				Paried March 22, 2017
\$/31/2014 RECEIVED:	19/hy REVIEWER:	PLC TYPE:	Plysh my	Revised March 23, 2017
	- Geological 220 South St. Fran ADMINISTRAT ST IS MANDATORY FOR ALL AL	TIVE APPLICATION DMINISTRATIVE APPLICATION	ON DIVISION Jreau – e, NM 87505 CHECKLIST US FOR EXCEPTIONS TO	DIVISION RULES AND
Applicant: Matador Production			OGRID	Number: 228937
Well Name: Consolidate Adminis	***	e Order CTB-820 to Surface Commin		1 00000
Pool: Purple Sage Wolfcamp Gas	Pool		Pool Co	ode: 98220
1) TYPE OF APPLICATION A. Location - Spanish NSL B. Check one on [1] Commingli	DN: Check those who cing Unit – Simultan NSP (PROJECT Note: [1] or [1] Note: [1] or [1]	INDICATED BELOW ich apply for [A] eous Dedication TAREA) NSP(PRO	DRATION UNIT) SE	ETYPE OF APPLICATION (78-819-,
2) NOTIFICATION REQUAL. Offset opera B. Royalty, over C. Application D. Notification	JIRED TO: Check tho ators or lease holder erriding royalty owner requires published and/or concurrent and/or concurrent	☐ IPI ☐ EOR se which apply. sers, revenue owner notice approval by SLO	□ PPR	FOR OCD ONLY Notice Complete Application Content Complete
	e above, proof of no equired reby certify that the oval is accurate and action will be taken	information submit complete to the b on this application	tted with this ap best of my know	plication for ledge. I also
Note: State	ement must be completed	by an individual with man	agerial and/or superv	isory capacity.
Jordan L. Kessler		-	August 31, 2018 Date	
Print or Type Name			505 000 4421	

505-988-4421 Phone Number jlkessler@hollandhart.com e-mail Address



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

August 31, 2018

VIA HAND DELIVERY

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to amend and consolidate CTB-819 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the N/2 of Sections 13 and 14) and CTB-820 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the S/2 of Sections 13 and 14), Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval to amend and consolidate Administrative Order CTB-819 and Administrative Order CTB-820 to surface commingle production at a common surface facility. These two Administrative Orders approved surface lease commingling of oil and gas production from the Purple Sage; Wolfcamp Gas Pool (98220) from all existing and future wells and existing and future leases drilled in the following areas of diverse ownership in Sections 13 and 14, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico:

- (a) Administrative Order CTB-819: The two 320-acre spacing units comprised of the N/2 of Sections 13 and 14. These spacing units are currently dedicated to the Kathy Coleman 14-23S-27E RB 201H Well (API No. 30-015-44611); the Kathy Coleman 14-23S-27E RB 206H Well (API No. 30-015-44057); the Joe Coleman 13-23S-27E RB 201H Well (API No. 30-015-44059); and the Joe Coleman 13-23S-27E RB 221H Well (API No. 30-015-44059). These wells currently produce or will produce from the Purple Sage; Wolfcamp Gas Pool (98220).
 - (b) Administrative Order CTB-820: The two 320-acre spacing units comprised of the S/2 of Sections 13 and 14. These spacing units are currently dedicated to the Kathy Coleman 14-23S-27E RB 203H Well (API No. Rending); the Kathy Coleman 14-23S-27E RB 208H Well (API No. 30-015-44058); the Joe Coleman 13-23S-27E RB 203H Well (API No. 30-015-44625); the Joe Coleman 13-23S-27E RB 203H Well (API No. 30-015-44625); and the Joe Coleman 13-23S-27E RB 208H Well (API No. 30-015-44625).

44060). These wells currently produce or will produce from the Purple Sage; Wolfcamp Gas Pool (982200) Uand & Hart LLP

HOLLAND&HART.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks to amend and consolidate Administrative Order CTB-819 and Administrative Order CTB-820 to surface commingle production from separate areas of diverse ownership at a common surface facility located in the SE/4 NE/4 (Unit H) of Section 14. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SE/4 NE/4 (Unit H) of Section 14. The plat also shows the leases subject to the current Administrative Orders. All lands are fee.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B with a statement from Benjamin D. Peterson, P.E., identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request to amend and consolidate Administrative Order CTB-819 and Administrative Order CTB-820. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Exhibit 6 is an Affidavit of Publication.

Exhibit 7 Administrative Order 819

Exhibit 8 Administrative Order 820

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION COMPANY

cc: Bureau of Land Management - Carlsbad Office



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

August 31, 2018

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to amend and consolidate CTB-819 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the N/2 of Sections 13 and 14) and CTB-820 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the S/2 of Sections 13 and 14), Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

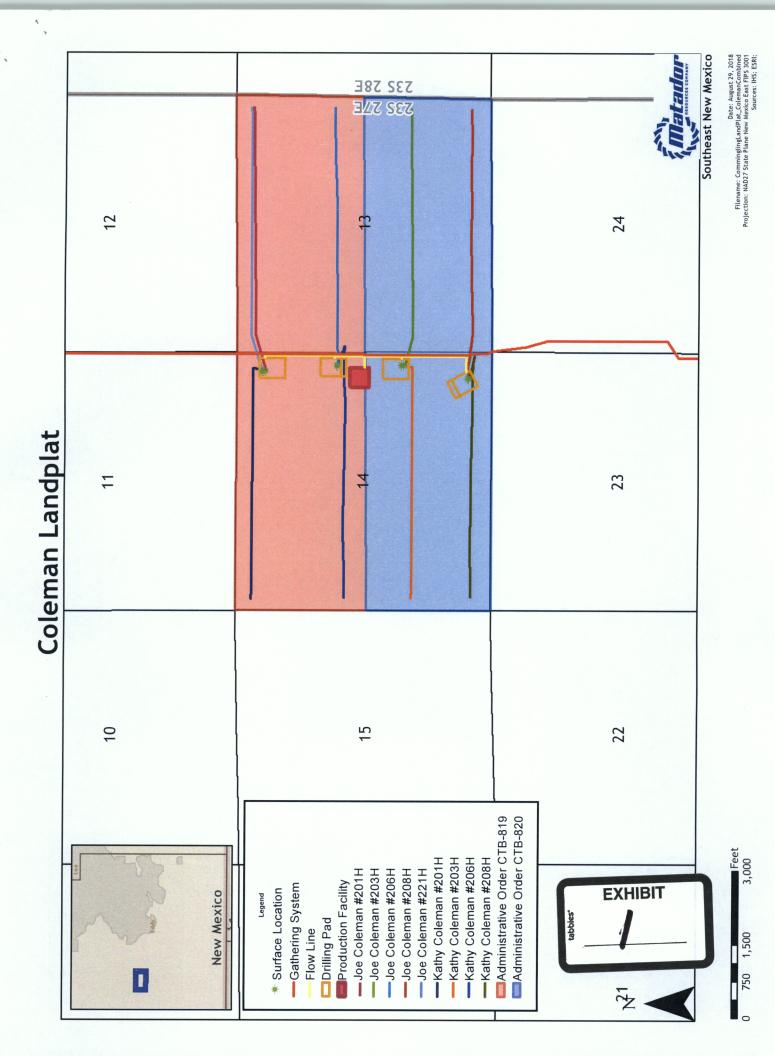
If you have any questions about this application, please contact the following:

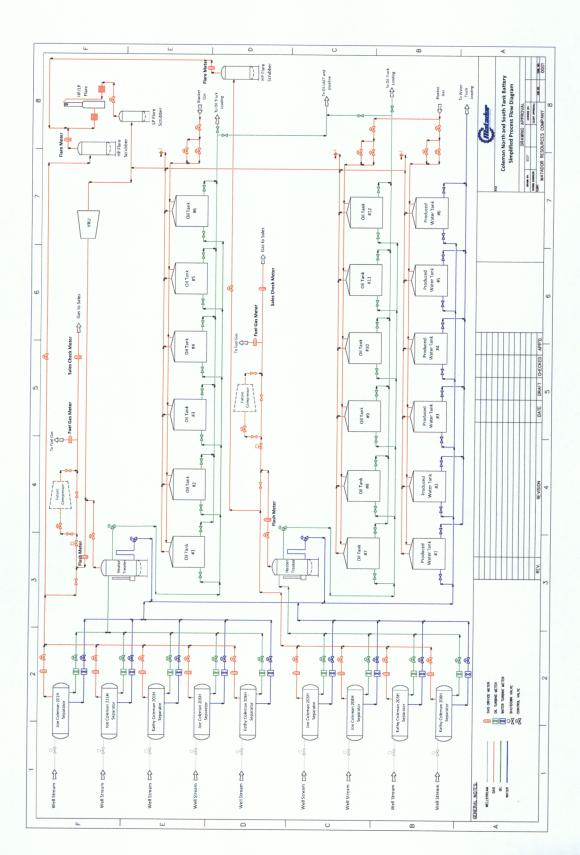
Sherri Gore Matador Production Company 972-371-5467 SGore@matadorresources.com

Sincerely,

ATTORNEY FOR

MATADOR PRODUCTION COMPANY







District I
1625 N French Drive, Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATIO	ON FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
·····	ador Production Company				
OPERATOR ADDRESS: 5400	0 LBJ Freeway Tower 1 Su	ite 1500 Dallas, TX 75	240		
APPLICATION TYPE:					
☐Pool Commingling ☐Lease Comm	ingling Pool and Lease Cor	nmingling MOff-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: 🔀 Fee	☐ State ☐ Federa				
Is this an Amendment to existing (
Have the Bureau of Land Manager ☐Yes ☐No	ment (BLM) and State Land	l office (SLO) been no	tified in writing o	of the proposed comm	ingling
Lifes Lino		OL COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
]			
]			
		1			
(4) Measurement type: ☐Meterin (5) Will commingling decrease the v	(B) LEAS Please attach sheet ge-Wolfcamp Gas Pool (Gas) G	SE COMMINGLIN s with the following in Code: 798220	[G	ng should be approved	
 (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type:	ed by certified mail of the prop		⊠Yes □N GLING	0	
		s with the following in			
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST	ORAGE and MEA ets with the following			
(1) Is all production from same source					
(2) Include proof of notice to all inte					
(E)	ADDITIONAL INFO			pes)	
(1) A schematic diagram of facility,		s with the following in	HORMATION		
 (1) A scientiate diagram of facility, (2) A plat with lease boundaries show (3) Lease Names, Lease and Well No. 	wing all well and facility locati	ons. Include lease numbe	ers if Federal or Sta	ite lands are involved.	
I hereby certify that the information about	ove is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: B. P.K.		TLE:_ Senior Production		DATE: 8-	8-18
TYPE OR PRINT NAMEBen Pet	erson		TELEPHONE	E NO.:_(972) 371-5427_	
E-MAIL ADDRESS:bpeterson@m	atadorresources.com				EXHIB

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5245 • Fax 972.371.5201 jromano@matadorresources.com

Benjamin D. Peterson Senior Production Engineer

August 8, 2018

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Application of Matador Production Company for the spacing units comprised of Section 14 and Section 13, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from nine (9) distinct wells located on the Lands and future production from the Lands as described herein. Each well will be metered through a test separator with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well from the N/2 of Section 14 and the N/2 of Section 13 flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC. Gas exiting each well from the S/2 of Section 14 and the S/2 of Section 13 flows into the same gathering line, as depicted on **Exhibit A**, also the Longwood RB Pipeline, LLC. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in the natural gas business. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is

then sent into a gathering line for each tank battery where it is commingled with each of the other wells' metered gas from that tank battery. The gathering line gas is then metered by another orifice meter at each respective tank battery check to show the total volume of gas leaving that Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits the final tank battery sales checks it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Benjamin D. Peterson

Sr. Production Engineer

De At

FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Sample: Joe Coleman 13 23S 27E RB No. 201H

First Stage Separator Gas Spot Sample @ 405 psig & 100 °F

Date Sampled: 07/03/18 Job Number: 82944.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.984	
Carbon Dioxide	0.101	
Methane	77.646	
Ethane	12.732	3.485
Propane	5.588	1.576
Isobutane	0.594	0.199
n-Butane	1.369	0.442
2-2 Dimethylpropane	0.016	0.006
Isopentane	0.254	0.095
n-Pentane	0.294	0.109
Hexanes	0.183	0.077
Heptanes Plus	0.239	<u>0.101</u>
Totals	100.000	6.090

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.393	(Air=1)
Molecular Weight	97.91	
Gross Heating Value	5206	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.728	(Air=1)
Compressibility (Z)	0.9963	
Molecular Weight	21.01	
Gross Heating Value		
Dry Basis	1291	BTU/CF
Saturated Basis	1269	BTU/CF

^{*}Hydrogen Sulfide tested on location by Stain Tube Method (GPA 2377)

Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field Certified: FESCO, Ltd. - Alice, Texas

Analyst: NG Processor: RG Cylinder ID: T-5687

David Dannhaus 361-661-7015

FESCO, Ltd. Job Number: 82944.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.984		1:312
Carbon Dioxide	0.101		0.212
Methane	77.646		59.293
Ethane	12.732	3.485	18.223
Propane	5.588	1.576	11.729
Isobutane	0.594	0.199	1.643
n-Butane	1.369	0.442	3.787
2,2 Dimethylpropane	0.016	0.006	0.055
Isopentane	0.254	0.095	0.872
n-Pentane	0.294	0.109	1.010
2,2 Dimethylbutane	0.003	0.001	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.018	0.008	0.074
2 Methylpentane	0.057	0.024	0.234
3 Methylpentane	0.030	0.013	0.123
n-Hexane	0.075	0.032	0.308
Methylcyclopentane	0.033	0.012	0.132
Benzene	0.005	0.001	0.019
Cyclohexane	0.035	0.012	0.140
2-Methylhexane	0.010	0.005	0.048
3-Methylhexane	0.011	0.005	0.052
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.030	0.013	0.142
n-Heptane	0.024	0.011	0.114
Methylcyclohexane	0.031	0.013	0.145
Toluene	0.006	0.002	0.026
Other C8's	0.028	0.013	0.147
n-Octane	0.008	0.004	0.043
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.003	0.001	0.015
O-Xylene	0.001	0.000	0.005
Other C9's	0.009	0.005	0.054
n-Nonane	0.002	0.001	0.012
Other C10's	0.001	0.001	0.007
n-Decane	0.001	0.001	0.007
Undecanes (11)	0.000	<u>0.000</u>	0.000
Totals	100.000	6.090	100.000

Computed Real Characteristics of Total Sample

Specific Gravity	0.728	(Air=1)
Compressibility (Z)	0.9963	
Molecular Weight	21.01	
Gross Heating Value		
Dry Basis	1291	BTU/CF
Caturated Pagin	1260	RTILICE

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Joe Coleman 13 23S 27E RB No. 201H

First Stage Separator Gas

Spot Sample @ 405 psig & 100 °F

Date Sampled: 07/03/18 Job Number: 82944.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.101		0.212
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.984		1.312
Methane	77.646		59.293
Ethane	12.732	3.485	18.223
Propane	5.588	1.576	11.729
Isobutane	0.594	0.199	1.643
n-Butane	1.385	0.448	3.842
Isopentane	0.254	0.095	0.872
n-Pentane	0.294	0.109	1.010
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.075	0.032	0.308
Cyclohexane	0.035	0.012	0.140
Other C6's	0.108	0.046	0.443
Heptanes	0.108	0.046	0.488
Methylcyclohexane	0.031	0.013	0.145
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.005	0.001	0.019
Toluene	0.006	0.002	0.026
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.004	0.002	0.020
Octanes Plus	<u>0.049</u>	<u>0.025</u>	<u>0.270</u>
Totals	100.000	6.090	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity	4.014	(Air=1)
Molecular Weight	115.84	
Gross Heating Value	6081	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity	0.728	(Air=1)
Compressibility (Z)	0.9963	
Molecular Weight	21.01	
Gross Heating Value		
Dry Basis	1291	BTU/CF
Saturated Basis	1269	BTU/CF

<u>District 1</u> 1625 N Trench Dr., Hobbs. NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S. Firs 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

1220 S. St. Francis Dr., Sante Fe, NM 87505

OGRID No. 228937

UL or lot no.

Township

Section

Rang

NM OIL CONSERVATION

State of New Mexico ARTESIA DISTRICT Energy, Minerals & Natural Resources 9 2017

Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVED

Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

Elevation

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-44059 98220 PURPLE SAGE; WOLFCAMP (GAS) Property Name Well Number Property Code JOE COLEMAN 13-23S-27E RB #206H 317424

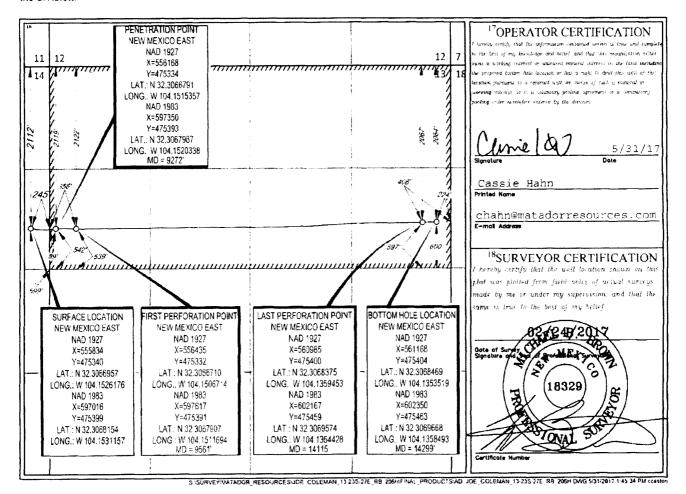
> MATADOR PRODUCTION COMPANY 3108 10 Surface Location East/West fin Lot Ide Feet from the North/South lin Feet from the

2112' NORTH 245 EAST 23-S 27-E **EDDY** Н 14 Lot ld Leet from the North/South lin East/West lin County UL or lot no. lownship Section Runge

Operator Name

2064 NORTH 224' EAST EDDY Н 13 23-S 27-E Order No. Joint or Infill Consolidation Code ²Dedicated Acres 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Detriet 1	1025 N. French Dr., (1000s. NM 88240
Phone (375) 393-9120	128. (518) 393-9120
District H	811 S. French, NM 88210
Phone (375) 748-1283 Frac (375) 748-9120	
District H	1000 Nro Brazza Royal, Asteo, NM 87410
Florid Nro Brazza Royal, Asteo, NM 87410	
Phone (305) 393-6178 Fax (305) 394-6170	
District M	1220 S. S. Frances Br., Sante Fc, NM 87505
Phone (305) 478-3460 Fax (305) 476-460)	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

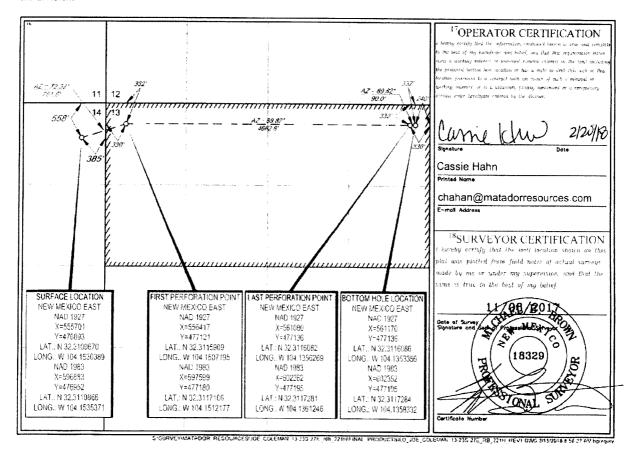
APt Number	805	¹ Port Code 98220	PURPLE SAGE;WOLFCAMP (GAS)		
ⁱ Property Code			operty Name V 13–23S–27E RB	⁶ Well Number #221H	
OGRID No. 228937		,	erator Name DUCTION COMPANY	Elevation 3103'	

10Surface Location

A 14 23-S 27-E - 558' NORTH 385' EAST EDDY	- 1	UL or lot no.	Section	Township	Hange	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	A	14	23-S	27-E	-	558'	NORTH	385'	EAST	EDDY

UL or let na.	Section 13	Township 23-S	Range 27-E	i.ot lein —	Feet from the 332'	North/South line NORTH	Feet from the 240'	EAST	EDDY
¹² Dedicated Acres 324.94	¹³ Joint or 1	ufill ¹⁴ Co	nsolidation Code	i isOrde	r No.			***************************************	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 Product (373) 393-0101 FBX: (373) 393-0720 District H BIT S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Kin Hrazos Road, Azicc, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

FORM C-102

District Office

Energy, Minerals & Natural Resources
NM OIL CONSERVATION to the copy to appropriate OIL CONSERVATION DIVISION PRESIA DISTRICT

1220 South St. Francis Dr. Santa Fe, NM 87505

APR U3 2018

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAP

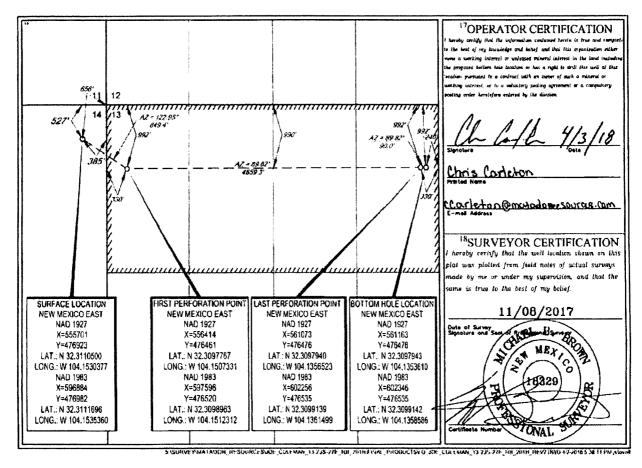
'API Number	Puol Code	³ Pool Nan	ie	
30-015-44608	98220	PURPLE SAGE;WOLFCAMP (GAS)		
Property Code	34.	³ Property Name		
317424	JOE COLEMAI	JOE COLEMAN 13-23S-27E RB		
'OGRID No.	'O _I	perator Name	Elevation	
228937	MATADOR PRO	DUCTION COMPANY	3103'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23-S	27-E	-	527'	NORTH	385'	EAST	EDDY

Ut. or let no.	Section 13	lownship 23-S	27-E	Los Idn —	Feet from the 992	North/South line NORTH	Feet from the 240'	Enst/West line EAST	EDDY County
324.94	¹³ Joint ar (πAll ^{[4} Co	nsalidetion Cac	le ¹³ Orde	er Na.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		7 7	DEL DO	CARTACIA	11110 11011				
	API Number 015-44		9822	¹ Poul Code 20	PU	RPLE SAGE;	Pool Name WOLFCAMC		
Property C	ode			JOE CO	Property Nat LEMAN 13-	-23S-27E RE)	Well Yumber #203H	
² оскір і 228937	ło.	· · · · · · · · · · · · · · · · · · ·	М	ATADOR		levation 112'			
					¹⁰ Surface Loc	ation			
UL ar lot no.	Section 14	Fownship 23-S	Range 27-E	f.of ldn	Feet from the 1819'	North/South line SOUTH	Feet from the 245'	EAST	EDDY
	<u> </u>	λ	11B	ottom Hole	Location If Di	fferent From Surf	ace		
UL or let no.	Section	Lanaship	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	Csun FDDV

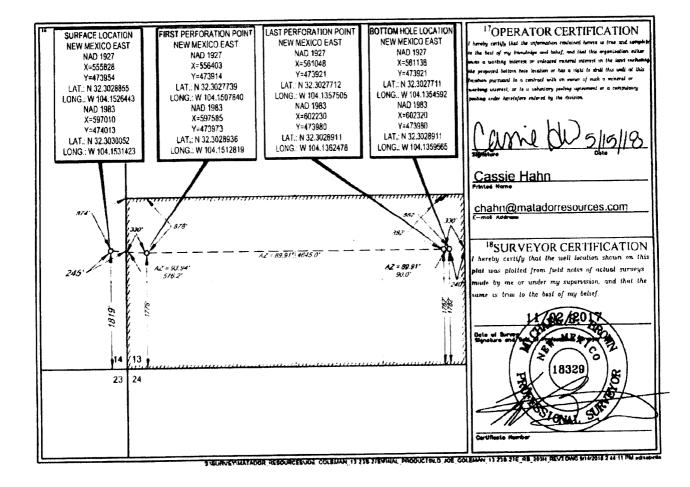
UL or lot no.

I 13 23-S 27-E - 1782' SOUTH 240' EAST EDDY

**Dedicated Acres 320

Order No.*

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

State of New Mexico Energy, Minerals & Natural Resources Department

SEP 2 9 2017

Revised August 1, 2011

Phone (3/2) 748-3101 Fax (5/3) 519-31/20 District II 813 S. First St., Arrasia, NM 88230 Phone (375) 748-3283 Fax (525) 748-97/20 District III 1000 Rio Brazos Road, Agres, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

<u>District I</u> 1625 N. French Dr., Hubbs. NM 88240. Phone (575) 393-6161. Fax. (575) 393-9720.

RECEIVED

Submit one copy to appropriate District Office

District EV 1220 S. St. Francis Dr., Sørte Fe. NM 37505 Phone (505) 476-3460 Fax. (505) 476-3462

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

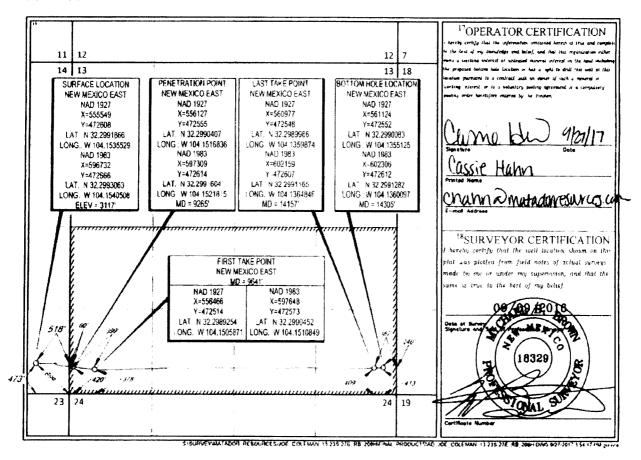
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-44060 98220 PURPLE SAGE; WOLFCAMP(GAS) Property Cude 317424 Property Name Well Number JOE COLEMAN 13-23S-27E RB #208H OGRID No. Operator Name Elevation 228937 MATADOR PRODUCTION COMPANY 3117'

¹⁰Surface Location UL or let so Township Feet from the P 14 23-S 27-E 473' SOUTH 518 **EAST EDDY**

UL or fot no.	Section	Community	Kange	Lot Idn	Feet from the	North South line	Feet frum the	Enst/West line	County
P	13	23-S	27-E	-	413'	SOUTH	240'	EAST	EDDY
¹¹ Dedicated Acres 323.87	¹³ Joigt or 1	afill ¹³ Ci	onsolidation Cal	e ¹³ Orde	er No.		•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

ARTESIA DISTRICT

District | 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aziec, NM 87410 Phone (\$05) 334-6178 Fax (\$05) 334-6176 1220 S St. Francis Dr., Sanie Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

JUN 09 2017 State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION Department 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate

AMENDED REPORT

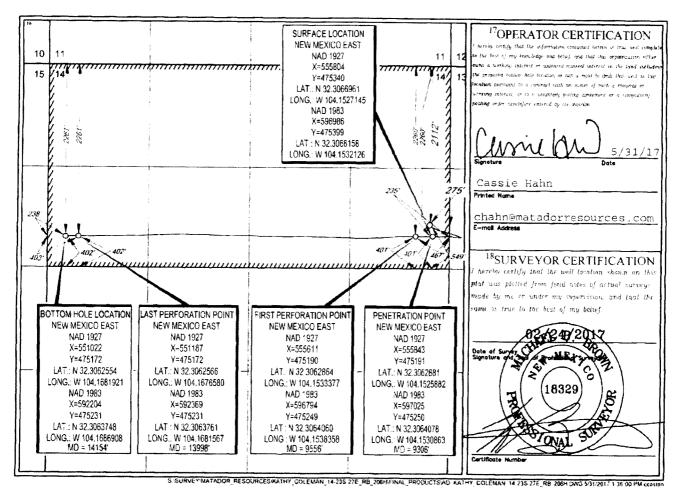
District Office

'API Number 30-015-44057	³ Pool Code 98220	(GAS)	
Property Code 317404		operty Name MAN 14-23S-27E	⁶ Well Number #206H
OGRID No. 228937	*on MATADOR PRO	Elevation 3108'	

					Duringe Di	,			
L'L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	23-S	27-E	-	2112'	NORTH	275'	EAST	EDDY
				~~~~	······				

Liber lot no.	Section	Fownship	Range	Let ids	Feet from the	North/South line	Feet from the	East/West line	County
E	14	23-S	27-E	-	2261'	NORTH	238'	WEST	EDDY
Dedicated Acres 320	¹³ Jaint or t	nfill (4)	Consolidation Co	de ¹⁸ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District | 1625 N. French Dr., Flobbs, NM 88240 Phone; (575) 393-6161 Fex: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fex: (575) 748-9720 District III 1000 Rio Birscou Road, Azicc, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 District IV 1220 S St. Frencis Dr., Sante Fc, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462

State of New Mexico

**FORM C-102** 

Energy, Minerals & Natural RMM Glas CONSERVATION Revised August 1, 2011
Department ARTESIA DISTRICT Submit one copy to appropriate

OIL CONSERVATION DIVISION APR 03 2018

District Office

Sante Fe, NM 87505

AMENDED REPORT

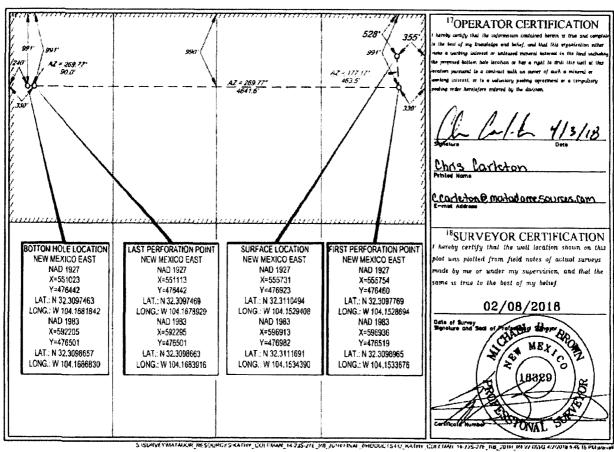
## RECEIVED

'API Number 30-015-44611	¹ Pool Code 98220	PURPLE SAGE;WOLFCAMP (GAS)	
Property Code 317424		Perty Name N 14-23S-27E RB	*Well Number #201H
OGRID No. 228937	- <del>-</del> -	rator Name DUCTION COMPANY	Elevation 3103'

UL er lot no.	Section	Tewnship	Range	Lot ldn	Feet from the	North/South line	teet from the	Kast/West line	Codety
A	14	23-S	27-E	_	528'	NORTH	355'	EAST	EDDY
									·····

UL er lot no.	Nection	Towastifp	Kange	Lot Idn	Feet fram the	North/South fine	Feet from the	East/West line	County
D	14	23-S	27-E	-	991'	NORTH	240'	WEST	EDDY
17 Dedicated Acres 323.78	¹³ Joint or t	nfill ^l *Cı	unsolidation Cad	le ( ⁶ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





NM OIL CONSERVATION

State of New Mexico

<u>Orsaret I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone (525) 393-6181 Fax (525) 193-6720

Phanet II 811 S. Finsi St., Artesin, NM 88210 Phone 1575) 748-1283. Fax. 1575) 748-9720 District III 1900 Rin Brizos Road, Aziec, NM 37410 Phone (505) 334-5178 Fax (505) 474-5170

321.67

ARIFSI: ACTRICI

FORM C-102

Energy, Minerals & Natural Resources SEP 2 9 2017 Submit one copy to appropriate

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District Office

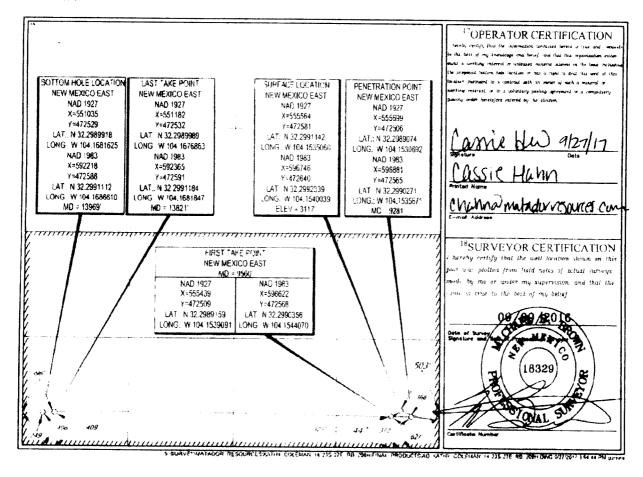
Sante Fe, NM 87505

RECEIVED

AMENDED REPORT

District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone (505) 476-1460 Fax. (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ^IPool Cade 30-015-44058 98220 PURPLE SAGE; WOLFCAMP(GAS) Property Name Well Number 317404 KATHY COLEMAN 14-23S-27E RB #208H OGRID No. Operator Nami Elevation 228937 MATADOR PRODUCTION COMPANY 3117 10 Surface Location U£ ar lat no. Section Township Lot Ide Fect from th P 23-S 27-E 14 447' SOUTH 503 **EAST** EDDY Ill. or lot no. bret from the North/South line Feet from ih East/West lis M 23-S 27-E 14 406 SOUTH 249' WEST **EDDY** ¹³Dedicated Arres Joint or Infill Treder No

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



District 1
(62) N. Finnels Dr., Hobbs, NM, 882-10
Plante, (575) 393-6161. Fax; (575) 393-0720.
District II
STITS F., Amesia, NM 882-10
Plante (575) 748-1281. Eas. (575) 748-9720.
District III
1000 Rts Brizos Rend, Aztee, NM 87410.
Plante (565) 343-6178. Eas. (515) 344-6170.
District IV
1224 S. S. Francis Dr., Saine Fe, NM 87565.
Plante: (505) 476-3462. Pax; (505) 476-3462.

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

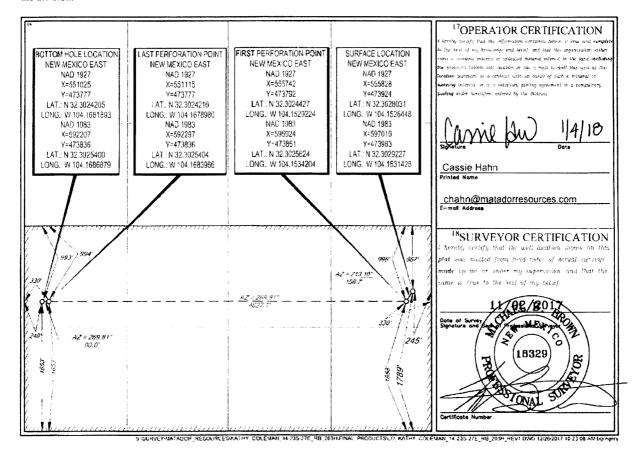
AMENDED REPORT

u りしい well location and acreage dedication plat

	API Numbe		TEE EV		121110 21010	EAGE DEDIC			
	555	982	[‡] Pool Code 20	PUI	Purple sage; Wolfcamp (GAS)				
¹ Property Code			l '	*Well Number #203H					
OGRID No. 228937				Elevation 3111'					
					¹⁰ Surface Lo	ocation			
UL ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	23-S	27-E	-	1789'	SOUTH	245'	EAST	EDDY

\									
UL or lot no.	Section	Township	Hange	Lot Itle	Feet from the	North/South line	Feet from the	Enst/West line	County
L	14	23-S	27-E	-	1653'	SOUTH	240'	WEST	EDDY
¹² Dedicated Acres	¹³ Joint or	Infill Co	nsolidation Co	ie ¹⁸ Orde	er No.	I			
321.67									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Abo Petroleum Corporation 105 S. 4th St. Artesia, NM 88210-2118

Anne Marie Hagerman Wall 2520 S. Steele Street Denver, CO 80210

B & G Royalties P.O. Box 376 Artesia, NM 88210

Barbara Anne Buck as Personal Representative of the Estate of Christian Brevoort Zabriskie Buck, decease

108 W ALICANTE RD SANTA FE NM 87505-4602

Barbara Anne Buck, Trustee of the Warren Z. Buck Trust 110 E LUPITA RD SANTA FE NM 87505-4716

Barbara Battiste 4716 12th Ave S Minneapolis, MN 55407

Barbara Brown 10400 2nd Street, Unit D Albuquerque, NM 87114

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust dated August 13, 1999 2535 Stonepost Lane Salina, KS 67401

Big Three Energy Group, LLC P.O. Box 429 Roswell, NM 88202

Camarie Oil & Gas, LLC 2502 Camarie Midland, TX 79705

Camille Dunlop 1305 McKercher Dr. Saskatoon, SK S7H 5K2, Canada Carnegie Energy, LLC 4925 Greenville Ave Ste 200 Dallas, TX 75206

Carrie Denise Hall 9283 GA Highway 215S Abbeville, GA 31001

CEP Minerals, LLC P.O. Box 50820 Midland, TX 79710

CH4NET.COM, Ltd. P.O. Box 1000 Roswell, NM 88202

Chalcam Exploration, LLC 200 West First Street Suite 434 Roswell, NM 88201

Charles Arthur Battiste, Saskatoon, SK S7H 4S5, Canada

Charles Nathan Hagerman 6455 W. 31st Ave. Wheat Ridge, CO 80214

Charlotte E. Wells and Kaiulani L. Bumpus, as joint tenants Rt. 1 Box 314-B Burkeville, TX 75932

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211-1767

Chi Energy, Inc. P.O. BOX 1799 Midland, TX 79702-1799

Clayton Myles Barnhill P.O. Box 2304 Roswell, NM 88202-2304

Concepcion Onsurez 2 Onsurez Rd Loving, NM 88256



Craig Collins and wife, Sheryl Collins, aka Sheryl A. Gilchrist
3209 SW Belle Ave.
Topeka, KS 66614-4027

Crump Energy Partners II, LLC P.O. Box 50820 Midland, TX, 79710

Dale Morgan Richardson 1916 S. Norwood Independence, MO 64052

Darlene Pearson 1107 Oakmont Street Hays, Kansas 67601

David B. Brown P.O. Box 2888 Houston, TX 77525

DiaKan Minerals, LLC P.O. Box 693 Artesia, NM 88211

Donald B. Cruce, Successor Trustee of the William Winston Lovelace, Jr. Testamentary Trust 2813 Prestwick Rd. El Paso, TX 79925

Donald Battiste P.O. Box 1194 Black Diamond, AB T0L 0H0, Canada

Donia Ledford 9700 South 4055 Road Talala, Oklahoma 74080

Donna Phillips P.O. Box 1058 Seminole, OK 74818

Eddy County 101 W. Greene Street, #110 Carlsbad, NM 88220

Elizabeth Nguyen 1324 Bernardo Ct. NE Albuquerque, NM 87113 EOG A Resources 105 S. 4th Street Artesia, New Mexico 88210

EOG Assets Resources 105 S. 4th Street Artesia, New Mexico 88210

EOG Y Resources 105 S. 4th Street Artesia, New Mexico 88210

Evalyn Swearingen R.R. 1- Box 146A Jamestown, KS 66948

Evangelina Vasquez 3115 Carrasco Rd Carlsbad, NM 88220

Featherstone Development Corp. P.O. Box 429 Roswell, NM 88202

Flat Rock Royalties PO Box 1287 Artesia, NM 88221

Fort Worth Mineral Company, LLC 500 Main St. #1200 Ft. Worth, TX 76102

Foundation Minerals, LLC PO BOX 50820 Midland, TX 79710

Gerri Lynn Gray 120 Branch Dr. Fitzgerald, GA 31750

Grant A. Swearingen 209 S. Ashley Park Wichita, KS 67209

Greg Martinez 7930 W 90th Avenue Westminster, CO 80021

Gregory Collier 5731 NW 19th, #4 OK City, OK 73127 Harry James Richardson 13663 E. Asbury Dr. #104 Aurora, CO 80014

Helen Joyce Hardgrave, Trustee of the Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust P.O. Box 514 Antlers, OK, 74528

Hope Royalties, LLC P.O. Box 1326 Artesia, NM 88211

James A. Brown, Trustee of the James A. Brown Family Trust dated April 6, 2011 P.O. Box 928 Elk City, OK 73648

James A. Collier, III 1113 Shady Oaks Circle McKinney, TX 75075

James David Hixon Unknown

James David Watt and Carol Diane Watt, Co-Trustees of the Watt Laiving Trust 128 Dyrell Way Folsom, CA 95630

Jesma Hopper 2926 Columbine Wichita, KS 67204

John A. Brown 3669 Seneca Circle Las Vegas, NV 89109

John Evan Richardson 537 Highway 70W, Trailer B5 Alamogordo, NM 88310

John W. Qualls 5316 Sherwood Drive, Midland, TX 79707

Jonathan Jada Peden, Trustee of the Peden Family Trust dated July 20, 2006 4681 Diane Ave San Diego, CA 92117-2903 Joyce Ann Sasse 10801 W. Walnut Grove Lane Rocheport, MO 65279

Julie J. Martin P.O. Box 10911 Southport, NC 28461

Karen M. Bohannon 118A Miami Rd Fitzgerald, GA 31750

Kenneth W. Brown 7677 Jayhawk Drive Riverside, CA 92509

Linda Sue Richardson 13663 E. Asbury Dr. #104 Aurora, CO 80014

Lois M. Lundblade 13184 SE 124th Ave. Clackamas, OR 97015

Loma Jane Webber, Trustee of the Flora Jane Hopkins Revocable Inter Vivos Trust dated March 28, 2000 24476 Chamalea Drive Mission Viejo, CA 92691

Long LLC 215 S. St., Ste. 100 Salt Lake City, UT 84111

Madison M. and Rolla Hinkle P.O. Box 2292 Roswell, NM88202-2292

Marbach Land and Mineral, Inc. 1762 Queen Hwy Carlsbad, NM 88220

Margaret Mehl 702 Cambridge Dr. Lee's Summit, MO 64063

Mark McClellan and Paula McClellan P.O. Box 730 Roswell, NM 88202 Marshall Browne and Sharon Browne, Co-Trustees of the Browne Family Revoacble Living Trust 1378 Palomar Cir.
Sacramento, CA 95831

Mary E. Harris 122 S. Baldwin Richmond, KS 66080

Mary Lou Lundblade 511 W. Ness Street Valley Center, KS 67147

Mavros Minerals, LLC PO BOX 50820 Midland, TX 79710

Melinda Thompson 7930 W 90th Avenue Westminster, CO 80021

Mo Oil, LLC P.O. Box 429 Roswell, NM 88202

MRC Permian Company 5400 LBJ Freeway, STE 1500 Dallas, TX 75240

Nelson Collier 1605 Bixby Ardmore, OK 73401

Stanico Energy Corporation 1605 Bixby Ardmore, OK 73401

Norma Jeneane Gupton 1902 Moody Ct. Arlington, TX 76012

Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710

Oxy Y-1 Company P.O. Box 4294 Houston, TX 77210-4294

Pardue Limited Company PO BOX 2018 Carlsbad, NM 88221 Peggie Sue Lawson PSC 5, Box 439 APO, AE 09050

Petro Quatro LLC 428 Sandoval, #200 Santa Fe, NM 87501

Peyton Yates and wife, Linda Stoller Yates P.O. Box 1020 Artesia, NM 88211-1020

Princess Properties, LLC 1213 West Third Street Roswell, NM 88201

Prospector, LLC P.O. Box 429 Roswell, NM 88202

Ralph Wilbert Peden 2704 Meadow Green Bedford, TX 76201

Rebecca Ann Rother and Robert Albert Major, Co-Trustees of the John Charles Major Trust 18326 Bluewater Cove Humble, TX 77346

Richard Allen Swearingen 3444 NE Happy Hollow Road Topeka, KS 66617

Richard Yates 428 Sandoval, #200 Santa Fe, NM 87501

Richard Yates 428 Sandoval, #200 Santa Fe, NM 87501

Richardson Mineral & Royalty, LLC P.O. Box 2423 Roswell, NM 88202

RKI Exploration & Production, LLC One Williams Center Tulsa, OK 74103 Robert C. Chase P.O. Box 297 Artesia, NM 8821

Robert Dean Richardson 13663 E. Asbury Dr. #104 Aurora, CO 80014

Rolla R. Hinkle III P.O. Box 2292 Roswell, NM 88202-2292

Ronald Rogers 19955 Indian Summer Lane Monument, Co 80132

Ross Duncan Properties, LLC P. O. Box 647 Artesia, NM 88211-0647

Roy G. Barton Jr. and Claudia R. Barton 1919 N. Turner st. Hobbs, NM 88240-2712

Santo Legado LLC P.O. Box 1020 Artesia, NM 88211-1020

Sharbro Energy, LLC P.O. Box 840 Artesia, NM 88211-0840

Sharlene Murphy 616 N. Burgess Holdenville, OK 74848

Sharon K. Fenton 3447 SE 25th Street Topeka, KS 66605

Sheryl A. Gilchrist 3032 SW Lydia, #203 Topeka, KS 66614

Solomon Valley Community Foundation P.O. Box 2876 Salina, KS 67402-2876

Sonja Lopez 1081 Gobbler Drive Holladay, TN 38341-2473 Southwest Petroleum Land Services, LLC 1901 W. 4th St. Roswell, NM 88201

Stanico Energy Corporation P.O. Box 32467 OK City, OK 73123

Susan M. Hinkle 70 Riverside Dr. Roswell, NM 88201

Terry A. White and Carla K. White, Trustees of the Terry and Carla White Trust dated May 7, 2014 1302 West Third St. Chanute, KS 66720

The Guevara Revocable Trust dated July 27, 1997 4612 Goodrich Ave. NE Albuquerque, NM 87110

Thomas L. Hagerman P.O. Box 4666 Santa Fe, NM 87502

Tierra Oil Company, LLC PO Box 2304 Roswell, NM 88202-2304

Tiffany Gunther 16702 E. 49th Place Tulsa, OK 74134

Tim Lilly 4425 98th St. #200 Lubbock, TX 79424

Urquidez Family Living Trust dated June 12, 2004, Corina Urquidez, Trustee 9021 N. 63rd Drive Glendale, AZ 85302

Valdez Family 2006 Irrevocable Trust dated March 20, 2006 4204 S. Thomason Rd. Carlsbad, NM 88220

Vaughan Resources Company, LLC P.O.Box 14084 Oklahoma City, OK 73113 Ventana Minerals, LLC P.O. Box 359 Artesia, NM 88211

Virginia H. Redford a/k/a Eula Virginia Redford 1413 Warwick St. Garland, TX 75044-7637

W. Chris Barnhill and Donna M. Barnhill, Trustees under the C & D Barnhill Management Trust, General Partner of the C & D Family Limited Partnership P.O. Box 700968
San Antonio, TX 78270-0968

W. Thomas McRae P.O. Box 16782 Denver, CO 80216

William Winston Lovelace, Jr. Testamentary Trust 2813 Prestwick Rd. El Paso, TX 79925

Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220

### **Legal Notice**

To:Abo Petroleum Corporation; Anne Marie Hagerman Wall, her heirs and devisees; B & G Royalties; Barbara Anne Buck as Personal Representative of the Estate of Christian Brevoort Zabriskie Buck, deceased; Barbara Anne Buck, Trustee of the Warren Z. Buck Trust; Barbara Battiste, her heirs and devisees; Barbara Brown, her heirs and devisees; Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust dated August 13, 1999; Big Three Energy Group, LLC; Camarie Oil & Gas, LLC; Camille Dunlop, her heirs and devisees; Carnegie Energy, LLC; Carrielle Dunlop, her heirs and devisees; Carnegie Energy, LC; Carrielle Energy, Carrielle rie Denise Hall, her heirs and devisees; CEP Minerals, LLC; CH4NET.COM, Ltd.; Chalcam Exploration, LLC; Charles Arthur Battiste, his heirs and devisees; Charles Nathan Hagerman, his heirs and devisees; Charlotte E. Wells and Kaiulani L. Bumpus, their heirs and devisees; Chase Oil Corporation; Chi Energy, Inc.; Clayton Myles Barnhill, his heirs and devisees; Concepcion Onsurez, her heirs and devisees; Craig Collins and wife, Sheryl Collins, aka Sheryl A. Gilchrist, their heirs and devisees; Crump Energy Partners II, LLC; Dale Morgan Richardson, his heirs and devisees; Darlene Pearson, her heirs and devisees; David B. Pearson, her heirs and devisees; David B. Brown, his heirs and devisees; DiaKan Minerals, LLC; Donald B. Cruce, Successor Trustee of the William Winston Lovelace, Jr. Testamentary Trust; Donald Battiste, his heirs and devisees; Donia Ledford, her heirs and devisees; Donna Phillips, her heirs and devisees; Eddy County; Elizabeth Nguyen, her heirs and devisees; EOG A Resources; EOG Assets Resources; EOG Y Resources; Evalyn Swearingen, her heirs and devisees; Swearingen, her heirs and devisees; Evangelina Vasquez, her heirs and devisees; eatherstone Development Corp.; Flat Rock Royalties; Fort Worth Mineral Company, LLC; Foundation Minerals, LLC; Gerri Lynn Gray, her Foundation Minerals, LLC; Gerri Lynn Gray, her heirs and devisees; Grant A. Swearingen, his heirs and devisees; Greg Martinez, his heirs and devisees; Gregory Collier, his heirs and devisees; Helen Joyce Hardgrave, Trustee of the Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust; Hope Royalties, LLC; James A. Brown, Trustee of the James A. Brown Family Trust dated April 6, 2011; James A. Collier, Ill, his heirs and devisees; James David Hixon, his heirs and devisees; James David Watt and Carol Diane Watt, Co-Trustees of the Watt Living Trust; Watt, Co- Trustees of the Watt Living Trust; Jesma Hopper, her heirs and devisees; John A. Brown, his heirs and devisees; John Evan Richardson, his heirs and devisees; John W. Qualls, his heirs and devisees; Jonathan Jada Peden, Trustee of the Peden Family Trust dat-ed July 20, 2006; Joyce Ann Sasse, her heirs and devisees; Julie J. Martin, her heirs and devisees; Karen M. Bohannon, her heirs and devisees; Karen M. Bohannon, her heirs and devisees; Kenneth W. Brown, his heirs and devisees; Linda Sue Richardson, her heirs and devisees; Lois M. Lundblade, her heirs and devisees; Loma Jane Webber, Trustee of the Flora Jane Hopkins Revocable Inter Vivos Trust dated March 28, 2000; Long LLC; Madison M. and Rolla Hinkle, their heirs and devisees; Marbach Land and Mineral, Inc.; Margaret Mehi, her heirs and devisees; Mark Margaret Mehi, her heirs and devisees; Mark McClellan and Paula McClellan, their heirs and devisees; Marshall Browne and Sharon Browne, Co-Trustees of the Browne Family



Revocable Living Trust; Mary E. Harris, her heirs and devisees; Mary Lou Lundblade, her heirs and devisees; Mary Lou Lundblade, her heirs and devisees; Mo Oil, LLC; Nelson Collier, his heirs and devisees; Mo Oil, LLC; Nelson Collier, his heirs and devisees; Stanico Energy Corporation; Norma Jeneane Gupton, her heirs and devisees; Oak Valley Mineral and Land, LP; Oxy Y-1 Company; Pardue Limited Company; Peggie Sue Lawson, her heirs and devisees; Petro Quatro LLC; Peyton Yates and wife, Linda Stoller Yates, their heirs and devisees; Princess Properties, LLC; Prospector, LLC; Ralph Wilbert Peden, his heirs and devisees; Rebecca Ann Rother and Robert Albert Major, Co-Trustees of the John Charles Major Trust; Richard Allen Swearingen, his heirs and devisees; Richardson Mineral & Royalty, LLC; RKI Exploration & Production, LLC; Robert C. Chase, his heirs and devisees; Robert Dean Richardson, his heirs and devisees; Robert Dean Richardson, his heirs and devisees; Ronald Rogers, his heirs and devisees; Ronald Rogers, his heirs and devisees; Ross Duncan Properties, LLC; Roy G. Barton Jr. and Claudia R. Barton, their heirs and devisees; Sharon K. Fenton, her heirs and devisees; Sharon K. Fenton, her heirs and devisees; Sharon Y. Fenton, her heirs and devisees; Solomon Valley Community Foundation; Sonja Lopez, her heirs and devisees; Southwest Petroleum Land Services, LLC; Susan M. Hinkle, her heirs and devisees; Terry A. White and Carla K. White Trust dated May 7, 2014; The Guevara Revocable Trust dated July 27, 1997; Thomas L. Hagerman, his heirs and devisees; Tierra Oil Company, LLC; Tiffany Gunther, her heirs and devisees; Tim Lilly, his heirs and devisees; William Hinkle, Hill Managernent Trust, General Partner of the C & D Family Limited Partnership; W. Thomas McRae, his heirs and devisees; William Winston Lovelace, Jr. Testamentary Trust; Xplor Resources, LLC.

Application of Matador Production Company for administrative approval to amend and consolidate CTB-819 CTB-819 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the N/2 of Sections 13 and 14) and CTB-820 (authorization to surface lease commingle oil and gas production from the spacing units comprised of the S/2 of Sections 13 and 14), Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. These two Administrative Orders approved surface lease commingling of oil and gas production from the Purple Sage; Wolfcamp Gas Pool (98220) from all existing and future wells and existing and future leases drilled in the following areas of diverse ownership in Sections 13 and 14, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico:

(a) Administrative Order CTB-819: The two 320-acre spacing units comprised of the N/2 of Sections 13 and 14. Matador seeks to amend and consolidate Administrative Order CTB-819 and Administrative Order CTB-820 to surface commingle production from separate areas of diverse ownership at a common surface facility located in the SE/4 NE/4 (Unit H) of Section 14. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Sherri Gore, Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240, (972) 371-5467, sgore@matadorresources.com.

August 30th, 2018

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director
Oil Conservation Division



**EXHIBIT** 

# ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-819
Administrative Application Reference No. pMAM1708847351

May 22, 2017

## MATADOR PRODUCTION COMPANY

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool code: 98220) from the following diversely owned fee leases located in Township 24 South, Range 28 East, Eddy County, New Mexico:

Lease: Joe Coleman 13 23S 27E RB Well No. 206H Lease; Hearing Order R-14294

Description: N/2 of Section 13, Township 23 South, Range 27 East, NMPM

Well: Joe Coleman 13 23S 27E RB Well No. 206H API 30-015-44059

Lease: Kathy Coleman 14 23S 27E RB Well No. 206H Lease; Hearing Order R-14292

Description: N/2 of Section 14, Township 23 South, Range 27 East, NMPM

Well: Kathy Coleman 14 23S 27E RB Well No. 206H API 30-015-44057

The combined project area for these wells includes the N/2 of Section 13, and the N/2 of Section 14, both in Township 23 South, Range 27, East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Coleman North Central Tank Battery (CTB), located in the Unit H of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

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Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on May 22, 2017.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division - Artesia

# State of New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez** Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



# ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-820 Administrative Application Reference No. pMAM1708847579

May 22, 2017

## **MATADOR PRODUCTION COMPANY**

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool code: 98220) from the following diversely owned fee leases located in Township 24 South, Range 28 East, Eddy County, New Mexico:

Lease:

Joe Coleman 13 23S 27E RB Well No. 208H Lease; Hearing Order R-14295

Description:

S/2 of Section 13, Township 23 South, Range 27 East, NMPM

Well:

Joe Coleman 13 23S 27E RB Well No. 208H API 30-015-44060

Lease:

Kathy Coleman 14 23S 27E RB Well No. 208H Lease; Hearing Order R-14293

Description:

S/2 of Section 14, Township 23 South, Range 27 East, NMPM

Well:

Kathy Coleman 14 23S 27E RB Well No. 208H API 30-015-44058

The combined project area for these wells includes the S/2 of Section 13, and the S/2 of Section 14, both in Township 23 South, Range 27, East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Coleman South Central Tank Battery (CTB), located in the Unit I of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on May 22, 2017.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division - Artesia