

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



Administrative Order SWD-1762  
November 14, 2018

**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, Fulfer Oil & Cattle LLC (the "operator") seeks an administrative order for its Kimmy K Well No. 2 (the "subject well") with a location of 2310 feet from the North line and 1650 feet from the West line, Unit letter F of Section 29, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, for the purpose of produced water disposal for the operator's lease wells only.

**THE DIVISION DIRECTOR FINDS THAT:**

The application has been duly filed under the provisions of Division Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties have been notified and two objections have been received within the prescribed waiting period, both protests to this application were withdrawn following negotiated resolutions. The applicant has presented satisfactory evidence that all requirements prescribed in Division Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Division Rule 19.15.5.9 NMAC.

Further, the subject well was approved for a saltwater disposal well by Hearing Order No. R-7137 issued on November 30, 1982, for the same injection interval. However, authority for injection was abandoned for lack of injection greater than 12 consecutive months beginning in June 2011.

**IT IS THEREFORE ORDERED THAT:**

The applicant, Fulfer Oil & Cattle LLC (OGRID 141402), is hereby authorized to utilize its Kimmy K Well No. 2 (API 30-025-26490) with a location of 2310 feet from the North line and 1650 feet from the West line, Unit letter F of Section 29, Township 24 South, Range 37 East, NMPM, Lea County, for disposal of oil field produced water (UIC Class II only) through existing perforations in the upper Seven Rivers-Queen formation from 3400 feet to 3501 feet. Injection will occur through internally-coated, 2 $\frac{7}{8}$ -inch or smaller tubing with a packer set within 100 feet of the top of the disposal interval.

*The oil field produced water for disposal in this well shall be limited to only production by lease only from the operator for produced water from the Seven Rivers and Queen formations. Any request to include new sources of oil field produced water shall require an amended application.*

*This administrative permits prohibits the change from lease only for sources of disposal fluids only to commercial disposal well. If the applicant changes from a lease only injection well to a commercial well this order shall terminate ipso facto.*

*A change of operator must be expressly approved by the Director. Failure to change operator without the Director's consent shall terminate this injection authority of this administrative order ipso facto.*

**IT IS FURTHER ORDERED THAT:**

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's District I office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

If the disposal well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Division Director shall require the well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Division Rule 19.15.26.10 NMAC, and the well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

The wellhead injection pressure on the well shall be limited to **no more than 680 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division shall authorize an increase in tubing pressure upon proper showing at hearing before the Division.

The operator shall notify the supervisor of the Division's District I office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District I office. The operator shall submit monthly reports of the disposal operations that includes number of days of operation, injection volume, and injection pressure on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

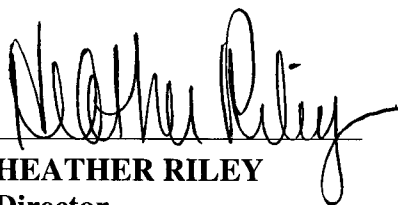
The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate one (1) year after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.

  
**HEATHER RILEY**  
**Director**

HR/mam

cc: Oil Conservation Division – Hobbs District Office  
Well file 30-025-26490