

DATE IN 10/24/2016	SUSPENSE	ENGINEER [Signature]	LOGGED IN	CTB	APP NO. PMA 18247 57449
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PMA 18247 58572

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☒ PLC ☒ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____

~~PLC~~ CTB-875
 - EOG Resources, Inc.
 7377

well

Hemlock 32 state
 #701H

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

30025-44343
 Hemlock 32 state
 #702H
 30-025-44344
 +
 26-115

POU
 - (98135)

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

[Signature]
 Signature

Regulatory Analyst

Title

Date

Stan Wagner@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267, Midland, TX 79702
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No SLO

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. WC-025 G-09 S243310P; Upper Wolfcamp (98135)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner TITLE: Regulatory Specialist DATE: 10/24/18
TYPE OR PRINT NAME Stan Wagner TELEPHONE NO.: 432-686-3689
E-MAIL ADDRESS: _____



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: October 24th, 2018

To: State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Hemlock 32 State #701H,
#702H, Yarrow 32 State #701H, #702H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-44343	Hemlock 32 State	#701H	M-32-23S-33E	[98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted
2	30-025-44344	Hemlock 32 State	#702H	M-32-23S-33E	98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted
3	30-025-45269	Yarrow 32 State	#701H	P-32-23S-33E	98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted
3	30-025-45270	Yarrow 32 State	#702H	P-32-23S-33E	98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.
Sincerely,

EOG Resources, Inc.

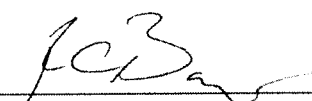
By: 
Charles Bassett
Land Specialist

EXHIBIT A

List of Owners of either Working Interest, Royalty, or Overriding Royalty for the Hemlock 32 State and Yarrow 32 State CTB in Section 32, Township 23 South, Range 33 East, Lea County, New Mexico

EOG Y Resources, Inc.
Attn: Land Manager
Midland, TX 79702

EOG A Resources, Inc.
Attn: Land Manager
Midland, TX 79702

EOG M Resources, Inc.
Attn: Land Manager
Midland, TX 79702

EOG Resources Assets LLC
Attn: Land Manager
Midland, TX 79702

Oxy Y-1 Company
Attn: Land Department
P.O. Box 27570
Houston, TX 77227-7570

Sharbro Energy LLC
Attn: Land Department
P.O. Box 840
Artesia, NM 88211-0840

New Mexico State Land Office
Attn: Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name YARROW 32 STATE	⁶ Well Number #702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3667'

¹⁰Surface Location

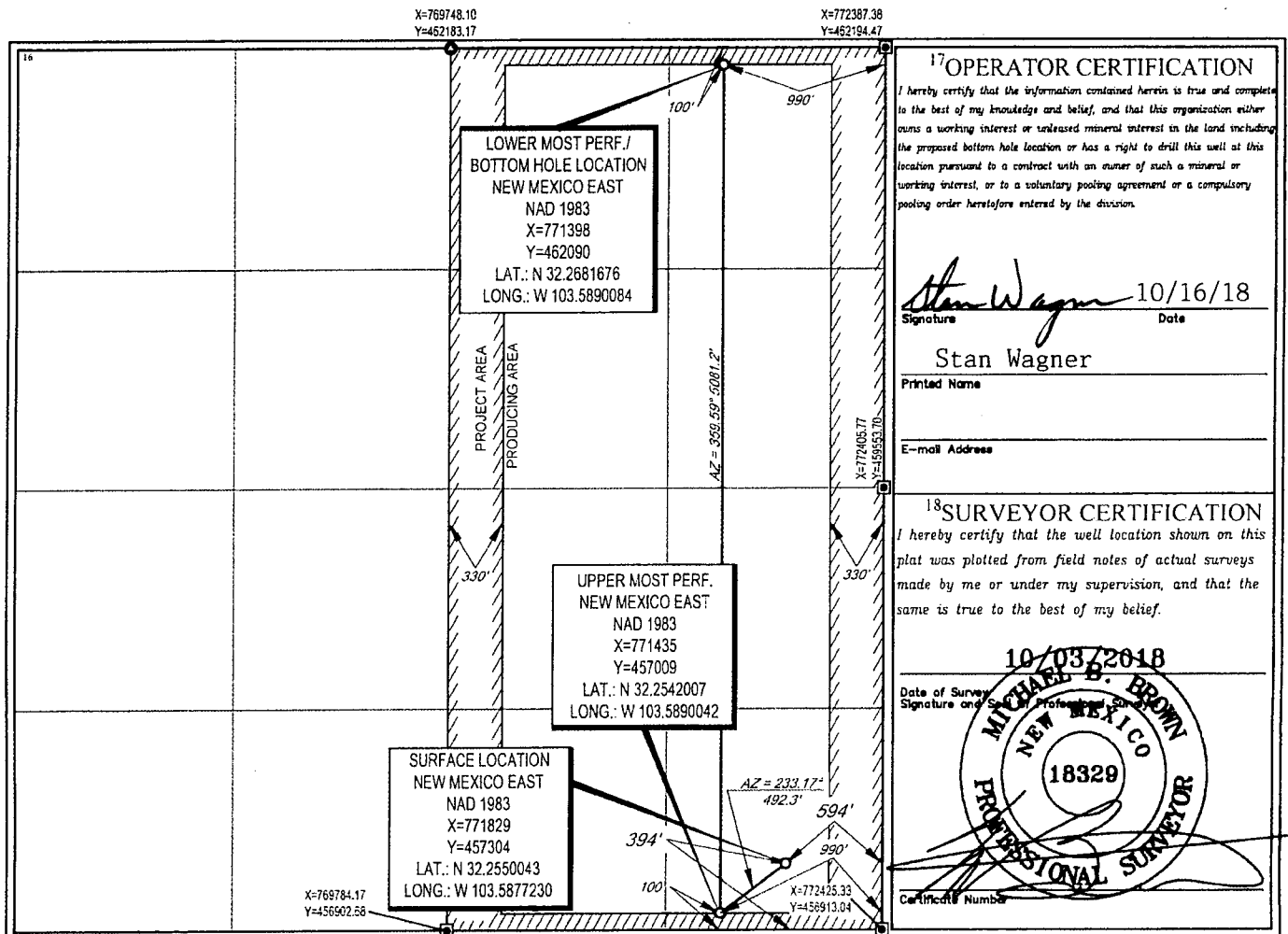
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	33-E	-	394'	SOUTH	594'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23-S	33-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

SEP 26 2018

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44343	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 320561	⁵ Property Name HEMLOCK 32 STATE	
⁶ Well Number #701H	⁷ Elevation 3860'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

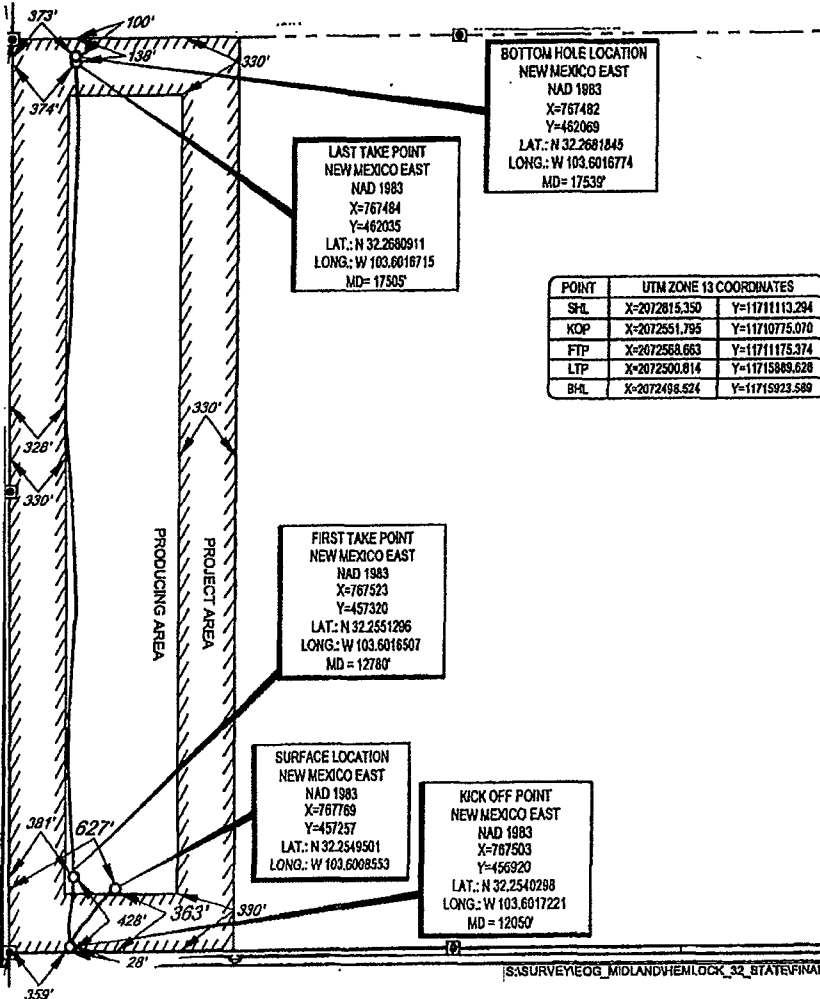
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	33-E	-	364'	SOUTH	627'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	33-E	-	100'	NORTH	373'	WEST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 9/25/18
Signature Date
KAY MADDOX
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2017
Date of Survey
Signature and Stamp of Professional Surveyor
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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OIL CONSERVATION DIVISION
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FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44344	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 320561	⁵ Property Name HEMLOCK 32 STATE	⁶ Well Number #702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3660'

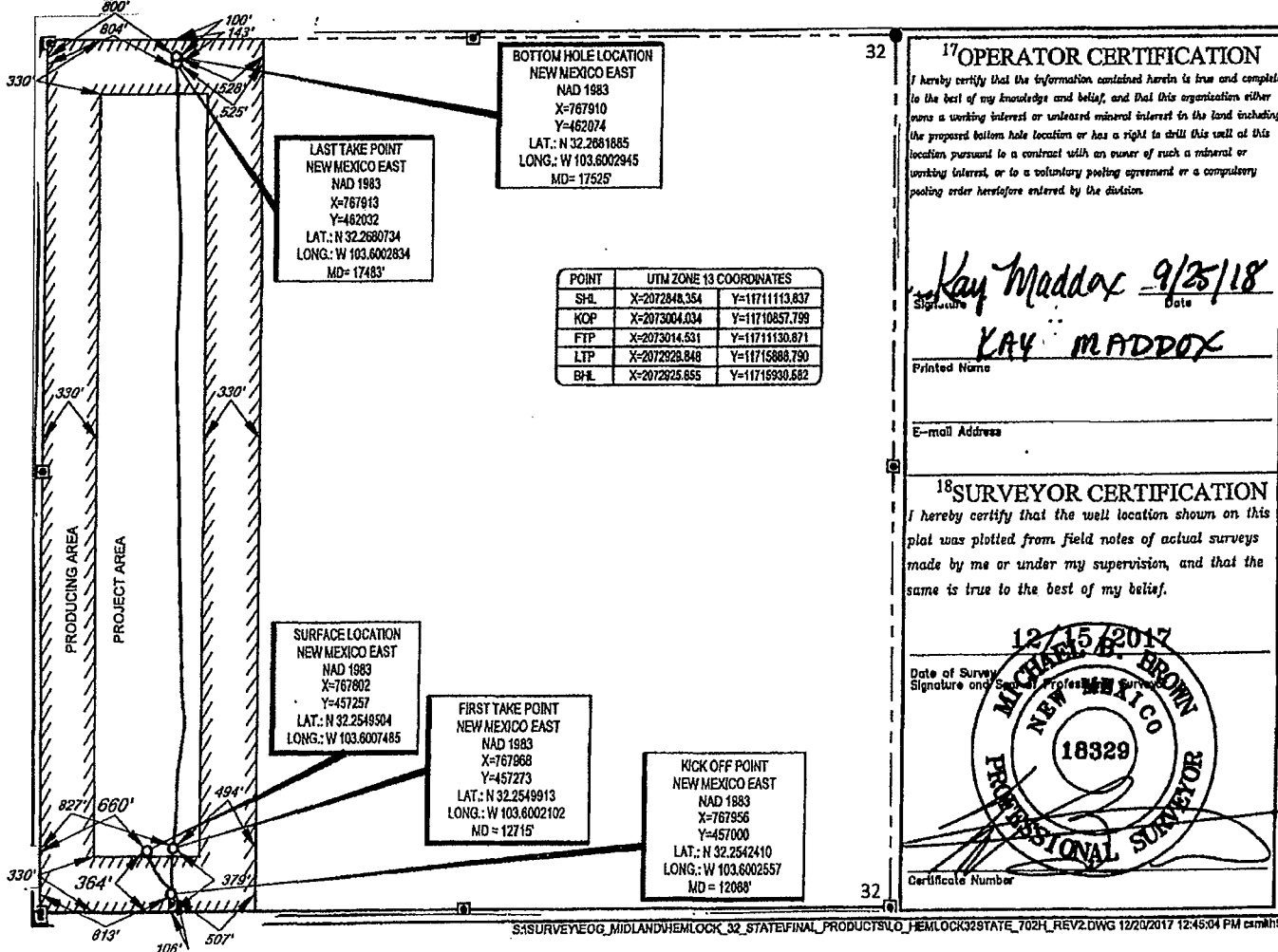
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	33-E	-	364'	SOUTH	660'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	33-E	-	100'	NORTH	800'	WEST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
160.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name YARROW 32 STATE	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3666'

¹⁰Surface Location

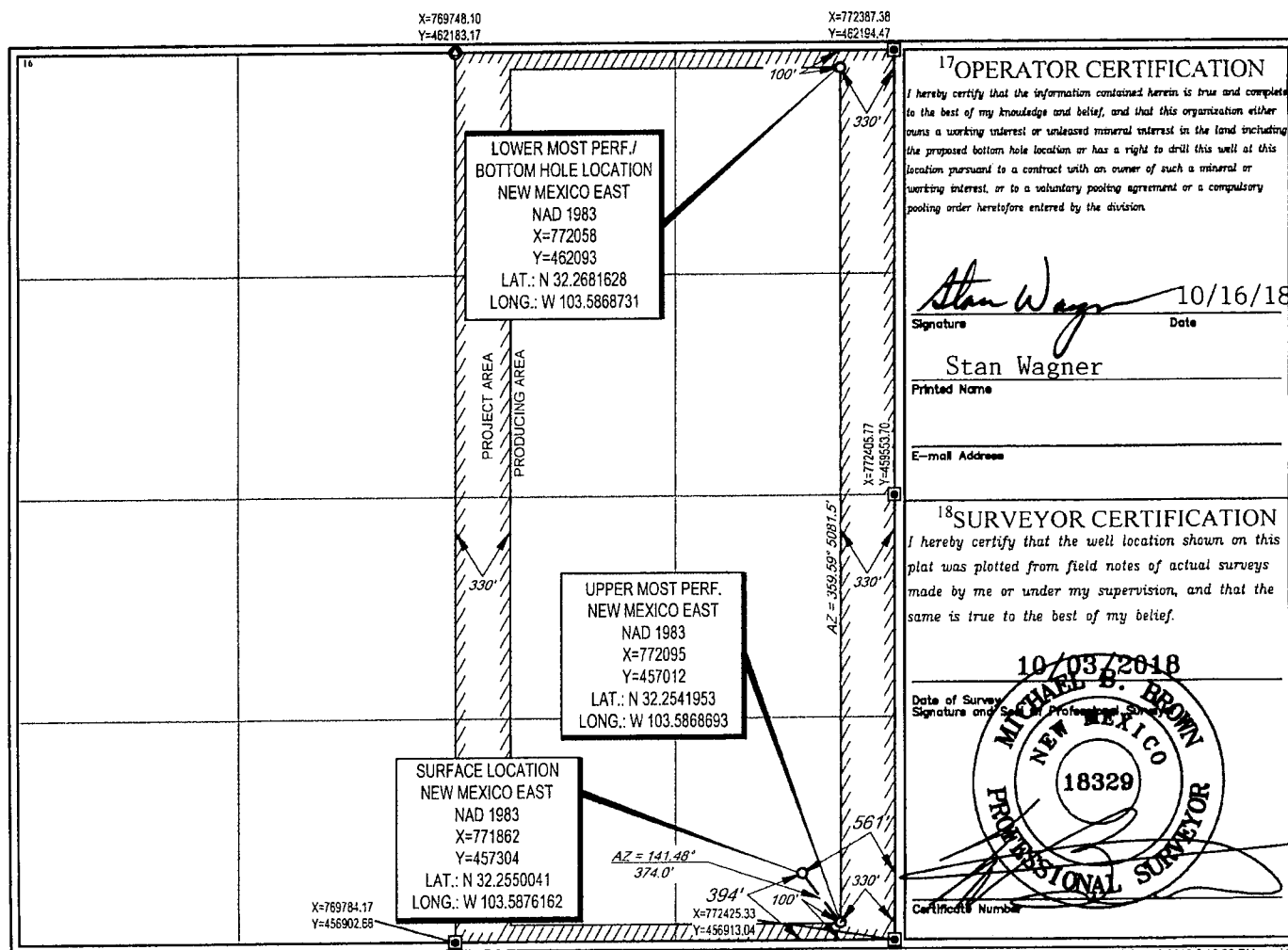
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	33-E	-	394'	SOUTH	561'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23-S	33-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 10/16/18
Signature Date

Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/03/2018
Date of Survey
Signature of Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOP D	*GAS BTU/MCFPD
	30-025-44343	Hemlock 32 State	#701H	M-32-23S-33E	[98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted	44.00	1256/cft
	30-025-44344	Hemlock 32 State	#702H	M-32-23S-33E	[98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted	44.00	1256/cft
	30-025-45269	Yarrow 32 State	#701H	P-32-23S-33E	[98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted	44.00	1333/cft
	30-025-45270	Yarrow 32 State	#702H	P-32-23S-33E	[98135] WC-025G-09; S243310P; Upper Wolfcamp	Permitted	44.00	1333/cft

*projected, pending completion

GENERAL INFORMATION:

- State of New Mexico lease STNM VB-1169 covers 320.00 acres, being the W2 of section 32 in Township 23 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico lease STNM VO-6276 covers 320.00 acres, being the E2 of section 32 in Township 23 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW4 of section 32-23S-33E.
- An application to commingle production from the subject wells is being submitted to the NMSLO and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Hemlock 32 State #701H gas allocation meter is an Emerson orifice meter (S/N 67636401)
Hemlock 32 State #702H gas allocation meter is an Emerson orifice meter (S/N 67636402)

Yarrow 32 State #701H gas allocation meter is an Emerson orifice meter (S/N *11111111)
Yarrow 32 State #702H gas allocation meter is an Emerson orifice meter (S/N *11111111)

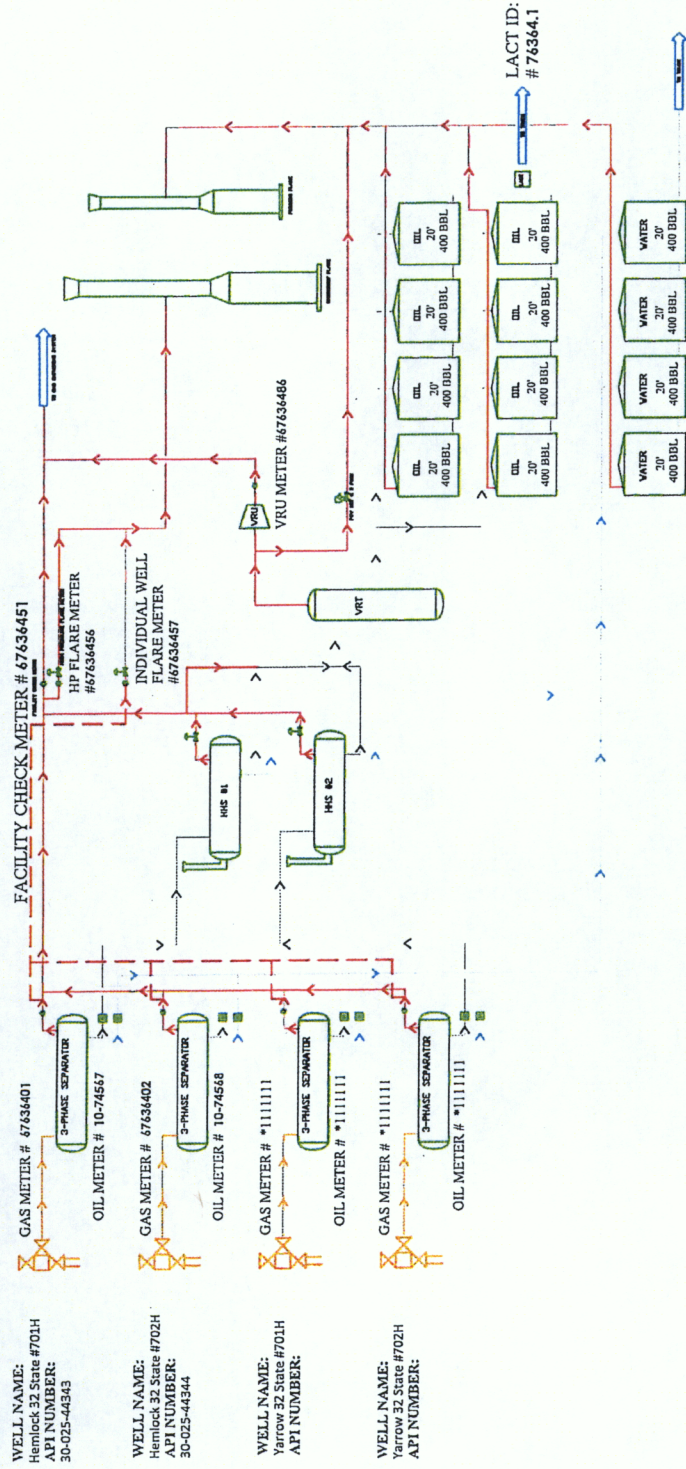
The oil from the separators will be measured using a Coriolis meter.

Hemlock 32 State #701H oil allocation meter is a FMC Coriolis meter (S/N 10-74567)
Hemlock 32 State #702H oil allocation meter is a FMC Coriolis meter (S/N 10-74568)
Yarrow 32 State #701H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
Yarrow 32 State #702H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67636451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67636456) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67636457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67636486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

FACILITY NAME: HEMLOCK 32 STATE CTB



Gas Orifice Meter
 Liquid Meter

HEMLOCK 32 STATE CTB PROCESS FLOW	
EDG RESOURCES MIDLAND DIVISION	BY: BKW
	rev. 00 10/9/2018

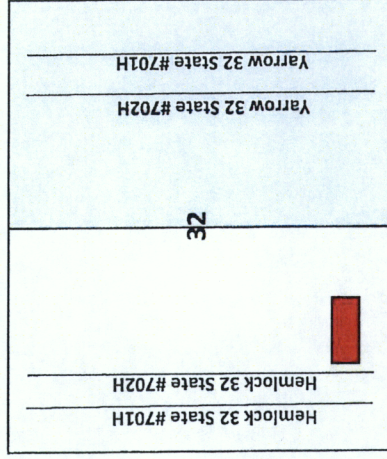
*Test meter numbers will be provided upon installation of meters and completion of the facility.

Hemlock 32 State #701H, #702H, Yarrow 32 State #701H, #702H,

Section 32 23S-33E

Lea County, NM

Well Layout and CTB location



STNM VB-1169
1. Hemlock 32 State #701H
2. Hemlock 32 State #702H



STNM VO-6276
1. Yarrow 32 State #701H
2. Yarrow 32 State #702H



Central Tank Battery Facility

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DIAMOND 31 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM #####

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Hemlock 32 State #701H		30-025-44343		1026	*44	2182	1265.6
Hemlock 32 State #702H		30-025-44344		1142	*44	2399	1259.8
Yarrow 32 State #701H				*1084	*44	*2290	*1333
Yarrow 32 State #702H				*1084	*44	*2290	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report API: 30-025-44343 HEMLOCK 32 STATE #701H Printed On: Wednesday, October 24 2018											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Aug	41372	87161	49578	31	0	0	0	0	0

Production Summary Report API: 30-025-44344 HEMLOCK 32 STATE #702H Printed On: Wednesday, October 24 2018											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Aug	44559	90094	44645	31	0	0	0	0	0



To: New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Surface Pool/Lease Commingling Application
Lea County, New Mexico

To whom it may concern:

EOG Resources, Inc. and its subsidiaries EOG Y Resources, Inc, EOG A Resources, Inc., EOG M Resources, Inc. and EOG Resources Assets LLC have matters from time to time before New Mexico Oil Conservation Division (NMOCD). When one of these entities is the proponent of an application for surface commingling, bottom hole commingling, or non-standard location to the NMOCD, the other entities waive the notice requirements of the NMOCD Rules for that application. If you have any questions, please contact us.

EOG RESOURCES, INC.
EOG Y RESOURCES, INC.
EOG A RESOURCES, INC.
EOG M RESOURCES, INC.
EOG RESOURCES ASSETS LLC

Wendy Dalton
Land Manager

EXHIBIT A
Affected Parties – Commingling Application

EOG Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG Y Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG Resources Assets LLC
Attention: Land Manager
P.O. Box 2267
Midland, TX 79702

EOG A Resources, Inc
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG M Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p>	
<p>1. Article Addressed to:</p> <p>Oxy Y-1 Company Attention: Land Department P.O. Box 27570 Houston, TX 77227-7570</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7015 0640 0004 5961 7449</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postmark Here

7015 0640 0004 5961 7449

7015 0640 0004 5961 7449

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Oxy Y-1 Company

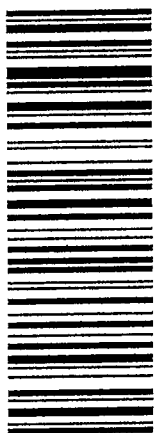
Attention: Land Department

P.O. Box 27570

Houston, TX 77227-7570

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD IN DOTTED LINE

CERTIFIED MAIL



7015 0640 0004 5961 7456
7015 0640 0004 5961 7456

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total **Pc** Sharbro Energy LLC

\$ Sent To Attention: Land Department

Street a P.O. Box 840

City, Stz Artesia, NM 88211-0840

City, Stz

PS Form 3800, April 2013 PSN 7530-02-000-9047 See reverse for instructions

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Sharbro Energy LLC
Attention: Land Department
P.O. Box 840
Artesia, NM 88211-0840



9590 9402 2303 6225 3643 50

2. Article Number (Transfer from service label)

7015 0640 0004 5961 7456

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

all Restricted Delivery

Total New cases	Case No.	Applicant	Attorney	Protestant	Attorney	Affidavit	Comments Notice	Combined cases
1	16262	Chisholm	Jordan Kessler					Combine 20081 20082
1	20081	XTO	Jordan Kessler					Combine 20081 20082
2	20082	XTO	Jordan Kessler			Yes		Combined 16435
2	16407	Matador	Jordan Kessler			Yes		Combined 16407
3	16435	Matador	Jordan Kessler			Yes		Combine 16456 16457
3	16456	Chisholm	Jordan Kessler			Yes		Combine 16456 16457
3	16457	Chisholm	Jordan Kessler			Yes		
4	20078	COG	Jordan Kessler			Yes		
5	16480	RKI	Jordan Kessler			Yes		
6	16265	Centennial Resource	Jordan Kessler			Yes		
7	20095	Hilcorp	Adam Rankin			Yes		
7	20096	Hilcorp	Adam Rankin			Yes		
7	20097	Hilcorp	Adam Rankin			Yes	Notice	
	16451	Matador	Jim Bruce				Notice	
	16452	Matador	Jim Bruce				Notice	
	16453	Matador	Jim Bruce				Notice	
	16454	Matador	Jim Bruce				Notice	
8	20050	Kaiser-Francis	Jim Bruce			Yes		
9	20051	Kaiser-Francis	Jim Bruce			Yes		
10	20052	Kaiser-Francis	Jim Bruce			Yes		
11	20053	Mewbourne	Jim Bruce	Matador	Jordan Kessler	Yes		
12	20054	Mewbourne	Jim Bruce	Matador	Jordan Kessler	Yes		
13	16455	HPPC	Jim Bruce	NMSLO	Anchor Holm			
14	16483	Ascent	Jim Bruce	Marathon	Jennifer Bradfute	Yes		
15	16485	Ascent	Jim Bruce	Marathon	Jennifer Bradfute	Yes	Notice	
	16450	Mewbourne	Jim Bruce					Combine 16487 16488
16	16487	Cimarex	Jim Bruce			Yes		Combine 16487 16488
16	16488	Cimarex	Jim Bruce			Yes		
17	16489	Tap Rock	Jim Bruce	COG	Bill Carr	Yes		
18	16490	Mewbourne	Jim Bruce			Yes		
19	16491	Mewbourne	Jim Bruce			Yes		
20	16496	Mewbourne	Jim Bruce	St. Devote LLC	Gary Larson	Yes		
21	16497	Mewbourne	Jim Bruce			Yes		
22	16498	Mewbourne	Jim Bruce			Yes		
23	16499	Mewbourne	Jim Bruce			Yes	Notice	
	16383	Energen	Jim Bruce	COG	Bill Carr		Notice	
	16384	Energen	Jim Bruce	COG	Bill Carr			
24	20091	Mewbourne	Gary Larson	Zane Kiehne	Seth McMillan	Yes		
25	20092	Mewbourne	Gary Larson			Yes		
26	20090	Llano Energy	Gary Larson			Yes		
27	20085	Devon	Seth McMillan			Yes		
28	20055	Marathon	Jennifer Bradfute	ConocoPhillips	Jordan Kessler			combine 20055, 20056, 20057
28	20056	Marathon	Jennifer Bradfute	ConocoPhillips	Jordan Kessler			combine 20055, 20056, 20057
28	20057	Marathon	Jennifer Bradfute	ConocoPhillips	Jordan Kessler			combine 20055, 20056, 20057
29	20058	Marathon	Jennifer Bradfute			Yes		Combine 20058, 20059, 20060
29	20059	Marathon	Jennifer Bradfute			Yes		Combine 20058, 20059, 20060
29	20060	Marathon	Jennifer Bradfute					Combine 20058, 20059, 20060
30	20061	Marathon	Jennifer Bradfute					Combine 20061 20062
30	20062	Marathon	Jennifer Bradfute					Combine 20061 20062
31	20084	NGL	Jennifer Bradfute				SWD	combine 20084, 20063, 20093
31	20093	NGL	Jennifer Bradfute				SWD	combine 20084, 20063, 20093
31	20063	NGL	Jennifer Bradfute				SWD	combine 20084, 20063, 20093
32	16147	Marathon	Jennifer Bradfute	Regeneration Energy	Joel Miller	Yes		
33	15958	Marathon	Jennifer Bradfute	OXY	Jordan	?		Combine 15958 15960
33	15960	Marathon	Jennifer Bradfute		Jordan	?		Combine 15958 15960
34	16503	Read&Stevens	Jennifer Bradfute			Yes		
35	16500	Apache	Jennifer Bradfute			Yes		Combine 16500 16501 16502
35	16501	Apache	Jennifer Bradfute			Yes		Combine 16500 16501 16502
35	16502	Apache	Jennifer Bradfute			Yes		Combine 16500 16501 16502
36	16144	Marathon	Jennifer Bradfute	COG	Bill Carr			
37	16145	Marathon	Jennifer Bradfute	COG	Bill Carr			
39	16146	Marathon	Jennifer Bradfute	COG	Bill Carr			
40	16411	Marathon	Jennifer Bradfute			Yes		Combined 16411 16412
40	16412	Marathon	Jennifer Bradfute			Yes		Combined 16411 16412
41	16415	Marathon	Jennifer Bradfute			Yes		Combined 16415 16416 16417
41	16416	Marathon	Jennifer Bradfute			Yes		Combined 16415 16416 16417
41	16417	Marathon	Jennifer Bradfute			Yes		Combined 16415 16416 16417
42	16206	OC	Keith Hermann			??		
43	16448	Logos	Scott Hall	Phillip White	Jennifer Bradfute			

Here is the tentative schedule it was based on Applicants presenting testimony and then by lawyers

Put in
Shaw

Lilly
30-015-45367

make marathon Friday

3 Bean
Lilly Bean # 2
30-025-45344

3 Bean
Lilly Bean # 3
30-025-45345

3 Bean
Plum Sh
SWD # 2
30-025-45341