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NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505



Notice Complete

Application

Content

Complete

	1220 South St. Francis Drive, Santa Fe,	NM 87505
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ADMINISTRATIVE APPLICATION C	CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS F REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISIO	
	EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702	OGRID Number: 7377
Vell Name:	Mamba 30 State Com 501H and other wells	API: 30-025-44053
ool: Wildcat;	Lower Bone Spring & Wildcat; Upper Wolfcamp	Pool Code: 97964 & 98092
•	APPLICATION: Check those which apply for [A] cation — Spacing Unit — Simultaneous Dedication NSP (PROJECT AREA) NSP (PROJECT AREA)	ATION UNITI SD
R Ch	HECK one only for [1] or [11]	ATION UNIT) LISU
	Commingling – Storage – Measurement	□о∟м
[] Injection – Disposal – Pressure Increase – Enhanced WFX PMX SWD IPI EOR	□ PPR
2) NOTIFIC	ATION PEOULPED TO: Check those which apply	FOR OCD ONLY

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

G. For all of the above, proof of notification or publication is attached, and/or,

A. Offset operators or lease holders

F. Surface owner

H. No notice required

C. Application requires published notice

B. Royalty, overriding royalty owners, revenue owners

D. Notification and/or concurrent approval by SLO

E. Notification and/or concurrent approval by BLM

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	08/24/2018
Stan Wagner	Date
Print or Type Name	432-686-3689
A 4)	Phone Number
Signature	stan_wagner@cogresources.com e-mail Address



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

Date:

August 21, 2018

To:

State of New Mexico Oil Conservation Division

Re:

Surface Pool/Lease Commingling Application;

Mamba 30 State Com #703H, Mamba 30 State Com #501H, Mamba 30 State Com #502H, Mamba 30 State Com #503H, Mamba 30 State Com

#702H, Mamba 30 State Com #704H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-44057	Mamba 30 State Com	#703H	P-30-24S-33E	Upper Wolfcamp [98092]	Permitted
2	30-025-44053	Mamba 30 State Com	#501H	A-30-24S-33E	LWR / Bone Springs [97964]	Permitted
3	30-025-44955	Mamba 30 State Com	#502H	A-30-24S-33E	LWR / Bone Springs [97964]	Permitted
4	30-025-44956	Mamba 30 State Com	#503H	O-30-24S-33E	LWR / Bone Springs [97964]	Permitted
5	30-025-44959	Mamba 30 State Com	#702H	O-30-24S-33E	Upper Wolfcamp [98092]	Permitted
6	30-025-44957	Mamba 30 State Com	#704H	O-30-24S-33E	Upper Wolfcamp [98092]	Permitted

I certify that this information is true and correct to the best of my knowledge. Sincerely,

EOG Resources, Inc.

Matthew Gray

Landman

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	*Gravities	*GAS BTU/MCFPD
1	30-025-44057	Mamba 30 State Com	#703H	P-30-24S-33E	Upper Wolfcamp [98092]	Permitted	44.1	1358
2	30-025-44053	Mamba 30 State Com	#501H	A-30-24S-33E	LWR / Bone Springs [97964]	Permitted	41	1333
3	30-025-44955	Mamba 30 State Com	#502H	A-30-24S-33E	LWR / Bone Springs [97964]	Permitted	41	1333
4	30-025-44956	Mamba 30 State Com	#503H	O-30-24S-33E	LWR / Bone Springs [97964]	Permitted	41	1333
5	30-025-44959	Mamba 30 State Com	#702H	O-30-24S-33E	Upper Wolfcamp [98092]	Permitted	44	1333
6	30-025-44957	Mamba 30 State Com	#704H	O-30-24S-33E	Upper Wolfcamp [98092]	Permitted	44	1333

^{*}projected, pending completion

GENERAL INFORMATION:

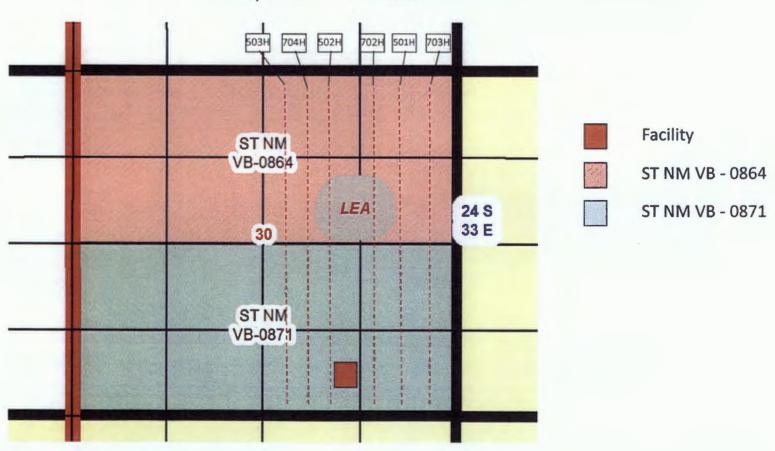
- State Lease ST NM VB-0864 covers 318.22 acres, being all of the N/2 section 30 in Township 24
 South, Range 33 East, Lea County, New Mexico.
- State Lease ST NM VB-0871 covers 318.50 acres, being all of the S/2 of section 30 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The E2-30 of USA NM-122622, E2-30 of ST NM VB-0871 will be communitized for the Wolfcamp formation.
- The E2-30 of USA NM-122622, E2-30 of ST NM VB-0871 will be communitized for the Bone Springs Formation.
- The central tank battery to service the subject wells is located in the SWSE of section 30-24S-33E.
- Ownership is identical in each of the subject wells...
- An application to commingle production from the subject wells is being submitted to the NMSLO and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Mamba 30 State Com #703H, #501H, #502H, #503H, #702H & # 704H

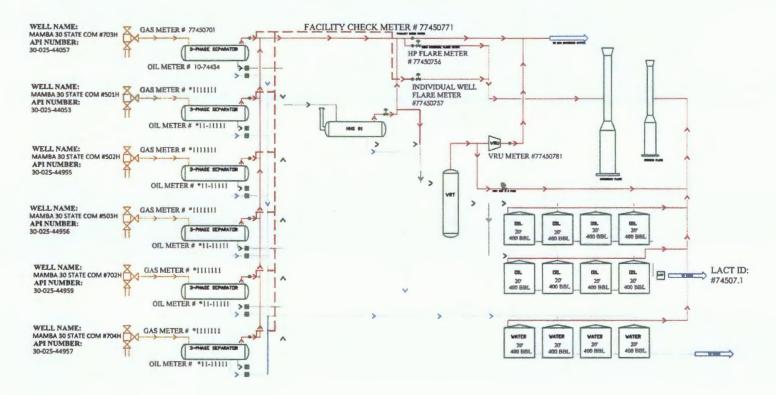
Section 30-24S-33E

Lea County, NM

Well Layout and CTB location



FACILITY NAME: MAMBA SOUTH CTB



151	Gas	Orlfice	Meter
284			

H Liquid Heter

MAMBA SOUTH CTB PROCESS FLOW

EDG RESDURCES MIDLAND DIVISION

BY: BKW

3/3/2018

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

MAMBA 30 STATE COM #703H gas allocation meter is an Emerson orifice meter (S/N 77450701) MAMBA 30 STATE COM #501H gas allocation meter is an Emerson orifice meter (S/N *11111111) MAMBA 30 STATE COM #502H gas allocation meter is an Emerson orifice meter (S/N *11111111) MAMBA 30 STATE COM #503H gas allocation meter is an Emerson orifice meter (S/N *11111111) MAMBA 30 STATE COM #702H gas allocation meter is an Emerson orifice meter (S/N *11111111) MAMBA 30 STATE COM #704H gas allocation meter is an Emerson orifice meter (S/N *111111111)

The oil from the separators will be measured using a Coriolis meter.

MAMBA 30 STATE COM #703H oil allocation meter is a FMC Coriolis meter (S/N 10-74434) MAMBA 30 STATE COM #501H oil allocation meter is a FMC Coriolis meter (S/N *11-11111) MAMBA 30 STATE COM #502H oil allocation meter is a FMC Coriolis meter (S/N *11-11111) MAMBA 30 STATE COM #503H oil allocation meter is a FMC Coriolis meter (S/N *11-11111) MAMBA 30 STATE COM #702H oil allocation meter is a FMC Coriolis meter (S/N *11-11111) MAMBA 30 STATE COM #704H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#77450771) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#77450756) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#77450757) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#77450781). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. *Meter numbers will be provided upon installation of meters and completion of the facility.

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal MAMBA SOUTH CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
MAMBA 30 STATE COM #703H		30-025-44057		476.27	44.1	752.82	1358
MAMBA 30 STATE COM #501H		30-025-44053		*2500	*41	*4000	*1333
MAMBA 30 STATE COM #502H		30-025-44955	a Maria de Labore VIII	*2500	*41	*4000	*1333
MAMBA 30 STATE COM #503H		30-025-44956		*2500	*41	*4000	*1333
MAMBA 30 STATE COM #702H		30-025-44959		*1900	*44	*3200	*1333
MAMBA 30 STATE COM #704H		30-025-44957		*1900	*44	*3200	*1333

^{*}Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District 1
1623 H. French Dr., Hobba, Not 81240
Please: (575) 393-4161 Fac: (575) 393-440BBS OCD
Enter State of New Mexico I Pint 2. Armin, 184 52210
I Pint 2. Armin, 184 52210
IV. \$1,2018
OIL CONSERVATION DIVISION

rec. (505) 354-6178 Fast: (505) 334-6170 ac: (505) 354-6178 Fast: (505) 334-6170

120 S. St. Pressis Dr., Austo Po. 104 87505 RECEIVED Please: (305) 476-3460 Pac: (505) 476-3462

Energy, Minerals & Natural Resources

1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

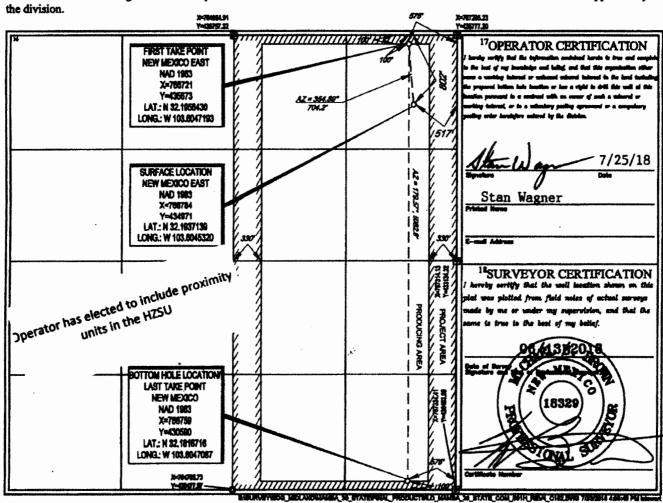
WELL LOCATION AND ACREAGE DEDICATION PLAT

_		WELL LOCATION AND ACREAGE DEDICATION TEAT							
Γ	API Number		Poel Code	Pool Name					
	30-025-44053		97964 WC-025 G-07 S243225C; Lower Bo		one Spring				
Ī	Property Code		*71	operty Name	Well Number				
1	319634		MAMBA	30 STATE COM	# 501H				
ſ				perader Name	Elevation				
				OURCES, INC.	3551'				

¹⁰Surface Location East/West No. Float from the UL or let so. Let M Fout from the 802' A 30 24-S 33-E NORTH 517 EAST LEA

UL or lot no. P	Section 30	Township 24-S	Range 33-E	Let Ida	Fact from the 100^{\prime}	North/South line SOUTH	Fost from the 575'	East/West line	County LEA
320.00	35 Joint or 1	inditi ²⁴ Co	estidatica Cad	is ^{SL} Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



State of New Mexico

State of New Mexico

Series II

11 & French Dr., Hobbs, No. 92240

Series II

12 First R., Artesia, No. 92210

Series II

13 First R., Artesia, No. 92210

Series II

10 CONSERVATION DIVISION

(\$00) 334-6178 Fee: (\$75) 334-6170

Series II

10 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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District Office

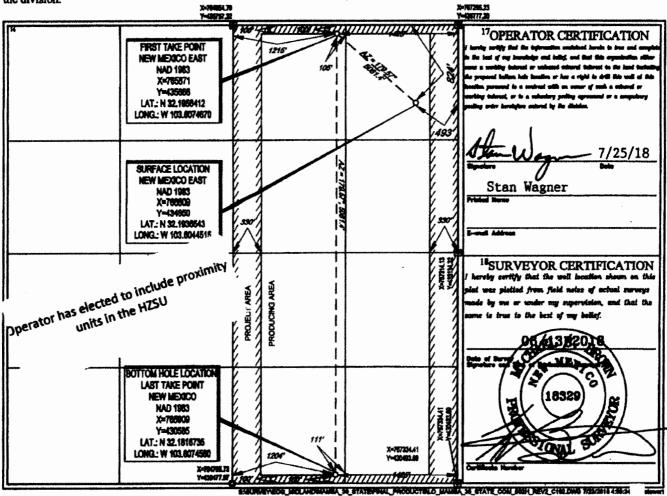
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WEED DOCKTON THE MODERAL PROPERTY AND THE PROPERTY AND TH								
I	¹ API Numbe	r ² Posl Code	Post Name							
	30-025-4495	97964	WC-025 G-07 S243225C; LOWER E	BONE SPRING						
1	*Preparty Code		Property Name	Well Number						
١	319634	MAMBA	30 STATE COM	#502H						
1	OGRID No.		Operator Name	Rievation						
	7377	EOG R	esources, inc.	3551'						

UL or lot so.	Section 30	24-S	33-E	Lot Ida	Fact from the 100'	North/South SouTH	Post from the 1425'	Rast/West line BAST	County LEA
^B Dedicated Acres 320.00	S Joint or	teffili ^M C	enmittation Cod	• ^{SO} ON	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



5 N. Prench Dr., Hobbs, NM 88240 ma: (575) 393-6161 Fax: (575) 393-0720

seen Road, Autoc, NM 87410 e: (505) 334-6178 Per: (505) 334-6170 8. St. Francis Dr., Sente Po, NM 87505 e: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

(575) 993-4161 Fat: (575) 399-9720

EFFE St., Artesia, Not 88210

E (575) 748-1283 Fat: (575) 748-972 HOBBS

Chergy, Minerals & Natural Resources

Demartment

EMI

Department

JUL 31 203 IL CONSERVATION DIVISION

RECEIVED 220 South St. Francis Dr.

Santa Fe, NM 87505

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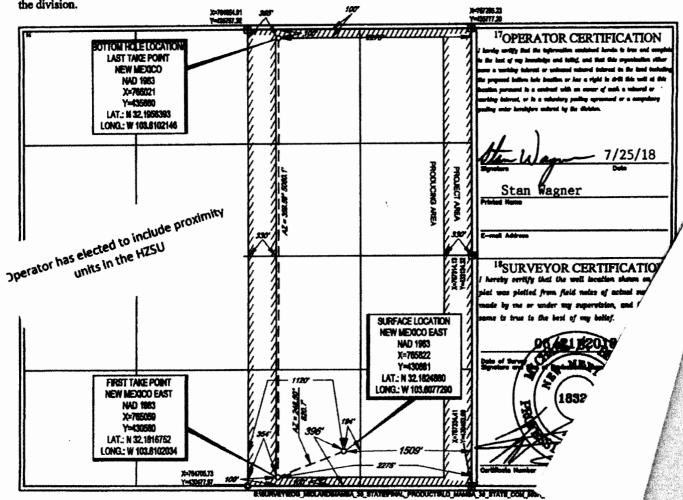
WELL LOCATION AND ACREAGE DEDICATION PLAT

-	"API (Venille)	1 1400 0000		
	30-025-4495	6 97964	WC-025 G-07 S243225C; Lower I	
	Property Code		Property Name	Well Number
	319634	MAME	A 30 STATE COM	# 503H
	OGRID No.		Operator Name	Elevation
	7377	EOG	RESOURCES, INC.	3537'

¹⁰Surface Location East/West lie Fast from the THE or let se 396' SOUTH 1509' EAST LEA 33-E 30 24-S 0

UL or lot us. B	Section 30	Terredity 24-S	33-E	Let Me	Peet from the 100'	North/South line NORTH	Feet from the 2275'	East/West line EAST	County LEA
320.00	13 Johnt or 1	ente Po	medidation Co	de ^{IS} Ond	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NB4 88240
Phone: (575) 393-6161 Per: (575) 393-0720
District II
811 S. Frent St., Artenia, Nb4 88210
Phone: (575) 748-7233 Per: (375) 748-7720
District III
1000 Elio Brenne Roed, Antes, Nb4 87410
Phone: (305) 334-6178 Per: (505) 334-6170
District IV
1220 S. St. Frencein Dr., Statts, Fo, Nb4 87505
Phone: (505) 476-3440 Per: (305) 476-3442

State of New Mexico

HOBBS OCD

FORM C-102

Energy, Minerals & Natural Resources

Revised August 1, 2011

Department

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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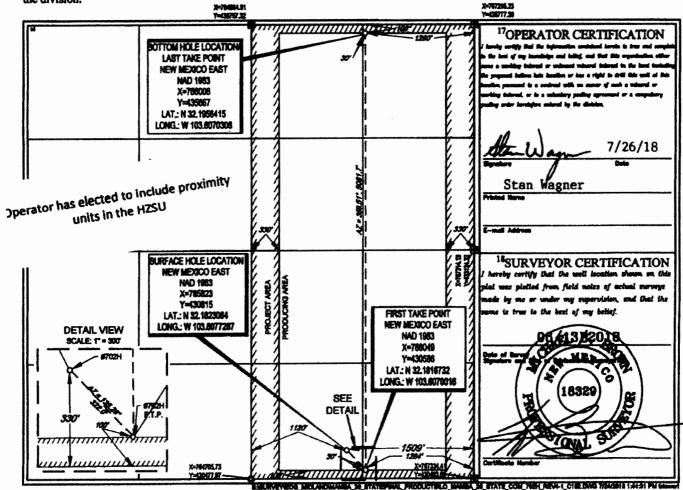
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*Troporty Code *Troporty Name 'Well Number 319634 MAMBA 30 STATE COM #702H *OGRID No. *Operator Name *Elevation 7377 EOG RESOURCES, INC. 3538*	30-0	25- 449	44959	98092	We	Wc-025 G-09 S243336I; Upper Wolfcamp					
7377 EOG RESOURCES, INC. 3538'				M				#702H			
10 Sumban Foreston				E							
ORI MCC LOCKUM	¹⁰ Surface Location										
UL, or lot no. Section Township Range Let Ida Foot from the North/South line Foot from the Enet West line Com	UL or lot me.	Section	Section Township	Range Let 16	Foot from the	North/South line	Feat from the	Enst/West line	County		
0 30 24-S 33-E - 330' SOUTH 1509' EAST LEA	0	30	30 24-S	33-E -	330'	SOUTH	1509'	EAST	LEA		

UL or lot no.	Section 30	Terredity 24-S	Range 33-E	Let Ma —	Post from the 100°	North/South line NORTH	Feet from the 1290'	EastWest Man EAST	County LEA
¹³ Dedicated Acres 320.00	¹³ Joint or 1	udit ^M Co	modidation Co	le ¹⁴ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1623 N. Franch Dr., Hobbs, NM 88240
Phons: (575) 393-6161 Fax: (375) 393-0720
District II
811 S. Frirt St., Artesia, NM 88210
Phons: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brason Road, Aztec, NM 87410
Phons: (505) 334-6176 Fax: (505) 334-6170
District IV
1220 S. R. Francis Dr., Santa Fe, NM 87505
Phons: (505) 476-3460 Fax: (505) 476-3462

UL or lot so.

P

30

24-S

33-E

State of New Mexico
Energy, Minerals & Natural Resources OCD
Department
OIL CONSERVATION DIVISION MAR 2 2 2018
1220 South St. Empris December 1

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

30-025- 44057		³ Poal Cede ∨98092 WC-025 G-09 S2433				Prool Name 51; Upper Wolfcamp		
319434		MAMBA	operty Name 30 STATE	COM			₩ell Number #703H	
70GRID №. 7377		•	erator Name OURCES,	INC.			**************************************	

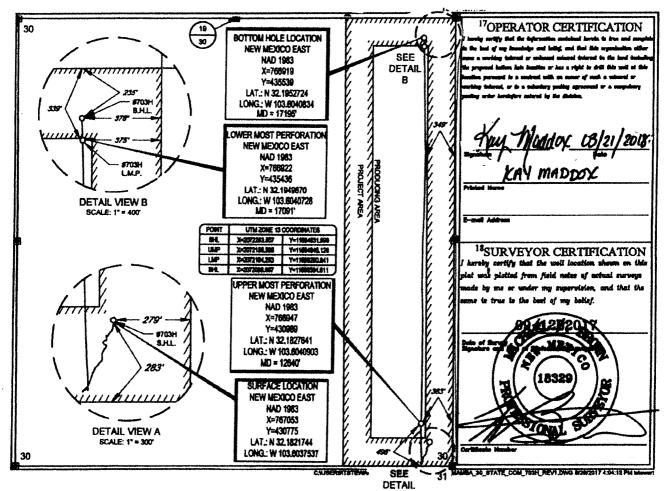
Lot Id

10 Surface Location

Feet from the North-South line Feet from the East-West line County
283' SOUTH 279' EAST LEA

UL or let no.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Fest from the	Kast/West line	County
A	30	24-S	33-E	-	235'	NORTH	378'	EAST	LEA
Dedicated Acres	¹³ Johnt or 1	nfill ^M Ce	rusolidation Cod	e ⁽³ Order	Na.				
160.00				l					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Α

District I 1425 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fest: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fest: (575) 748-9720 District III 1000 Rice Brance Road, Antes, NM 87410 Phone: (505) 334-6176 Fest: (505) 334-6170 District IV 1220 S. St. Frencis Dr., Sents Fe, NM 87505 Phone: (505) 476-3460 Fest: (505) 476-3462 State of New Mexico

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Department

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Santa Fe, NM 87505

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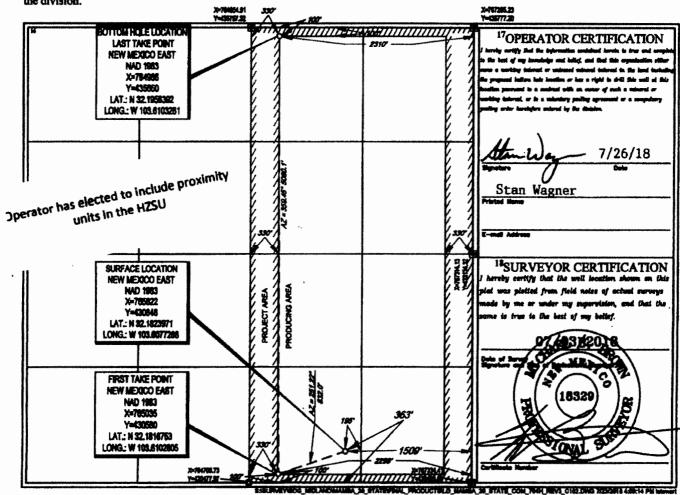
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		³ Pool Code						
30-025-449	57	98092	WC-025 G-09 S243336I; Upper Wolfcamp					
Preparty Code		Well Number						
319634		MAMBA 30 STATE COM						
OGRID No.		'প্	perator Name	*Rievation				
7377		3538'						
10 Surface Location								

UL or lot no. Section Township Range Let life Feet from the North-South line Feet from the East-West line County
O 30 24-S 33-E - 363' SOUTH 1509' EAST LEA

UL er lot es. B	Section 30	24-S	33-E	Let Ma	Feat free the 100'	North/South line NORTH	2310'	East/West line EAST	County LEA
^B Dedicated Acres 320.00	^D Joint or 1	addit ²⁴ Co	accildation Co	le ¹¹ Ord	er No.				

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Monthly Production Data

Mamba 30 Satte Com 703H

Month End Date	Oil - Prod	Oil - Sales	Gas - Prod	Gas - Sales	Water - Prod	MMBTU
5/31/2018 0:00	20215	20108	47309	46657	21107	63465
6/30/2018 0:00	15304	15052	35356	35356	15945	49312
7/31/2018 0:00	14870	15136	36365	36365	15517	49282