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|-----------------------------|-----------|-----------------|-------------------------------|
| RECEIVED: 09/07/2018 | REVIEWER: | TYPE: PC | APP NO: pMAM1825335207 |
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 **OGRID Number:** 7377
Well Name: Savage 2 State Com 10111 and other wells **API:** 30-025-44971
Pool: Wilcat: Lower Bone Spring & Wilcat; Upper Wolfcamp **Pool Code:** 97964 & 98180

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A] PC-1331
- A. Location – Spacing Unit – Simultaneous Dedication
- ☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
- ☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
- B. ☐ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☒ Notification and/or concurrent approval by SLO
- E. ☐ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☐ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature

09/06/2018

Date

432-686-3689

Phone Number

stan_wagner@eogresources.com

e-mail Address

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 2, T25S-R32E, Lea County, New Mexico, for purposes of the APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING. As of this date below, the ownership in the production from the following wells is identical ownership as defined in 19.15.12.7 B. NMAC:

| | Well Name | Surface Location | API | Pool Code/Name | Status |
|----|--------------------------|------------------|--------------|------------------------------|-----------|
| 1. | Savage 2 State Com #101H | Lot 4-2-25S-32E | 30-025-44971 | 97964 / WC-025 G-07 S243225C | Permitted |
| 2. | Savage 2 State Com #201H | Lot 4-2-25S-32E | 30-025-44972 | 97964 / WC-025 G-07 S243225C | Permitted |
| 3 | Savage 2 State Com #301H | Lot 4-2-25S-32E | 30-025-44973 | 97964 / WC-025 G-07 S243225C | Permitted |
| 4 | Savage 2 State Com #501H | Lot 4-2-25S-32E | 30-025-44974 | 97964 / WC-025 G-07 S243225C | Permitted |
| 5 | Savage 2 State Com #701H | Lot 4-2-25S-32E | 30-025-44975 | 98180 / WC-025 G-09 S253309A | Permitted |

The royalty, overrides and working interest are the same in each well.

EOG Y Resources, Inc.



Stephanie Williams

Senior Landman

August 14, 2018

APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

EOG Resources, Inc. respectfully request administrative approval to surface pool and lease commingle oil and gas from the following wells:

| | Well Name | Surface Location | API | Pool Code/Name | Status |
|----|--------------------------|------------------|--------------|------------------------------|-----------|
| 1. | Savage 2 State Com #101H | Lot 4-2-25S-32E | 30-025-44971 | 97964 / WC-025 G-07 S243225C | Permitted |
| 2. | Savage 2 State Com #201H | Lot 4-2-25S-32E | 30-025-44972 | 97964 / WC-025 G-07 S243225C | Permitted |
| 3. | Savage 2 State Com #301H | Lot 4-2-25S-32E | 30-025-44973 | 97964 / WC-025 G-07 S243225C | Permitted |
| 4. | Savage 2 State Com #501H | Lot 4-2-25S-32E | 30-025-44974 | 97964 / WC-025 G-07 S243225C | Permitted |
| 5. | Savage 2 State Com #701H | Lot 4-2-25S-32E | 30-025-44975 | 98180 / WC-025 G-09 S253309A | Permitted |

LEASE INFORMATION

We plan to surface commingle production from the following leases:

1. State Lease VB-1186 covers 320.96 acres, being Lots 1-4 and S/2N/2 of Section 2, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Ownership common in Bone Spring and Wolfcamp formations.
2. State Lease VB-1194 covers 320.00 acres, being the S/2 of Section 2, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Ownership common in Bone Spring and Wolfcamp formations.

The central tank battery for the aforementioned wells will be located entirely within the boundary of State Lease VB-1186.

OIL AND GAS METERING / PROCESS AND DESCRIPTION

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

SAVAGE 2 STATE COM #101H gas allocation meter is an Emerson orifice meter (S/N *11111111)

SAVAGE 2 STATE COM #201H gas allocation meter is an Emerson orifice meter (S/N *11111111)

SAVAGE 2 STATE COM #301H gas allocation meter is an Emerson orifice meter (S/N *11111111)

SAVAGE 2 STATE COM #501H gas allocation meter is an Emerson orifice meter (S/N *11111111)

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **SAVAGE 2 SC CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM #####

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|--------------------------|----------|--------------|------|---------|-----------|--------|-------|
| SAVAGE 2 STATE COM #101H | | 30-025-44971 | | 1950 | 43.1 | 3404 | 1339 |
| SAVAGE 2 STATE COM #201H | | 30-025-44972 | | *1900 | *44 | *3200 | *1333 |
| SAVAGE 2 STATE COM #301H | | 30-025-44973 | | *1900 | *44 | *3200 | *1333 |
| SAVAGE 2 STATE COM #501H | | 30-025-44974 | | *1900 | *44 | *3200 | *1333 |
| SAVAGE 2 STATE COM #701H | | 30-025-44975 | | *1900 | *44 | *3200 | *1333 |

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

SAVAGE 2 STATE COM #701H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

SAVAGE 2 STATE COM #101H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

SAVAGE 2 STATE COM #201H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

SAVAGE 2 STATE COM #301H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

SAVAGE 2 STATE COM #501H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

SAVAGE 2 STATE COM #701H oil allocation meter is a FMC Coriolis meter (S/N *11-11111)

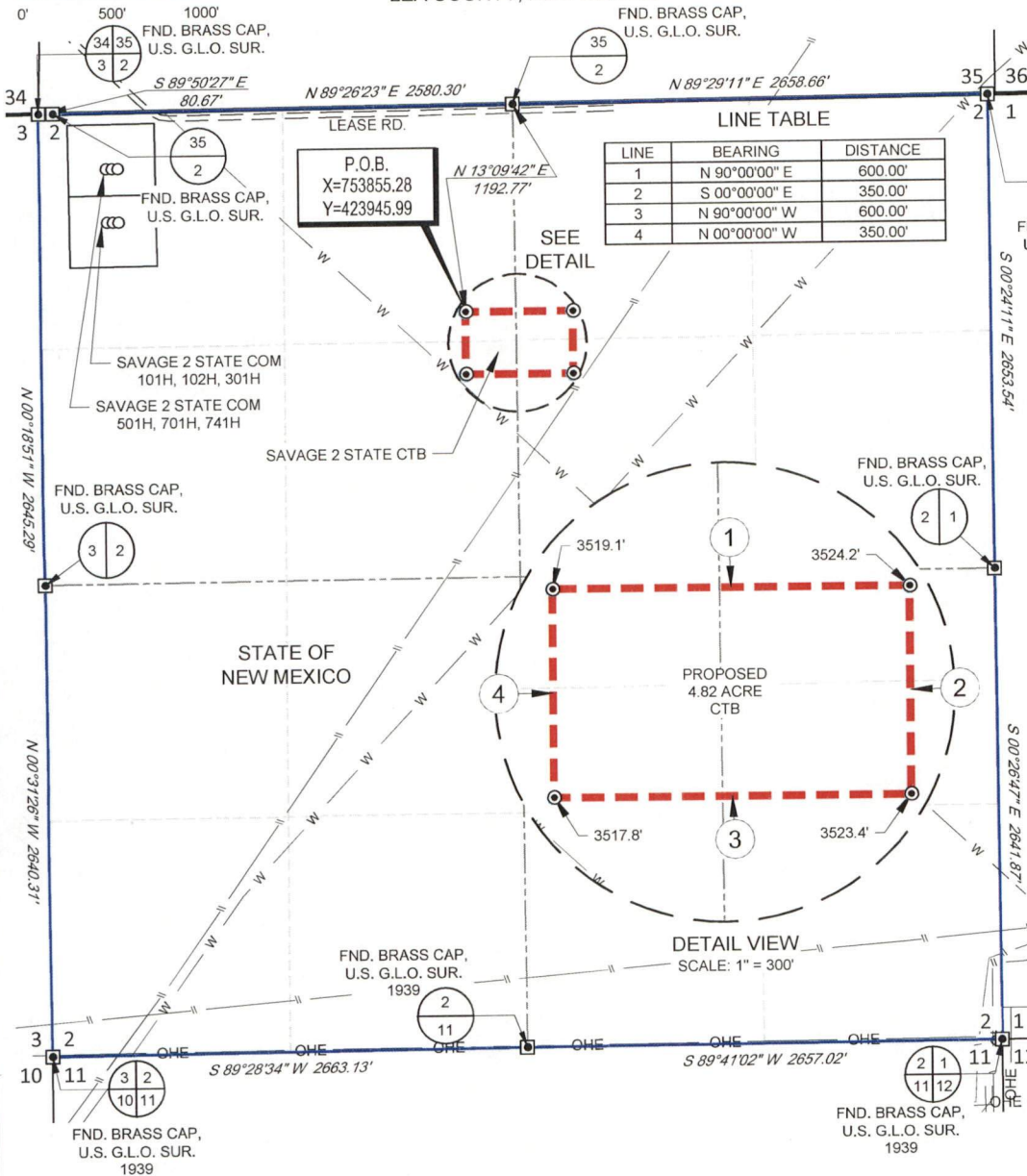
The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (S/N *11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (S/N *11111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (S/N *11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (S/N *11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. *Meter numbers will be provided upon installation of meters and completion of the facility.

ATTACHMENTS

Please find attached a process flow diagram of the central tank battery, C-102 plat for each of the wells, a landman's statement certify the ownership of the wells and a plat of wells with surface facilities.

SCALE: 1" = 1000'

SECTION 2, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



FND. BRASS CAP,
U.S. G.L.O. SUR.

SAVAGE 2 STATE
CTB

Mets and Bounds Description of a proposed
4.82 acre ctb located within Section 2, Township 25
South, Range 32 East, N.M.P.M., in Lea County,
New Mexico.

BEGINNING at a 1/2" iron rod set for the Northwest
corner of this tract, from whence a brass found for
the North quarter corner of said Section 2, bears:
N 13°09'42" E, a distance of 1192.77 feet;

Thence N 90°00'00" E, a distance of 600.00 feet to a
1/2" iron rod set for the Northeast corner of this tract;

Thence S 00°00'00" E, a distance of 350.00 feet to a
1/2" iron rod set for the Southeast corner of this tract;

Thence N 90°00'00" W, a distance of 600.00 feet to a
1/2" iron rod set for the Southwest corner of this tract;

Thence N 00°00'00" W, a distance of 350.00 feet to
the Point of Beginning.

LEGEND

- TOWNSHIP LINE
- SECTION LINE
- QUARTER SECTION LINE
- SIXTEENTH SECTION LINE
- PROPOSED SITE
- TRACT BORDER
- EDGE OF EASEMENT
- ROAD WAY
- FENCE LINE
- EXISTING PIPELINE
- OVERHEAD ELECTRIC
- WATER LINE
- IRON ROD SET
- MONUMENT

Being a proposed Central Tank Battery containing 4.82 acres or 210,000 sq. ft.
more or less allocated by quarter quarters as follows:

NE/4 NW/4 - containing 1.06 acres or 46,395 sq. ft.
SE/4 NW/4 - containing 1.20 acres or 52,276 sq. ft.
NW/4 NE/4 - containing 1.19 acres or 51,795 sq. ft.
SW/4 NE/4 - containing 1.37 acres or 59,534 sq. ft.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

"PRELIMINARY, THIS DOCUMENT SHALL NOT
BE RECORDED FOR ANY PURPOSE."

Michael Blake Brown, P.S. No. 18329
JULY 23, 2018

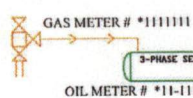


| SAVAGE 2 STATE CTB | REVISION: | |
|----------------------------|-----------|------|
| | INT | DATE |
| DATE: 07/23/18 | | |
| FILE:BO_SAVAGE_2_STATE_CTB | | |
| DRAWN BY: EAH | | |
| SHEET: 1 OF 1 | | |

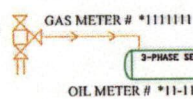
- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY EOG RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
 4. B.O.L./P.O.B. = BEGINNING OF LINE/POINT OF BEGINNING
 5. E.O.L./P.O.E. = END OF LINE/POINT OF EXIT

FACILITY NAME: SAVAGE 2 SC CTB

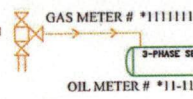
WELL NAME:
SAVAGE 2 STATE COM #101H
API NUMBER:
30-025-44971



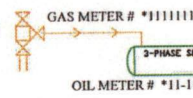
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SAVAGE 2 STATE COM #201H
API NUMBER:
30-025-44972



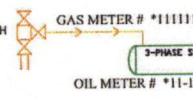
WELL NAME:
SAVAGE 2 STATE COM #301H
API NUMBER:
30-025-44973



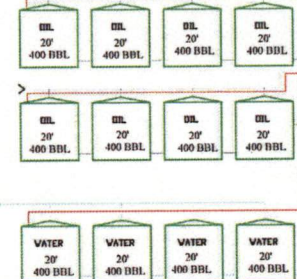
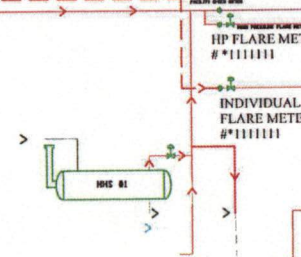
WELL NAME:
SAVAGE 2 STATE COM #501H
API NUMBER:
30-025-44974



WELL NAME:
SAVAGE 2 STATE COM #701H
API NUMBER:
30-025-44975



FACILITY CHECK METER # *1111111



LACT ID:
LACT ID:

Gas Drift Meter
Liquid Meter

SAVAGE 2 SC CTB PROCESS FLOW

| | | |
|-----------------------------------|---------|----------------------|
| EDG RESOURCES MIDLAND DIVISION | BY: BKW | rev. 00 7/24/2018 |
|-----------------------------------|---------|----------------------|

5/5

☐ **AMENDED REPORT**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 12 2018
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---|
| ¹ API Number 30-025-44972 | ² Pool Code 97964 | ³ Well Name WC-025 G-07 S243225C; Lower Bone Spring |
| ⁴ Property Code 321651 | ⁵ Property Name SAVAGE 2 STATE COM | ⁶ Well Number #201H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3513' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 2 | 25-S | 32-E | - | 616' | NORTH | 408' | WEST | LEA |

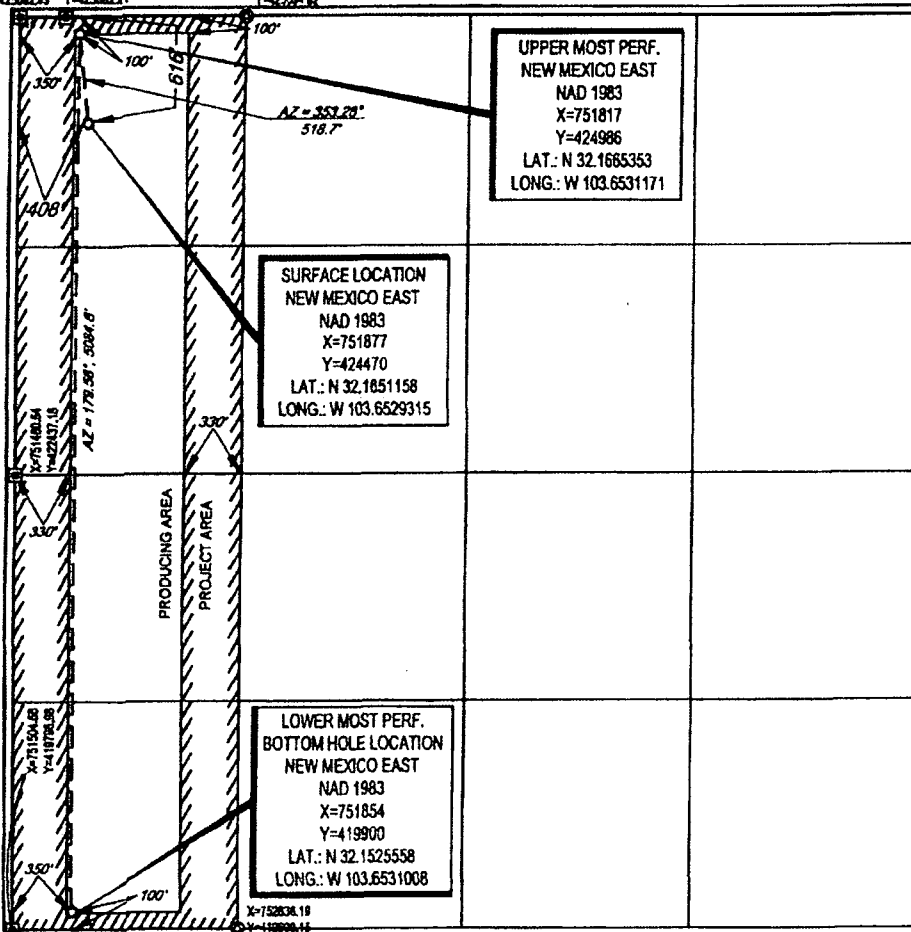
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 2 | 25-S | 32-E | - | 100' | SOUTH | 350' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 160.10 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=751486.64 Y=751546.70
Y=424982.13 X=424982.13

X=752838.79 Y=424982.13



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this operation either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tina Huerta
Signature Date 7/12/18

Tina Huerta
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2018

Date of Survey

Signature

Professional Seal

Certification Number

18329

NEW MEXICO

PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|---|---------------------------------|--|
| ¹ API Number 30-025-44973 | | ² Pool Code 97964 | ³ Pool Name WC-025 G-07- S243225C; Lower Bone Spring |
| ⁴ Property Code 321651 | ⁵ Property Name SAVAGE 2 STATE COM | | ⁶ Well Number #301H |
| ⁷ OGRJD No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3514' |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
| 4 | 2 | 25-S | 32-E | - | 616' | NORTH | 441' | WEST | LEA |

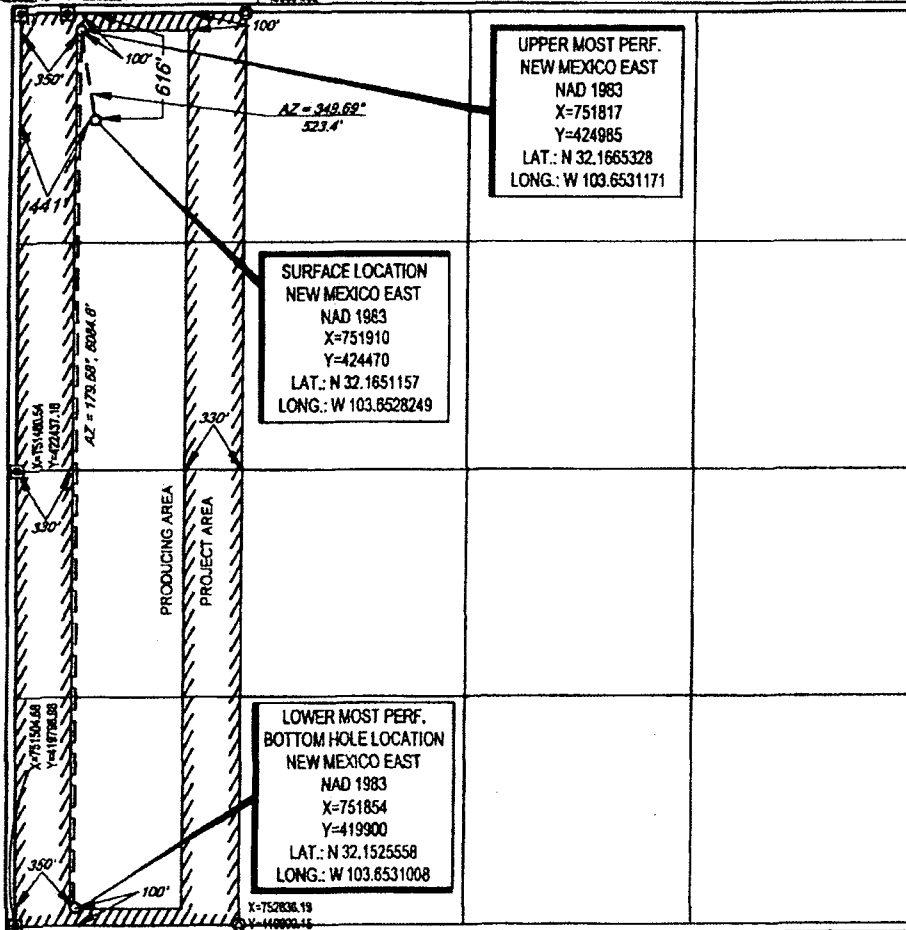
| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 2 | 25-S | 32-E | - | 100' | SOUTH | 350' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 160.10 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=751486.04 Y=42002.03
X=751548.70 Y=42002.17

X=752035.70 Y=42056.182



| | |
|--|---------|
| ¹⁷ OPERATOR CERTIFICATION | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. | |
| <i>Tina Huerta</i> | 7/12/18 |
| Signature | Date |
| Tina Huerta | |
| Printed Name | |
| E-mail Address | |
| ¹⁸ SURVEYOR CERTIFICATION | |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. | |
| 08/19/2018 | |
| Date of Survey | |
| Signature and Seal of Professional Surveyor | |
| MICHAEL B. BROWN 18329 PROFESSIONAL SURVEYOR | |
| Certificate Number | |

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 12 2018

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---|
| ¹ API Number 30-025-44974 | ² Pool Code 97964 | ³ Pool Name WC-025 G-07 S243225C; Lower Bone Spring |
| ⁴ Property Code 321851 | ⁵ Property Name SAVAGE 2 STATE COM | ⁶ Well Number #501H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3518' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Id | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|--------|---------------|------------------|---------------|----------------|--------|
| 4 | 2 | 25-S | 32-E | - | 316' | NORTH | 375' | WEST | LEA |

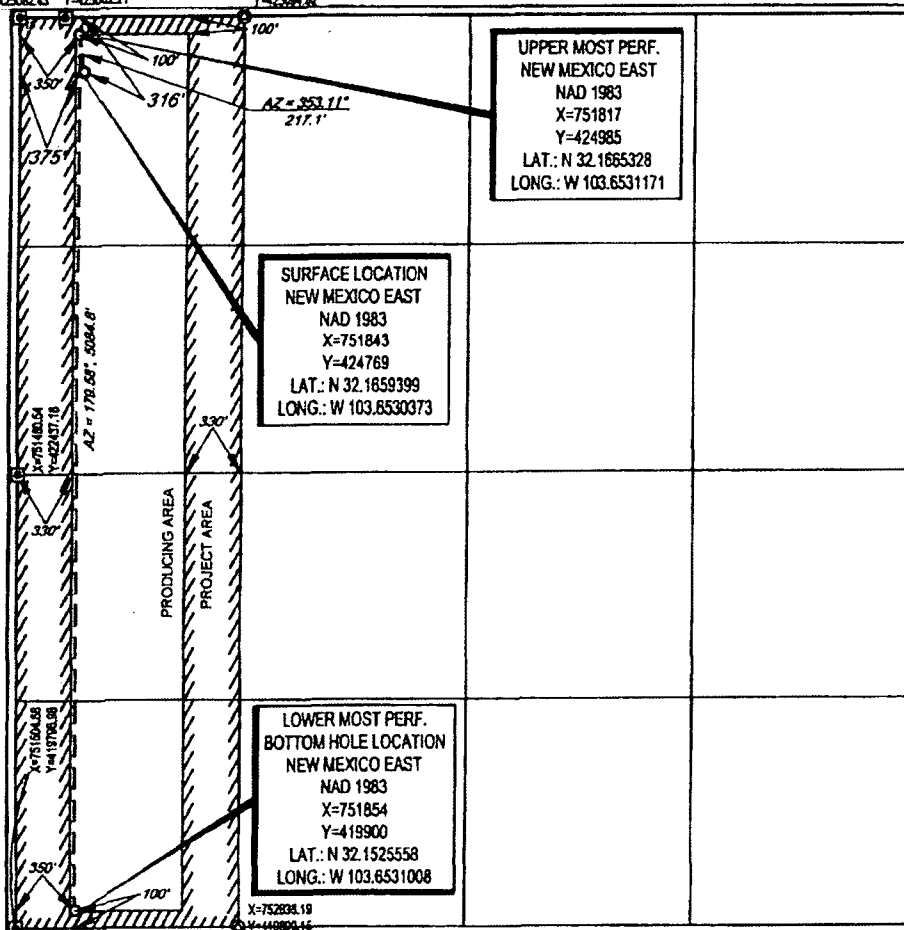
| UL or lot no. | Section | Township | Range | Lot Id | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|--------|---------------|------------------|---------------|----------------|--------|
| M | 2 | 25-S | 32-E | - | 100' | SOUTH | 350' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 160.10 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=751488.04 Y=751548.70
X=75082.43 Y=75082.21

X=752834.79 Y=75284.12



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tina Huerta 7/12/18
Signature Date

Tina Huerta

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2018
Date of Survey
Signature and Seal of Surveyor

18329
NEW MEXICO
PROFESSIONAL SURVEYOR

Certificate Number

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JUL 12 2018
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RECEIVED

FORM C-102
Revised August 1, 2011
one copy to appropriate
District Office

☐ **AMENDED REPORT**

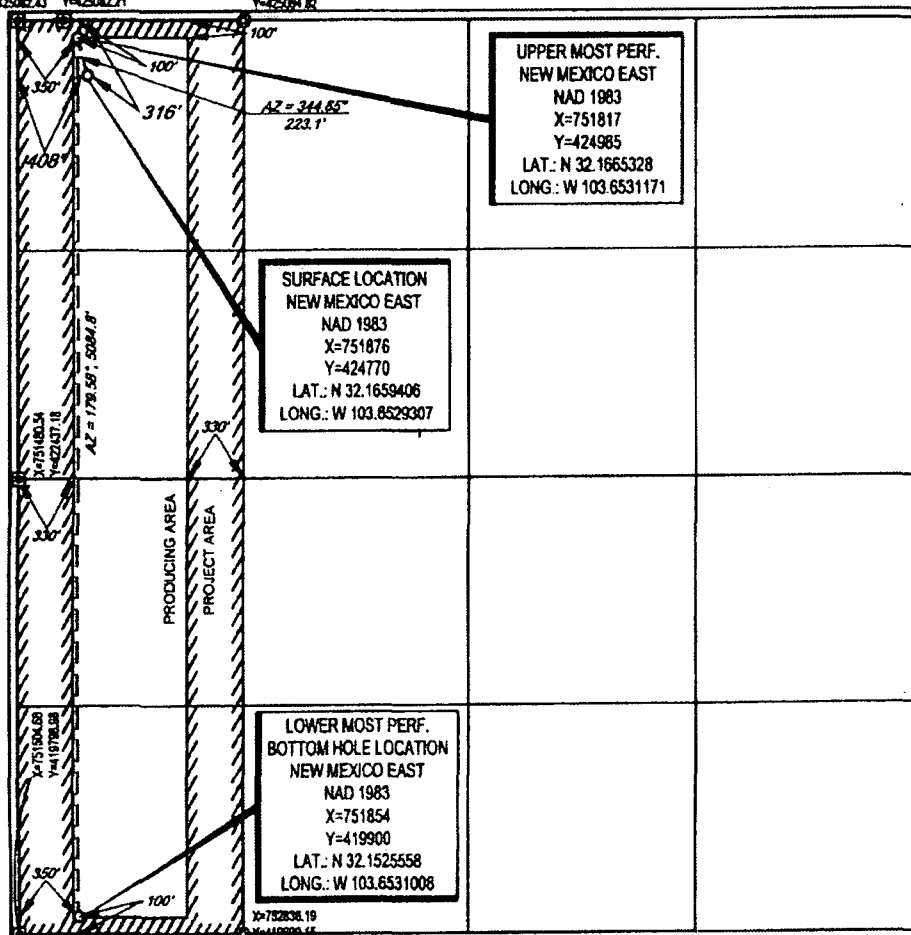
| | | |
|----------------------------|--------------------------------------|---|
| API Number 30-025-44975 | Pool Code 98180 | Pool Name WC-025 G-09 S253309A; Upper Wolfcamp |
| Property Code 32165 | Property Name SAVAGE 2 STATE COM | Well Number #701H |
| OGRID No. 7377 | Operator Name EOG RESOURCES, INC. | Elevation 3515' |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 2 | 25-S | 32-E | - | 316' | NORTH | 408' | WEST | LEA |

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Ldn | Feet from the | North/South line | Feet from the | East/West line | County |
| M | 2 | 25-S | 32-E | - | 100' | SOUTH | 350' | WEST | LEA |

| | | | |
|------------------------------|----------------------|-----------------------|--------------|
| 13 Dedicated Acres 180.10 | 14 Joint or (a fill) | 15 Consolidation Code | 16 Order No. |
|------------------------------|----------------------|-----------------------|--------------|

X=751488.04 X=751348.70
Y=425082.43 Y=425082.71



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a interest or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Guillermo 7/12/18

Tina Huerta

E-mail Address _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey: _____
Structure and _____
Professional Survey _____

Date of Survey _____
Signature and Title _____

MICHAEL J. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

C. J. [illegible]