUST CAROLYN A KIDDY TTEE 7366 S PLATTE CANYON DR LITTLETON, CO 80128							
Certified #7013 1710 0001 1161 0280 CAROLYN A KIDDY 7366 PLATTE CANYON DR LITTLETON, CO 80128	Certified #7013 1710 0001 1161 0297  MCBRIDE OIL & GAS CORP  PO BOX 1515  ROSWELL, NM 88202-1515	Certified #7013 1710 0001 1461 0303  HAMPTON OIL & GAS INC 9539 ASHLEYVILLE TURN MIDLOTHIAN, VA 23112							
Certified #7013 1710 0001 1161 0310 CAROL W BAILEY 310 SOUTH I ST MIDLAND, TX 79701-7040	Certified #7013 1710 0001 1161 0327 CHEVRON USA INC PO BOX 73436 DALLAS, TX 75373	Certified #7013 1710 0001 1161 0334 BEPCO,LP HUGH C MONTGOMERY DIRECTOR OF LAND 201 MAIN STREET SUITE 3100 FORT WORTH, TX 76102							

I, Tracie J Cherry, do hereby certify the interest owners in the wells shown were notified, via certified mail, of XTO Energy (as agent for BOPCO, LP.) application to surface commingle production, store, measure and sell production off lease.

Signed:

Tracie J. Cherry

Regulatory Analyst

Date:

Title:





Tracie J Cherry Regulatory Analyst XTO Energy Inc. 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707 (432) 221-7379

June 22, 2018

## Certified #7013-1710-0001-1161-0273

H DONALD KIDDY FAMILY TRUST CAROLYN A KIDDY TTEE 7366 S PLATTE CANYON DR LITTLETON, CO 80128

RE: Application for Surface Commingling, Off Lease Sales, Storage and Measurement

Multiple Wells, Multiple Pools

Poker Lake Unit

Eddy County, New Mexico

## Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that XTO Energy (as agent for BOPCO, LP) is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production (on the surface) from your well. Approval to measure, store and sell the production, at a point outside the lease boundary is also included in the request.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me at 432-221-7379 or by email at tracie\_cherry@xtoenergy.com.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,

[ COPY

Tracie J Cherry Regulatory Coordinator

Attachments

# ATTACHMENT TO CERTIFIED MAILING LIST POKER LAKE UNIT

2016 SAMANTHA BASS FAM TR 2016 HYATT BASS FAM TR BMT I BPEOR NM LLC BMT II BPEOR NM LLC

THRU LINE BPEOR NM LLC

FINE LINE BPEOR NM LLC

SRBI II BPEOR NM LLC

SRBMT II BPEOR NM LLC

SRBI I BPEOR NM LLC

SRBMT I BPEOR NM LLC

820MT I BPEOR NM LLC

LMBI I BPEOR NM LLC

KEYSTONE(RMB) BPEOR NM LLC

RMB BPEOR NM LLC

KEYSTONE(CTAM) BPEOR NM LLC

820MT II BPEOR NM LLC

LMBI II BPEOR NM LLC

Per the letter attached, interest owners associated with the Bass family of companies, have agreed to a application sent to Mr. Monty Montgomery, Director of Land rather than be notified individually

## BEPCO, L.P.

201 MAIN ST

FORT WORTH, TEXAS 76102-3131

817/390-8400

October 23, 2017

## **EMAIL/OVERNIGHT MAIL**

XTO Energy Inc. 500 West Illinois, Suite 100 Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC; 32 MINERAL II BPEOR NM, LLC; 820MT I BPEOR NM, LLC; 820MT II BPEOR NM, LLC; ACB BPEOR NM, LLC: ARBGT (SRB) I BPEOR NM, LLC; ARBGT (SRB) II BPEOR NM, LLC; ARB-LMB PC I BPEOR NM, LLC; ARB-LMB PC II BPEOR NM, LLC; ARB-RMB PC BPEOR NM, LLC; ARB-SRB PC I BPEOR NM, LLC; ARB-SRB PC II BPEOR NM, LLC; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; CAPITAL PARTNERSHIP (RMB) BPEOR, LLC; CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC; SRBI I BPEOR NM. LLC: SRBI II BPEOR NM, LLC; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM. LLC: SSB 1993C I BPEOR NM, LLC; SSB 1993C II BPEOR NM, LLC; THRU LINE BPEOR NM, LLC; TRB BPEOR NM, LLC: WD I BPEOR NM, LLC: WD II BPEOR NM, LLC; BOPCO-LMBI I BPEOR NM, LLC; BOPCO-LMBI II BPEOR NM, LLC; BOPCO-SRBI I BPEOR NM, LLC; BOPCO-SRBI II BPEOR NM, LLC; BOPCO-KEYSTONE (RMB) BPEOR NM, LLC; BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC; CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC; CMB BPEOR NM, LLC; CTV-LMB I BPEOR NM. LLC: CTV-LMB II BPEOR NM, LLC; CTV-CTAM BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC: EPB-PC BPEOR NM, LLC; FINE LINE BPEOR NM, LLC: GOLIAD- LMB I BPEOR NM, LLC: GOLIAD-LMB II BPEOR NM, LLC: GOLIAD-SRB I BPEOR NM, LLC; GOLIAD-SRB II BPEOR NM, LLC: KEYSTONE (RMB) BPEOR NM, LLC; KEYSTONE (CTAM) BPEOR NM, LLC; LMBI I BPEOR NM, LLC; LMBI II BPEOR NM, LLC; MLB BPEOR NM, LLC; PRB II 1993C I BPEOR NM, LLC:

BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A II BPEOR, LLC;
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,

PRB II 1993C II BPEOR NM, LLC; RFB 1993C I BPEOR NM, LLC; RFB 1993C II BPEOR NM, LLC;

RMB BPEOR NM, LLC;

Hugh C. Montgomery III

Director of Land BEPCO, L.P.

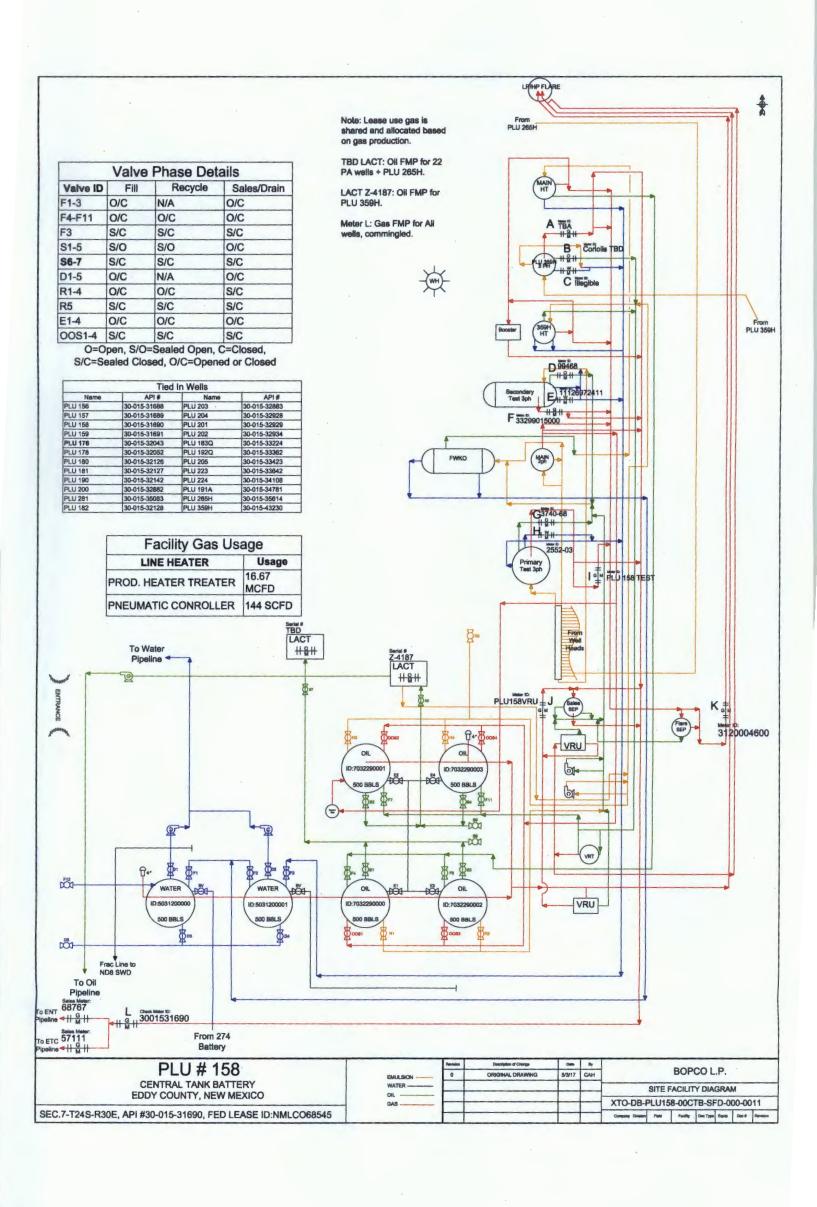
Application to Surface Commingle BOPCO, LP Poker Lake Unit 158 Battery Eddy County, NM

	Prod.
Well	Start
Poker Lake Unit 156	Nov-02
Poker Lake Unit 157	Sep-01
Poker Lake Unit 158*	Nov-02
Poker Lake Unit 159*	Dec-02
Poker Lake Unit 176	Apr-03
Poker Lake Unit 178	Jul-04
Poker Lake Unit 181*	Mar-04
Poker Lake Unit 182	Mar-03
Poker Lake Unit 190	Apr-03
Poker Lake Unit 183*	Apr-08
Poker Lake Unit 190*	Apr-03
Poker Lake Unit 191*	Feb-07
Poker Lake Unit 192Q*	Jun-05
Poker Lake Unit 200	Jan-04
Poker Lake Unit 201	Mar-07
Poker Lake Unit 202	Mar-07
Poker Lake Unit 204	Jun-06
Poker Lake Unit 205*	Jul-04
Poker Lake Unit 223	Apr-05
Poker Lake Unit 224	Sep-05
Poker Lake Unit 281	Jan-07
Poker Lake Unit 265H	Jul-09

<sup>\*</sup> These wells are connected to PLU 158 battery and are currently SI. They are being evaluated for RTP or P&A

Cumulative							
Oil	Gas	Wtr					
129,491 96,628 35,506 52,822 53,447 44,621 41,687 34,936 97,551 42,335 97,551 12,377 57,983	391,446 584,498 268,879 467,973 370,041 196,806 343,072 156,757 223,749 142,414 223,749 111,882 220,982	351,086 253,315 233,324 226,984 279,732 199,223 266,415 212,852 411,917 273,929 411,917 103,619 164,949					
76,001 16,745 74,969 20,219	337,713 115,902 322,592 120,983	267,258 158,616 593,829 161,316					
55,311 81,789 34,402 24,540	231,990 248,896 167,188 77,791	393,391 204,714 154,669 172,480					
79,695	1,132,645	610,273					

		West or	Ď			Aleks in the				Past 6 Mor	ths Produc	tion							<u> </u>
:: B	sattery si	nut in Api		ic May to irch	or repair.	wells RT	Pin		e i vyše										
April			March	March			February			January			December			November			
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								121	0	444	342	307	1,510	486	894	2,154	284	1,836	1,86
					1 198	10.1		0	0	0	59	3,471	672	131	791	733	67	823	827
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								76	307	590	288	941	1,927	486	944	2,727	304	896	2,53
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								8	145	98	51	423	767	108	306	7,090	68	291	1,01
		1 4		77.		177 547		53	32	677	141	94	1,593	119	95	2,182	30	44	1,28
								15	57	162	50	153	528	65	253	773	34	291	667
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								2,358	363	711	625	1,058	881	440	1,191	1,446	7	43	39
	1 5 4				100	45		21	145	100	53	376	304	51	485	431	34	460	400
								53	121	246	99	263	429	162	408	603	104	380	648
	,				1			105	1,724	1,872	305	5,410	3,292	469	7,385	5,131	219	6,453	4,42
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Tracie J Cherry Regulatory Analyst XTO Energy Inc. 500 West Illinois, Suite 100 Midland, TX 79701 (432) 221-7379

June 29, 2018

## Via certified mail # 7016 1970 0000 4404 3572

Chevron USA, Inc 6301 Deauville Midland, TX 79706

RE:

Application for Surface Commingling, Off Lease Sales, Storage and Measurement

Multiple Wells, Multiple Pools

Poker Lake Unit

Eddy County, New Mexico

## Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that XTO Energy (as agent for BOPCO, LP) is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production (on the surface) from your well. Approval to measure, store and sell the production, at a point outside the lease boundary is also included in the request.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me at 432-221-7379 or by email at tracie\_cherry@xtoenergy.com.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely

Tracie J Cherry
Regulatory Coordinator

7016 1970 0000 4404 3572

CERTIFIED MAIL

7016 1970 0000 4404 3572

An ExxonMobil Subsidiary

# Section: 32-23S-30E

Type:

Normal

Total Acres: 640

County:

Eddy (15)

	D (D)	C (C)	B (B) R *	A (A) R *		
1	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>		
Α	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>		
500	(15) 40	(15) 40	(15) 40	(15) 40		
	E (E)	F (F)	G (G)	H (H)		
	State 1	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>		
•	State 2	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>		
$^{\prime}$	(15) 40	(15) 40	(15) 40	(15) 40		
1	L(L)	K (K)	J (J)	I (I)		
1	State 1	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>		
4	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>		
3	(15) 40	(15) 40	(15) 40	(15) 40		
<b>5</b>	M (M)	N (N)	O (O)	P (P)		
	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>	State <sup>1</sup>		
	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>	State <sup>2</sup>		
	(15) 40	1 '	(15) 40		_	
	D (4)	C (3)	B (2)	A (1)		
	Federal 1	Federal 1	Federal 1	Federal <sup>1</sup> Federal <sup>2</sup> (15) 39.9		
	Federal <sup>2</sup> (15) * 39.98	Federal <sup>2</sup> (15) 39.96	Federal <sup>2</sup> (15) 39.92			
			G (G)	H (H)		
	E (E) Federal <sup>1</sup>	F (F) Federal <sup>1</sup>		Federal <sup>1</sup>		
	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>		
	(15) 40	(15) 40	(15) 40	(15) 40		
İ	L (L)	K (K)	J (J)	I (I)		
		Federal 1		Federal 1		
	Federal 2	Federal 2	Federal 2	Federal <sup>2</sup>		
	(15) 40	(15) 40	(15) 40	(15) 40		
	M (M)	N (N)	O (O)	P (P)		
	Federal <sup>1</sup>	Federal 1	Federal 1	Federal 1		
	Federal <sup>2</sup>	Federal 2	Federal 2	Federal <sup>2</sup> (15) 40		
	(15) 40	(15) 40	(15) 40 B (B)	(15) 40_ A (A)		
l	D (D) Federal <sup>1</sup>	C (C) Federal <sup>1</sup>	Federal 1	Federal 1		
	Federal 2	Federal <sup>2</sup>	Federal 2	Federal <sup>2</sup>		
	(15) 40	(15) 40	(15) 40	(15) 40		
	E (E)	F (F)	G (G)	H (H)		
	Federal 1	Federal 1	Federal 1	Federal 1		
	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>		
	(15) 40	(15) 40	(15) 40	(15) 40		
	L (L)	K (K)	J (J)	1 (1)		
	Federal <sup>1</sup>	Federal 1	Federal 1	Federal 1		
	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>	Federal <sup>2</sup>		

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