1220 South St. Francis Drive,		
ADMINISTRATIVE APPL THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSIN	APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES A	MD
plicant: COG OPERATING LLC	OGRID Number: _	229137
Name: DECKARD FEDERAL COM #4H	API: 30-025-41384 1 41	383,4138
RED HILLS; BONE SPRING, NORTH	Pool Code: _96434_	
SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATE  TYPE OF APPLICATION: Check those which apply	D DELOW	APPLICATION  BY C TIS-  LLY State
A. Location – Spacing Unit – Simultaneous Dec	lication 0.	cly state
NSL NSP(PROJECT AREA)	NSP (PRORATION UNIT)	, , <b>, , , ,</b> ,
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC ©CTB PLC PC  [11] Injection – Disposal – Pressure Increase  WFX PMX SWD DIPI	□OF2 ■OFW	fuell tes
		OCD ONLY
NOTIFICATION REQUIRED TO: Check those which A.  Offset operators or lease holders	apply.	e Complete
B. Royalty, overriding royalty owners, reven C. Application requires published notice	Conte	cation ent
<ul> <li>D. Notification and/or concurrent approva</li> <li>E. Notification and/or concurrent approva</li> <li>F. Surface owner</li> </ul>	I by BLM	olete
<ul><li>G. For all of the above, proof of notification</li><li>H. No notice required</li></ul>	or publication is attached, and/or,	
<b>CERTIFICATION:</b> I hereby certify that the informate administrative approval is <b>accurate</b> and <b>comple</b> understand that <b>no action</b> will be taken on this a notifications are submitted to the Division.	te to the best of my knowledge. I als	60
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity	•
	2-13-18	
OBBIE J GOODLOE	Duie	
nt or Type Name	575-748-6952	
	Phone Number	
1. (6. ) 10.00		
gnature gnature	bgoodloe@concho.com	
	e-mail Address	



August 13, 2018

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of CTB

Dear Mr. McMillan,

COG Operating LLC, respectfully requests approval for off-lease measurement and commingling for the following wells:

Deckard Federal #2H API #30-025-41382

Bone Spring

SHL: 190' FNL 1980' FWL

Sec 13 T24S R33E

Lea County

Deckard Federal #3H

API #30-025-41383 Bone Spring

SHL: 190' FNL & 1980' FEL

Sec 13 T24S R33E

Lea County

Deckard Federal #4H

API #30-025-41384

**Bone Spring** 

SHL: 190' FNL & 660' FEL

Sec 13 T245 R33E

Lea County

### Oil Production:

The production will be routed through a production train and a separate test train for measurement of oil and gas for each well. A Coriolis meter will be installed immediately downstream of the test FWKO, and will be used for the allocation of oil. This meter will be will be proven, as per API, NMOCD and BLM specifications when installed, once per month for the first three months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes for each well. There are four oil tanks at the central tank battery that will be utilized by all three wells. The FMP for the commingled oil will be at the LACT Unit meter #1516E10103 or truck load for emergency use Oil Tank 1 tank #26339569-1, until such time that BLM issues a FMP number. In addition, the oil production from all of these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. In this case the oil will remain segregated and will be measured by lact meter when offloading at said stations.

#### **Gas Production:**

Gas test meter #39022061, will be used for the allocation of gas. In addition, two Total Flow meters will be installed downstream of Lucid's buy back meter #86020 in order to allocate gas employed for gas lift operations of the 2H and 3H wells.. Thermal mass meters will be installed on both the flare and combustor lines to measure all gas combusted and flared on location. Gas will be allocated back to each well based on monthly gas production for flare and monthly oil production for combustor. All gas meters will meet API and AGA standards and will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Page 2 August 9, 2018 NM Oil Conservation Division

All owners of interest have been notified by certified mail that should they have an objection to this off-lease measurement and surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Due to the fee leases under these wells, a Public Notice has also been posted in the Artesia Daily Press. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and prior month's production along with copies of the submitted FMP sundries.

Thank you for your attention to this matter.

Sincerely,

Regulatory Analyst

Enclosures

xc: Artesia OCD

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS bgoodloe@concho.com

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME:	COG Opera		COMMINGLING	(BI · LIEBL	O WINDING	
OPERATOR ADDRESS:		lain Street, Artesia, N	VM 88210			
APPLICATION TYPE:		31.00, 1.1001, 1				
☐ Pool Commingling ☐ Leas	se Commingling	Pool and Lease Cor	mmingling	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE:	Fee $\square$ S	State 🛛 Fede	ral			
Is this an Amendment to ex				he appropriate O	order No.	
Have the Bureau of Land M  ☐ Yes ☐ No	Aanagement (B	BLM) and State Land	d office (SLO) been not	ified in writing o	of the proposed comm	ingling
			OL COMMINGLINGS with the following in			
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
			_			
(2) Are any wells producing		es? Tyes No				
(4) Measurement type:  (5) Will commingling decrea		production? Yes	□No If "yes", descri	be why commingli	ng should be approved	
			SE COMMINGLIN		•	
(1) Pool Name and Code.			SE COMMINGLINGS with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from sa</li> </ol>		Please attach sheet	s with the following in			
<ul><li>(2) Is all production from sa</li><li>(3) Has all interest owners be</li></ul>	rme source of supen notified by co	Please attach sheet  pply?   Yes   Nertified mail of the prop	s with the following in		0	
<ul><li>(2) Is all production from sa</li><li>(3) Has all interest owners be</li></ul>	ume source of su	Please attach sheet  pply?   Yes   Nertified mail of the prop	s with the following in	nformation	0	
<ul><li>(2) Is all production from sa</li><li>(3) Has all interest owners be</li></ul>	rme source of supen notified by co	Please attach sheet pply?	is with the following in	nformation ⊠Yes □N	0	
<ul><li>(2) Is all production from sa</li><li>(3) Has all interest owners be</li></ul>	ume source of suren notified by co	Please attach sheet  pply?   Yes   Nertified mail of the propother (Specify)  (C) POOL and	s with the following in	MYes □N	0	
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<ul> <li>(2) Is all production from sa</li> <li>(3) Has all interest owners be</li> <li>(4) Measurement type:</li></ul>	me source of supen notified by commerce of supen of the commerce of supen o	Please attach sheet  pply?	is with the following in the posed commingling?  LEASE COMMINES with the following in the commingling in the following in the following with the following in t	MYes □N GLING Information SUREMENT	0	
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(2) Is all production from sa (3) Has all interest owners be (4) Measurement type: ☑N  (1) Complete Sections A and (1) Is all production from sa (2) Include proof of notice to (1) A schematic diagram of (2) A plat with lease bounda	d E.  (D)  Hume source of super notified by continuous description of the continuous description description of the continuous description description of the continuous description description of the continuous description of the continuous description description description	Please attach sheet  pply?	is with the following in the posed commingling?  LEASE COMMIN is with the following in the	Aformation	/pes)	
(1) A schematic diagram of (2) A plat with lease bounda (3) Lease Names, Lease and	d E.  (D)  Hume source of super notified by continuous description of the continuous description description of the continuous description description of the continuous description description of the continuous description of the continuous description description description	Please attach sheet  pply?	is with the following in the posed commingling?  LEASE COMMIN is with the following in the	MYes □N  GLING  Information  SUREMENT  Information  application type  formation  ers if Federal or Standard delief.	/pes)	13-18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

160

<sup>1</sup>API Number

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

<sup>3</sup> Pool Name

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

30	-025-413	82		96434		RED HILLS; BONE SPRING, NORTH					
<sup>4</sup> Property	Code				<sup>6</sup> Property	<sup>6</sup> Property Name					
4012	2			DE	CKARD FED	ERAL COM			2H		
OGRID No. 8 Operator Name								<sup>9</sup> Elevation			
2291	37			(	COG OPERA	TING LLC		3	3592' GR		
					Surface	Location					
JL or lot no.	Section	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	East/West line	County		
С	13	24S	33E		190	NORTH	1980	WEST	LEA		
		•	" Bo	ttom Hol	e Location If	Different From	m Surface				
UL or lot no.	Section	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	East/West line	County		
N	13	248	33E		373	SOUTH	WEST	WEST LEA			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1400	#	V.
16 1980	190' SHL		"OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
	ļ ļ		best of my knowledge and belief, and that this organization either owns a
	ĺ		working interest or unleased mineral interest in the land including the proposed
			bottom hole location or has a right to drill this well at this location pursuant to
	:		a contract with an owner of such a mineral or working interest, or to a
	!		voluntary pooling agreement or a compulsory pooling order heretofore entered
	i		by the division.
	i		0 1() 11. 21218
		4	EXXX PLANESCHOL X-13-1X
	!		Signature Date
	!		PORRIS LOCARI OF
	i		BOBBLE J GOODLOE Printed Name
		!	
			bgoodloe@concho.com
	!		E-mail Address
	1	 ****	
	i		*SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief.
			REFER TO ORIGINAL PLAT
			Date of Survey
			Signature and Seal of Professional Surveyor:
	!		
	i		
	l i		
2048'	BHL		
	373'		Certificate Number

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

0

12 Dedicated Acres

160

<sup>1</sup> API Number

13

3 Joint or Infill

**24S** 

33E

14 Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

**LEA** 

<sup>3</sup> Pool Name

1967

EAST

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

	-025-413		-	96434		RED HILLS; BONE SPRING, NORTH					
<sup>4</sup> Property	Code		•		<sup>5</sup> Property	Name		<sup>6</sup> Well Number			
4012	2	DECKARD FEDERAL COM							3H		
<sup>7</sup> OGRI D	OGRID No. 8 Operator Name									<sup>a</sup> Elevation	
229137 COG OPERATING LLC								3595' GR			
					Surface     Surface	Location					
UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Feet from the	East/We	est line	County	
В	13	24S	33E		190	NORTH	1980	EA	LEA		
			" Bot	ttom Hol	e Location If	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Feet from the	East/W	est line	County	
		1	· · · · · · · · · · · · · · · · · · ·								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SOUTH

330

<sup>15</sup> Order No.

	 190'-	1980'	GODEDATOR CERTIFICATION
"	SHL SHL	1500	"OPERATOR CERTIFICATION
	ont	1	I hereby certify that the information contained herein is true and complete to the
	!	1	best of my knowledge and belief, and that this organization either owns a
	i	1	working interest or unleased mineral interest in the land including the proposed
		1	bottom hale location or has a right to drill this well at this location pursuant to
	l l	1	a contract with an owner of such a mineral or working interest, or to a
	!		voluntary pooling agreement or a compulsory pooling order haretofore entered
	!		by the division.
		c.	Signature State \$13-18
			BOBBIE J GOODLOE Printed Name
			<u>bgoodlos@concho.com</u> E-mail Address
			*SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
	!		best of my belief.
	i		REFER TO ORIGINAL PLAT
			Date of Survey
			Signature and Seal of Professional Surveyor:
	į		
	BHL		1
		1967'	
	330'		Certificate Number
		4	J.,

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

160

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

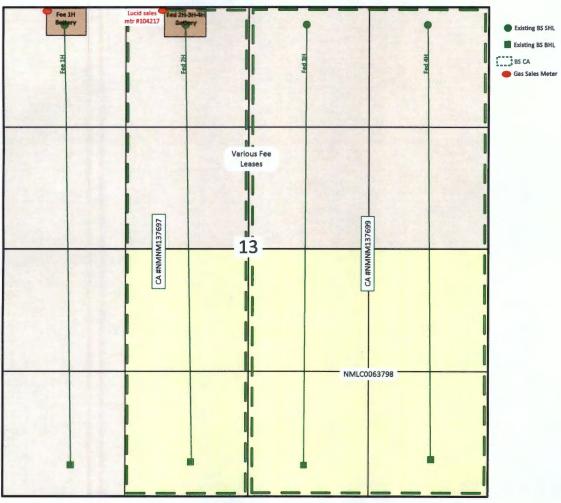
## WELL LOCATION AND ACREAGE DEDICATION PLAT

',	API Numbe	<b></b>		<sup>2</sup> Pool Code	me					
30	-025-413	84		96434	RED HILLS; BONE SPRING, NORTH					
<sup>4</sup> Property	Code				<sup>5</sup> Property		<sup>6</sup> Well Number			
4012	2			DE	CKARD FED	ERAL COM			4H	
<sup>7</sup> OGRI D	Na				8 Operator	Name			<sup>9</sup> Elevation	
22913	7			(	COG OPERAT	TING LLC		1	3601' GR	
					Surface     ■	Location				
UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	13	248	33E		190	NORTH	660	EAST	LEA	
		***************************************	<sup>11</sup> Во	ttom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	13	24S	33E 399 SOUTH 616 EAST						LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		 190' 660'	"OPERATOR CERTIFICATION
		SHL .	I hereby certify that the information contained herein is true and complete to the
		i	best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the proposed
			bottom hale location or has a right to drill this well at this location pursuant to
			a contract with an owner of such a mineral or working interest, or to a
		i	voluntary pooling agreement or a compulsory pooling order heretofore entered
		i	by the division.
		y	(I-CI-X laborated Days
		<u> </u>	Signature Date
		ļ .	BOBBIE J GOODLOE
		į	Printed Name
			bgoodloe@concho.com
		!	E-mail Address
		i	*SURVEYOR CERTIFICATION
		i	I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
		!	my supervision, and that the same is true and correct to the
		!	
		Ì	best of my belief.
			REFER TO ORIGINAL PLAT
		 	Date of Survey
		!	Signature and Seal of Professional Surveyor:
		!	-
		i	
		BHL :	
		616'	
		399'	Certificate Number
1		 399	

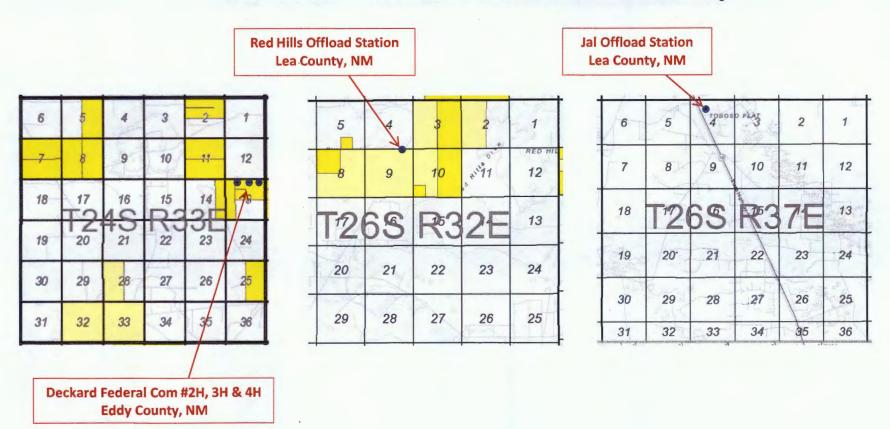
## **Deckard Wells**

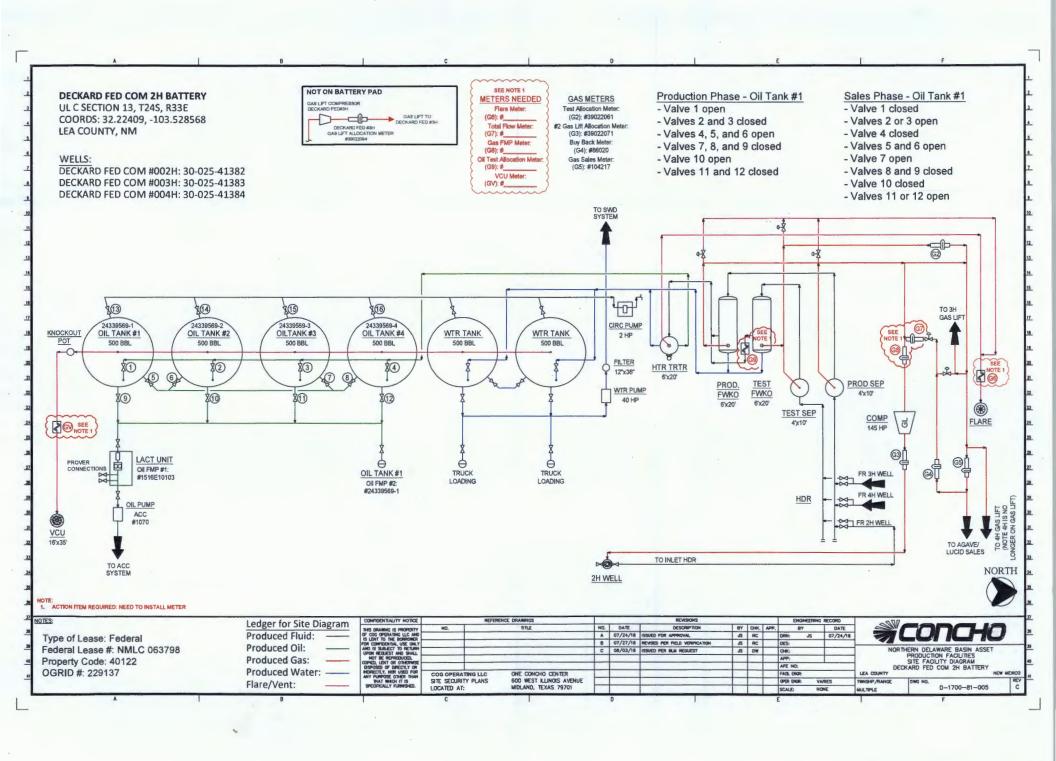


Sec. 13-T24S-R33E Lea County, NM



## Deckard Federal Com #2H, 3H & 4H & Red Hills and Jal Offload Station Map





## 30-025-41382 DECKARD FEDERAL COM #002H [40122]

## General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Direction:

Horizontal

Well Type:

Oil

Multi-Lateral:

No

Work Type:

New

Mineral Owner: Surface Owner: Federal

Surface Location:

C-13-24S-33E 190 FNL 1980 FWL

Lat/Long:

32.2243538,-103.5281677 NAD83

GL Elevation:

KB Elevation:

Sing/Mult Compl:

Single

DF Elevation:

Potash Waiver:

False

Earliest Production in OCD Records:

8/2014 Last

5/2018

Show All Production Export to Excel

		Produ	ıction		Injection					
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	

RED HILLS; BONE	SPRING,	NORTH
-----------------	---------	-------

	Dec :	1619	3028	1384	31	0 ;	0 :	0	0	0
⊞ 201	8									
									r ·	
	Jan	1350	3144	1745	31	0	0	0	0	0
	Feb	1482	4157	2172	28	0	0	0	0	0
1									!	
	Mar	1629	3841	2283	31	0	0	0	0	0
								_	_ 1 *	_ :
	Apr	1675	3458	2135	30	0	0	0	0 :	0
	<b>3</b> 6	1651	2527	2205						
	May	1651	2537	2296	31	0 :	0	U	U	0

162417 27727

## 30-025-41383 DECKARD FEDERAL COM #003H [40122]

## General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Direction:

Horizontal

Well Type:

Oil

Multi-Lateral:

Νo

Work Type:

New

Mineral Owner: Surface Owner: Federal

Surface Location:

B-13-24S-33E 190 FNL 1980 FEL

Lat/Long:

32.2243385,-103.5238724 NAD83

GL Elevation:

3595

KB Elevation:

DF Elevation:

Sing/Mult Compl: Potash Waiver:

Single False

Injection

Earliest Production in OCD Records:

10/2014 Last Production

5/2018

Show All Production Export to Excel

Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
RED HILLS;BONE S	PRING, NORTH	garani ang	o compression in the local distribution in the section of consequences.	and a second and a		ore en mermi e a prome e mer			angura menaga tan majaya sa a yanga ng
₿ 2017	and the second of the second o								******
Dec	1161	2939	1793	31	0	0	. 0	0	0
<b>፭ 2018</b>									
Jan	1024	2685	1395	31	0	0	0	0	0
Feb	1157	2289	1458	28	0	0	0	0	0
Mar	1342	3030	1694	31	0	0	0	0	0
Арг	1399		1850	30	0	0	0	0	0
May	1292		1890		0		0	o	0

255388

## 30-025-41384 DECKARD FEDERAL COM #004H [40122]

## **General Well Information**

Operator:

[229137] COG OPERATING LLC

Status:

Active

Direction:

Horizontal

Well Type:

Oil

Multi-Lateral:

No

Work Type:

New

Mineral Owner: Surface Owner: Federal

Surface Location:

A-13-24S-33E 190 FNL 660 FEL

Lat/Long:

32.2243233,-103.5196075 NAD83

GL Elevation:

3601

KB Elevation: DF Elevation: Sing/Mult Compl:

Single

Potash Waiver:

False

Earliest Production in OCD Records:

8/2014 Last

5/2018

Show All Production Export to Excel

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

The Chees, Book in the	and a second								
€ 2017							•		
Dec	2973	4484	3169	31	0	0	0	0	0
≘ 2018									
Jan	2853	4402	2657	31	<b>0</b> :	0	D	0	0
Feb	2057	3619	1889	28	0	0	0	0	0
Mar	1676	3840	1605	31	0	0	0	0	0
Арг	1778	3866	1701	30	0	0	0	0	0
May	1780	2729	1660	31	0	0	0	0	0

Cim /60130 305744

## Deckard Federal Com #2H 30-025-41382 Deckard Federal Com #3H 30-025-41383 Deckard Federal Com #4H 30-025-41384

## Application for Commingle and OLM Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
08/13/18	BJG	A & P Family, LP, P O Box 1046, Eunice, NM 88231	7017-3040-0000-1206-2124	
08/13/18	BJG	Bureau of Land Management, 620 E Greene St., Carlsbad, NM 88220	7017-3040-0000-1206-2131	
08/13/18	BJG	Bert Madera, P O Box 2795, Ruidoso, NM 88355	7017-3040-0000-1206-2148	
08/13/18	BJG	Betsy Bond, 43-10 48th Ave., Apt 3U, Woodside, NY 11377	7017-3040-0000-1206-2155	
08/13/18	BJG	Bon Vivant, LLC, P O Box 2630, Hobbs, NM 88241	7017-3040-0000-1206-2162	
08/13/18	BJG	CCIR Properties, LLC, 349 Keller Parkway, Keller, TX 76248	7017-3040-0000-1206-2179	
08/13/18	BJG	Claire Chilton Lopez, P O Box 866, La Veta, CO 81055	7017-3040-0000-1206-2186	
08/13/18	BJG	CTAM O&G LLC, RMB BPEOR NM LLC-RTO, 201 Main St., Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2193	
08/13/18	BJG	Devon Energy Production CO LP, P O Box 843559, Dallas, TX 75284-3559	7017-3040-0000-1206-2209	
08/13/18	BJG	Edward T Muse, 167 Northwood Hills Dr., Fredericksburg, TX 78624	7017-3040-0000-1206-2216	
08/13/18	BJG	Ewell H Muse III, 5802 Kentucky Derby Ct., Austin, TX 78746	7017-3040-0000-1206-2223	
08/13/18	BJG	Fine Line LP, Thru Line O&G Multi State LLC, 201 Main St, Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2230	
08/13/18	BJG	George Lynn Sims, P O Box 34, Mayhill, NM 88339	7017-3040-0000-1206-2247	
08/13/18	BJG	Imogene M Hanners, SSP, P O Box 1224, Lovington, NM 88260	7017-3040-0000-1206-2254	
08/13/18	BJG	Jamie E Jennings, P O Box 670326, Dallas, TX 75367-0326	7017-3040-0000-1206-2261	
08/13/18	BJG	Joe John Bond, 1159 Oak Forest Dr., Ft. Worth, TX 76114	7017-3040-0000-1206-2278	
08/13/18	BJG	John C Ryan IV, 6229 Genoa Rd., Ft Worth, TX 76116	7017-3040-0000-1206-2285	
08/13/18	BJG	John C Thomas, P O Box 6881, San Antonio, TX 78209	7017-3040-0000-1206-2292	
08/13/18	BJG	John Lawrence Chilton, 4949 Corrente Lane, Ft Worth, TX 76126	7017-3040-0000-1206-2308	
08/13/18	BJG	Katherine K McIntyre, SSP, 512 Thunder Crest, El Paso, TX 79912	7017-3040-0000-1206-2315	
08/13/18	BJG	Keystone Group LP, Keystone O&G Multi State LLC, 201 Main St., Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2322	
08/13/18	BJG	KWCL Properties, 307 W 7th St., Ste 1705, Ft. Worth, TX 76102	7017-3040-0000-1206-2339	
08/13/18	BJG	LMBI LP, LMBI O&G Multi State LLC, 201 Main St., Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2346	<del></del>
08/13/18	BJG	Madison M & Susan M Hinkle, P O Box 2292, Roswell, NM 88202	7017-3040-0000-1206-2353	
08/13/18	BJG	Mark A & Lisa M Lilley, 2135 Sedona Hills Pkwy, Las Cruces, NM 88011	7017-3040-0000-1206-2360	
08/13/18	BJG	Mildred Maxine McCall, 1710 Brookside Pine Ln, Kingwood, TX 77345	7017-3040-0000-1206-2377	
08/13/18	BJG	Princess Properties LLC, 1213 W Third Street, Roswell, NM 88201	7017-3040-0000-1206-2384	
08/13/18	BJG	Realeza Del Spear LP, P O Box 1684, Midland, TX 79702	7017-3040-0000-1206-2391	
08/13/18	BJG	Richard Royall Ryan, 14011 Bluff Park Dr., San Antonio, TX 78216	7017-3040-0000-1206-2407	,
08/13/18	BJG	Rolla R & Rosemary H Hinkle, P O Box 2292, Roswell, NM 88202-2292	7017-3040-0000-1206-2414	
08/13/18	BJG	SRBI LP, SRBI O&G Multi State LLC RTO, 201 Main St, Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2421	
08/13/18	BJG	Susan Croft, 46S7 Southern Ave., Dallas, TX 75209	7017-3040-0000-1206-2438	
08/13/18	BJG	Susan Levers Wade, 12714 232nd Place NE, Redmond, WA 98053	7017-3040-0000-1206-2445	
08/13/18	BJG	Susan Ryan, 5805 Tracyne Dr., Westworth Village, TX 76114	7017-3040-0000-1206-2452	
08/13/18	BJG	The 2016 Hyatt Bass Family Trust, SRBMT II BPEOR NM LLC RTO, 201 Main St., Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2469	
08/13/18	BJG	The 2016 Hyatt Bass Family Trust, SRBMT I BPEOR NM LLC RTO, 201 Main St., Ste 2700, Ft. Worth, TX 76102	7017-3040-0000-1206-2476	hall to the same of the same o
08/13/18	BJG	Roger J & Nancy E J Allen, The Allen Fam Rev Tr., 3623 Overbrook Dr., Dallas, TX 75205	7017-3040-0000-1206-2483	
08/13/18	BJG	The Barger Family Trust, 866 Emerald Hills Circle, Fairfield, CA 94533	7017-3040-0000-1206-2490	
08/13/18	BJG	Tim D & Tanisha Lilley, 4873 Raintree Circle, Parker, CO 80134	7017-3040-0000-1206-2506	
08/13/18	BJG	Trevor Turmelle, 17521 Arratia, El Paso, TX 79938	7017-3040-0000-2539-9590	

Mailed by: Bobbie J Goodloe

## **Affidavit of Publication**

STATE OF NEW MEXICO **COUNTY OF LEA** 

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 31, 2018 and ending with the issue dated July 31, 2018.

Publisher

Sworn and subscribed to before me this 31st day of July 2018.

My commission expires

January 2019 0 (Septimized Septimized Septi **GUSSIE BLACK** 

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE July 31, 2018

COG Operating LLC is applying for Surface Commingle and Off Lease Measurement for oil and gas for the following wells:

Deckard Federal #2H, Lea County, New Maxico, Sec 13 T24S R33E, Unit C, 190' FNL & 1980' FWL

Deckard Federal #3H, Lea County, New Mexico, Sec 13 T24S R33E, Unit B, 190' FNL & 1980' FEL

Deckard Federal #4H, Lea County, New Mexico, Sec 13 T24S R33E, Unit A, 180' FNL & 860' FEL

Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Frances Dr., Santa Fa NM 87505 within 20 days Additional information can be obtained by contacting Amanda Avery, COG Operating LLC, 2208 W Main Street, Artesia, NM 88210. Phone number is 575-748-6940. 575-748-6940. #33057

67112034

00215875

COG OPERATING LLC - ARTESIA 2208 W. MAIN ST. ARTESIA, NM 88210