

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-876

November 20, 2018

MATADOR PRODUCTION COMPANY

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220) from the following diversely owned fee and state leases and wells in Eddy County, New Mexico:

Lease:	Scott Walker State 36 22 2S 27E RB Well No. 206H Lease		
Description:	S/2 of Section 36, Township 22 South, Range 27 East, NMPM		
Well:	Scott Walker State 36 22S 27E RB Well No. 206H	API 30-015-43162	
Lease:	Larry Wolfish 01 23S27E RB Well No. 204H; Hearing Order R-14854		
Description:	Lot 1/ Unit A, Lot 2/ Unit B, S/2 NE/4, and SE/4 (E/2 equivalent) of Section 1, Township 23 South, Range 27 East, NMPM		
Well:	Larry Wolfish 01 23S 27E RB Well No. 204H	API 30-015-45269	
Lease:	Larry Wolfish 01 23S27E RB Well No. 206H Lease; Hearing Order R-14855		
Description:	Lot 3/ Unit C, Lot 3/ Unit D, S/2 NW/4, and SW/4 (W/2 equivalent) of Section 1, Township 23 South, Range 27 East, NMPM		
Well:	Larry Wolfish 01 23S 27E RB Well No. 206H	API 30-015-45270	
	Larry Wolfish 01 23S 27E RB Well No. 224H	API 30-015-45271	

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Scott Walker Central Tank Battery (CTB), located in the Unit M of Section 36, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.


For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

This approval is subject to like approval from the New Mexico State Land Office before commencement of the commingling operations.


HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals