

RECEIVED: <u>8/02/2018</u>	REVIEWER: <u>MAm</u>	TYPE: <u>NSL</u>	APP NO: <u>PHAM 182444968</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Barlow 34 Fed Com No 714H Well **API:** 30-025-44393
Pool: Upper Wolfcamp **Pool Code:** 98097

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler

Print or Type Name

Signature

August 2, 2018

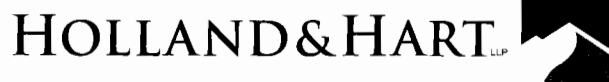
Date

505-988-4421

Phone Number

jlkessler@hollandhart.com

e-mail Address



Jordan L. Kessler
Associate
Phone (505) 954-7286
Fax (505) 983-6043
jlkessler@hollandhart.com

August 2, 2018

VIA HAND DELIVERY

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Barlow 34 Fed Com No. 714H Well in the E/2 SE/4 of Section 27 and the NE/4 NE/4 and Lot 1 [E/2 NE/4] of Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Riley:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Barlow 34 Fed Com No. 714H Well** (API No. 30-025-44393) to be completed within the WC-025 G-09 S263327G; Upper Wolfcamp (Pool Code 98097) underlying the E/2 SE/4 of Section 27 and the NE/4 NE/4 and Lot 1 [E/2 NE/4] of Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 300 feet from the south line and 441 feet from the east line (Lot 1) of Section 34. The upper most perforation will be located 100 feet from the south line and 1,218 feet from the east line (Lot 1) of Section 34 and the lower most perforation will be 2,540 feet from the south line and 1,218 feet from the east line (Unit I) of Section 27. Since this acreage is governed by the Division's statewide rules which provide for the first and last take points to be located no closer than 100 feet to any outer boundary of the spacing unit and for the lateral portion to be located no closer than 330 feet to any outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the western boundary of the project area.

EOG is the 100% working interest owner in the W/2 SE/4 of Section 27 and the NW/4 NE/4 and Lot 2 [W/2 NE/4] of Section 34, and ownership is identical in said spacing unit to the proposed spacing unit. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

Holland & Hart LLP

Phone [505] 988-4421 **Fax** [505] 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☼

HOLLAND & HART^{LLP}



Exhibit A is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Barlow 34 Fed Com No. 714H Well** encroaches on the spacing and proration unit to the west.

Exhibit B is a land plat for Sections 27 and 34 and the surrounding sections that shows the proposed **Barlow 34 Fed Com No. 714H Well** in relation to adjoining units and existing wells.

Exhibit C is an affidavit from the landman verifying that ownership in the W/2 SE/4 of Section 27 and the NW/4 NE/4 and Lot 2 [W/2 NE/4] of Section 34 is identical in said spacing unit to the proposed spacing well. Accordingly, there are no affected parties in the spacing units to the west of the proposed well. A copy of this application has been provided to the Bureau of Land Management-Carlsbad Office.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

HOLLAND & HART LLP



Jordan L. Kessler
Associate

Phone (505) 954-7286

Fax (505) 983-6043

jlkessler@hollandhart.com

August 2, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Barlow 34 Fed Com No. 714H Well in the E/2 SE/4 of Section 27 and the NE/4 NE/4 and Lot 1 [E/2 NE/4] of Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Gray
EOG Resources, Inc.
(432) 686-3633
Matthew_Gray@eogresources.com

Sincerely,

Jordan L. Kessler
ATTORNEY FOR EOG RESOURCES, INC.

Holland & Hart LLP

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 44393	² Pool Code 98097	³ Pool Name
⁴ Property Code	⁵ Property Name BARLOW 34 FED COM	⁶ Well Number #714H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3323'

¹⁰Surface Location

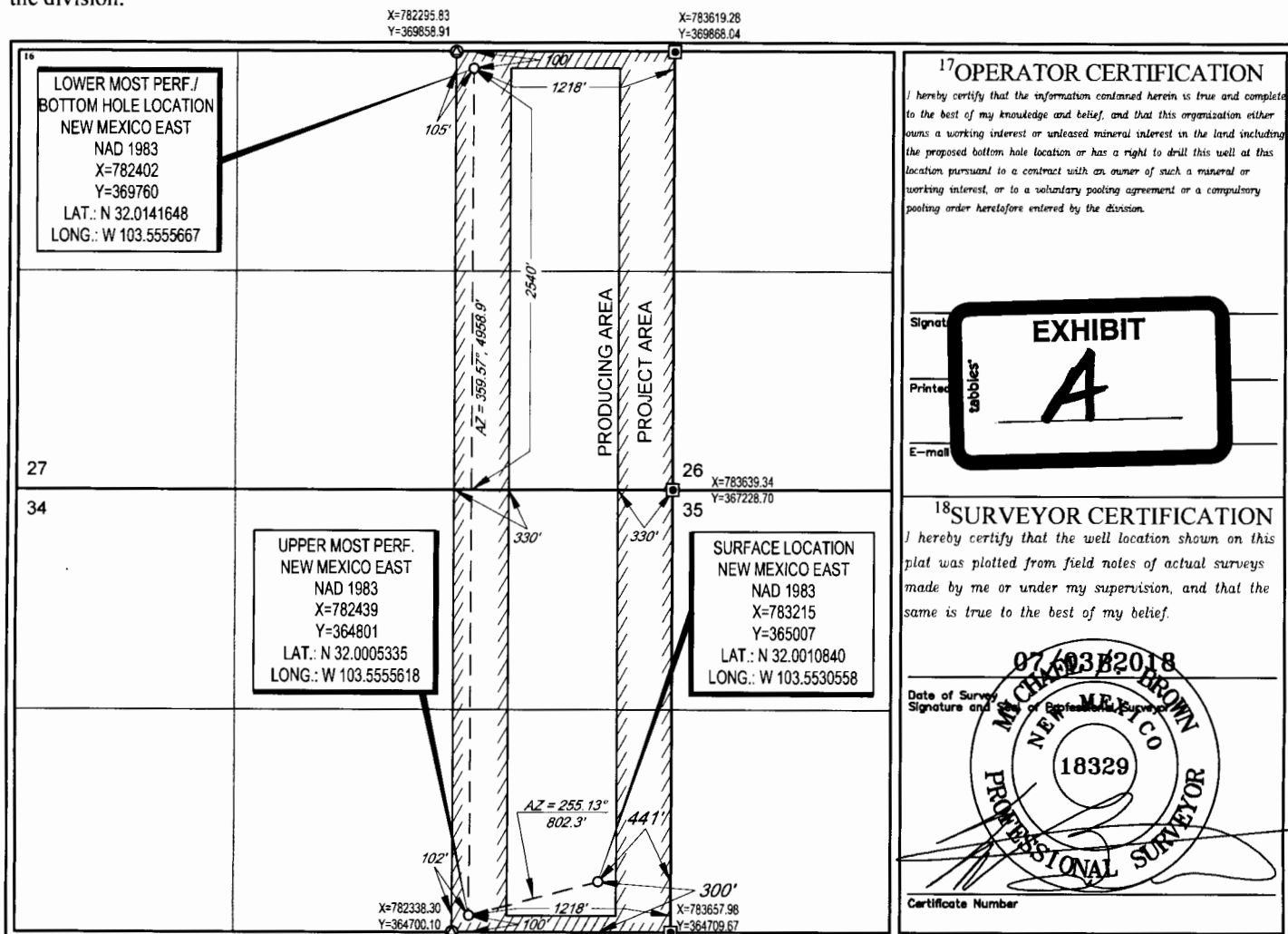
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	33-E	-	300'	SOUTH	441'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	26-S	33-E	-	2540'	SOUTH	1218'	EAST	LEA

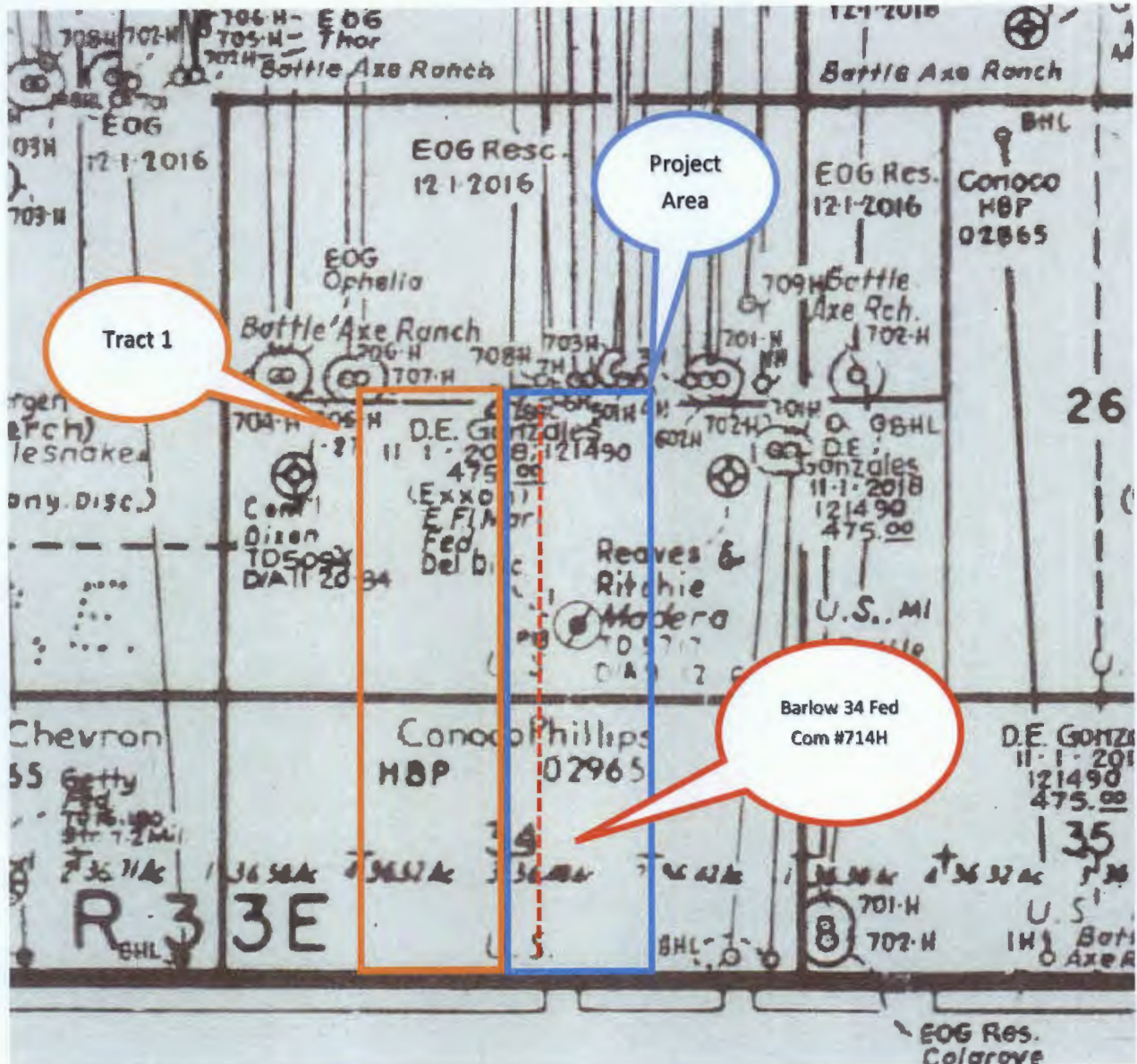
¹² Dedicated Acres 156.53	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EOG RESOURCES, INC.

BARLOW 34 FED COM #714H UNORTHODOX LOCATION NOTICE TRACT PLAT
TOWNSHIP 26 SOUTH RANGE 33 EAST, LEA COUNTY, NM





EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 686-3600

Date: July 27, 2018
To: State of New Mexico Oil Conservation Division
Re: Barlow Fed Com #714H well

To whom it may concern:

This letter serves to notice you that ownership in the, W2E2-34-26S-33E & W2SE4-27-26S-33E is identical in working, royalty, and overriding royalty interest and percentages to E2W2-34-26S-33E & E2SW4-27-26S-33E.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 08/02/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

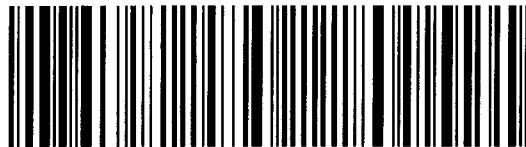
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0009 6226 84



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i> Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8308 5198 62		BUREAU OF LAND MANAGEMENT CARLSBAD DISTRICT OFFICES 620 E GREENE ST CARLSBAD NM 88220-6292		1.42	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													
1																	

Section : 27-26S-33E

Type: Normal

Total Acres: 640

County: Lea (25)

D (D) Fee ¹ Fee ² (25) 40	C (C) Fee ¹ Fee ² (25) 40	B (B) Fee ¹ Fee ² (25) 40	A (A) Fee ¹ Fee ² (25) 40
E (E) Fee ¹ Fee ² (25) 40	F (F) Fee ¹ Fee ² (25) 40	G (G) Fee ¹ Fee ² (25) 40	H (H) Fee ¹ Fee ² (25) 40
L (L) Federal ¹ Federal ² (25) 40	K (K) Federal ¹ Federal ² (25) 40	J (J) Federal ¹ Federal ² (25) 40	I (I) Federal ¹ Federal ² (25) 40
M (M) Federal ¹ Federal ² (25) 40	N (N) Federal ¹ Federal ² (25) 40	O (O) Federal ¹ Federal ² (25) 40	P (P) Federal ¹ Federal ² (25) 40
D (D) Federal ¹ Federal ² (25) 40	C (C) Federal ¹ Federal ² (25) 40	B (B) Federal ¹ Federal ² (25) 40	A (A) Federal ¹ Federal ² (25) 40
E (4) Federal ¹ Federal ² (25) 36.58	F (3) Federal ¹ Federal ² (25) 36.52	G (2) Federal ¹ Federal ² (25) 36.48	H (1) Federal ¹ Federal ² (25) 36.42

Section 27
Section 34