| RECEIVED: | REVIEWER: | TYPE: | APP NO: | |
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| 3/28/2018 | | Sun | DMAMKO 885846 | 55 |
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| NEW MEXICO OIL CONS - Geological & Engine 1220 South St. Francis Drive, S | ering Bureau – |
|--|---|
| ADMINISTRATIVE APPLIC | CATION CHECKLIST |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING | PPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND AT THE DIVISION LEVEL IN SANTA FE |
| Applicant: Judah Oil, LLC | OGRID Number: 245872 |
| Well Name: Mile Marker 5 State SWD #1 | API: 30-015-pending- 44818 |
| Pool: SWD: Devonian-Montoya | Pool Code: 97803 |
| SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED | |
| TYPE OF APPLICATION: Check those which apply to A. Location – Spacing Unit – Simultaneous Dediction – Spacing Unit | or [A] cation ONSPIPRORATION UNITI ONSPIPRORATION UNITION |
| B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DCTB PLC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD DIPI | OLS OLM Enhanced Oil Recovery EOR PPR FOR OCD ONLY |
| 2) NOTIFICATION REQUIRED TO: Check those which of A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenued to the Application requires published notice. D. Notification and/or concurrent approval to the Surface owner. G. Surface owner. G. No notice required. | pply. Notice Complete application Content Complete |
| 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this approval in a notification or a submitted to the Division. | to the best of my knowledge. I also |
| Note: Statement must be completed by an individua | al with managerial and/or supervisory capacity. |
| Jumes B. Cumpanella | March 15, 2018 |
| Print or Type Name | 575-748-5488 Phone Number |
| Signature Signature | jbc@judahoil.com e-mail Address |

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

| I. | PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No |
|--------|---|
| II. | OPERATOR: Judah Oil, LLC OGRID 245872 |
| | ADDRESS: P.O. Box 568, Artesia, New Mexico 88211 |
| | CONTACT PARTY: <u>James B. Campanella</u> PHONE: <u>575-748-5488</u> |
| III. | WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. |
| IV. | Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project: |
| V. | Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. |
| VI. | Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. |
| VII. | Attach data on the proposed operation, including: |
| | Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). |
| *VIII. | Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. |
| IX. | Describe the proposed stimulation program, if any. |
| *X. | Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). |
| *XI. | Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. |
| XII. | Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. |
| XIII. | Applicants must complete the "Proof of Notice" section on the reverse side of this form. |
| XIV. | Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. |
| | NAME: Danny J. Holcomb TITLE: Agent for Judah Oil, LLC |
| | SIGNATURE: DATE: 3/15/2018 |
| * | E-MAIL ADDRESS: danny@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: |

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-pending 660' FNL x 2310' FWL

Unit Letter 'C', Section 10, T26S, R28E

Eddy County, New Mexico
C-108 Application for Authorization to Inject

ı.

The purpose of this application is seeking administrative approval for injection authorization in a new commercial salt water disposal well to be drilled. The well name is the Mile Marker 5 State SWD #1 in the Devonian - Montoya Formations through open-hole completion between 14490' – 15400' (top of Devonian to base of Montoya based on logs).

11.

Operator: Judah Oil, LLC

Address: P.O. Box 568, Artesia, New Mexico 88211

Contact Party: James Campanella 575-748-5488 email: jbc@judahoil.com

III.

Well Name: Mile Marker 5 State SWD #1

<u>API Number</u>: 30-015-pending (APD approval pending - OCD District 2 Office) <u>Location</u>: Unit Letter 'C', Section 10, T26S, R28E, Eddy County, New Mexico

Operator: Judah Oil, LLC OGRID: 245872

Proposed Formation: SWD; Devonian - Montoya (Pool Code: 97803)

Please see Exhibit "A" for additional well data.

IV.

This is not an expansion of an existing project.

٧.

Please see Exhibit "B" for lease map.

VI.

There are four offset wells with surface hole locations located within the 0.5 mile Area of Review. These offsets wells <u>do not penetrate</u> the proposed disposal interval. In addition, there are five offset wells with surface hole locations outside the AOR, but with horizontal laterals located within the AOR. These offsets wells <u>do not penetrate</u> the proposed disposal interval. See AOR map and a list of offset wells in Exhibit "C".

VII.

- 1. Anticipated disposal volume 20,000 BWPD with a maximum of 25,000 BWPD.
- 2. System will be closed. It will include a central tank battery and pump with water trucked in.
- 3. Anticipated disposal pressure: Average 2000 psig, Maximum 2898 psig.
- 4. Disposed fluid will be trucked in from producing wells in the immediate area. Please see Exhibit "D" for fluid analysis from area wells.
- 5. Please see Exhibit "D" for disposal zone fluid analysis.

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Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-44818 660' FNL x 2310' FWL

Unit Letter 'C', Section 10, T26S, R28E Eddy County, New Mexico C-108 Application for Authorization to Inject

VIII.

| Formation | Anticipated Depth (ft) | Lithology |
|------------------------|------------------------|---------------------------------------|
| Quaternary | 0 - 490 | Unconsolidated gravel, sand, red beds |
| T. Anhydrite | 490 | Anhydrite |
| T. Salt | 1580 | Salt, anhydrite |
| B. Salt | 2380 | Salt, anhydrite |
| T. Miss | 14100 | Limestone |
| T. Devonian | 14490 | Dolomite, limestone, chert |
| T. Montoya | 15090 | Dolomite, chert |
| Proposed disposal zone | 14490 - 15400 1519 |) Dolomite, chert |

The proposed well is not located within the R-111-P Potash District. The closest possible underground source of drinking water above the proposed disposal zone is in the Rustler formation. The top of the Salado formation is estimated at a depth of 1580'. No underground source of drinking water is known to exist below the proposed disposal zone.

IX.

Proposed Completion Procedure: After setting the 7-5/8" liner, drill out open hole with a 6-1/4" bit to TD of 15400' (or base of Montoya). Attempt to swab any available insitu formation water and obtain sample. If results are favorable, perform a pump-in test to establish initial injection rate. If pump-in test results are favorable, no initial stimulation is planned. If pump-in test results are unfavorable, an acid job will be pumped. A 5-1/2" OD 20# HCP-110 internally Duo-Lined injection tubing and nickel plated packer will be run. Packer will be set a maximum of 100' above the injection interval.

X.

Copies of any logs and mud logs performed will be submitted after completion.

XI.

NM OSE records and a field inspection indicate that are 2 fresh water wells located within the 1 mile Area of Review. See Exhibit "E" for OSE data base query, an AOR map and water test results.

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the proposed disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "F" for Proof of Notice. Included is a map of the Area of Review, list of noticees and certified mail electronic signature receipts for noticees. The original affidavit of publication from the Artesia Daily Press for the required public notice is attached under separate cover.

| Danny J. Holcomb | WHoleomb | |
|-------------------|----------|--|
| Agent for Judah O | il, LĻC | |
| Date: <i>3/</i> | 15/2018 | |
| 1 | • | |

200

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-88414 660' FNL x 2310' FWL Unit Letter 'C', Section 10, T26S, R28E Eddy County, New Mexico Well Data

Propose to drill a salt water disposal well in the Devonian - Montoya formations.

Drill 26" hole to 490', run 20" 94# J-55 surface casing to 515' (min 25' into the Rustler Anhydrite), cement with 880 sacks cement. Circulate cement to surface.

Drill 17-1/2" hole to 2510', run 13-3/8" 61# J-55 intermediate casing to 2510', cement with 1500 sacks cement. Circulate cement to surface.

Drill 12-1/4" hole to 9440', run 9-5/8" 43.5/47# HCL-80 production casing to 9440' with DV tools at 6100' and 2600', cement in 3 stages with 2062 sacks cement. Circulate cement to surface.

Drill 8-1/2" hole to 14540', run 7-5/8" 33.7# HCP-110 liner from 9100' to 14,540', cement with 550 sacks cement. TOC at \sim 9100'.

Drill 6-1/4" open-hole to approximately 15,400' TD or base of Montoya, circulate hole clean, log.

Run 5-1/2" 20# HCP-110 internally Duo-Lined injection tubing, set packer at 14510'.

No initial stimulation planned. Perform pump in test to evaluation formation for disposal.

| Formation Tops | Anticipated Depths (ft | 1 | |
|------------------------|------------------------|---|------------------------------|
| Rustler | 490 | | |
| Salado | 1580 | | Flower Draw |
| Bell Canyon | 2510 | | 2 SWD*1 |
| Bone Spring | 6265 | | [35-015-23615] |
| Wolfcamp | 9215 | | [30-015-23615] |
| Atoka | 12160 | | |
| Morrow | 14000 | | 11иля7 — |
| Devonian | 14490 | _ silvion included | 17/01 |
| Montoya | 15090 _ | in notice. | 1 Coaferd on |
| Simpson | 15500_ | | - 14930 - |
| Proposed Disposal Zone | 14490 – 15400 | | Doumica |
| | | Silvion included in notice 15090 + 100' | (+ silution) -70 15900 |
| EXHIB | BIT "A" | | (OH 14936'15900' 964') |

PROPOSED WELLBORE (DRILLING)

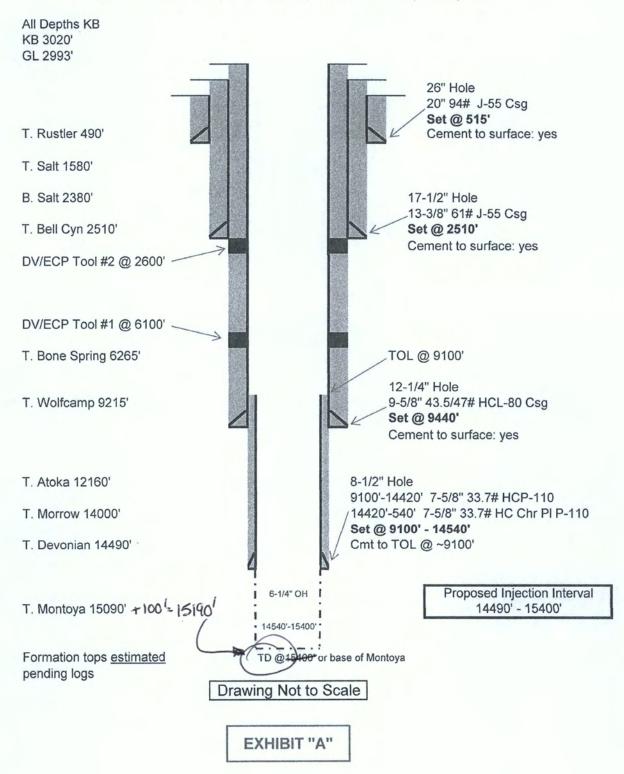
New Drill

Judah Oil, LLC

Mile Marker 5 State SWD #1

API # 30-015-44818

660' FNL x 2310' FWL, UL 'C', Sec 10, T26S, R28E, Eddy County, NM



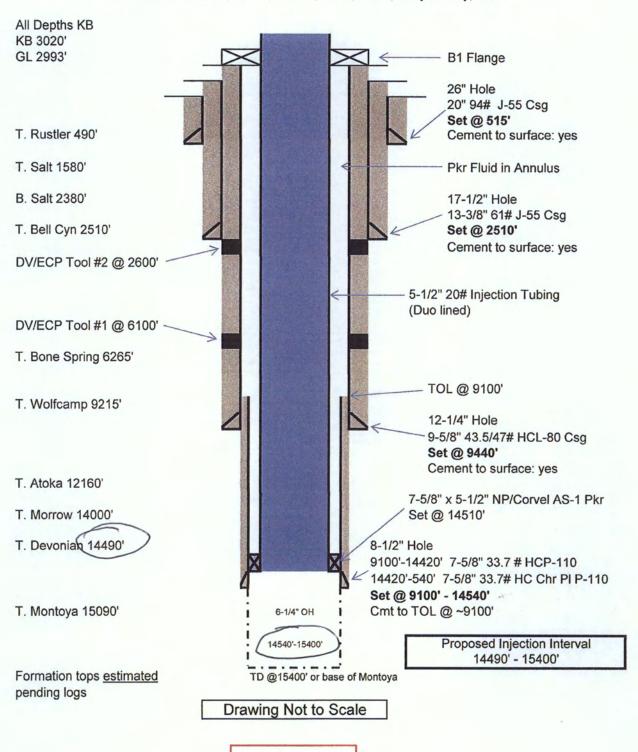
"Amile AOR" Devised wood

PROPOSED WELLBORE

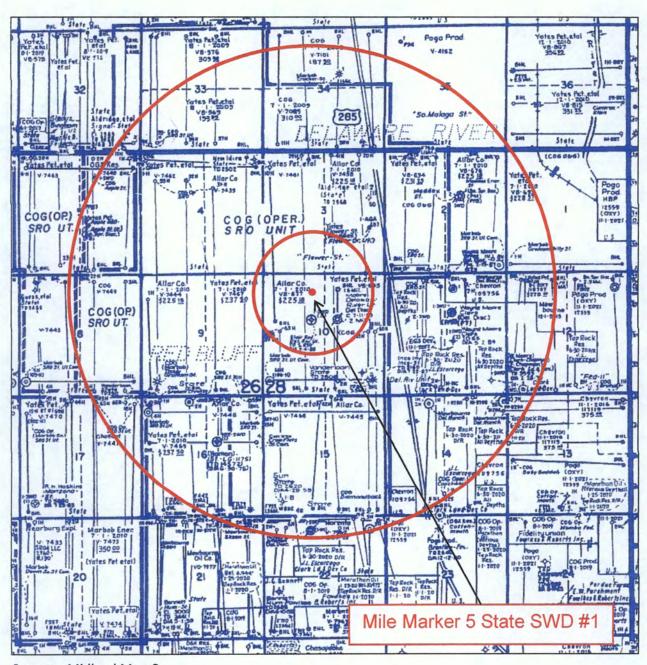
Configured for SWD Service

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-44818

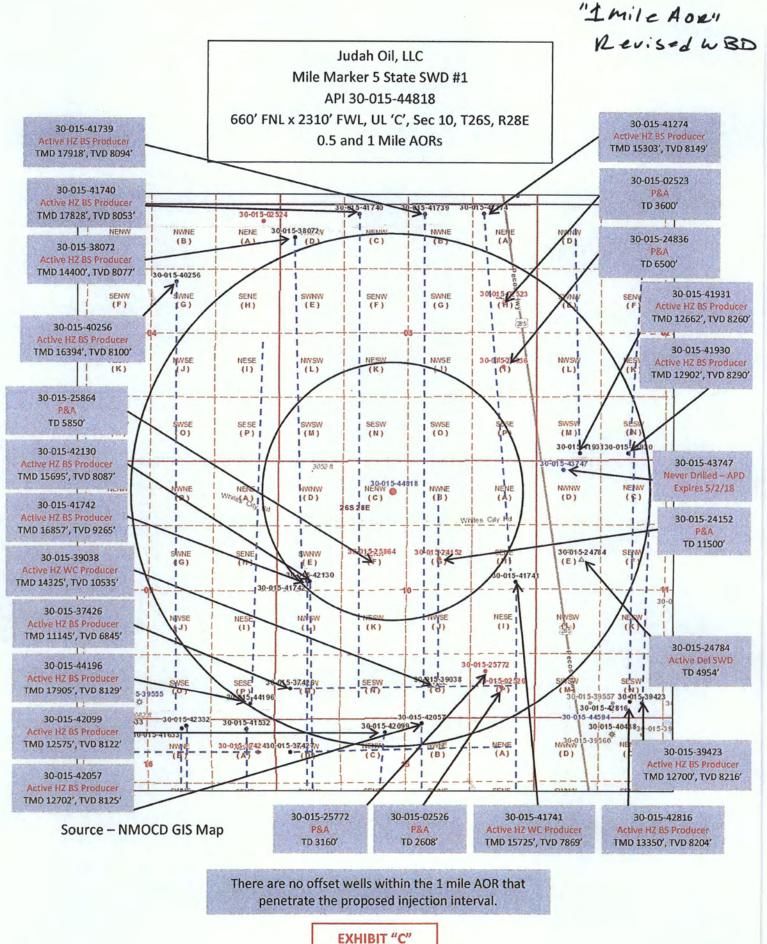
660' FNL x 2310' FWL, UL 'C', Sec 10, T26S, R28E, Eddy County, NM



Judah Oil, LLC
Mile Marker 5 State SWD #1
API # 30-015-pending
660' FNL X 2310' FWL
UL 'C', Sec 10, T26S, R28E
Eddy County, New Mexico
Lease Map - 0.5 Mile and 2 Mile AOR

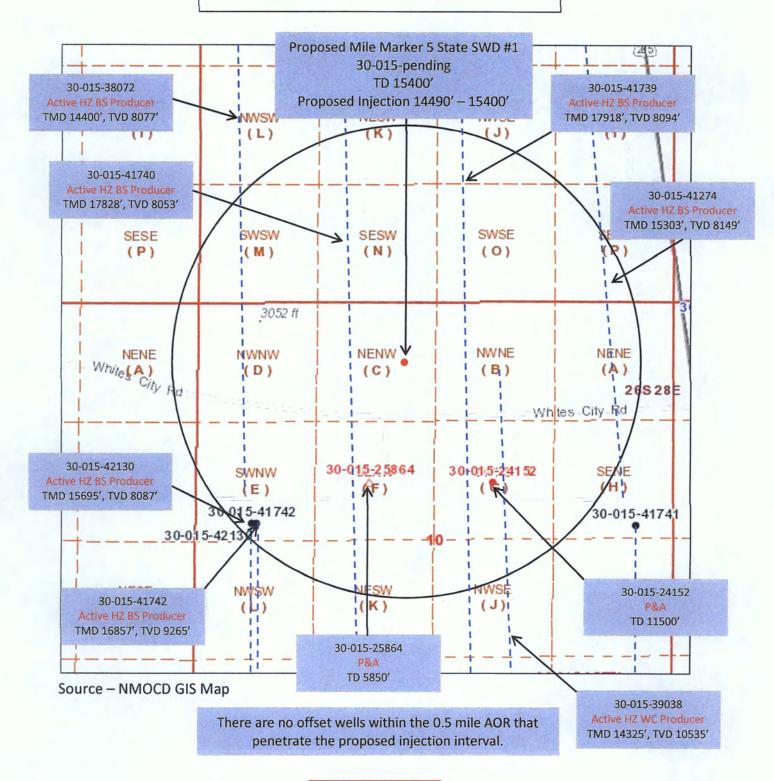


Source - Midland Map Co.



illibit c

Judah Oil, LLC
Mile Marker 5 State SWD #1
API 30-015-pending
660' FNL x 2310' FWL, UL 'C', Sec 10, T26S, R28E
0.5 Mile AOR



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Pevis-d WBO

Judah Oil, LLC Mile Marker 5 SWD #1 API # 30-015-44818 Offset Wells within 1 Mile AOR

There are eighteen offset wells with surface hole locations within the 1 mile AOR. These offset wells do not penetrate the proposed disposal zone.

| UL, Sec, T, R | API Well No. | Well Name | TVD | Status |
|---------------|--------------|----------------------------|--------|--|
| M-2-26S-28E | 30-015-41931 | SRO State #59H | 8260' | Active horizontal BS producer |
| N-2-26S-28E | 30-015-41930 | SRO State #58H | 8290' | Active horizontal BS producer |
| H-3-26S-28E | 30-015-02523 | Flower AGA State #2 | 3600' | P&A |
| I-3-26S-28E | 30-015-24836 | Flower AGA State #1 | 6500' | P&A |
| P-9-26S-28E | 30-015-44196 | SRO State Com #30H | 8129' | Active horizontal BS producer |
| E-10-26S-28E | 30-015-42130 | SRO State Com #63H | 8087' | Active horizontal BS producer |
| E-10-26S-28E | 30-015-41742 | SRO State Com #64H | 9265' | Active horizontal BS producer |
| F-10-26S-28E | 30-015-25864 | SRO SWD #104 | 5850' | P&A |
| G-10-26S-28E | 30-015-24152 | Delaware River Unit #1 | 11500' | P&A |
| H-10-26S-28E | 30-015-41741 | SRO State Com #60H | 7869' | Active horizontal BS producer |
| M-10-26S-28E | 30-015-37426 | SRO State Com #14H | 6845' | Active horizontal BS producer |
| O-10-26S-28E | 30-015-39038 | Rabbit Hunter 10 State #2H | 10535' | Active horizontal WC producer |
| P-10-26S-28E | 30-015-25772 | Inco – State #1 | 3160' | P&A |
| P-10-26S-28E | 30-015-02526 | Humble State #2 | 2608' | P&A |
| D-11-26S-28E | 30-015-43747 | Delaware Ranch 11 14 B2DM | 0′ | Permitted, not drilled, APD expires 5/2/18 |
| | | Fed Com #1H (Fed minerals | | |
| | | not within AOR) | | |
| E-11-26S-28E | 30-015-24784 | Delaware River SWD #2 | 4954' | Inactive Delaware SWD (last report-Dec-17) |
| B-15-26S-28E | 30-015-42057 | SRO State #61H | 8125' | Active horizontal BS producer |
| C-15-26S-28E | 30-015-42099 | SRO State #62H | 8122' | Active horizontal BS producer |

There are seven offset wells with surface hole locations outside the 1 mile AOR, but with horizontal laterals within the 1 mile AOR. These horizontal laterals <u>do not penetrate</u> the proposed disposal zone.

| UL, Sec, T, R | API Well No. | Well Name | TVD | Status |
|---------------|--------------|--------------------------------|-------|-------------------------------|
| A-03-26S-28E | 30-015-41274 | SRO State Com #20H | 8149' | Active horizontal BS producer |
| B-03-26S-28E | 30-015-41739 | SRO State Com #41H | 8094' | Active horizontal BS producer |
| C-03-26S-28E | 30-015-41740 | SRO State Com #29H | 8053' | Active horizontal BS producer |
| D-03-26S-28E | 30-015-38072 | SRO State Com #10H | 8077' | Active horizontal BS producer |
| G-4-26S-28E | 30-015-40256 | SRO State Com #31H | 8100' | Active horizontal BS producer |
| N-11-26S-28E | 30-015-42816 | Delaware Ranch 14 B2CN Fee #2H | 8204' | Active horizontal BS producer |
| N-11-26S-28E | 30-015-39423 | Delaware Ranch 11 NC Fee #1H | 8216' | Active horizontal BS producer |

Judah Oil, LLC Mile Marker 5 SWD #1 API # 30-015-pending Offset Wells within 0.5 Mile AOR

There are four offset wells with surface hole locations within the 0.5 mile AOR. These offset wells do not penetrate the proposed disposal zone.

| UL, Sec, T, R | API Well No. | Well Name | TVD | Status |
|---------------|--------------|------------------------|--------|-------------------------------|
| E-10-26S-28E | 30-015-42130 | SRO State Com #63H | 8087' | Active horizontal BS producer |
| E-10-26S-28E | 30-015-41742 | SRO State Com #64H | 9265' | Active horizontal BS producer |
| F-10-26S-28E | 30-015-25864 | SRO SWD #104 | 5850' | P&A |
| G-10-26S-28E | 30-015-24152 | Delaware River Unit #1 | 11500' | P&A |

There are five offset wells with surface hole locations outside the 0.5 mile AOR, but with horizontal laterals within the 0.5 mile AOR. These horizontal laterals <u>do not penetrate</u> the proposed disposal zone.

| UL, Sec, T, R | API Well No. | Well Name | TVD | Status |
|---------------|--------------|----------------------------|--------|-------------------------------|
| A-03-26S-28E | 30-015-41274 | SRO State Com #20H | 8149' | Active horizontal BS producer |
| B-03-26S-28E | 30-015-41739 | SRO State Com #41H | 8094' | Active horizontal BS producer |
| C-03-26S-28E | 30-015-41740 | SRO State Com #29H | 8053' | Active horizontal BS producer |
| D-03-26S-28E | 30-015-38072 | SRO State Com #10H | 8077' | Active horizontal BS producer |
| O-10-26S-28E | 30-015-39038 | Rabbit Hunter 10 State #2H | 10535' | Active horizontal WC producer |

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-pending Unit Letter 'C', Section 10, T26S, R28E Eddy County, New Mexico

| į | Injection | Formation | Water |
|---|-----------|-----------|-------|
| | | | |

| <u>Test</u> | <u>API Number</u> | <u>Formation</u> | <u>TDS</u> | <u>Chlorides</u> |
|------------------|------------------------------|--|-----------------------|-----------------------------|
| 1 | 30-025-08483 | Devonian | 71,078 | 42,200 |
| | | | | |
| | | | | |
| | | | | |
| | | Possible Disposal Fluid | | |
| | | | | |
| <u>Test</u> | <u>API Number</u> | <u>Formation</u> | <u>TDS</u> | <u>Chlorides</u> |
| <u>Test</u> 2 | API Number 30-015-41359 | <u>Formation</u> Bone Spring | <u>TDS</u> 161,087 | <u>Chlorides</u> 100,324 |
| | | ************************************* | | |
| 2 | 30-015-41359 | Bone Spring | 161,087 | 100,324 |
| 2 | 30-015-41359 30-015-23094 | Bone Spring Morrow | 161,087 92,833 | 100,324 59,225 |

Tests #1-5 — data obtained from GO-Tech NMWAIDS data base. Test #6 — data obtained from NMOCD file on AO SWD-1630.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a

water right file.)

(R=POD has been replaced,

O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(in feet)

| | POD | | | | | reguyan s Sacour | | | | ZB P | and V | |
|--------------|------------|--------|------------|-----|-----|---------------------|-----|--------|------------|-------|-------|--------|
| | Sub- | | Q (| Q C | | | | | | Depth | Depth | Water |
| POD Number | Code basin | County | 64 | 6 4 | Sec | : Tws | Rng | X | Y | Well | Water | Column |
| C 02160 S9 | | ED | 3 3 | 3 2 | 02 | 26\$ | 28E | 589020 | 3548868* | 300 | 120 | 180 |
| C 02477 | CUB | ED | • | 1 1 | 03 | 265 | 28E | 586687 | 3549347* | 150 | | |
| C 02479 | CUB | ED | 4 | 1 4 | 10 | 26\$ | 28E | 587909 | 3546534* 🌑 | 200 | | |
| C 02480 | CUB | ED | 4 | 4 | 10 | 26S | 28E | 587909 | 3546534* 🍑 | 150 | | |
| C 02924 | С | ED | 1 3 | 3 2 | 11 | 26S | 28E | 589032 | 3547451* 🍣 | | | |
| C 04022 POD1 | CUB | ED | 4 4 | 1 2 | 15 | 265 | 28E | 588082 | 3545647 🌑 | 220 | 175 | 45 |

Average Depth to Water: 147 feet

> Minimum Depth: 120 feet

Maximum Depth: 175 feet

Record Count: 6

PLSS Search:

Section(s): 2, 3, 4, 9, 10,

11, 15, 16

Township: 26S

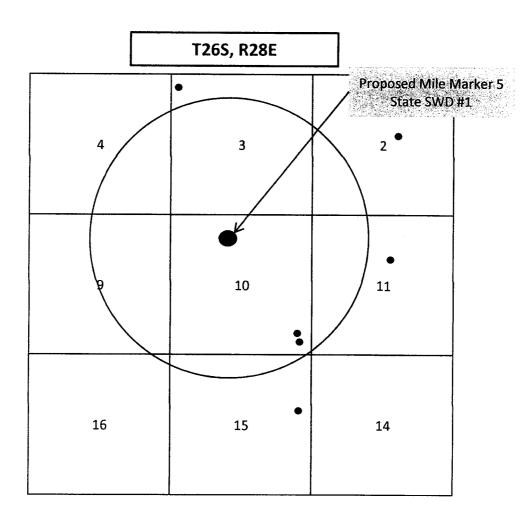
Range: 28E

Water wells in red box above are located within the 1 mile AOR.

EXHIBIT "E"

*UTM location was derived from PLSS - see Help

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-pending 1 Mile AOR for Water Wells



According to OSE records, there are 2 ground water wells located within the 1 mile AOR.

Exhibit "E"

Based on OSE records, this well is actually located in SE/4 SE/4 Section 10, T26S, R28E. No stock water tanks or water

wells were found in NW/4 of Section 14.

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

| COMPANY | Marbob Stock T NW/4 | ank Wa UW14 Nu | iter 114 Sec | | report date distric 28e | | W09-059 July 30, 2009 Hobbs | |
|---|--|-----------------------------------|--|---|--|---|-----------------------------------|--|
| SUBMITTED BY | | | | | | | | |
| WELL Stock COUNTY SAMPLE | Tanks | DEPTH FIELD | * | | FORMAT SOURCE | | | |
| SAMPLE | 5-26S-28C | | C-2160 5-S | | C03413 | - | | |
| Sample Temp. RESISTIVITY SPECIFIC GR. pH CALCIUM MAGNESIUM CHLORIDE SULFATES BICARBONATES SOLUBLE IRON KCL Sodium TDS OIL GRAVITY | 70 15.8 1.000 8.57 700 390 45 Light 170 0 Negative | mpl mpl mpl mpl mpl mpl cmpl cmpl | 70 3.41 1.002 8.12 1,000 750 1,222 Moderate 366 0 Negative | mpi | 70 3.41 1.002 7.89 1.150 750 316 Moderate 292 0 Negative | mpl | 0 0 | mpi mpi mpi mpi mpi mpi |
| REMARKS | | | | | | | | |
| - - - | | | | | | | | |

MPL = Milligrams per litter Resilivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: JH

Fresh water well sample test results from water well located 0.9 miles southeast of proposed SWD well. This report obtained from NMOCD files on AO SWD-1193.

Legal Notice

| | | vo. | 24598 |
|--------------------------|---|---|------------|
| State of S | lew Mexico | SANTO TRANSPORTATION DISCRESSIVA DI PROTECCIONA | |
| County o | f Eddy | | |
| Danny | Scott | | |
| hemy dul | y s sworn sayes t | hat she is the | Publisher |
| of the An | esia Daily Press | a daily newspaper | of General |
| circulatio | n, published in I | inglish at Artesia, sa | nid county |
| and state. | and that the her | eto attached | |
| | Legal | Ad | |
| was publi | ished in a regula | ir and entire issue of | the said |
| Artesia D | aily Press, a dai | ly newspaper duly q | ualified |
| for that p | orpose within th | e meaning of Chapte | r 167 of |
| | | f the state of New M | |
| 1 | Consecutive | weeks day on the sai | nic |
| day as fo | llows, | | |
| First Pub | fication | March 15. | 2018 |
| Second P | ublication | | |
| Third Pul | Mication | | |
| Lourth Pr | iblication | | |
| Fifth Pub | lication | | |
| South Pat | dication | | |
| Seventh | Publication | | |
| Subscribe | ed and sworn bet | fore me this | |
| 15th | day of | March | 2018 |
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| | Notara Publ | ic. Eddy County. 1 | Von Movien |

Copy of Publication:

Legal Notice

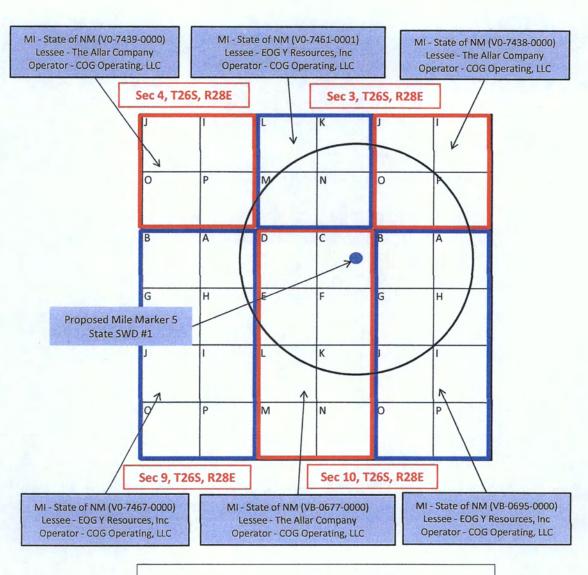
Judah Oil, LLC, PO Box 568, Artesia, NM 88211 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for injection authorization in a new commercial salt water disposal well to be drifled. The new well name is the Mile Marker 5 State SWD #1, API 30-015-pending, to be located at 660' FNL x 2310' FWL, Unit Letter "C", Section 10; T26S, R28E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian-Montoya formations through open-hole completion between 14490' - 15400' (or top of Devonian formation to base of Montoya formation). Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 20,000 BWPD with a maximum anticipated volume of 25,000 BWPD. Anticipated average disposal pressure is 2000 psi with a maximum disposal pressure of 2898 psi. The well would be located approximately 11.4 miles south of Malaga, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

Published in the Artesia Daily Press, Artesia, N.M., March 15, 2018 Legal No. 24598.

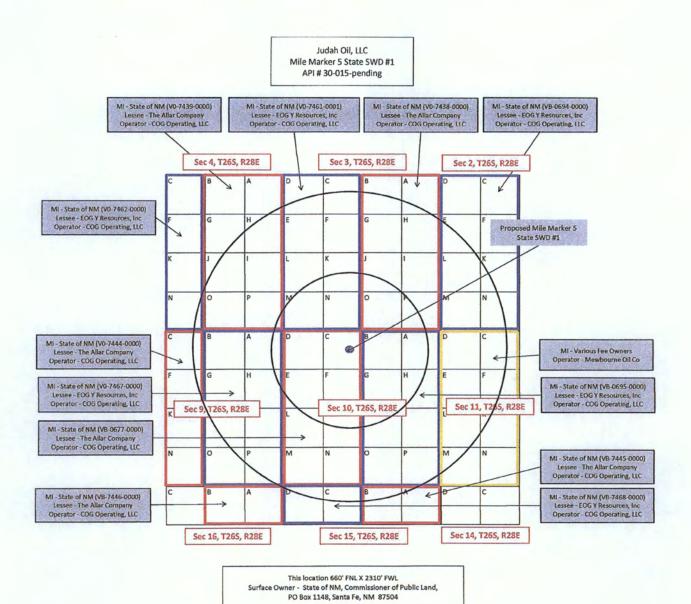
Exhibit "F"

Judah Oil, LLC Mile Marker 5 State SWD #1 API # 30-015-pending



This location 660' FNL X 2310' FWL
Surface Owner - State of NM, Commissioner of Public Land,
PO Box 1148, Santa Fe, NM 87504

"I mile Aor" revised was





Date: April 23, 2018

Danny Holcomb:

The following is in response to your April 23, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123565. The delivery record shows that this item was delivered on April 23, 2018 at 1:01 pm in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Sactie Lathan Opentu Raban

Signature of Recipient:

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.



Judah Oil, LLC Mile Marker 5 State SWD #1 API #30-015-44818

EXHIBIT 'F' - NOTIFICATION LIST

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|-----|-------------------------------|------------------|--------------------|----------------|
| 1 7 | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Surface Owner |
| | Martha Skeen c/o Curtis Skeen | 301 South Canyon | Carlsbad, NM 88220 | Surface Lessee |

Section 2, T26S, R28E, NMPM (ULs E, K, L, M, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| 2 | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| 3 | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 3, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| 4 | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 3, T26S, R28E, NMPM (ULs C, D, E, F, K, L, M, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| L | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 4, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O,P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|---|------------------------|--------------------|---------------|
| 1 | State of New Mexico Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 4, T26S, R28E, NMPM (UL N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| L | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 9, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| 1 | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 9, T26S, R28E, NMPM (ULs C, F, K, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Aliar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

"I mile Aor"
Devised W&D

Judah Oil, LLC Mile Marker 5 State SWD #1 API #30-015-pending

EXHIBIT 'F' - NOTIFICATION LIST

Section 10, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| L | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 10, T26S, R28E, NMPM (ULs C, D, E, F, K, L, M, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| Ĺ | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 11, T26S, R28E, NMPM (ULs C, D, E, F, K, L, M, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|--------------------------|----------------|-------------------|----------------|
| | Various Fee Owners | | | Mineral Owner |
| 7 | Mewbourne Oil Company | P. O. Box 5270 | Hobbs, NM 88241 | Operator |
| 8 | Cambrian Management, Ltd | P. O. Box 272 | Midland, TX 79702 | SWD Lease Oper |

Section 15, T26S, R28E, NMPM (ULs A, B)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|----|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| L. | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 15, T26S, R28E, NMPM (ULs C, D)

| _#_ | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|-----|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| Ĺ | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 16, T26S, R28E, NMPM (ULs A, B)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| 1 | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

NMOCD Notices

| # | NAME | ADDRESS | CITY STATE ZIP |
|-----|--------------------------|------------------------------|--------------------|
| 6.1 | NMOCD Engineering Bureau | 1220 South St. Francis Drive | Santa Fe, NM 87505 |
| 5 N | MOCD District 2 Office | 811 S. First Street | Artesia, NM 88210 |

Notices mailed 3/15/18

Original C-108 package mailed 3/25/18

Notices mailed 4/20/18

Note: COG Operating, LLC operates the 5RO Unit acreage within the AOR. This unit was approved by Order R-13136 dated June 12, 2009. The SRO Unit includes all formations from the surface to the base of the Bone Spring formation. COG also operates a non-unit Wolfcamp producing lateral within the AOR. Since the proposed disposal zone is all non-producing wthin the AOR, the applicant additionally notified the lessees of the State mineral leases within the AOR.

Judah Oil, LLC Mile Marker 5 State SWD #1 API #30-015-pending

EXHIBIT 'F' - NOTIFICATION LIST

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|---|------------------|--------------------|----------------|
| 1 | State of New Mexico Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Surface Owner |
| | Martha Skeen c/o Curtis Skeen | 301 South Canyon | Carlsbad, NM 88220 | Surface Lessee |

Section 3, T26S, R28E, NMPM (ULs I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|---|------------------------|--------------------|---------------|
| 1 | State of New Mexico Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| 2 | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| 3 | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 3, T26S, R28E, NMPM (ULs K, L, M, N)

| # | NAME NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|---|------------------------|--------------------|---------------|
| | State of New Mexico Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| 4 | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 4, T26S, R28E, NMPM (ULs I, J, O,P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 9, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|---|------------------------|--------------------|---------------|
| | State of New Mexico Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Judah Oil, LLC Mile Marker 5 State SWD #1 API #30-015-pending

EXHIBIT 'F' - NOTIFICATION LIST

Section 10, T26S, R28E, NMPM (ULs A, B, G, H, I, J, O, P)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | EOG Y Resources, Inc | 104 S. Fourth Street | Artesia, NM 88210 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

Section 10, T26S, R28E, NMPM (ULs C, D, E, F, K, L, M, N)

| # | NAME | ADDRESS | CITY STATE ZIP | TYPE |
|---|-----------------------------|------------------------|--------------------|---------------|
| | State of New Mexico | | | |
| | Commissioner of Public Land | P. O. Box 1148 | Santa Fe, NM 87504 | Mineral Owner |
| | The Allar Company | P. O. Box 1567 | Graham, TX 76450 | Lessee |
| | COG Operating, LLC | 600 W. Illinois Avenue | Midland, TX 79701 | Operator |

NMOCD Notices

| # NAME | ADDRESS | CITY STATE ZIP |
|---------------------------|------------------------------|--------------------|
| NMOCD Engineering Bureau | 1220 South St. Francis Drive | Santa Fe, NM 87505 |
| 5 NMOCD District 2 Office | 811 S. First Street | Artesia, NM 88210 |

Notices mailed 3/15/18
Original C-108 package mailed 3/25/18

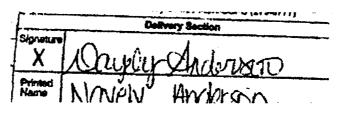
Note: COG Operating, LLC operates the SRO Unit acreage within the AOR. This unit was approved by Order R-13136 dated June 12, 2009. The SRO Unit includes all formations from the surface to the base of the Bone Spring formation. COG also operates a non-unit Wolfcamp producing lateral within the AOR. Since the proposed disposal zone is all non-producing wthin the AOR, the applicant additionally notified the lessees of the State mineral leases within the AOR.



Danny Holcomb:

The following is in response to your March 19, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123466. The delivery record shows that this item was delivered on March 19, 2018 at 7:56 am in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient:



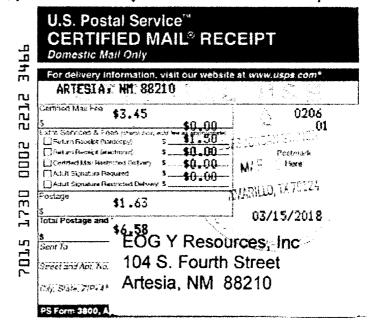
Address of Recipient:

Delivery 105 & 4th St

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.





Danny Holcomb:

The following is in response to your March 19, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123459. The delivery record shows that this item was delivered on March 19, 2018 at 10:19 am in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient:

Melanie Barrett

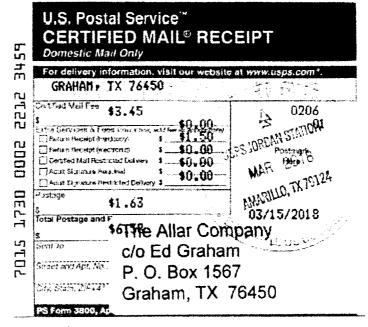
Address of Recipient:

1567

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.





Danny Holcomb:

The following is in response to your March 19, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123442. The delivery record shows that this item was delivered on March 19, 2018 at 12:49 pm in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

AVLESICI, NIMBERIO

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.

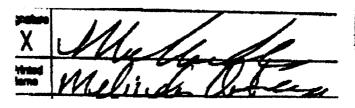




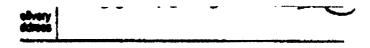
Danny Holcomb:

The following is in response to your March 19, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123435. The delivery record shows that this item was delivered on March 19, 2018 at 3:21 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:



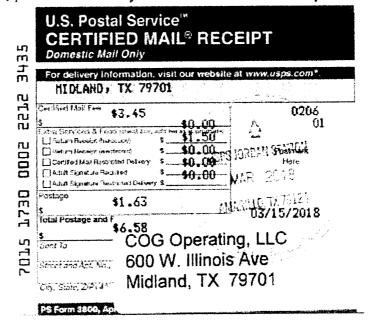
Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.



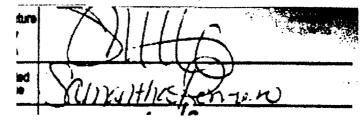


Date: March 20, 2018

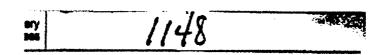
Danny Holcomb:

The following is in response to your March 20, 2018 request for delivery information on your Certified Mail™ item number 70151730000222123428. The delivery record shows that this item was delivered on March 20, 2018 at 7:42 am in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient:



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal

representative.



Holcomb Consultants 6900 Spring Cherry Lane Amarillo, Texas 79124

MAR 28 2018 PHO3:57

March 23, 2018

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Original Affidavit of Publication
C-108 Application from Judah Oil, LLC
Mile Marker 5 State SWD #1 (30-015-pending)

Gentlemen,

Attached is the original AOP received from the Artesia Daily Press for the legal notice publication made on March 15, 2018 as part of the C-108 application (Authority to Inject) on the above referenced well.

If you have any questions concerning this notice or need any additional information, please let me know.

Sincerely,

Danny J. Holcomb

Agent for Judah Oil, LLC

Ontolcom or

Email: danny@pwllc.net

Cell: 806-471-5628

Attachment

Affidavit of Publication

No. State of New Mexico County of Eddy: **Danny Scott** being duly s sworn sayes that she is the **Publisher** of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Ad was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for Consecutive weeks/day on the same day as follows: First Publication March 15, 2018 Second Publication Third Publication Fourth Publication Fifth Publication Sixth Publication Seventh Publication Subscribed and sworn before me this 15th day of March 2018 OFFICIAL SEAL



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Judah Oil, LLC, PO Box 568, Artesia, NM 88211 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for injection authorization in a new commercial salt water disposal well to be drilled. The new well name is the Mile Marker 5 State SWD #1, API 30-015-pending, to be located at 660' FNL x 2310' FWL, Unit Letter "C", Section 10, T26S, R28E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian-Montoya formations through open-hole completion between 14490' - 15400' (or top of Devonian formation to base of Montoya formation). Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 20,000 BWPD with a maximum anticipated volume of 25,000 BWPD. Anticipated average disposal pressure is 2000 psi with a maximum disposal pressure of 2898 psi. The well would be located approximately 11.4 miles south of Malaga, New Mexico.

All interested parties opposing the descriptioned must fler objections with the New Mexico Oil Cyliner Vation Division, 1220 South St. Francis Drive, Santa Fe? New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

Published in the Artesia Daily Press, Artesia, N.M., March 15, 2018 Legal No. 24598.

MAR 28 2018 PM03:58

Judah Oil, LLC c/o Holcomb Consultants 6900 Spring Cherry Lane Amarillo, TX 79124

MAR 28 2018 PM03:57

March 23, 2018

State of New Mexico NMOCD Engineering Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Per the rules and regulations of the New Mexico Oil Conservation Division, please find enclosed a copy of NMOCD form C108.

Judah Oil, LLC, PO Box 568, Artesia, NM 88211 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for injection authorization in a new commercial salt water disposal well to be drilled. The new well name is the Mile Marker 5 State SWD #1, API 30-015-pending, to be located at 660′ FNL x 2310′ FWL, Unit Letter "C", Section 10, T26S, R28E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian-Montoya formations through open-hole completion between 14490′ – 15400′ (top of Devonian formation to base of Montoya formation). Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 20,000 BWPD with a maximum anticipated volume of 25,000 BWPD. Anticipated average disposal pressure is 2000 psi with a maximum disposal pressure of 2898 psi. The well would be located approximately 11.4 miles south of Malaga, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

Sincerely,

Danny J. Holcomb

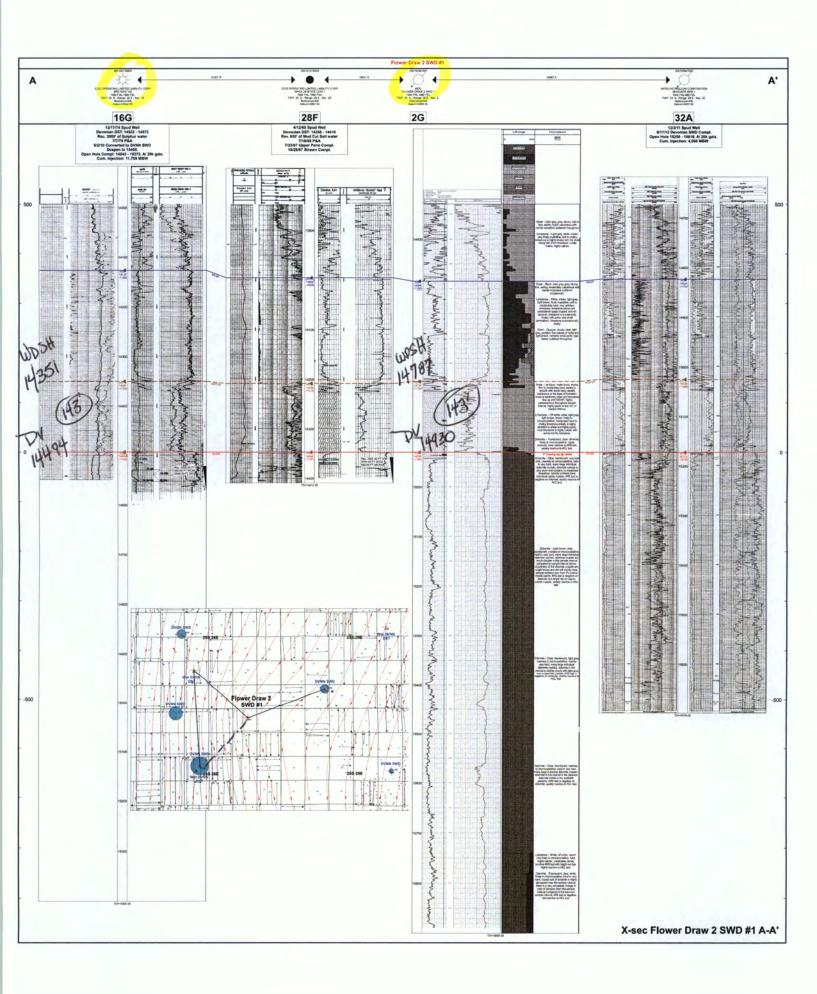
Agent for Judah Oil, LLC

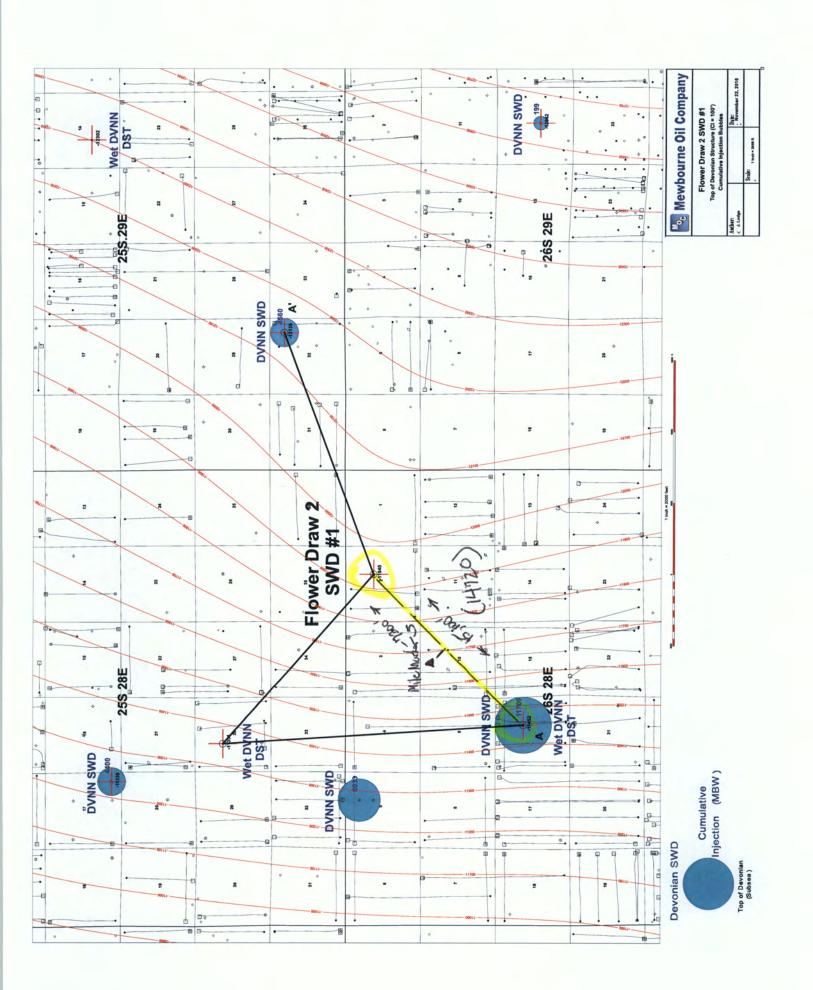
artoleont-

Email: danny@pwllc.net

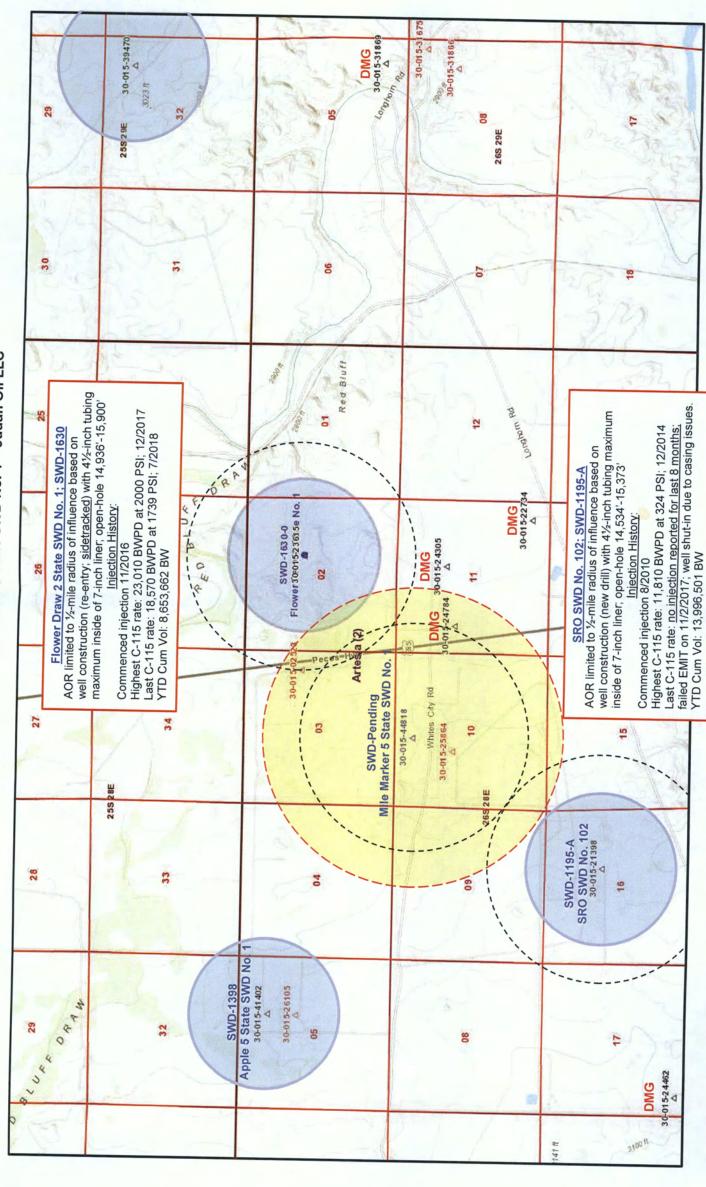
Attachments

| FORM C-108 Technical Review Summar | ' y [Prepared by reviewer and | included with application; V16.2] | | | | | | |
|---|--|--|--|--|--|--|--|--|
| DATE RECORD: First Rec: 3/28/19 Admin Complete: | DATE RECORD: First Rec: 3/28/18 Admin Complete: 4/28/18 or Suspended: 3/28/18 Add. Request/Reply: 4/28/18 ORDER TYPE: WFX / PMX/SWD Number: 1756 Order Date: 10/3/18 Legacy Permits/Orders: | | | | | | | |
| ORDER TYPE: WFX / PMX/ SWD Number: 1756O | der Date: 10/3/16 Legacy | Permits/Orders: | | | | | | |
| Well No. 1 Well Name(s): Mile Marker 5 State | | | | | | | | |
| API : 30-0 15 - 44818 Spud Date: 18D New or Old (EPA): New Old (EPA): (UIC Class II Primacy 03/07/1982) | | | | | | | | |
| Footages 660' FNL 2310' FWL Lot _ or Unit C Sec 10 Tsp 265 Rge 28E County Fdby | | | | | | | | |
| General Location: ~11 miles Sof Muluga / O. lomi Wor US285 Pool: Swd; Devonin-Silvian Pool No.: 97869 | | | | | | | | |
| BLM 100K Map: Carlsbad Operator: Judah Oil LLC OGRID: 245872 Contact: D. Holcomb | | | | | | | | |
| COMPLIANCE RULE 5.9: Total Wells: 34 Inactive: Fincl Assur | OK Compl. Order? 16 | IS 5.9 OK? 10 Date: 10/3/18 | | | | | | |
| WELL FILE REVIEWED & Current Status: APD filed; * Well design to be amended (7-in to 75/8-in line) | | | | | | | | |
| WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After | Conv. Conv. Logs in Imaging | : | | | | | | |
| Planned Rehab Work to Well: | | | | | | | | |
| Well Construction Details Sizes (in) Setting | Cement | Cement Top and | | | | | | |
| Borenoie / Pipe Depths (II) | Sx or Ci | | | | | | | |
| Planned or Existing Surface 26 20 0 to 515 Planned or Existing Interm/Prod 1124 1378 0 to 2510 V | Stage Tool 380 | Circulate to surf. | | | | | | |
| 7.1170.4180 00 100 | DV tools 1500 | Citalote to surf. | | | | | | |
| | | | | | | | | |
| Planned_or Existing Prod(Line) 82/73/8 (mod) 9100 to 143/9 | 0 - 550 | TOL - no method project | | | | | | |
| 15190 | Inj Length | | | | | | | |
| Planned_or Existing OH) PERF 6/4 14540 to 15460 | (650 Comp | letion/Operation Details: | | | | | | |
| <u>Injection Lithostratigraphic Units:</u> Depths (π) Units | lops Drilled ID | PBTD | | | | | | |
| Adjacent Unit: Litho. Struc. Por. Miss 55 page | | NEW PBTD | | | | | | |
| Proposed Inj Interval TOP: 1440 Durn of | | lole or NEW Perfs | | | | | | |
| | Tubing Size | 51/2 in. Inter Coated? 1/es cker Depth 1/45/0 ft | | | | | | |
| Proposed Inj Interval BOTTOM: / (15090)+10 Silverion Confining Unit: Arro Struc. Po Z. 160 Montoya | | Depth(100-ft limit) | | | | | | |
| Adjacent Unit: Litho. Struc. Por. | - Innini Cacitor E | x. Surface Press. 2898 psi | | | | | | |
| AOR: Hydrologic and Geologic Information, Admin. Inj. Press. 2898 (0.2 psi per ft) | | | | | | | | |
| POTASH: R-111-P No Noticed? NA BLM Sec Ord WIPP Noticed | NA Salt/Salado 1: 800 B: | ~2400 <u>NW</u> : Cliff House fm | | | | | | |
| FRESH WATER: Aquifer Rustler Carls bad Managlax Depth < 500 | HYDRO AFFIRM STA | TEMENT By Qualified Person | | | | | | |
| NMOSE Basin: Curished CAPITAN REEF: thru adj NA N | o. GW Wells in 1-Mile Radiu | s? 2 FW Analysis? Yes(1) | | | | | | |
| Disposal Fluid: Formation Source(s) ພາດວາງ ພາດ BS DMGAnalysis? | Yes On Lease Open | rator Only O or Commercial | | | | | | |
| Disposal Interval: Inject Rate (Avg/Max BWPD): 2000/25000 Protectable | Waters? No Source: His | System: Closed o Open | | | | | | |
| HC Potential: Producing Interval? 16 Formerly Producing? 16 Method: | , TP(II) | Stort. | | | | | | |
| AOR Wells: 1/2-M Radius Map and Well List? 165 No. Penetrating Wells | : [AOR Horizonta | s: AOR SWDs: D | | | | | | |
| Penetrating Wells: No. Active Wells 9 Num Repairs?on which well(s) | | Diagrams? | | | | | | |
| Penetrating Wells: No. P&A Wells Num Repairs?on which well(s)? | | Diagrams? | | | | | | |
| NOTICE: Newspaper Date 03/15/18 Mineral Owner NMSLO | Surface OwnerVMSL | | | | | | | |
| RULE 26.7(A): Identified Tracts? Yes Affected Persons: COG FOGY | Madame (Allar) Sta | to LO N. Date 03/19/19 | | | | | | |
| Order Conditions: Issues: HC Potential Strat Control ; incli | udina Montoya; tubin | g & liner issues: | | | | | | |
| Additional COAs: Mudlog Strot picks; limit bottom of | OH; CBL for liver; | cmt notice | | | | | | |





Pending Application for High-Volume Devonian Disposal Well C-108 Application for Mile Marker 5 State SWD No. 1 – Judah Oil LLC



[UL C, Sec 10, T26S, R28E, NMPM] **Mile Marker 5 State SWD No. 1**API 30-015-44818; pMAM1808854659
Proposed interval: 14,490' – 15,400'

Proposed tapered tubing: 5.5-in. x 5-in.; max injection rate: 50,000 BWPD

Closest Devonian Wells with Large-Volume Potential: One active: Flower Draw 2 State SWD No. 1 (30-015-23615) is limited by well construction but still has shown to be capable of averaging 20,000 BWPD. The SRO SWD No.102 (30-015-21398) is limited by tubing size and has not recorded injection for eight months due to MI issues. Two Devonian wells greater than two miles from proposed well. Remaining SWD locations are shallower disposal intervals (DMG).