

RECEIVED: 9/18/2018	REVIEWER: MAM	TYPE: OLM	APP NO: PMA182573535
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Kolanta 9-4 Fed Com 518H & 528H **API:** 30-015-44864 & 30-015-44865
Pool: (40295) Los Medanos; Bone Spring **Pool Code** 41400

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

OLM - 154

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman

Print or Type Name

Erin Workman

Signature

09/14/18
Date

405-552-7970
Phone Number

Phone Number

Erin.workman@divn.com

e-mail Address

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 97782 Black River; Upper Penn Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
 Unit Letter M : 200 feet from the South line and 700 feet from the West line
 Section 19 Township 24S Range 33E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Pool Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

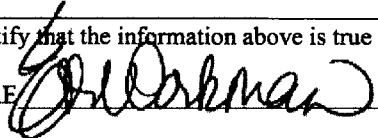
Devon Energy Production Company, LP Respectfully requests approval of an Off-Lease Measurement for the following wells:

The Maldives 15 CTB 1 is located in Sec. 15, SWNW, T23S, R31E, Eddy County, New Mexico. It is Devon's intent to commingle oil, gas and water production from the single target formations into a single production facility. The Kolanta wells will flow into their designated three phase separator with the production from each of the Kolanta 9-4 Fed Com 518H & 528H flowing through its own three phase separator with Micro Motion Coriolis to meter the oil, mag meter to meter the water, and gas allocation meter to meter the gas. The VRU will be allocated back to each well utilizing each wells monthly oil production.

The Maldives 15 CTB 1 will have a total of four oil tanks that will be utilized by both wells producing to this battery. Oil, gas, and water volumes from these wells will be determined using the individual three phase separator. A common Lucid gas sales meter #(will be provided upon receipt) will be utilized for both wells. Oil from all of these wells will be sold through a common LACT Meter (Number will be provided upon receipt).

The working interest, royalty interest and overriding royalty interest owners are identical; notification No further Notification necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Analyst DATE 09.14.18

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 235 3611 Phone
www.devonenergy.com

August 22, 2018

New Mexico Oil Conservation Division
Attn: Mike McMillan
1220 South St. Francis Drive
Santa Fe, NM 87504-1148

Re: Ko Lanta 9-4 Fed Com
Sections 9 & 4, Township 23 South, Range 31 East
Eddy County, NM

Dear Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") desires to pool commingle the wells listed below in the Los Medanos; Bone Spring (Pool Code: 40295). Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

<u>Well Name</u>	<u>Location</u>	<u>API</u>	<u>Pool</u>
Ko Lanta 9-4 Fed Com 518H	SESE Sec. 9-23S-31E	30-015-44864	40295 Los Medanos; Bone Spring
Ko Lanta 9-4 Fed Com 528H	SESE Sec. 9-23S-31E	30-015-44865	40295 Los Medanos; Bone Spring

Should you have any questions or wish to discuss further, please contact the undersigned by email at ryan.cloer@dvn.com or by phone at (405) 228-2448.

Sincerely,

Ryan Cloer
Landman

APPLICATION FOR OFF-LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Kolanta 9-4 F 518H & 528H to the Maldives 15 CTB 1

Devon Energy Production Company, LP is requesting approval for Off-Lease Measurement, Sales, & Storage of the following wells:

Federal Lease: NMNM77046 (Sec. 9) and NMNM81953 (Sec. 4) CA for the BS pending approval by the BLM, submitted 04/2018

Well Name	Location	API #	Pool 40295	BOPD	MCFPD	OG
Ko Lanta 9-4 Fed Com 518H	SESE Sec. 9 & 4 -23S-31E	30-015-44864	Los Medanos, BS	900	4349	50 *
Ko Lanta 9-4 Fed Com 528H	SESE Sec. 9 & 4 -23S-31E	30-015-44865	Los Medanos, BS	900	4349	50*

Federal Lease: NMNM405444

Well Name	Location
Maldives 15 CTB 1	NWNW, Sec. 15-23S-31E

***These are proposed numbers from offset wells, actual production will be provided upon receipt.**

Attached is a map that displays the federal leases and wells located in Section 9 & 4, T23S, R31E

The BLM's interest in both wells is 12.5%

Oil & Gas Metering:

The Maldives 15 CTB 1 is located in Sec. 15, SWNW, T23S, R31E, Eddy County, New Mexico. It is Devon's intent to commingle oil, gas and water production from the single target formations into a single production facility. The Kolanta wells will flow into their designated three phase separator with the production from each of the Kolanta 9-4 Fed Com 518H & 528H flowing through its own three phase separator with Micro Motion Coriolis to meter the oil, mag meter to meter the water, and gas allocation meter to meter the gas. The VRU will be allocated back to each well utilizing each wells monthly oil production.

The Maldives 15 CTB 1 will have a total of four oil tanks that will be utilized by both wells producing to this battery. Oil, gas, and water volumes from these wells will be determined using the individual three phase separator. A common Lucid gas sales meter #(will be provided upon receipt) will be utilized for both wells. . Oil from all of these wells will be sold through a common LACT Meter (**Number will be provided upon receipt**).

The Kolanta 9-4 Fed Com 518H will flow into its own three phase separator, where after separation, the gas is routed to its designated gas allocation meter (number provided upon receipt), combines with gas from the Kolanta 9-4 Fed Com 528H, then through the Lucent Sales Meter (**Number will be provided upon receipt**). Produced oil and water are separated, the oil flows into a heater\treater is metered with a Micro Motion Coriolis Meter (**Number will be provided upon receipt**), combines with the oil from the Kolanta 9-4 Fed Com528H and flows into one of the 1000bbl. oil tanks. The water is measured with a mag mater and combines with the water from the other well and flows into a gun barrel, then into one of the 500 bbl water tanks.

The Kolanta 9-4 Fed Com 528H will flow into its own three phase separator, where after separation, the gas is routed to its designated gas allocation meter (number provided upon receipt), combines with gas from the Kolanta 9-4 Fed Com 518H, then through the Lucent Sales Meter (**Number will be provided upon receipt**). Produced oil and water are separated, the oil flows into a heater\treater is metered with a Micro Motion Coriolis Meter (**Number will be provided upon receipt**), combines with the oil from the Kolanta 9-4 Fed Com 518H and flows into one of the 1000bbl. oil tanks. The water is measured with a mag mater and combines with the water from the other well and flows into a gun barrel, then into one of the 500 bbl water tanks.

Oil Production from the Kolanta 9-4 Fed Com 518H & 528H will be allocated on a daily basis based on the Coriolis Test Meter, Mag Meter & EFM located downstream of their dedicated three phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. Gas production from the Kolanta 9-4 Fed Com 518H & 519H wells will be allocated on a daily basis using the gas allocation meter. The gas production from the production equipment & gas meters from the Kolanta 9-4 Fed

Com 518H & 528H will commingle into a common production line, and flow into Federal Measurement Point Meter **(Number will be provided upon receipt)**. The gas production from the production equipment & gas meters from the Kolanta 9-4 Fed Com 518H & 528H, commingle into a common production line, and flow into Federal Measurement Point Meter **(Number will be provided upon receipt)**.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
Operator Copy

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No NMNM077046
		6 If Indian, Allottee or Tribe Name
		7 If Unit or CA Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No Multiple--See Attached	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY	Contact: ERIN WORKMAN Erin.workman@dvn.com	9 API Well No Multiple--See Attached
3a Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b Phone No (include area code) Ph 405-552-7970	10 Field and Pool or Exploratory Area LOS MEDANOS
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11 County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully requests an Off-Lease Measurement, Sales, & Storage for the following Wells and CTB:

Maldives 15 CTB 1
NWNW, Sec. 15-23S-31E
Lease: NMNM405444

Ko Lanta 9-4 Fed Com 518H
SESE Sec. 9, T23S, R31E
Leases: NMNM77046(sec. 9), NMNM81953 (Sec. 4) CA for BS pending approval by the BLM, submitted 04/2018

14 I hereby certify that the foregoing is true and correct. Electronic Submission #424841 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMS for processing by DUNCAN WHITLOCK on 06/21/2018 (18DW0180SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 06/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. Whitlock</i>	Title TLPET	Date 6/21/18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #424841 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM077046	NMNM077046	KO LANTA 9-4 FED COM 518H	30-015-44864-00-X1	Sec 9 T23S R31E 610FSL 210FEL 32.313416 N Lat, 103.774910 W Lon
NMNM077046	NMNM077046	KO LANTA 9-4 FED COM 528H	30-015-44865-00-X1	Sec 9 T23S R31E 610FSL 180FEL 32.313416 N Lat, 103.774811 W Lon

32. Additional remarks, continued

Los Medanos, BS

KO Lanta 9-4 Fed com 528H

SESE Sec. 9, T23S, R31E

Leases: NMNM77046 (sec. 9), NMNM 81953 (Sec. 4) CA for BS pending approval by the BLM, submitted 04/2018

The Maldives 15 CTB 1 is located in Sec. 1515, SWNW, T23S, R31E, Eddy Co, NM. It is Devon's intent to commingle oil, gas, and water production from the single target formations into a single production facility. The Ko Lanta wells will flow into their designated three phase separator with the production from each of the Ko Lanta 9-4 Fed Com 518H & 528H flowing through its own three phase separator with Micro Motion Coriolis to meter the oil, mag meter to meter the water, and gas allocation to meter the gas. The VRU will be allocated back to each well utilizing each wells monthly oil production.

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Attachments: Process Flow Diagram
GIS
LR2000

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Off-Lease Storage, Measurement and Sales of production
Conditions of Approval
June 21, 2018**

**Devon Energy Production Company
Ko Lanta 9-4 Fed Com 518H & 528H
NMNM077046**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
5. This approval is subject to like approval by the New Mexico Oil Conservation Division.
6. Additional wells require additional approvals.
7. This approval does not constitute right-of-way approval for any off-lease/Unit activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
8. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Artec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office
NM OIL CONSERVATION DIVISION
ARTESIA DISTRICT
AMENDED REPORT
APR 06 2018

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44864		Pool Code 40295	Pool Name Los Medanos
Property Code 321175	Property Name KO LANTA 9-4 FED COM		Well Number 518H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3371.8

RECEIVED

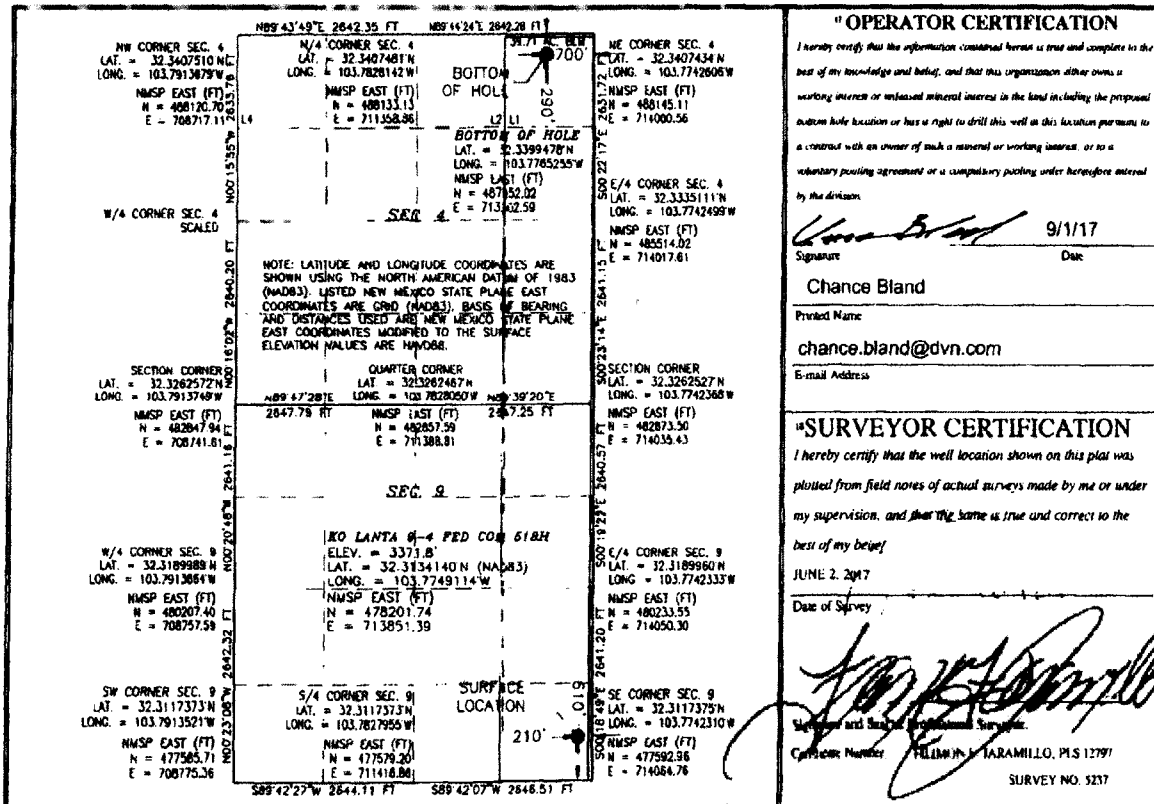
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23 S	31 E		610	SOUTH	210	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	23 S	31 E		290	NORTH	700	EAST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RWP 4-10-18

APR 05 2018

Form C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-44865		2 Pool Code 40295		3 Pool Name Los Medanos	
4 Property Code 321175		5 Property Name KO LANTA 9-4 FED COM			6 Well Number 528H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3372.3

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23 S	31 E		610	SOUTH	180	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	23 S	31 E		290	NORTH	400	EAST	EDDY

12 Dedicated Acres 320	13 Joint or Infit	14 Consolidation Code	15 Order No.
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No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING. GRID DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NNVD88.

QUARTER CORNER
LAT. = 32.3282487°N
LONG. = 103.7828050°W

SECTION CORNER
LAT. = 32.3282572°N
LONG. = 103.7813748°W

W/4 CORNER SEC. 4
LAT. = 32.3189989°N
LONG. = 103.7913864°W

SW CORNER SEC. 9
LAT. = 32.3117373°N
LONG. = 103.7913521°W

SE CORNER SEC. 9
LAT. = 32.3117375°N
LONG. = 103.7742310°W

16 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chance Bland 9/1/17
Signature Date

Chance Bland
Printed Name

chance.bland@dvn.com
E-mail Address

17 SURVEYOR CERTIFICATION

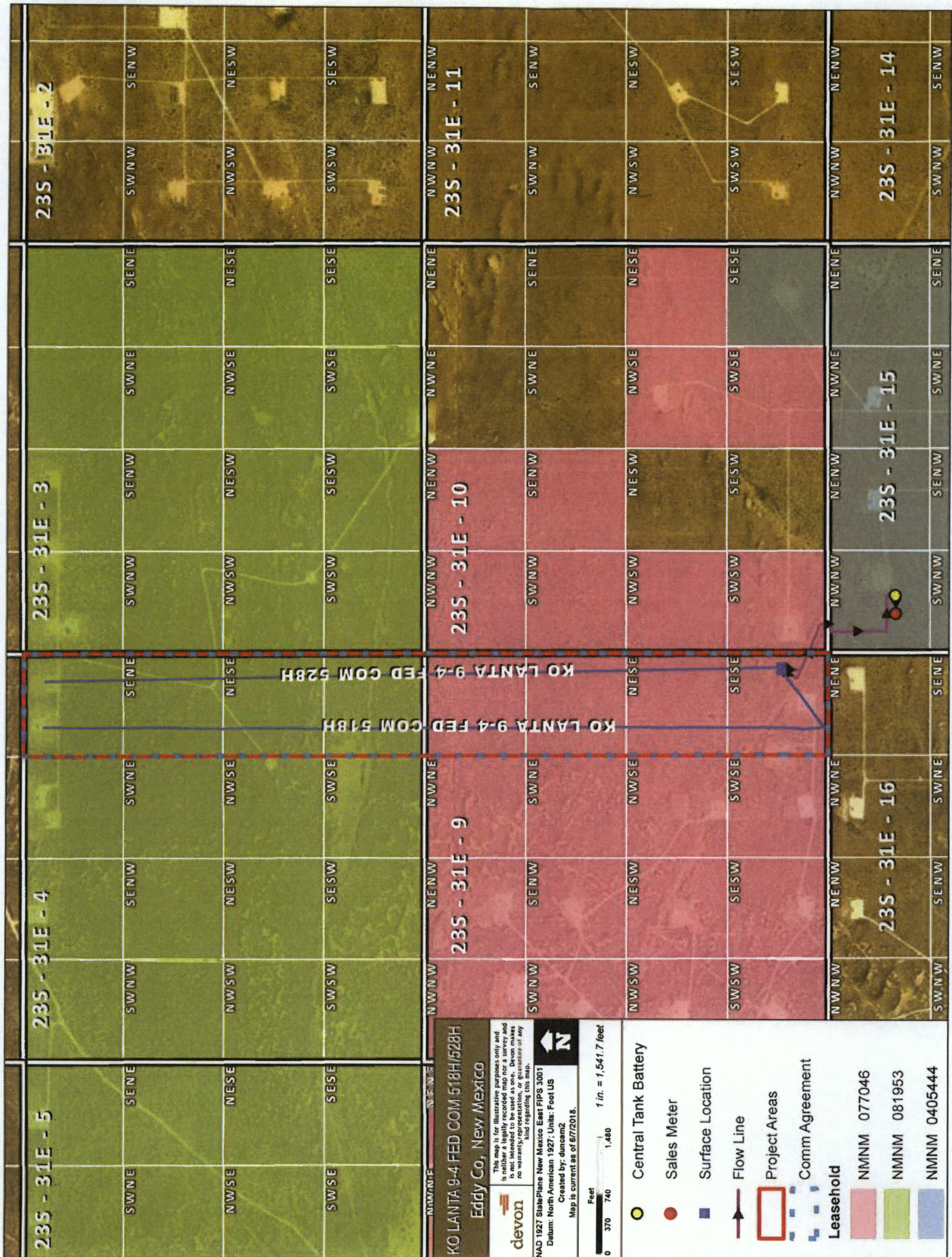
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 2, 2017
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

PHILIP S. BARAMILLO, PLS (2797)
CIVIL ENGINEER
SURVEY NO. 5226

RW 4-10-18



23S - 31E - 5

23S - 31E - 4

23S - 31E - 3

23S - 31E - 2

KO LANTA 9-4 FED COM 518H/528H
Eddy Co., New Mexico

devon
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation or any kind regarding this map.
MAD 1927 State Plane New Mexico East GIPS 3001
Datum: North American 1927; Units: Foot US
Created by: ginnmc
Map is current as of 6/7/2018.

0 370 740 1,480
1 in. = 1,541.7 feet.

- Central Tank Battery
- Sales Meter
- Surface Location
- Flow Line
- Project Areas
- Comm Agreement

Leasehold

	NMNM 077046
	NMNM 081953
	NMNM 0405444

23S - 31E - 9

23S - 31E - 10

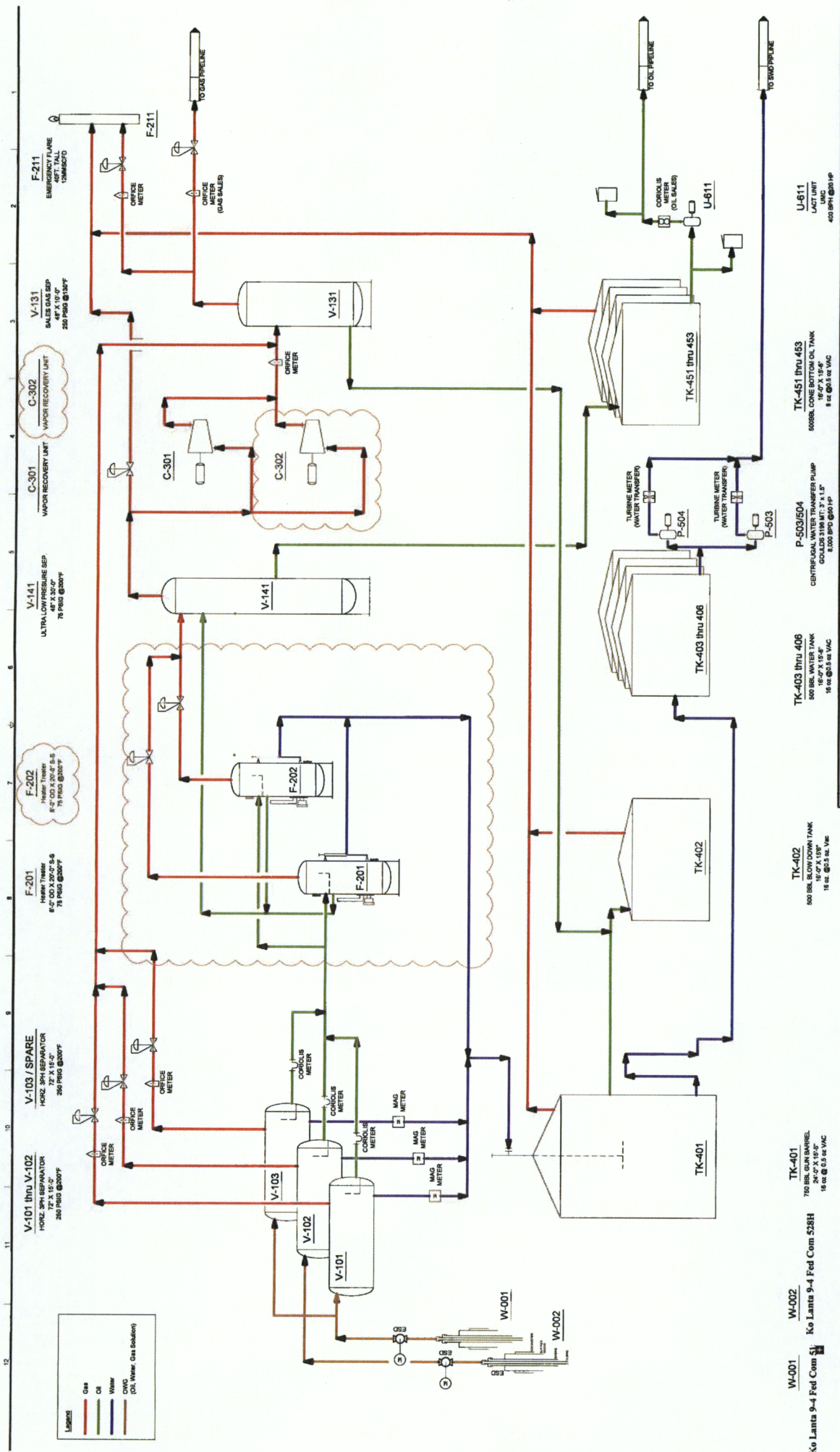
23S - 31E - 11

23S - 31E - 16

23S - 31E - 15

23S - 31E - 14

KO LANTA 9-4 FED COM 518H
KO LANTA 9-4 FED COM 528H



LEGEND	Color	Fluid
Gas	Red	Gas
Oil	Blue	Oil
Water	Green	Water
O/WG	Purple	O/WG (Oil/Water/Gas Solution)

W-001 Ko Lanta 9-4 Fed Com 51

W-002 Ko Lanta 9-4 Fed Com 528H

TK-401 70 BBL GUN BARREL
18" O.D. X 15'-0"
18" O.D. @ 0.5 psig VAC

TK-402 500 BBL BLOW DOWN TANK
18" O.D. X 15'-0"
18" O.D. @ 0.5 psig VAC

TK-403 thru 406 500 BBL WATER TANK
18" O.D. X 15'-0"
18" O.D. @ 0.5 psig VAC

TK-451 thru 453 500 BBL CONE BOTTOM OIL TANK
18" O.D. X 15'-0"
18" O.D. @ 0.5 psig VAC

P-503/504 CENTRAL/WATER TRANSFER PUMP
GULLS 318A MT. 3" X 1.5"
6,000 BPD @ 50 PSI

U-611 LACT UNIT
UNC
400 BPH @ 200 HP

DRAWING STATUS		DATE	BY
ISSUED FOR	DATE	3/26/2018	C. MARLEY
DESIGNED BY	DATE	3/27/2018	C. MARLEY
CHECKED BY	DATE		
APPROVED BY	DATE		

CONFIDENTIAL

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PROJECT No.:	1086
DRAWING No.:	120-01

NOTES:

- DEVON ENERGY SITE SECURITY PLAN LOCATED IN ARTESIA MAIN OFFICE.
- ALL VALVES MUST BE SUPPLIED UPON RECEIPT.
- ALL VALVES MUST BE SUPPLIED TO MANUFACTURER PRIOR TO ORDER.

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
MALDIVES 15 CTB 1
PROCESS FLOW DIAGRAM

FILE NAME: 1086-120-01

ORIGIN: OKCA (405) 552-7970
ERIN WORMAN
DENVER ENERGY PRODUCTION CO., LP
333 WEST SHERIDAN AVE
OKC, OK 73102
UNITED STATES US

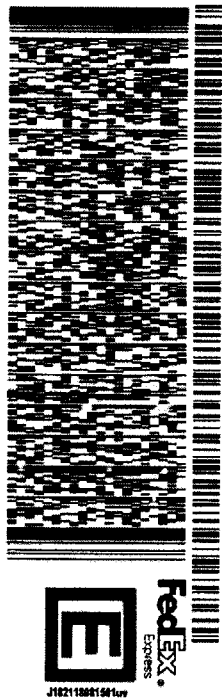
SHIP DATE: 14SEP18
ACT WT: 1.00 LB
CAD: 103493122/MET4040

BILL SENDER

TO MICHAEL MCMILLAN
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE

SANTA FE NM 87505
REF (505) 746-3467
PO NV DEPT

552J1F78C0CA5

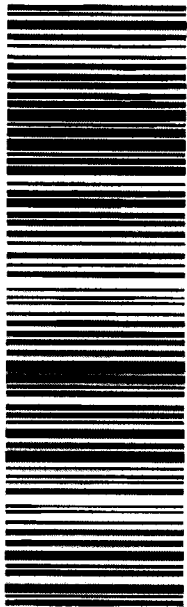


TRK# 7732 1788 7205
0201

MON - 17 SEP 10:30A
PRIORITY OVERNIGHT

XX SAFA

87505
NM-US ABQ



After printing this label:

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3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

September 14, 2018

30-015-44864

New Mexico Oil Conservation Division
Oil Conservation Division
ATTN: Michael McMillan
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Maldives 15 CTB 1**
Ko Lanta 9-4 Fed Com 518H & 528H
Sect, T, R: Sec 9 & 4, T23S, R31E
Lease: NMNM81953
API: 30-015-44864, & 30-015-44865
Pool: (40295) Los Medano, BS
County: Eddy Co., New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103 Notice of Intent for an Off-Lease Measurement, Sales, & Storage for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are identical; no notification is necessary.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

September 19, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: OLM
Ko Lanta 9-4 Fed Com 518H & 528H, and Maldives 15 CTB 1
Sec.,T, R: Sec. 9 & 4, T23S, R31E
Lease: NMNM77046 (Sec. 9), NMNM81953 (Sec. 4), NMNM405444 (Sec. 15)
API: 30-015-44864 & 30-015-44865
Pool: Los Medanos, BS
County: Eddy Co., New Mexico

Gentlemen:

The is to advise you that Devon Energy Production Company, LP is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for an Off-Lease Measurement, Sales, & Storage for the aforementioned wells. .

A copy of our application submitted to the Division is attached, along with the approval from the Bureau of Land Management.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-7970, should you have any questions or need further information.

Sincerely,

Erin Workman,
Regulatory Compliance Professional

Name
Camterra Resources Partners

Street
2615 E End Blvd

City
MIDLAND

State
Texas

Postal Code
79701

Certified Mailing
9414 8149 0152 7181 5984 47



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

September 19, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: OLM
Ko Lanta 9-4 Fed Com 518H & 528H, and Maldives 15 CTB 1
Sec., T, R: Sec. 9 & 4, T23S, R31E
Lease: NMNM77046 (Sec. 9), NMNM81953 (Sec. 4), NMNM405444 (Sec. 15)
API: 30-015-44864 & 30-015-44865
Pool: Los Medanos, BS
County: Eddy Co., New Mexico

Gentlemen:

The is to advise you that Devon Energy Production Company, LP is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for an Off-Lease Gas Measurement, Sales, & Storage for the aforementioned wells. .

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Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-7970, should you have any questions or need further information.

Sincerely,

A handwritten signature in black ink that reads "Erin Workman". The signature is written in a cursive, flowing style.

Erin Workman,
Regulatory Compliance Professional

Name	Street	City	State	Postal Code	Certified Mailing
Camterra Resources Partners	615 E End BLv	MIDLAND	Texas	79701	9414 8149 0152 7181 5984 47