Revised March 23, 2017

RECEIVED: REVIEWER:	TYPE PLL	APP NO:	1112 20
8/15/2014 MAM	AROVE THIS TABLE FOR OCCIDENTATION U	DMAM18227	71208
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ADMINIST THIS CHECKLIST IS MANDATORY FOR	RATIVE APPLICATION		
	REQUIRE PROCESSING AT THE DIVISI		S AND
pplicant: CHEVRON USA INC.		OGRID Number	4323
ell Name: <u>R L BRUNSON #3</u>		API: <u>30-025-1002</u>	
OOI: PENROSE SKELLY:GRAYBURG		Pool Code: <u>503</u>	50
SUBMIT ACCURATE AND COMPLETE IN			
TVPE OF APPLICATIONS Charles to	INDICATED BELOW	,) L C
 TYPE OF APPLICATION: Check those A. Location – Spacing Unit – Simu 		(11,0
	PROJECTAREAJ NSP (PRO	RATION UNIT) SD	
B. Check one only for [1] or [1]		1	
[] Commingling - Storage - N	Measurement		
DHČ ☑ CTB 4	P(Ç □PC □OLS		
[<u>]</u> Injection – Disposal – Press		ed Oil Recovery	
□WFX □PMX □	SWD □IPI □EOR	□PPR	
		<u>FO</u>	R OCD ONLY
NOTIFICATION REQUIRED TO: Check		Notic	ce Complete
A. Offset operators or lease had B. Royalty, overriding royalty of			
C. Application requires publish		_PP	lication
D. Notification and/or concur		☐ Con	
E. Notification and/or concur	• •	Com	plete
F. Surface owner			
G. For all of the above, proof	of notification or publica	ation is attached, and/or	
H. No notice required	,		•
) CERTIFICATION: I hereby certify that	t the information submit	ted with this application	· ·
administrative approval is accurate			
understand that no action will be to			
notifications are submitted to the Di	• •	ornii ino regolica ii ilomi	allon and
		ngerial and/or supervisory capacit	y .
		08/15/2018	
Cindy		Date	
errera-Murillo		575-263-0431	
rint or Type Name	_		
	F	hone Number	
مر دو بالبتر			
Lindy Hanne-Minister		Cherreramurillo@chevron.c	om
ignature			
agriciole	e	-mail Address	



Cindy Herrera-Murillo Regulatory Specialist Midcontinent BU Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 1616 W. Bender Blvd Room 134 Hobbs FMT, Hobbs, NM 88240 Tel 575-263-0431 Cherreramurillo@chevron.com

September 4, 2018

Oil Conservation Division Attn: Engineering Department 1220 St. Francis Drive Santa Fe, NM87505

Application for surface commingle, Penrose Skelly; Grayburg and Drinkard Oil in Lea County, NM (T22S, R37E, Section 3)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Penrose Skelly; Grayburg and Drinkard Oil Pools through Chevron's R L Brunson 8-3 BTY. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The well producing to this battery which includes the R L Brunson TR2 #3, R L Brunson TR2 #4, R L Brunson TR2 #6 and R L Brunson TR2 #7 and R L Brunson COI #8. These wells are located in Section 3, T 22S, R 37E in Lea County, New Mexico.

The working interest owners are the same for both zones; however, due to owners non-consenting operations the working interest amounts vary in the zones. The wells are located on private property in New Mexico. The royalty rate is the same for all zones involved in this request. The RL Brunson TR2 #3, TR2 #4, TR2 #6 and TR2 #7 will be comingled by laying a surface line from the RL Brunson TR2 header that tees into the RL Brunson COI #8 production line, before the RL Brunson 8-3s heater. Once comingled, the RL Brunson TR2 #3, TR2 #4, TR2 #6 and TR2 #7, along with the RL Brunson COI 8 will be tested via shut in, using turbine meters after the heater's dump valves to measure flow in the oil and water lines. Gas is measured via a meter run off pad that uses an orifice meter and an EFM. Testing by shut-in means that we will shut-in all the wells we are not interested in testing, to isolate and test one well at a time.

Sincerely,

Cindy Herrera-Murillo Permitting Specialist

Cindy Hanne-Muillo

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Proposal for commingling all oil, water, and gas for the R L Brunson wells. Proposal to commingle the oil, water, and some entrained gas for the R L Brunson TR2 #3, TR2 #4, TR2 #6,TR2 #7 & COI# 8. Penrose, Skelly; Grayburg and Drinkard

Proposal for R L Brunson 8-3

Chevron USA Inc. is requesting approval for the Commingling of oil and gas.

R L Brunson	n 8-3					-	
Well	Locations	API	Pool	Oil BOPD	Oil	Gas	Gas BTU
Names		Numbers			Gravity	MCFPD	
R L	03-T22S-	30-025-	Penrose	3	31.8	15	1221
Brunson	R37E	10002	Skelly;Grayburg				i
TR 2 #3			(Oil)				
R L	03-T22S-	30-025-	Penrose	2	31.8	12	1221
Brunson	R37E	10003	Skelly;Grayburg				
TR 2 #4							
RL	03-T22S-	30-025-	Penrose	2	31.8	9	1221
Brunson	R37E	36316	Skelly;Grayburg]			ļ
TR 2 #6							
RL	03-T22S-	30-025-	Penrose	2	31.8	9	1221
Brunson	R37E	36925	Skelly;Grayburg				ļ
TR 2 #7							
RL	03-T22S-	30-025-	Drinkard	8	40.6	40	1225
Brunson	R37E	10004			ĺ		
COI #8							

Oil & Gas metering:

The R L Brunson TR 2 # 3, R L Brunson TR 2 # 4, R L Brunson TR 2 #6 and R L Brunson TR 2 # 7 are all part of the Penrose Skelly; Grayburg Pool. Their production goes to the header at the RL Brunson TR 2 BTY, which is located at 32°24′53.91″N, 103° 9′21.55″W. The production from the R L Brunson COI #8 goes to the RL Brunson 8-3 BTY, which is located at 32°25′6.21″N, 103° 9′30.05″W. The production from the header at the R L Brunson TR2 BTY and the production from the well at the R L Brunson COI #8 will T together and will then go to a 3 phase separator at the RL Brunson 8-3 BTY. At the oil and water outlets from the 3 phase separator, there will be turbine meters to continuously quantify oil and water respectively. At the gas outlet from the 3 phase separator, there is a gas allocation meter to continuously quantify gas. There is one oil tank and water tank each at the RL Brunson 8-3 BTY.

The production will be tested by shutting in the individual wells to provide well tests. For example, to test the R L Brunson TR 2 #3, we will shut in the other 4 wells for the duration of the well test, such that the R L Brunson TR 2 #3 is the only well flowing. This means that the meters after the 3 phase separator can accurately quantify oil, water, and gas from the R L Brunson TR 2 #3. These meters will be calibrated on a regular basis per API, NMOCD specifications. The OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed process flow diagram and facility diagram maps which show the well locations, flow line location, CTB, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC R L BRUNSON WELLS

measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

Chevron U.S.A. Inc. understands that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. All royalty and overriding interest owners have been notified.

Printed Name: Austin Lesch Title: Facilities Engineer

Date: 08/06/2018

Economic Justification Work Sheet R L Brunson Central Tank Battery

Unit	Royalty Rate	Federal Tract Percentage of Total Unit Area	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
R L Brunson TR2 #3	25%	0%	3	31.8	\$60.50	15	1221	\$0.70
R L Brunson TR2 #4	25%	0%	2	31.8	\$60.50	12	1221	\$0.70
R L Brunson TR2 #6	25%	0%	2	31.8	\$60.50	9	1221	\$0.70
R L Brunson TR2 #7	25%	0%	2	31.8	\$60.50	9	1221	\$0.70
R L Brunson COI #8	12.5%	0%	8	40.6	\$60.52	40	1255	\$0.57

Economic combined gas production	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
	17	35.9	\$60.51	85	1237	\$0.64

Printed Name: Austin Lesch Title: Facilities Engineer Date: 08/06/2018

APPLICATION FOR COMMINGLING OF RIL BRUNSON TRIZWELLS AND RIL BRUNSON 8-3 WELL

JWNER INFORMATION

WELL NAME	INTEREST TYPE	INTEREST N	NAME	ADORESS	cirv	STATE	ZIP CODE
R E BRUNSON 8-3	RI	0.00015625	EYERETT COON JR	4925 GREENVILLE AVE STE 500	DALLAS	TEXAS	75206
R L BRUNSON 8-3	RI	0.00312500	BLACK STOWE MINERALS CO	PO BOX 301267	DALIAS	TEXAS	75303-1267
R L BRUNSON 8-3	WI	0.87500000	CHEVRON USA INC	PO Box 4791	HOUSTON	TEXAS	77210-4791
R L BRUNSON 8-3	RI	0.06835940	PRISCILLA S WEST	PO BOX 50430	EUGENE	OREGON	97405-0980
R L BRUNSON 8-3	RI	0.00390625	MONTGOMERY PETROLEUM INC	4925 GREENVILLE AVE, SUITE 915	DALLAS	TEXAS	75206
R L BRUNSON 8-3	RI	0.00046875	TRITEX PRODUCTION COMPANY	2882 SANDHUL RD #117	MENLO PARK	CALIFORNIA	94025
A L BRUNSON 8-3	Ri	0.00015625	PURNELL MORROW COMPARY	4925 GREENVILLE AVE #1116	DALLAS	TEXAS	75206
R L BRUNSON 8-3	A i	0.00148437	MOVEST CAPITAL	PO BOX 2439	ALBANY	TEXAS	76430
R L BRUNSON 8-3	Ri	0.00488280	CLAUDE LEROY FRISTOE	P O BOX 740790	TUSCUMBIA	ALABAMA	35674
R L BRUNSON 8-3	RI	0.00488280	ROBERT LINN FRISTOE	4168 SPEAKER TRAIL	MURRAY	KENTUCKY	42071
R L BRUNSON 8-3	R1	0.00625000	NAIL BAY ROYALTIES LLC	PO Box 671099	DALLAS	TEXAS	75367-1099
R L BRUNSON 8-3	RI	0.03125000	HAYMAKER RESOURCES LP DBA	PO BOX 205200	DALLAS	TEXAS	75320-6200
R L BRUNSON 8-3	RJ .	0.00003907	LAUREN WILLEN	PO 8ax 2283	ALBANY	TEXAS	76430
R L BRUNSON 8-3	RI	0.00003906	ALEXANORA WILLEN	PO Bax 2283	ALBANY	TEXAS	76430

I have verified that this information is correct

Dayla Ngum



Cindy Herrors Murido Regulatory Specialist Miccontinent Bul Chevron North America Exploration and Production Company (4 Chevron U.S.A. Lin Civision) 1616 N. Bender Blvd Room 104 hoods FMT Hobbs (NY 8814) Tef 305-063-0431 Cherrysmus Rogicherron.com

July 17, 2018

Morrest Capital P O Box 2439 Albany, Texas 76430

Re: Application for Surface Commingle

Dear Sirs.

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Penrose Skelly; Granfaug and Drinkard Oil Pools through Chevron's R L Brunson Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The well producing to this battery which includes the R L Brunson #3, R L Brunson #4, R L Brunson #6 and R L Brunson #7 and R L Brunson n COI #8. These wells are located in Section 3, T 22S, R 37E in Lea County, New Mexico.

The working interest owner is Chevron and interest rate is 75%. The well is located on private property in New Mexico and the royalty rate varies for the zones involved in this request. The R L Brunson 3, 4, 6, 7 and 8 will be tested via shut in, using turbine meters after the heatler's dump valves to measure flow in the oil and water lines. Oil and water are measured by a turbine meter on the oil and water outlets and gas is measured by an orifice meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division;1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or Cherreramurillo@chevron.com.

	SENDER: COMPLETE THIS SHOUNA	QQADEFFE THE LECTION ON DOLLARS
Cindy Herrera-Murillo Permitting Specialist	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Article Addressed to: MOVEST CAPITAL PO BOX 2439 ALBANY, TEXAS 78430	A. Signature A. Signature C. Dayler of Defreq G. Dayler of Defreq C. Dayler of Defreq A. Signature C. Dayler of Defreq C. Dayler of Defr
	9590 9401 0006 5168 5751 03 2 Article Number (Person formand f	3. Service Type C Adult Signature Adult Signature Flestricted Delivery Contitud Medit Serviced Delivery Conflict on Delivery Restricted Delivery Medit Serviced Delivery Conflict on Delivery Restricted Delivery Medit Serviced Delivery Medit Serviced Delivery Medit Serviced Delivery Service of Delivery Restricted Delivery Service Delivery Service Serviced Delivery Service Serviced Delivery
	DE Entre 3811 And 2015 DEN 7630-00-0059	Domestic Baken Receipt

District I (625 N, French Dr., Holbts, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720-District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		7	WELL LO	CATIO	N AND ACRI	EAGE DEDICA	ATION PLAT	r				
۾ ا	PI Number	r.		² Pool Code			³ Pool Name					
30	0-025-10004	04 6660 BLINEBRY										
1 Property C	ade		⁵ Property Name						"Well Number			
310789			R L BRUNSON COI 08									
OGRID N	Yo.		Operator Name Selevation									
4323	- 1	CHEYRON USA INC 3425						3425				
					" Surface L	ocation						
UL or lat no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the East/West line		County			
Ľ	3	22S	37E		1650	s	330	w	LEA			
			" Bo	ttom Hol	e Location If	Different From	Surface					
UL or let no.	Section	Township	Range	1.ot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
		İ										
12 Dedicated Acres	13 Jaint e	r Infill 14	Consolidation (Code 15 Or	der No.							
40				1								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16.			"OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the hest of my knowledge and belief, and that this organization either
			owns a working interest or unleased numeral interest in the land including
			this proposed bottom hole location or has a right to drill this well at this
Ř]	location pursuant to a contract with an owner of such a mineral or working
 			interest, or to a valuatory pooling agreement or a compulsory pooling
			arder heretofore entered by the division.
			and Honer-Mulbon 15/2018
			Signature Date
]			CINDY HERRERA-MURILLO
1			Printed Name
			a
			Cherreramurillo@chevron.com E-mail Address
<u> </u>			
			"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
330			same is true and correct to the best of my belief.
350			
	 		Date of Survey.
			Signature and Seal of Professional Surveyor:
			STEERING STATES AND ST
~			
1650			
le.			
			Certificate Number

District. I
1625 N. French Dr.; Hobbs, NM 88240
Phone: (575) 393-6161 Fax; (575) 393-0720
District. II
81.1 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazios Road, Arice, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505.

Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

30-025-10004

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

DRINKARD

WELL LOCATION AND	ACREAGE DEDICATION PLAT
1 Pool Code	³ Pool Name

⁴ Property C	Sorte				² Property 1	Name		6.A	Vell Number
310789		1	R L BRUNSON COI 08						
OGRID!	No.				* Operator 1	Name		,	Elevation
4323	1	1		_	CHEVRON U	JSA INC			3425
	,				" Surface I	Location			
UL or lot na	Section	Township	p Range	Lot Id	la Peet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres	s ¹³ Joint o	մ հոն կ	14 Consolidation	Code "C	Order No.				}
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16							I hereby verify the to the best of any k posts a surviving in the proposed botte location pursuant interest, or to a so where heretofore c	ERATOR CERT has the information consilince knowledge and bolief, and the tweness of tipleosed adneral w toin hole location or has a rig t to a contract with an owner columnary pooling agreement of thered by the division. WANG - MUNILLO	d herein is true and complete and this organization in their interest in the land including off to diff! this will at this of such a mineral or working or a compulsory pooling
-	_						Cherreramurillog E-mail Address #SURVE	@chevron.com EYOR CERTII	FICATION
33 <u>a</u> '		A PARTIE OF THE					I hereby certij plat was plou made by me a	ify that the well local ted from field notes of or under my supervisional correct to the best	tion shown on this Of actual surveys sion, and that the
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							Date of Survey Signature and So	Seal of Professional Surve	eyor
1650									
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-616). Fax: (\$75) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Road, Artec, NM 87410 Phone: (\$05) 334-6178 Fax: (\$05) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, PM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

30-025-10002

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

3 Pool Name

PENROSE, SKELLY; GRAYBURG

WELL TOO ATTO	CIANIN	ACREAGE DEDICATION PLAT	т
WELLIGICATION	V AND	ACREAGE DEDICATION PLA	ı

² Pool Code

Property C	Code				5 Property !	Name		•	€ We	Il Number
310749	1		R L BRUNSON TR 2							
7OGRID I	No.				8 Operator l	Name			⁹ .E	Elevation
4323					CHEVRONU					3430
					16 Surface I	Location				
UL er lot no.	Section	Township	p Range	Lot 1			Feet from the	East	/West line	County
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	1			1 T	Talai Leastion II	FD: Ffanont Enam	Symfogo			
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12 Dedicated Acres	s. 43 Joint o	ar Infill	14 Consolidation	Code	Order No.					
40										
division.			·		A R. S. Marganing Street Lawre		I hereby curiffy	that the inform	ation contained h	FICATION herein is true will complete
							33			this organization either
							ii .			érest in the land including
					1		li li			et to drill this well at this
										f such a mineral or working
							H	i voiumary poots re entered by the		a computsory pointing.
							——∥∧` <u> </u>	Lenne-		O8/15/2018
							Signolium		<u> </u>	Date
							CINDY HERI Printed Name	RERA-MURIL	LO	
								llo@chevron.co	лтпх	
							E-mail Addres	5S,		
							"SURV	EYOR	CERTIF	ICĂTION
4	•						I hereby ce	rtify that the	well location	on shown on this
							plat was pl	oited from fi	ield notes of	actual surveys
	•						11			on, and that the
				ļ			11		,	of my belief.
										by my acting.
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	1						Signature and	d Seal of Profe	ssional Survey	ron
l										
		1								
330										
Īŝ					1		Certificate Nu	mber		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District.II 811 S First St , Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aziec, NM 87410. Phone: (505) 334-6178 Fax: (505) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT
² .Pool Code	³ Pool Name
22800.	FUMON'S VATER TOURS OHERN

	API Number 30-025-36316			Pool Code 22800		EU	³ Pool Name MONT; YATES-7 RV				
Property 31074					⁵ Property Na R L BRUNSON			⁶ Well Number 06			
7 OGRID 4323	- 1				Operator No CHEVRON USA				Elevation 3430		
					" Surface L	ocation			.,		
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	3.	22S	37E		990	s	965	w	LĖĄ		
			" Bot	tom Hole	Location If I	Different From	Surface	•			
() J. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acre 40	s Doint or	r Infill ¹⁴ C	onsolidation C	ode 15 Orde	er No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16.			"OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			civins a working interest or unlessed numeral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			focultion pursuant to a contract with on owner of such a mineral or working
			interest, or to a whintary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Linds Herrara - Muello 08/15/2018 Signature. Date
		!	
			CINDY HERRERA-MURILLO Printed Name
			Cherreramurillo@chevron.com
			E-máil Address
	4444		"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			1
			made by nie or under my supervision, and that the
			same is true and correct to the hest of my belief.
			Date of Survey
9651			Signature and Seal of Professional Surveyor:
1000			
~			
6			
3			Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240.
Phone: (575) 393-6161 Fax: (575) 393-0720.
District II

811 S. First St., Artesia, NM 88210.
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District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

30-025-36316

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

Poul Name

PENROSE, SKELLY; GRAYBURG

WELL LOCATION AND ACREAGE DEDICATION	

2 Pool Code

Property C					5 Property N	•		* W	'ell Number 06
310749					R L BRUNSO				Elevation
³ OGRID N 4323	√o.				⁸ Operator N CHEVRON US				3430
					¹⁰ Surface L	ocation			
UL or lot no. M	Section 3	Township 22S	Range 37E	Let Idn	Feet from the 990	North/South line S	Feet from the 965	East/West line W	County LEA
			" Bc	ottom Ho	le Location If	Different From	Surface		
(il. or lot no.	Section	Township		·		North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	s ^{Li} Joint o	r Infill	¹⁴ Consolidation	Code 15 O1	rder No.			l	
No allowable v livision.	will be as:	signed to	this comple	tion until a	ll interests have t	been consolidated of	or a non-standard	unit has been app	proved by the
lb.							I hereby certify the to the best of my be assent a graviting in the purposed hote focation pursuant interest, or to a ve order heretafore of Signature.		Therein is time and congilee at this organization either uterest in the fand including thi to drill this well at this of such a mineral or working or a compulsory pooling
965)							I hereby certs plat was plot made by me o same is true o	EYOR CERTII ify that the well locate ted from field notes of or under my supervisi and correct to the bes Scal of Professional Surve	ion shown on this of actual surveys ion, and that the st of my belief.
9	7						Certificate Num	ber	

District I 1625 N. French Dr.; Hobbs. NM 88240. Phone: (\$75) 193-6161 Fax: (\$75) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

3 Poul Name

Certificate Number

WITT T	OCATION	AND ACDE	ACE DEDICA	ATION PLAT
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17	Pl Numbe	er			2 Poc	l Code					3	Poul Name	2		
3:	0-025-10003			l	50	350				PE	NROSE, S	KELLY; (RAYBURG		
Property C	Code	_					⁵ Pr	operty N	ame					⁶ We	ll Number
3,0749							R L B	RUNSO!	N TR 2				1		04
OGRID!	No.						⁶ Op	erator N	vame			*		".P.	levation
4323							CHEV	RON US	SA INC				1		3425
							® Surf	face I	ocation						
UL or lot no.	Section	Township	<u> </u>	Range	L	ot Idn		om the		South line	Feet f	rom the	East/W	est line	County
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UL or lot no.;	Section	Tawnsbij	ր	Range	L	ot Idn	Feet fr	on the	North/	South line	Feet f	rom the	East/W	est line	County
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40															
division.	<u>-</u>										I Inc				FICATION ordin is true and complete
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		i									linte	rest, or to a ve	hunary pooling c	greenen or	u compulsory pooling
											opsk	r heretofore e	nucred by the div	ision.	
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											Dat	e of Survey			
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District I 1625 N. Frerich Dr., Holibs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

30-025-36925

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Pool Name

PENROSE SKELLY; GRAYBURG

Certificate Number

☐ AMENDED REPORT

* Well Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

Property (Code					Property P	Name		•	Well Number
310749	١					R L BRUNSO	NTR 2			07
⁷ OGRID 4323	No.					Operator (Elevation 3412
-						" Surface I				
UL or lot no.	Section	Township	Ran	e L	ot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	228	37E	" "		1650	S.	2250	W	LEA
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UL or lot no.	Section	Township	Rang	ge L	ot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres	s ¹³ Joint o	ır Infill '	Consolidati	n Code	15 Or	der No.				
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								Sumalus	terrae-Mu	Date
								J,g,tug		Date
				-					RERA-MURILLO	
								Printed Name		
						Ī			lo@chevron.com	*****
								E-mail Addres	5	
								"SURV	EYOR CERT	IFICATION
						ļ		li .	tify that the well loca	
						i		plat was ple	otted from field notes	of actual surveys
								made by me	or under my supervi	ision, and that the
2	2501							same is true	and correct to the b	est of my belief.
	17U-									
								Date of Surve	y	
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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505: Phone: (505) 476-3460 Fax: (505) 476-3462

4 Property Code

310749

⁷OGRID №. 4323

API Number

30-025-36925

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

Well Number

⁹ Elevation

3412

1 Pool Name

EUMONT; YATES-7 RVRS-QUEEN

WELL	LOCA	MOITA	AND	ACREAGE	DEDICA	TION PLA	T.
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⁵ Property Name

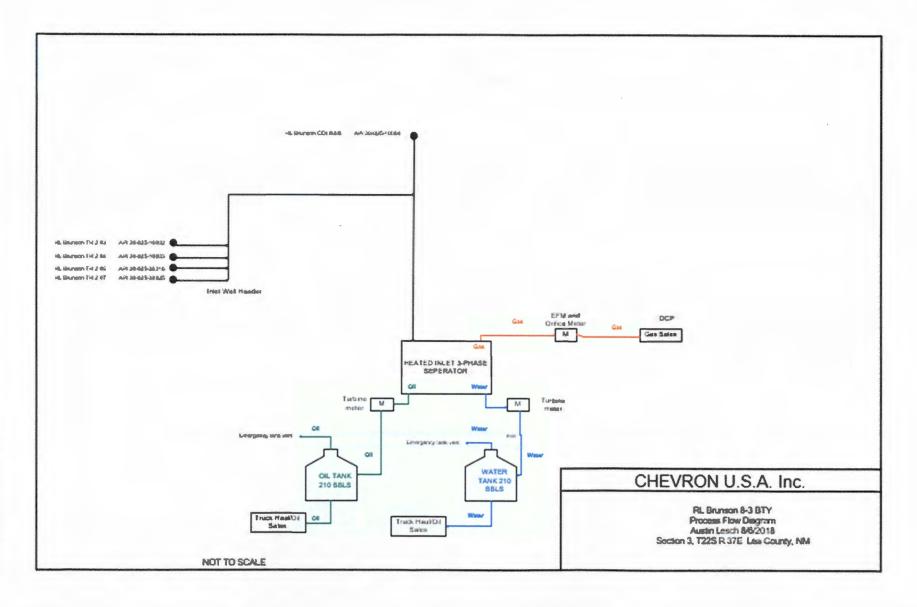
R L BRUNSON TR 2

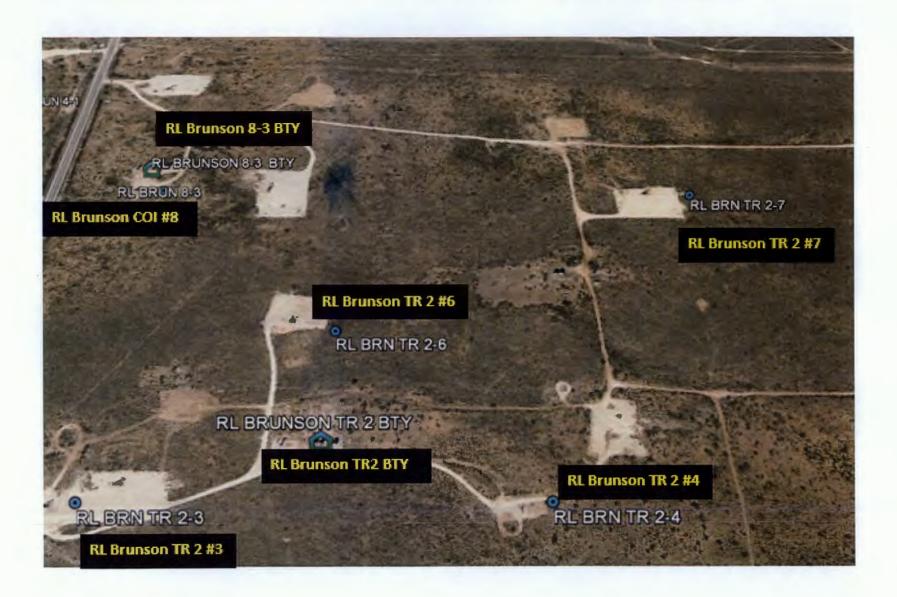
8 Operator Name

CHEVRON USA INC

2 Pool Code

			THE STATE OF THE S		" Surface I	ocation			
UL or lot no. K	Section 3	Township 22S	Range 37E	Let ldr		North/South line S	Feet from the 2250	East/West line W	County LEA
		<u></u>	п Вс	ttom Ho	le Location If	Different From	Surface		
UL or let no.	Section	Township	Range	Lot Idr	n Feet from the	North/South line	Peet from the	East/West line	County
12 Dedicated Acres	s ¹³ Joint o	r Infill 14 (Consolidation	Code 15 C	Order No.		1		
No allowable v	will be ass	signed to ti	his comple	tion until a	all interests have t	been consolidated o	or a non-standar	d unit has been app	roved by the
56	22 50'		,059,				I bereby cerify to the best of in towns a working the proposed be location pursua the proposed be location pursua therete, or no a tacker hieropine Cindy Herr Printed Name Chetrerannurill E-mail Addres BSURV I hereby cer plat was ple made by me same is true Date of Surve	to Michevron com EYOR CERTIF riffy that the well locatio otted from field notes of e or under my supervision and correct to the best	this organization either this organization either this organization either teres in the hand including that this well at this well at this of such a mineral or working a compulsory pooling 08/15/2018 Date PICATION On shown on this factual surveys on, and that the triff my belief.
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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC R L BRUNSON WELLS





Production Summary Report API: 30-025-10004 R L BRUNSON COI #008

Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
[19190] DRINKARD	0	0	0	0
[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
[19190] DRINKARD	0	0	0	0
[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
[19190] DRINKARD	0	0	0	0
[6660] BLINEBRY OIL AND GAS (OIL)	0	97	0	4
[19190] DRINKARD	0	32	0	4
[6660] BLINEBRY OIL AND GAS (OIL)	10	692	0	31
[19190] DRINKARD	7	231	0	31
[6660] BLINEBRY OIL AND GAS (OIL)	17	738	0	25
[19190] DRINKARD	12	246	0	25
	[6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD [6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD [6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD [6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD [6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD [6660] BLINEBRY OIL AND GAS (OIL) [19190] DRINKARD	[6660] BLINEBRY OIL AND GAS (OIL) 0 [19190] DRINKARD 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 [19190] DRINKARD 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 [19190] DRINKARD 0 [6660] BLINEBRY OIL AND GAS (OIL) 10 [19190] DRINKARD 7 [6660] BLINEBRY OIL AND GAS (OIL) 17	[6660] BLINEBRY OIL AND GAS (OIL) 0 0 [19190] DRINKARD 0 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 0 [19190] DRINKARD 0 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 97 [19190] DRINKARD 0 32 [6660] BLINEBRY OIL AND GAS (OIL) 10 692 [19190] DRINKARD 7 231 [6660] BLINEBRY OIL AND GAS (OIL) 17 738	[6660] BLINEBRY OIL AND GAS (OIL) 0 0 0 [19190] DRINKARD 0 0 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 0 0 [19190] DRINKARD 0 0 0 [19190] DRINKARD 0 0 0 [6660] BLINEBRY OIL AND GAS (OIL) 0 97 0 [19190] DRINKARD 0 32 0 [6660] BLINEBRY OIL AND GAS (OIL) 10 692 0 [19190] DRINKARD 7 231 0 [6660] BLINEBRY OIL AND GAS (OIL) 17 738 0

85386 3752432

Production Summary Report API: 30-025-10002 R L BRUNSON TR 2 #003

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	260	14	29
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	239	13	26
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	449	7	24
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	356	0	30
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	76	0	9
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	379	0	28

Production Summary Report API: 30-025-36316 R L BRUNSON TR 2 #006

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
	[22800] EUMONT;YATES-7 RVRS-				1
1/1/2018	QUEEN (OIL)	0	644	7	29
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	644	7	29
	[22800] EUMONT;YATES-7 RVRS-				
2/1/2018	QUEEN (OIL)	0	591	7	26
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	590	7	26
	[22800] EUMONT;YATES-7 RVRS-				
3/1/2018	QUEEN (OIL)	0	203	0	24
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	203	0	24
	[22800] EUMONT;YATES-7 RVRS-				
4/1/2018	QUEEN (OIL)	0	17	0	30
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	17	0	30
	[22800] EUMONT;YATES-7 RVRS-				
5/1/2018	QUEEN (OIL)	0	23	0	9
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	23	0	9
	[22800] EUMONT;YATES-7 RVRS-				
6/1/2018	QUEEN (OIL)	0	114	0	28
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	o	114	0	28

Production Summary Report API: 30-025-36925 R L BRUNSON TR 2 #007

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
	[22800] EUMONT;YATES-7 RVRS-	,	,	(2222)	, , , , ,
1/1/2018	QUEEN (OIL)	0	1	57	29
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	,	57	29
1/1/2018	[22800] EUMONT;YATES-7 RVRS-	"		37	29
2/1/2018	QUEEN (OIL)	0	1	52	26
2/1/2019	[E03E0] DENIDOSE SKELLY CDAVDUDG		2	50	2.0
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	2	52	26
3/1/2018	[22800] EUMONT;YATES-7 RVRS- QUEEN (OIL)	0	47	20	24
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	140	20	24
	[22800] EUMONT;YATES-7 RVRS-				
4/1/2018	QUEEN (OIL)	0	54	0	30
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	164	0	30
	[22800] EUMONT;YATES-7 RVRS-				
5/1/2018	QUEEN (OIL)	0	11	0	9
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	34	0	9
-, -,	[22800] EUMONT;YATES-7 RVRS-				
6/1/2018	QUEEN (OIL)	0	57	0	28
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	170	0	28

14784 331915

Production Summary Report API: 30-025-10003 R L BRUNSON TR 2 #004

Printed On: Wednesday, September 05 2018

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	424	14	29
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	390	13	26
_ , , ,					
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	650	10	24
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	319	0	30
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	61	0	9
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	304	0	28