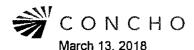
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		RATIVE APPLICATION C		
THIS CHEC		LL ADMINISTRATIVE APPLICATIONS I EQUIRE PROCESSING AT THE DIVISIO		ES AND
Applicant: COG Operation			OGRID Numbe	r: <u>229137</u>
Well Name: Dominator 2		· · · · · · · · · · · · · · · · · · ·	API:	· · · · · · · · · · · · · · · · · · ·
Taidii Taik, Wollcani	μ		Pool Code: 9665	<u> </u>
SUBMIT ACCURATE	'AND COMPLETE IN	FORMATION REQUIRED T INDICATED BELOW	O PROCESS THE TYPE O	FAPPLICATION ASL 767.
1) TYPE OF APPLICA A. Location – S NSL	pacing Unit – Simul	which apply for [A] taneous Dedication ROJECT AREA) NSP (PROR.	ATION UNIT) USD	2018 PMO1:11
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administrative ap understand that	proval is accurate	the information submitted and complete to the beautier on this application vision.	est of my knowledge. I	also
Note:	Statement must be comple	eted by an individual with mana	gerial and/or supervisory capa	:Hy.
Debora L. Wilbourn		, D	<i>3/13/18</i> ate	***************************************
Print or Type Name	-	_	75-748-6958 hone Number	
Nelson S. 9. Signature	lelbourn		lwilboum@concho.com -mail Address	



Oil Conservation Division Attention: Mr. Leonard Lowe 1220 South Saint Francis Drive Santa Fe, New Mexico 87505.

Re:

Application for Nonstandard Wellbore Location

Dominator 25 Federal Com #604H

SHL: 280' FSL 1320' FEL (Unit P), Section 25-T25S-R33E

Proposed FTP: 330' FSL 1600' FEL (Unit O), Section 25-T25S-R33E

BHL: 200' FNL 1600' FEL (Unit B), Section 25-T25S-R33E

Proposed LTP: 330' FNL 1600' FEL (Unit B), Section 25-T25S-R33E

Lea County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, COG Operating LLC (COG) respectfully requests administrative approval of a non-standard wellbore location for its Dominator 25 Federal Com #604H well. The producing interval of this well does not meet the requirement of the producing area being 330' from the outer boundary. Attached is a Form C-102 showing the project/producing area of this well.

COG is seeking approval of the unorthodox location in order to maximize recovery of reserves. The New Mexico Oil Conservation Division's approval of the unorthodox completed interval for the Dominator 25 Federal Com #603H, 604H, 703H, 704H and 706H wells will allow for efficient recovery of reserves, thereby preventing waste and improving well performance. (Please see attached Engineering Statement for more detailed information.)

The affected offset tracts are the SE/4SE/4, SW/4SE/4 of Section 24-T25S-R33E, the E/2E/2 of Section 25-T25S-F33E, and the NE/4NE/4, NW/4NE/4 of Section 36-T25S-R33E. EOG Resources, Inc. is the operator of record in the S/2S/2 of Section 24 and the N/2N/2 of Section 36. COG is the sole working interest owner in the E/2E/2 of Section 25. EOG Resources, Inc. has been notified by Certified Mail of the proposed non-standard location. The notice letter advises said operator that in the event they have an objection to COG's application, they must file a written letter with the Division within twenty (20) days from the date the Division receives this application.

Thank you for your consideration of this application. Should you have questions or require further information, please contact me at 575-748-6958 or by email at dwilbourn@concho.com.

Sincerely,

Debora L. Wilbourn Regulatory Analyst

Enclosure cc: OCD Hobbs

Debas L. Elelbair

McMillan, Michael, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Wednesday, March 21, 2018 12:40 PM

To:

McMillan, Michael, EMNRD

Subject:

FW: Dominator 25 Federal Com #604H - NSL Application

Attachments:

Dominator 25 Federal Com 604H NSL Application.pdf

From: Debora Wilbourn [mailto:DWilbourn@concho.com]

Sent: Tuesday, March 13, 2018 3:18 PM

To: Lowe, Leonard, EMNRD < Leonard.Lowe@state.nm.us > Cc: Jones, William V, EMNRD < William V.Jones@state.nm.us > Subject: Dominator 25 Federal Com #604H - NSL Application

Mr. Lowe,

Attached is COG Operating's NSL Application for the referenced well. Please let me know if you need any further information.

Thank you,

Debora Wilbourn

Regulatory Analyst II North Delaware Basin Asset Team <u>dwilbourn@concho.com</u> 575.748.6958

Concho West I 2208 W Main St I Artesia, NM I 88210-3720 I 575.748.6940



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DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Faz: (575) 748-8720

State of New Mexico 1825 N. FRINCH DR., HOBES, NH 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 87505 Phone: (805) 476-3460 Fax: (805) 476-3462

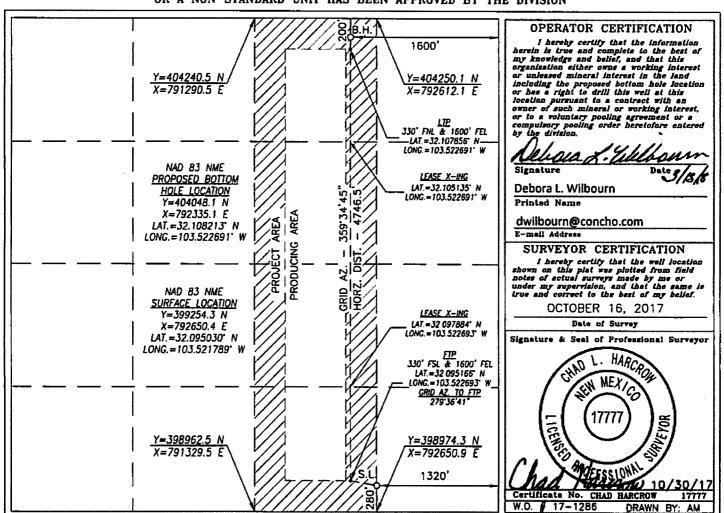
DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (805) 334-6178 Fax: (806) 334-6170

D AMENDED REPORT

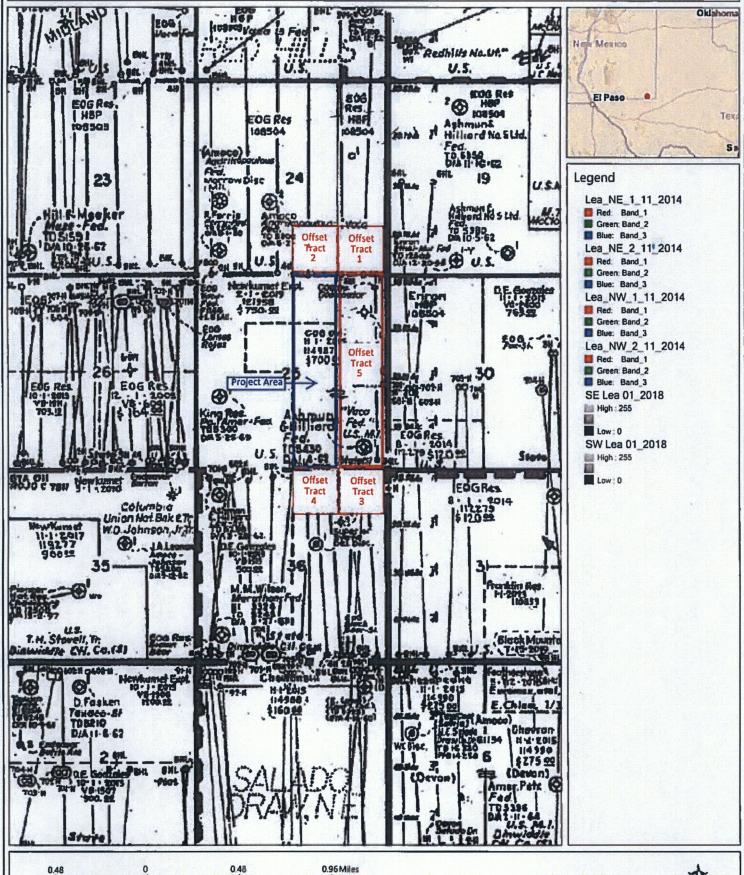
		ACREAGE DEDICATION PLAT		
API Number	Paol Code	Pool Name		
	96658	Hardin Tank; Wolfe	in Tank; Wolfcamp	
Property Code	Prop	erty Name	Well Number	
DOMINATOR 25 FEDERAL CO		25 FEDERAL COM	604H	
OGRID No.	Oper	Elevation		
229137	COG OPE	RATING, LLC	3336.9'	

Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Ρ SOUTH 25 25-S 33-E 280 1320 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County В 25 25-S 33-E 200 **NORTH** 1600 EAST LEA Dedicated Acres Joint or Infill Consolidation Code 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

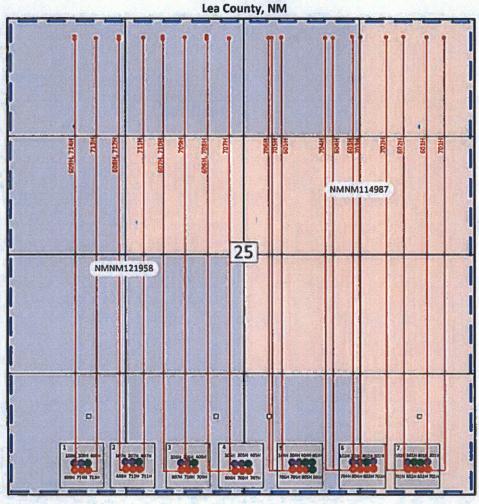


WG5_1984_Web_Mercator_Auxiliary_Sphere



Dominator Wells

Sec. 25-T25S-R33E



- Upr Avalon SH -- Red Hills; Upper Bone Spring Shale (97900)

- Basal Avalon SH Red Hills; Upper Bone Spring Shale (97900)

 1 "Bone Spring Red Hills; Lower Bone Spring (S1020)

 2" Bone Spring Red Hills Lower Bone Spring (S1020)

 2" Bone Spring Red Hills Lower Bone Spring (S1020)

 Wolfcamp A Sand WC-025 G-09 S251336D; Upper Wolfcamp (98094)

 Wolfcamp A SH WC-025 G-09 S251336D; Upper Wolfcamp (98094)
- Federal Surface
- State Surface

Project Phase Wolfcamp A Sand & Shale

Dominator Federal Com 603H, 604H, 608H, 703H, 704H, 706H, 707H, 711H, 712H, 713H Engineering Statement for NSL Applications

The Dominator Federal Com 603H, 604H, 608H, 703H, 704H, 706H, 707H, 711H, 712H, and 713H wells are part of a development project in which COG Operating LLC (COG) will test reduced spacing in the Wolfcamp A Sand and Shale intervals. There are a total of 23 wells in Section 25 that will be testing this reduced spacing.

Approval of NSLs for the aforementioned Dominator Federal Com wells will provide adequate spacing for the planned spacing test and will allow economic recovery along with the co-development of the other wells in the section. By testing the viability of simultaneous development on reduced spacing within a single interval, COG is attempting to maximize recoverable resources from the interval and minimize waste created should we not simultaneously develop these targets.

Dominator 25 Federal Com 603H, 604H, 703H, 704H & 706H **Offset Owners**

Tract 1: SE/4SE/4, Sec. 24-T25S-R33E

EOG Resources, Inc.

P. O. Box 4362

Houston, TX 77210-4362

Certified Return Receipt No. Delivered

7017 30470 0000 2540 3563

EOG Resources, Inc.

333 Clay St. #4200

Houston, TX 77002

7017 30470 0000 2540 3518

EOG Resources, Inc.

5509 Champions Dr.

Midland, TX 79706

7017 30470 0000 2540 3532

Tract 2: SW/4SE/4, Sec. 24-T25S-R33E

EOG Resources, Inc.

P. O. Box 4362

Houston, TX 77210-4362

(see above)

EOG Resources, Inc.

333 Clay St. #4200

Houston, TX 77002

(see above)

EOG Resources, Inc.

5509 Champions Dr. Midland, TX 79706

(see above)

Tract 3: NE/4NE/4, Sec. 36-T25S-R33E

EOG Resources, Inc.

P. O. Box 4362

Houston, TX 77210-4362

(see above)

EOG Resources, Inc.

333 Clay St. #4200

Houston, TX 77002

(see above)

EOG Resources, Inc.

5509 Champions Dr.

Midland, TX 79706

(see above)

Tract 4: NW/4NE/4, Sec. 36-T25S-R33E

EOG Resources, Inc.

P. O. Box 4362

Houston, TX 77210-4362

(see above)

EOG Resources, Inc.

333 Clay St. #4200

Houston, TX 77002

(see above)

EOG Resources, Inc.

5509 Champions Dr.

Midland, TX 79706

(see above)