

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC R L BRUNSON WELLS

Revised March 23, 2017

RECEIVED: 08/15/2018	REVIEWER: mAm	TYPE: PLC	APP NO: PMAM18227 41208
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC. OGRID Number: 4323
Well Name: R L BRUNSON #3 API: 30-025-1002
Pool: PENROSE SKELLY GRAYBURG Pool Code: 50350

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
B. Check one only for [I] or [II]
[I] ☒ Commingling - Storage - Measurement
☐ DHC ☒ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] ☒ Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy
Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

08/15/2018

Date

575-263-0431

Phone Number

Cherreramurillo@chevron.com

e-mail Address



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd Room 134
Hobbs FMT, Hobbs, NM 88240
Tel 575-263-0431
Cherreramurillo@chevron.com

September 4, 2018

Oil Conservation Division
Attn: Engineering Department
1220 St. Francis Drive
Santa Fe, NM87505

Application for surface commingle, Penrose Skelly; Grayburg and Drinkard Oil in Lea County, NM
(T22S, R37E, Section 3)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Penrose Skelly; Grayburg and Drinkard Oil Pools through Chevron's R L Brunson 8-3 BTY. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The well producing to this battery which includes the R L Brunson TR2 #3, R L Brunson TR2 #4, R L Brunson TR2 #6 and R L Brunson TR2 #7 and R L Brunson COI #8. These wells are located in Section 3, T 22S, R 37E in Lea County, New Mexico.

The working interest owners are the same for both zones; however, due to owners non-consenting operations the working interest amounts vary in the zones. The wells are located on private property in New Mexico. The royalty rate is the same for all zones involved in this request. The RL Brunson TR2 #3, TR2 #4, TR2 #6 and TR2 #7 will be comingled by laying a surface line from the RL Brunson TR2 header that tees into the RL Brunson COI #8 production line, before the RL Brunson 8-3s heater. Once comingled, the RL Brunson TR2 #3, TR2 #4, TR2 #6 and TR2 #7, along with the RL Brunson COI 8 will be tested via shut in, using turbine meters after the heater's dump valves to measure flow in the oil and water lines. Gas is measured via a meter run off pad that uses an orifice meter and an EFM. Testing by shut-in means that we will shut-in all the wells we are not interested in testing, to isolate and test one well at a time.

Sincerely,

A handwritten signature in black ink that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo
Permitting Specialist

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC RL BRUNSON WELLS

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Proposal for commingling all oil, water, and gas for the R L Brunson wells. Proposal to commingle the oil, water, and some entrained gas for the R L Brunson TR2 #3, TR2 #4, TR2 #6, TR2 #7 & COI# 8. Penrose, Skelly; Grayburg and Drinkard

Proposal for R L Brunson 8-3

Chevron USA Inc. is requesting approval for the Commingling of oil and gas.

R L Brunson 8-3							
Well Names	Locations	API Numbers	Pool	Oil BOPD	Oil Gravity	Gas MCFPD	Gas BTU
R L Brunson TR 2 #3	03-T22S-R37E	30-025-10002	Penrose Skelly;Grayburg (Oil)	3	31.8	15	1221
R L Brunson TR 2 #4	03-T22S-R37E	30-025-10003	Penrose Skelly;Grayburg	2	31.8	12	1221
R L Brunson TR 2 #6	03-T22S-R37E	30-025-36316	Penrose Skelly;Grayburg	2	31.8	9	1221
R L Brunson TR 2 #7	03-T22S-R37E	30-025-36925	Penrose Skelly;Grayburg	2	31.8	9	1221
R L Brunson COI #8	03-T22S-R37E	30-025-10004	Drinkard	8	40.6	40	1225

Oil & Gas metering:

The R L Brunson TR 2 # 3, R L Brunson TR 2 # 4, R L Brunson TR 2 #6 and R L Brunson TR 2 # 7 are all part of the Penrose Skelly; Grayburg Pool. Their production goes to the header at the RL Brunson TR 2 BTY, which is located at 32°24'53.91"N, 103° 9'21.55"W. The production from the R L Brunson COI #8 goes to the RL Brunson 8-3 BTY, which is located at 32°25'6.21"N, 103° 9'30.05"W. The production from the header at the R L Brunson TR2 BTY and the production from the well at the R L Brunson COI #8 will T together and will then go to a 3 phase separator at the RL Brunson 8-3 BTY. At the oil and water outlets from the 3 phase separator, there will be turbine meters to continuously quantify oil and water respectively. At the gas outlet from the 3 phase separator, there is a gas allocation meter to continuously quantify gas. There is one oil tank and water tank each at the RL Brunson 8-3 BTY.

The production will be tested by shutting in the individual wells to provide well tests. For example, to test the R L Brunson TR 2 #3, we will shut in the other 4 wells for the duration of the well test, such that the R L Brunson TR 2 # 3 is the only well flowing. This means that the meters after the 3 phase separator can accurately quantify oil, water, and gas from the R L Brunson TR 2 #3. These meters will be calibrated on a regular basis per API, NMOCD specifications. The OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed process flow diagram and facility diagram maps which show the well locations, flow line location, CTB, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC R L BRUNSON WELLS

measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

Chevron U.S.A. Inc. understands that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. All royalty and overriding interest owners have been notified.

Printed Name: Austin Lesch
Title: Facilities Engineer
Date: 08/06/2018

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
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Economic Justification Work Sheet
R L Brunson Central Tank Battery

Unit	Royalty Rate	Federal Tract Percentage of Total Unit Area	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
R L Brunson TR2 #3	25%	0%	3	31.8	\$60.50	15	1221	\$0.70
R L Brunson TR2 #4	25%	0%	2	31.8	\$60.50	12	1221	\$0.70
R L Brunson TR2 #6	25%	0%	2	31.8	\$60.50	9	1221	\$0.70
R L Brunson TR2 #7	25%	0%	2	31.8	\$60.50	9	1221	\$0.70
R L Brunson COI #8	12.5%	0%	8	40.6	\$60.52	40	1255	\$0.57

Economic combined gas production	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
	17	35.9	\$60.51	85	1237	\$0.64

Printed Name: Austin Lesch
Title: Facilities Engineer
Date: 08/06/2018

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC RL BRUNSON WELLS

APPLICATION FOR COMMINGLING OF R L BRUNSON TR 3 WELLS AND R L BRUNSON 8-3 WELL

OWNER INFORMATION

WELL NAME	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
R L BRUNSON 8-3	RI	0.00015625	EVERETT COON JR	4925 GREENVILLE AVE STE 500	DALLAS	TEXAS	75206
R L BRUNSON 8-3	RI	0.00312500	BLACK STONE MINERALS CO	PO BOX 301267	DALLAS	TEXAS	75303-1267
R L BRUNSON 8-3	WI	0.87500000	CHEVRON USA INC	PO Box 4791	HOUSTON	TEXAS	77210-4791
R L BRUNSON 8-3	RI	0.06835940	PRISCILLA S WEST	PO BOX 50430	EUGENE	OREGON	97405-0980
R L BRUNSON 8-3	RI	0.00390625	MONTGOMERY PETROLEUM INC	4925 GREENVILLE AVE, Suite 915	DALLAS	TEXAS	75206
R L BRUNSON 8-3	RI	0.00046875	TRITEX PRODUCTION COMPANY	2882 SANDHILL RD #117	MENLO PARK	CALIFORNIA	94025
R L BRUNSON 8-3	RI	0.00015625	PURNELL MORROW COMPANY	4925 GREENVILLE AVE #1116	DALLAS	TEXAS	75206
R L BRUNSON 8-3	RI	0.00148437	MOVEST CAPITAL	PO BOX 2439	ALBANY	TEXAS	76430
R L BRUNSON 8-3	RI	0.00488280	CLAUDE LEROY FRISTOE	P O BOX 740790	TUSCUMBIA	ALABAMA	35674
R L BRUNSON 8-3	RI	0.00488280	ROBERT LINN FRISTOE	4168 SPEAKER TRAIL	MURRAY	KENTUCKY	42071
R L BRUNSON 8-3	RI	0.00625000	NAIL BAY ROYALTIES LLC	PO Box 671099	DALLAS	TEXAS	75367-1099
R L BRUNSON 8-3	RI	0.03125000	HAYMAKER RESOURCES LP DBA	PO BOX 206200	DALLAS	TEXAS	75320-6200
R L BRUNSON 8-3	RI	0.00003907	LAUREN WILLEN	PO Box 2283	ALBANY	TEXAS	76430
R L BRUNSON 8-3	RI	0.00003906	ALEXANDRA WILLEN	PO Box 2283	ALBANY	TEXAS	76430

I have verified that this information is correct


Dayla Newman

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC RL BRUNSON WELLS



Cindy Herrera-Munillo
Regulatory Specialist
Midcontinent Bldg

Chevron North America
Exploration and Production Company
c/o Chevron U.S.A. Inc. Division
1616 W. Bender Blvd Room 124
Hobbs NM 88249
Tel 505-263-0431
Cherramunillo@chevron.com

July 17, 2018

MoWest Capital
P O Box 2439
Albany, Texas 76430

Re: Application for Surface Commingle

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Penrose Skelly; Grayburg and Drinkard Oil Pools through Chevron's R L Brunson Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The well producing to this battery which includes the R L Brunson #3, R L Brunson #4, R L Brunson #6 and R L Brunson #7 and R L Brunson n COI #8. These wells are located in Section 3, T 22S, R 37E in Lea County, New Mexico.

The working interest owner is Chevron and interest rate is 75%. The well is located on private property in New Mexico and the royalty rate varies for the zones involved in this request. The R L Brunson 3, 4, 6, 7 and 8 will be tested via shut in, using turbine meters after the heater's dump valves to measure flow in the oil and water lines. Oil and water are measured by a turbine meter on the oil and water outlets and gas is measured by an orifice meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division, 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or Cherramunillo@chevron.com.

Sincerely,

Cindy Herrera-Munillo
Permitting Specialist

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MOVEST CAPITAL
PO BOX 2439
ALBANY, TEXAS 76430



9590 9401 0006 5166 5751 03

2. Article Number (Transfer from previous label)

7007 0220 0001 1727 6729

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

SHELLY BATZE

C. Date of Delivery

7/20/18

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail Restricted Delivery | |

(www.usps.gov)

PS Form 3811, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Arispa, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10004		² Pool Code 6660		³ Pool Name BLINEBRY	
⁴ Property Code 310789		⁵ Property Name R L BRUNSON COI			⁶ Well Number 08
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3425

¹⁰ Surface Location

UL or lot no. L	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1650	North/South line S	Feet from the 330	East/West line W	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black;"></div> <div style="position: absolute; bottom: 0; left: 0; width: 100%; height: 100%; border: 1px solid black;"></div> <div style="position: absolute; top: 0; right: 0; width: 100%; height: 100%; border: 1px solid black;"></div> <div style="position: absolute; bottom: 0; right: 0; width: 100%; height: 100%; border: 1px solid black;"></div> </div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Cindy Herrera-Murillo</i> 08/15/2018 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>Cheeremurillo@chevron.com E-mail Address</p>			
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10004	² Pool Code 19190	³ Pool Name DRINKARD
⁴ Property Code 310789	⁵ Property Name R L BRUNSON COI	⁶ Well Number 08
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3425

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1.	3	22S	37E		1650	S	330	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or titleless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/15/2018 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>Checreramurillo@chevron.com Email Address</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
				<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10002	² Pool Code 50350	³ Pool Name PENROSE, SKELLY; GRAYBURG
⁴ Property Code 310749	⁵ Property Name R L BRUNSON TR 2	⁶ Well Number 03
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3430

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22S	37E		330	S	330	W	L.A.

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ 				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature Date: 08/15/2018 CINDY HERRERA-MURILLO Printed Name Cherreramurillo@chevron.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
				Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36316	² Pool Code 22800	³ Pool Name EUMONT; YATES-7 RVRS-QUEEN
⁴ Property Code 310749	⁵ Property Name R L BRUNSON TR 2	⁶ Well Number 06
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3430

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22S	37E		990	S	965	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
				<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office:

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36316		² Pool Code 50350		³ Pool Name PENROSE, SKELLY; GRAYBURG	
⁴ Property Code 310749		⁵ Property Name R L BRUNSON TR 2			⁶ Well Number 06
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3430

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22S	37E		990	S	965	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between;"> <div> Signature </div> <div>08/15/2018 Date</div> </div> <div>CINDY HERRERA-MURILLO Printed Name</div> <div>Cherrenamurillo@chevron.com E-mail Address</div>		
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10003	² Pool Code 50350	³ Pool Name PENROSE, SKELLY; GRAYBURG
⁴ Property Code 310749	⁵ Property Name R L BRUNSON TR 2	⁶ Well Number 04
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3425

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	22S	37E		330	S	1650	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>¹⁶</p> <p>1650'</p> <p>330'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Cindy Herrera-Murillo</u> 08/15/2018 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>Cheeranamurillo@chevron.com E-mail Address</p>		
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>		
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>		
	<p>Certificate Number</p>		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36925		² Pool Code 50350	³ Pool Name PENROSE SKELLY;GRAYBURG
⁴ Property Code 310749	⁵ Property Name R L BRUNSON TR 2		⁶ Well Number 07
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC		⁹ Elevation 3412

¹⁰ Surface Location

UL or lot no. K	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1650	North/South line S	Feet from the 2250	East/West line W	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ 	¹⁷ OPERATOR CERTIFICATION		
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	Signature: <u>Cindy Herrera-Murillo</u> Date: <u>08/15/2018</u> Printed Name: <u>CINDY HERRERA-MURILLO</u> E-mail Address: <u>Cherreramurillo@chevron.com</u>		
	¹⁸ SURVEYOR CERTIFICATION		
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36925	² Pool Code 22800	³ Pool Name EUMONT; YATES-7 RVRS-QUEEN
⁴ Property Code 310749	⁵ Property Name R L BRUNSON TR 2	⁶ Well Number 07.
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC.	⁹ Elevation 3412

¹⁰ Surface Location

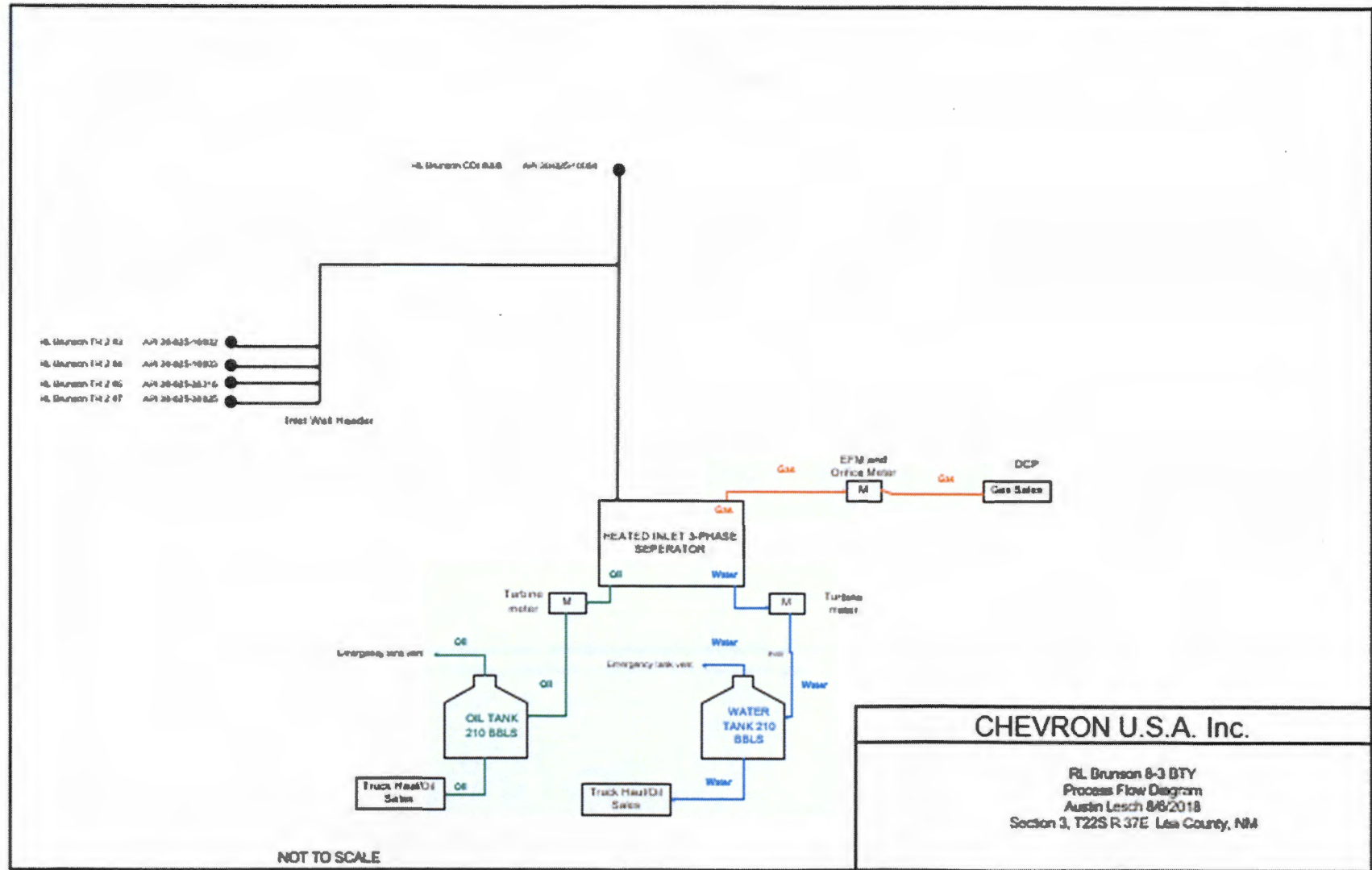
UL or lot no. K	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1650	North/South line S	Feet from the 2250	East/West line W	County LEA
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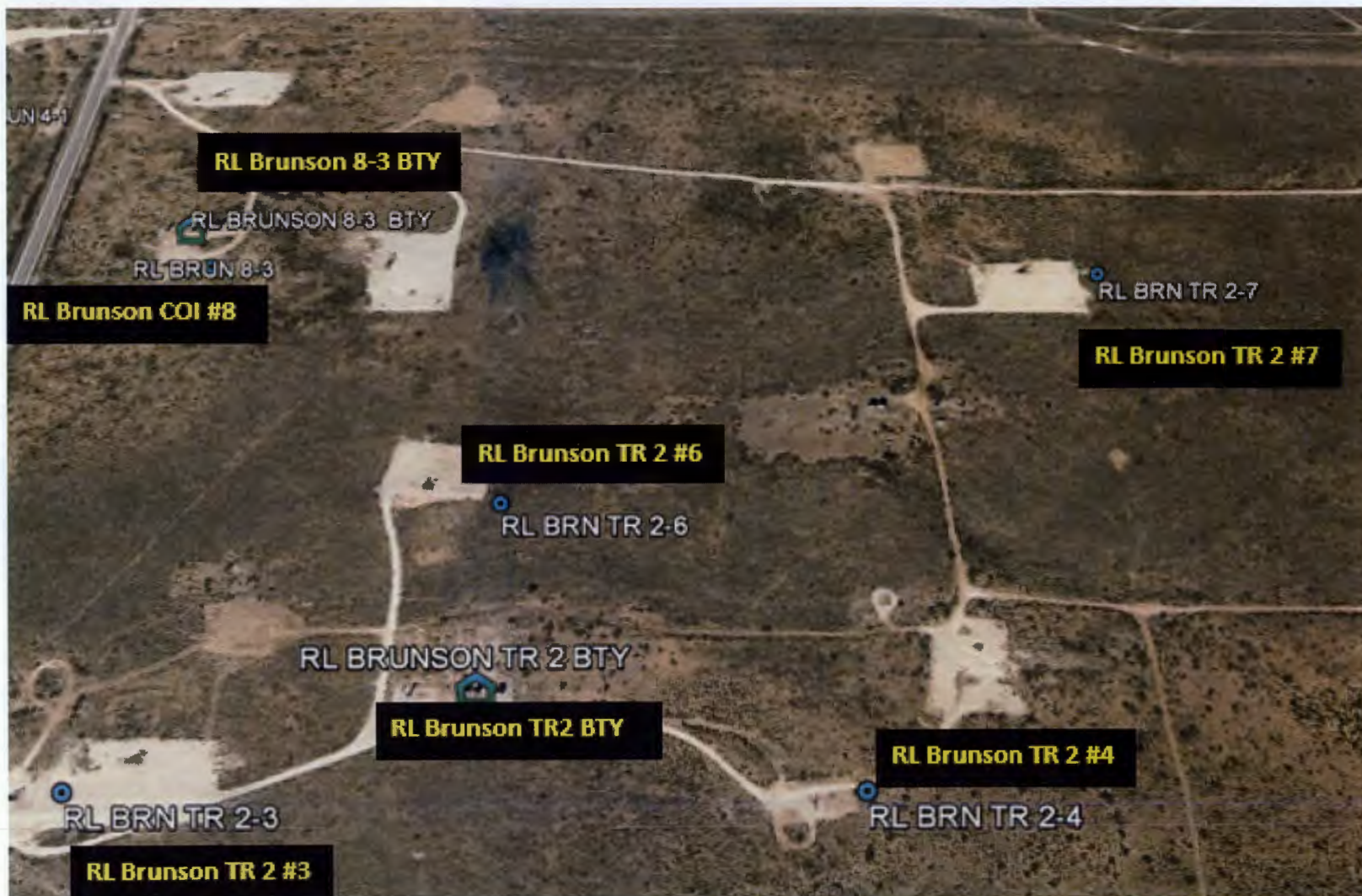
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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	¹⁷ OPERATOR CERTIFICATION		
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	Signature: <u>Cindy Herrera-Murillo</u> Date: <u>08/15/2018</u>		
	Printed Name: <u>CINDY HERRERA-MURILLO</u> E-mail Address: <u>CherreraMurillo@chevron.com</u>		
	¹⁸ SURVEYOR CERTIFICATION		
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
	Date of Survey: _____ Signature and Seal of Professional Surveyor: _____		
	Certificate Number: _____		





APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA INC R L BRUNSON WELLS





Production Summary Report

API: 30-025-10004

R L BRUNSON COI #008

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
1/1/2018	[19190] DRINKARD	0	0	0	0
2/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
2/1/2018	[19190] DRINKARD	0	0	0	0
3/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	0	0	0	0
3/1/2018	[19190] DRINKARD	0	0	0	0
4/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	0	97	0	4
4/1/2018	[19190] DRINKARD	0	32	0	4
5/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	10	692	0	31
5/1/2018	[19190] DRINKARD	7	231	0	31
6/1/2018	[6660] BLINEBRY OIL AND GAS (OIL)	17	738	0	25
6/1/2018	[19190] DRINKARD	12	246	0	25

85386 3752432

Production Summary Report

API: 30-025-10002

R L BRUNSON TR 2 #003

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	260	14	29
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	239	13	26
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	449	7	24
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	356	0	30
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	76	0	9
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	379	0	28
		121776	1006354		

Production Summary Report
API: 30-025-36316
R L BRUNSON TR 2 #006

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	644	7	29
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	644	7	29
2/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	591	7	26
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	590	7	26
3/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	203	0	24
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	203	0	24
4/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	17	0	30
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	17	0	30
5/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	23	0	9
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	23	0	9
6/1/2018	[22800] EUMONT;YATES-7 RVRS-QUEEN (OIL)	0	114	0	28
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	114	0	28

12842 435442

Production Summary Report

API: 30-025-36925

R L BRUNSON TR 2 #007

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	1	57	29
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	2	57	29
2/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	1	52	26
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	2	52	26
3/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	47	20	24
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	140	20	24
4/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	54	0	30
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	164	0	30
5/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	11	0	9
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	34	0	9
6/1/2018	[22800] EUMONT;YATES-7 RVRs-QUEEN (OIL)	0	57	0	28
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	170	0	28

14784 331915

Production Summary Report

API: 30-025-10003

R L BRUNSON TR 2 #004

Printed On: Wednesday, September 05 2018

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
1/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	424	14	29
2/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	390	13	26
3/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	650	10	24
4/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	319	0	30
5/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	61	0	9
6/1/2018	[50350] PENROSE SKELLY;GRAYBURG	0	304	0	28

69745 3466907