

MM 7/17/2018
MAM 7/17/2018

DATE	SUSPENSE	ENGINEER	LOGGED	TITLE	PROJECT
7/17/2018		MAM	7/11/2018	SWD	SWD-1815

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

SWD-1815

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

SOLONIS WATERMIDSTREAM
371643

John WATKINS
30-015-Pending

SWD; Devonian-

97869

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☒ Application is One Which Requires Published Legal Notice
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

J. Daniel Arthur, P.E., SPEC
Print or Type Name

Signature

Consulting Engineer - ALL Consulting 07/17/2018
Title Date

darthur@all-llc.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Solaris Water Midstream, LLC
ADDRESS: 9811 Katy Freeway, Suite 900, Houston, TX 77024
CONTACT PARTY: Bonnie Atwater PHONE: 432-203-9020
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Katy Welch TITLE: Land Manager
SIGNATURE: Katy Welch DATE: 7/3/2018
E-MAIL ADDRESS: Katy.Welch@SolarisMidstream.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject

Well Name: John Wayne 26 SWD 1

III – Well Data *(The Wellbore Diagram is included as Attachment 1)*

A.

(1) General Well Information:

Operator: Solaris Water Midstream, LLC

Lease Name & Well Number: John Wayne 26 SWD 1

Well Footage: 2,413' FSL & 2,596' FWL

Location: S26 T25S R28E

(2) Casing Information:

Type	Hole Size	Casing Size	Casing Weight	Setting Depth	Sacks of Cement	Estimated TOC	Method Determined
Surface	24"	20"	94.0 lb/ft	575'	740	Surface	Circulation
Intermediate 1	17-1/2"	13-3/8"	68.0 lb/ft	2,690'	1,600	Surface	Circulation
Intermediate 2	12-1/4"	9-5/8"	53.50 lb/ft	10,650'	2,850	Surface	Circulation
Liner	8-1/2"	7-5/8"	39 lb/ft	14,610'	300	10,350' (TOL)	CBL

(3) Tubing Information:

~~5-1/2" (23#)~~ Internal Plastic Coated Tubing swaged down to 5" (18#) with setting depth of ~~14,325'~~

(4) Packer Information: Lok-set or equivalent packer set at ~~14,325'~~. Representative packer details are included in **Attachment 1**.

< 14,50' by Rule

B.

(1) Injection Formation Name: Devonian and Silurian-Fusselman formations

(2) Injection Interval: Open-hole injection between 14,610' – 15,830'

(3) Drilling Purpose: New Drill for Salt Water Disposal

(4) Other Perforated Intervals: No other perforated intervals exist.

(5) Overlying Oil and Gas Zones and Formation Tops:

- Delaware (2,720')
- Bone Springs (6,355')
- Wolfcamp (9,630')
- Atoka (11,980')
- Morrow (12,695')

Underlying Oil and Gas Zones: No underlying oil and gas producing formations

V – Well and Lease Maps

A well map and lease map are included in **Attachment 2**.

VI – AOR Well List

A list of the wells within the 1-mile AOR is included in **Attachment 2**.

VII – Proposed Operation

- (1) **Proposed Maximum Injection Rate:** 30,000 bpd
Proposed Average Injection Rate: 15,000 bpd
- (2) A closed system will be used.
- (3) **Proposed Maximum Injection Pressure:** 2,922 psi (surface)
Proposed Average Injection Pressure: approximately 1,500 – 2,000 psi (surface)
- (4) **Source Water Analysis:** It is expected that the injectate will consist of produced water from production wells completed in the Wolfcamp, Bone Springs, and Morrow formations, the main oil and gas producing zones in the area. Analysis of water from these formations is included in **Attachment 3**.
- (5) **Injection Formation Water Analysis:** The proposed well will be injecting water into the Devonian-Silurian formations which are known to be compatible with formation water from the Wolfcamp and Bone Springs formations. Water analyses from Silurian-Fusselman could not be located; however, water analyses from the Devonian formation in the area are included in **Attachment 4**.

VIII – Geologic Description

The proposed injection interval includes the Devonian and Silurian-Fusselman formations from 14,610 – 15,830 feet. These formations consist of carbonates including light colored dolomite and chert intervals interspersed with some tight limestone intervals. Several thick sections of porous dolomite capable of taking water are present within the subject formations in the area.

The freshwater formation is the Rustler at a depth of approximately 1,080 feet. Water well depths in the area range from 70 – 205 feet below ground surface.

IX – Proposed Stimulation Program

A small cleanup acid job may be used to remove mud and drill cuttings from the formation. However, no other formation stimulation is currently planned.

X – Logging and Test Data

Logs will be submitted to the Division upon completion of the well.

XI – Fresh Groundwater Samples

Based on a review of data from the New Mexico Office of the State Engineer, 1 groundwater well is located within 1-mile of the proposed SWD location; however, attempts to contact the

Attachments

Attachment 1: Wellbore Diagram

Attachment 2: Area of Review Well Map, Lease Map, and Well Details

Attachment 3: Source Water Analyses

Attachment 4: Injection Formation Water Analyses

Attachment 5: Water Well Map

Attachment 6: Induced Seismicity Assessment Letter

Attachment 7: Public Notice Affidavit and Notice of Application Confirmations

water well owner were unsuccessful. Additionally, the water well was not observed during a field visit to the location. Therefore, no water samples were collected.

A water well map of the area is included in ***Attachment 5***.

XII – No Hydrologic Connection Statement

No faulting is present in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing program has been designed to ensure there will be no hydrologic connection between the injection interval and overlying USDWs. A letter from a knowledgeable and qualified expert stating that there is a low risk of seismic activity from the proposed injection activities is included in ***Attachment 6***.

XIII – Proof of Notice

A Public Notice was filed with the Carlsbad Current Argus newspaper.

Attachment 7 includes a list of parties (OCD District Office, landowner, and leasehold operators within 1-mile) to whom copies of the application were provided.

Attachment 7 includes an affidavit for the public notice and delivery confirmations for the OCD District Office, landowner, and leasehold operator notices of application.

Attachment 1
Wellbore Diagram

MUD LOGGING E LOGGING/ DIRECTIONAL	CASING SIZE (IN.) CEMENT (SACKS)	RKB DRILL DEPTH MD TVD	BOPE	FORMATION	HOLE SIZE (IN.)	MUD WT.	FRAC GRAD	TUBING
GRND LEVEL	RKB	32						
GL ELEV.		2,950						
30"		120 / 120	OPEN			8.8		
GROUT TO SURFACE								
20"								
94# J55 BTC		575 / 575	26-3/4"-3M ANNULAR/DIVERTER			8.4		
740 SACKS, CEMENTED TO SURFACE								
		1,080		RUSTLER ANHYDRITE				
		1,830		SALT	17.5"	9.5 to 10.0		
MUD LOGGING TO BEGIN AT 2500'		2,465		B/SALT				
		2,670		DELAWARE LS				
13 3/8"								
68# L80 BTC		2,690 / 2,690	21-3/4"-5M ANNULAR			10.0		
1,600 SACKS, CEMENTED TO SURFACE			21-3/4"-5M BOP			9.4		
DV TOOL AT ±3,300'IN		2,720		DELAWARE SD				
9 5/8" OPEN HOLE, ECP BELOW		3,490		CHERRY CANYON				
		4,710		BUSHY CANYON				
		6,355		BONE SPRING	12 1/4"	9.4 to 10.0		
		9,630		WOLFCAMP				
TOL		10,350 / 10,350						
9 5/8"								
53.50# P110 BTC		10,650 / 10,650	13-5/8"-10M ANNULAR			10.0		
2,850 SACKS, CEMENTED TO SURFACE IN TWO STAGES			13-5/8"-10M BOP			12.5		
		11,305		LOWER WOLFCAMP SHALE				
		11,570		STRAWN				
		11,980		ATOKA				
		12,320		BEND				
		12,695		MORROW LS	8 1/2"	12.5 to 14.6		
		13,140		MIDDLE MORROW				
		14,210		MISSISSIPPIAN LM				
		14,465		WOODFORD				
		14,600		DEVONIAN				
7 5/8"								
39# P110, ST-L		14,610 / 14,610	13-5/8"-10M ANNULAR			14.6		
300 SACKS, EST TOC 10,350'			13-5/8"-10M BOP					
BACK UP INTO THE 9 5/8" CASING (VERIFIED WITH RADIAL CEMENT BOND LOG)								
RUN #1								
GR/NEUTRON	15,930 - 0							
USIT/CBL	14,610 - 0	15,830	13-5/8"-10M ANNULAR	Base of FUSSELMAN	6 1/2"	9.0		
	DUAL 0"	15,930 / 15,930	13-5/8"-10M BOP					

SECTION 26 T-25-S, R-28-E
2,413' FSL & 2,596' FWL
EDDY COUNTY, NEW MEXICO

JUNE 2018



ALLCONSULTING
GOVERNMENT RELATIONS - ENERGY - PLANNING - TECHNOLOGY
ENGINEERING - ENVIRONMENTAL

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NTS

WELL BORE DATA SHEET

A-3 and AL-2 LOK-SET Retrievable Casing Packers

Product Family No. H64630 and H64628

APPLICATION

The A-3™ LOK-SET™ packer combines advantages of a retrievable packer with the features of a permanent packer. An ability to lock down tubing forces makes the A-3 suitable for a broad range of applications, including production, injection, zone isolation, and remedial operations. The AL-2™ LOK-SET packer is similar to the A-3, and has a larger bore.

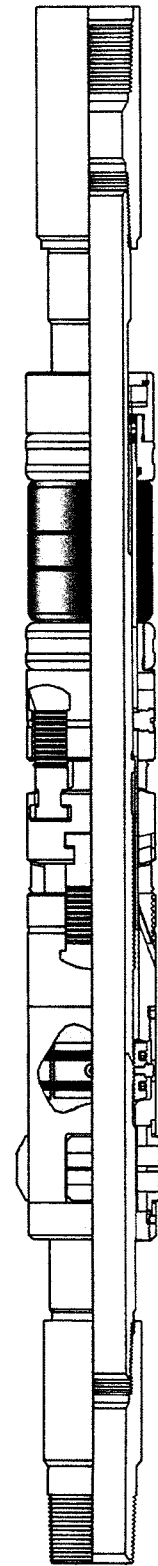
Advantages

- Holds pressure from above and below, without relying on set-down weight, tubing tension, or hydraulic hold down
- Provides tubing anchoring with tension applied, suitable for pumping wells or injection, controlling tubing forces related to change fluid temperatures
- Opposed, non-transferring, dovetail slips prevent packer movement associated with changing differential pressures, while allowing the landing of the tubing in tension, neutral or compression
- Right-hand tubing rotation controls setting and releasing
- Packing element compression locks in by ratcheting action of lock segments, which restricts rotation to one direction

Accessories

To provide a simple and reliable injection system for retrieving an injection string without having to unseat the packer:

L-10 or L-316 on-off sealing connectors, Product Family Nos. H68420 and H68422. Baker Hughes blanking plug can be used in the seating nipple profile of the on-off sealing connector to provide a means of plugging the lower zone while the tubing is being pulled.



A-3 LOK-SET
Retrievable Casing Packer
Product Family No. H64630

Retrievable Packer Systems

SPECIFICATION GUIDES

A-3™ LOK-SET Retrievable Casing Packer, Product Family No. H64630

Casing			Packer				
OD		Weight *	Size	Nom ID		Max Gage Ring OD	
In.	mm	lb/ft		In.	mm	In.	mm
4	101.6	9.5-12.9	41A2	1.500	38.1	3.244	82.4
4-1/2	144.3	21.6-23.6	41A2	1.500	38.1	3.244	82.4
4	101.6	9.5	41A4	1.500	38.1	3.423	112.4
4-1/2	114.3	18.8	41A4	1.500	38.1	3.423	112.4
		13.5-17.7	41B			3.578	90.9
		11.6-13.5	43A2	1.978	50.2	3.786	96.2
		9.5-10.5	43A4			3.786	96.2
5	127.0	15-18	43B	1.978	50.2	4.140	105.2
		11.5-15	43C			4.265	108.3
5-1/2	139.7	26	43C	1.978	50.2	4.265	108.3
		20-23	45A2			4.515	114.7
		15.5-20	45A4			4.656	118.3
		13-15.5	45B			4.796	121.8
6	152.4	26	45B	1.978	50.2	4.796	121.8
		20-23	45C			5.078	129.0
		15-18	45D			5.171	131.3
6-5/8	168.3	34	45E	1.978	50.2	5.421	137.7
		24-32	45F			5.499	139.7
		24	47A2	2.441	62.0	5.671	144.0
		17-24	45G	1.978	50.2	5.796	147.2
7	177.8	17-20	47A4	2.441	62.0	5.827	148.0
		38	47A2	2.441	62.0	5.671	144.0
		32-35	47A4			5.827	148.0
		26-29	47B2			5.983	152.0
7-5/8	193.7	23-26	47B4			6.093	154.8
		17-20	47C2			6.281	159.5
		33.7-39	47C4	2.441	62.0	6.468	164.3
		24-29.7	47D2			6.687	169.9
8-5/8	219.1	20-24	47D4			6.827	173.4
		44-49	49A2	3.500	88.9	7.327	186.1
		32-40	49A4			7.546	191.7
9-5/8	244.5	20-28	49B			7.796	198.0
		47-53.5	51A2	3.500	88.9	8.234	209.1
		40-47	51A4			8.452	214.7
		29.3-36	51B			8.608	218.6

AL-2™ Large Bore LOK-SET Retrievable Casing Packer Product Family No. H64628

Casing			Packer					
OD		Weight *	Size	Nom ID		Max Gage Ring OD		Max Diameter of Compressed Drag Block
In.	mm	lb/ft		In.	mm	In.	mm	In.
5-1/2	139.7	20	45A2 x 2-3/8	2.375	60.3	4.562	115.9	4.592
		15.5-17	45A4 x 2-3/8			4.656	118.3	4.750
		13	45B x 2-3/8			4.796	121.8	4.902
6	152.4	26	45B x 2-3/8	2.375	60.3	4.796	121.8	4.902

- When selecting a packer for a casing weight common to two weight ranges (same OD), choose the packer size shown for the lighter of the two weight ranges. Example: for 7-in. (177.8 mm) OD 26 lb/ft casing use packer size 47B4. Under certain circumstances the other packer size may be run, such as when running in mixed casing strings.

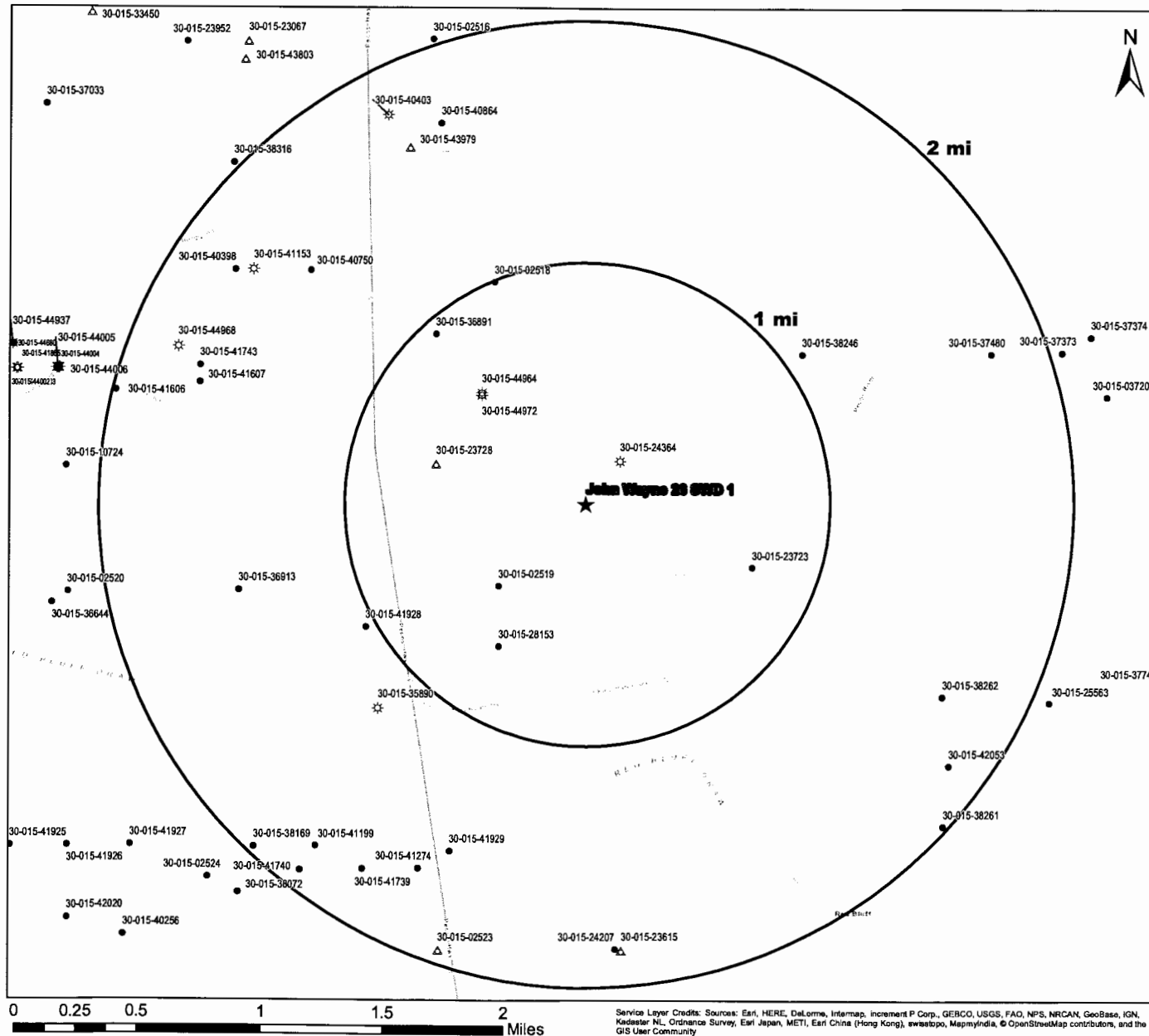
Repair kits, including such items as packing elements, seal rings, etc., are available for redressing Baker Retrievable Packers. Contact your Baker Hughes representative. Use only Baker Hughes repair parts.

Attachment 2

Area of Review Well Map, Lease Map, and Well Details

Legend

- ★ Proposed SWD
- ☼ Gas, Active (3)
- ☼ Gas, New (9)
- ☼ Gas, Plugged (1)
- Oil, Active (25)
- Oil, New (10)
- Oil, Plugged (12)
- △ Salt Water Injection, Active (3)
- △ Salt Water Injection, New (2)
- △ Salt Water Injection, Plugged (2)



O&G Wells Area of Review

John Wayne 26 SWD 1 Eddy, New Mexico

Proj Mgr:
Dan Arthur

July 03, 2018

Mapped by:
Ben Bockelmann

Prepared by:

ALLCONSULTING

One Mile AOR Tabulation for John Wayne 26 SWD 1 (Top of Injection Interval: 14,610')								
Well Name	API#	Well Type	Operator	Spud Date	Location (Sec., Tn., Rng.)	Footage Location	Total Depth	Penetrate Inj. Zone?
S MALAGA 35 STATE #002	30-015-28154	APD Cancelled	POGO PRODUCING CO	Not Drilled	E-35-25S-28E	2310 FNL 660 FWL	0	No
S MALAGA 35 STATE #001	30-015-28153	O	OXY USA INC	10/4/1995	D-35-25S-28E	660 FNL 660 FWL	6530	No
SIGNAL FED WELL #001	30-015-02519	P&A	ALDRIDGE & STRONG, INC.	3/3/1956	M-26-25S-28E	660 FSL 660 FWL	2645	No
SIGNAL FED WELL #001	30-015-23723	P&A	POGO PRODUCING CO	3/31/1981	M-25-25S-28E	990 FSL 840 FWL	2678	No
DORSTATE SWD #001	30-015-23728	S	CAMBRIAN MANAGEMENT LTD	11/21/2016	H-27-25S-28E	1980 FNL 660 FEL	8000	No
SAM FEDERAL #002	30-015-24364	G	OXY USA INC	12/26/1982	G-26-25S-28E	1980 FNL 1980 FEL	13460	No
PINOCHLE BNP STATE COM #001H	30-015-36891	P&A	EOG Y RESOURCES, INC.	1/30/2009	P-22-25S-28E	860 FSL 630 FEL	210	No
SIGNAL FED WELL #002	30-015-02518	P&A	ALDRIDGE & STRONG, INC.	No Data Available	L-23-25S-28E	1980 FSL 660 FWL	No Data Available	Unknown
No well details or files were found on OCD's database for API 30-015-02518.								

Attachment 3
Source Water Analyses

Wolfcamp



Water Analysis

Date: 23-Aug-11

2708 West County Road, Hobbs NM 88240

Phone (575) 392-5556 Fax (575) 392-7307

Analyzed For

Brushy Draw 1#1

Company	Well Name	County	State
	BD	Lea	New Mexico

Sample Source

Swab Sample

Sample #

Eddy 1-265-295
1

Formation

Depth

Specific Gravity	1.170	SG @ 60 °F	1.172
pH	8.30	Sulfides	Absent
Temperature (°F)	70	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	77,962	in PPM	66,520
Calcium	in Mg/L	4,000	in PPM	3,413
Magnesium	in Mg/L	1,200	in PPM	1,024
Soluble Iron (FE2)	in Mg/L	10.0	in PPM	9

Anions

Chlorides	in Mg/L	130,000	in PPM	110,922
Sulfates	in Mg/L	250	in PPM	213
Bicarbonates	in Mg/L	127	in PPM	108
Total Hardness (as CaCO3)	in Mg/L	15,000	in PPM	12,799
Total Dissolved Solids (Calc)	in Mg/L	213,549	in PPM	182,209
Equivalent NaCl Concentration	in Mg/L	182,868	in PPM	156,031

Scaling Tendencies

*Calcium Carbonate Index 507,520

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 1,000,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks RW=.048@70F

Report # 3188

Sec 22, T25S, R28E

North Permian Basin Region

P.O. Box 740

Sundown, TX 79372-0740

(806) 228-8121

Lab Team Leader - Sheila Hernandez

(432) 495-7240

Bone Spring

Water Analysis Report by Baker Petrolite

Company:		Sales RDT:	33514.1
Region:	PERMIAN BASIN	Account Manager:	TONY HERNANDEZ (575) 910-7135
Area:	ARTESIA, NM	Sample #:	534665
Lease/Platform:	PINOCHLE 'BPN' STATE COM	Analysis ID #:	106795
Entity (or well #):	2 H	Analysis Cost:	\$90.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 534665 @ 75 F					
Sampling Date:	03/10/11	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	03/18/11	Chloride:	109618.0	3091.92	Sodium:	70275.7	3056.82
Analyst:	SANDRA GOMEZ	Bicarbonate:	2135.0	34.99	Magnesium:	195.0	18.04
TDS (mg/l or g/m3):	184911.1	Carbonate:	0.0	0.	Calcium:	844.0	42.12
Density (g/cm3, tonne/m3):	1.113	Sulfate:	747.0	15.55	Strontium:	220.0	5.02
Anion/Cation Ratio:	1	Phosphate:			Barium:	0.8	0.01
		Borate:			Iron:	6.5	0.23
		Silicate:			Potassium:	889.0	22.22
Carbon Dioxide:	0.50 PPM	Hydrogen Sulfide:		0 PPM	Aluminum:		
Oxygen:		pH at time of sampling:		7	Chromium:		
Comments:		pH at time of analysis:			Copper:		
		pH used in Calculation:		7	Lead:		
					Manganese:	0.100	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.08	188.52	-1.20	0.00	-1.18	0.00	-0.11	0.00	0.58	0.29	1.72
100	0	1.10	208.05	-1.29	0.00	-1.20	0.00	-0.15	0.00	0.35	0.29	2.35
120	0	1.12	224.17	-1.38	0.00	-1.19	0.00	-0.17	0.00	0.16	0.00	3.17
140	0	1.13	243.17	-1.42	0.00	-1.18	0.00	-0.18	0.00	0.00	0.00	4.21

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

wellname	api	section	township	range	unit	field	formation	ph	tds_mgl
HOPi FEDERAL #	3001529367	1	25S	28E	F	WILLOW LAKE	DELAWARE	6.2	301207
HOPi FEDERAL #	3001530754	1	25S	28E	C		DELAWARE	5.9	289700
ODIE 4 STATE #0	3001541311	4	25S	28E	M		BONE SPRING 2ND SAND	6.2	190675.4
SIGNAL ST #002	3001502520	28	25S	28E	N		MORROW		102849
NERMAL 4 STATI	3001541239	4	25S	28E	C		BONE SPRING 2ND SAND	7.4	208311.9
POOKY 4 STATE	3001541241	4	25S	28E	A		BONE SPRING 2ND SAND	7	204576.5
HOPi FEDERAL #	3001530754	1	25S	28E	C		DELAWARE	6.31	170840

Attachment 4

Injection Formation Water Analyses

wellname	apl	section	township	range	county	state	formation	sampledate	ph	specificgravity	specificgravity_temp_F	tds_mgl	resistivity_ohm_cm	resistivity_ohm_cm_temp_F	conductivity	conductivity_temp_F	sodium_mgl	calcium_mgl	magnesium_mgl	chloride_mgl	bicarbonate_mgl	sulfate_mgl
JURNEGAN POINT #001	3001510280	5	24S	25E	EDDY	NM	DEVONIAN	12/14/1964 0:00	7			203100								121100	175	2220
WHITE CITY PENN GAS COM UNIT 1 #001	3001500408	29	24S	26E	EDDY	NM	DEVONIAN	3/1/1960 0:00	7	1.012	60		0.36	75	25596	64	6072	1002	132	10120	653	1336

Source: Go-Tech (<http://gotech.nmt.edu/gotech/Water/producedwater.aspx>)

Attachment 5
Water Well Map


Proposed SWD & Water Wells within 1 mile



Legend

- ★ Proposed SWD
- ⊙ Water Well (iWATERS)
- Proposed SWD 1-mi Buffer



John Wayne 26 SWD 1			0 1,250 2,500 5,000 Feet
County: Eddy, NM	Date: 7/3/2018		
Lat: 32.1001972	PM: J Daniel Arthur		
Long: -104.0580083	Map: Ben Bockelmann		
		1:22,000	<small> Service Layer Credits: Esri, HERE, Garmin, © OpenStreetMap contributors Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community </small>

Prepared by:

ALLCONSULTING

Attachment 6

Induced Seismicity Assessment Letter

July 3, 2018

Mr. Phillip Goetze, P.G.
NM EMNRD – Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Induced Seismicity Potential Statement for the John Wayne 26 SWD 1

Dear Mr. Goetze,

This letter provides information regarding the seismic potential associated with injection operations associated with Solaris Water Midstream, LLC's (Solaris), proposed John Wayne 26 SWD 1, hereinafter referred to as the "Subject Well".

As outlined herein, based on my experience as an expert on the issue of induced seismicity, it is my opinion that the potential for the proposed injection well to cause injection-induced seismicity is expected to be minimal, at best. This conclusion is based on (1) the lack of historic seismic activity and faulting in the area, (2) the low fault slip potential (FSP) of Precambrian faults in the area, (3) the presence of confining layers, and (4) the overall vertical distance between the proposed injection zone and basement rock.

The Subject Well, is located 2,413' FSL & 2,596' FEL of Section 26, in T25-S and R28-E of Eddy County, New Mexico. Historically, the Eddy County area has experienced very limited recorded seismic activity (per the U.S. Geological Survey [USGS] earthquake catalog database). There has been only one known seismic event located within 20 miles of the proposed subject well. The closest recorded seismic event was a M3.9 that occurred on April 11, 1974, and was located approximately 15.35 miles northwest of the subject well (See Exhibit 1). The closest Class IID well injecting into the same formations (Devonian-Silurian) of the Subject Well is approximately 1.85 miles to the south (See Exhibit 1).

Solaris does not own either 2D or 3D seismic reflection data in the area of the Subject Well. Fault data from USGS indicates that the closest known fault is approximately 16.43 miles northwest of the Subject Well and a second small inferred fault segment is approximately 6.24 miles to the northeast (See Exhibit 1).

In a recent paper written by Snee and Zoback (2018) entitled "State of Stress in the Permian Basin, Texas and New Mexico: Implications for Induced Seismicity," the authors found that large groups of mostly north-south striking Precambrian basement faults, predominantly located along the Central Basin Platform, the western Delaware Basin, and large parts of the Northwest Shelf (which includes Eddy and Lea counties, New Mexico) have low FSP at the modeled fluid-pressure

perturbation. The map in Exhibit 2 depicts the low probability risk of FSP for the Delaware Basin and Northwest Shelf areas (Snee and Zoback 2018).

Geologic analysis indicates that the proposed Devonian-Silurian injection zone is overlain by approximately 200 to 400 feet of Woodford Shale, which is the upper confining zone and will serve as a barrier for upward injection fluid migration. Additionally, the Simpson Group that lies directly below the Montoya Formation will act as a lower confining zone to prohibit fluids from migrating downward into the underlying Ellenburger Formation and Precambrian basement rock. See the stratigraphic column for the Delaware Basin included in Exhibit 3.

In the Eddy and Lea Counties area of New Mexico, the Simpson Group is comprised of a series of Middle to Upper Ordovician carbonates, several sandstones, and sandy shales that range from approximately 350 to 650 feet thick (Jones 2008). This group of rocks is capped by the limestones of the Bromide Formation, which is approximately 200 feet thick in this area (Jones 2008). The closest deep well drilled into the Precambrian basement was completed by the Skelly Oil Company in 1975. This well is located in Section 17, Range 36E, Township 25S of Lea County (API No.30-025-25046) and encountered 602 feet of Ellenburger Formation before reaching the top of the Precambrian granite at a depth of 18,920 feet. Based on the estimated thickness of the Simpson Group and Ellenburger Formation in this area, the Precambrian basement should be approximately 1,000 to 1,200 feet below the bottom of the proposed injection zones in the Subject Well.

Conclusion

As an expert on the issue of induced seismicity, it is my opinion that the potential for the proposed injection well to cause injection-induced seismicity is expected to be minimal, at best. This conclusion is based on (1) the lack of historic seismic activity and faulting in the area, (2) the low FSP of Precambrian faults in the area, (3) the presence of confining layers, and (4) the overall vertical distance between the proposed injection zone and basement rock.

Sincerely,
ALL Consulting



J. Daniel Arthur, P.E., SPEC
President and Chief Engineer

Enclosures
References
Exhibits

References

Ball, Mahlon M. 1995. "Permian Basin Province (044)." In *National Assessment of United States Oil and Gas Resources—Results, Methodology, and Supporting Data*. U.S. Geological Survey. <https://certmapper.cr.usgs.gov/data/noga95/prov44/text/prov44.pdf> (accessed June 18, 2018).

Green, G.N., and G.E. Jones. 1997. "The Digital Geologic Map of New Mexico in ARC/INFO Format." U.S. Geological Survey Open-File Report 97-0052. <https://mrdata.usgs.gov/geology/state/state.php?state=NM> (accessed June 14, 2018).

Jones, Rebecca H. 2008. "The Middle-Upper Ordovician Simpson Group of the Permian Basin: Deposition, Diagenesis, and Reservoir Development." http://www.beg.utexas.edu/resprog/permianbasin/PBGSP_members/writ_synth/Simpson.pdf (accessed June 19, 2018).

Snee, Jens-Erik Lund, and Mark D. Zoback. 2018. "State of Stress in the Permian Basin, Texas and New Mexico: Implications for Induced Seismicity." *The Leading Edge* 37, no. 2 (February 2018): 127-34.

U.S. Geological Survey (USGS). No date. Earthquakes Hazard Program: Earthquake Catalog. <https://earthquake.usgs.gov/earthquakes/search/> (accessed June 14, 2018).

Induced Seismicity Potential Statement for the John Wayne 26 SWD 1
July 3, 2018

Exhibits

Induced Seismicity Potential Statement for the John Wayne 26 SWD 1
July 3, 2018



John Wayne 26 SWD 1 Seismic Activity AOR		
Proj Mgr: Dan Arthur	July 03, 2018	Mapped by: Ben Bockelmann
Prepared by: 		

- Legend**
- ★ Proposed SWD
 - USGS Seismic Events
 - USGS Faults
- Devonian SWDs**
- △ Salt Water Injection, Active (21)
 - △ Salt Water Injection, Cancelled (1)
 - △ Salt Water Injection, New (24)
 - △ Salt Water Injection, Plugged (2)

Service Layer Credits: Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

Exhibit 1. Map Showing the Distances from Known and Inferred Faults, Seismic Event, and Closest Deep Injection Well

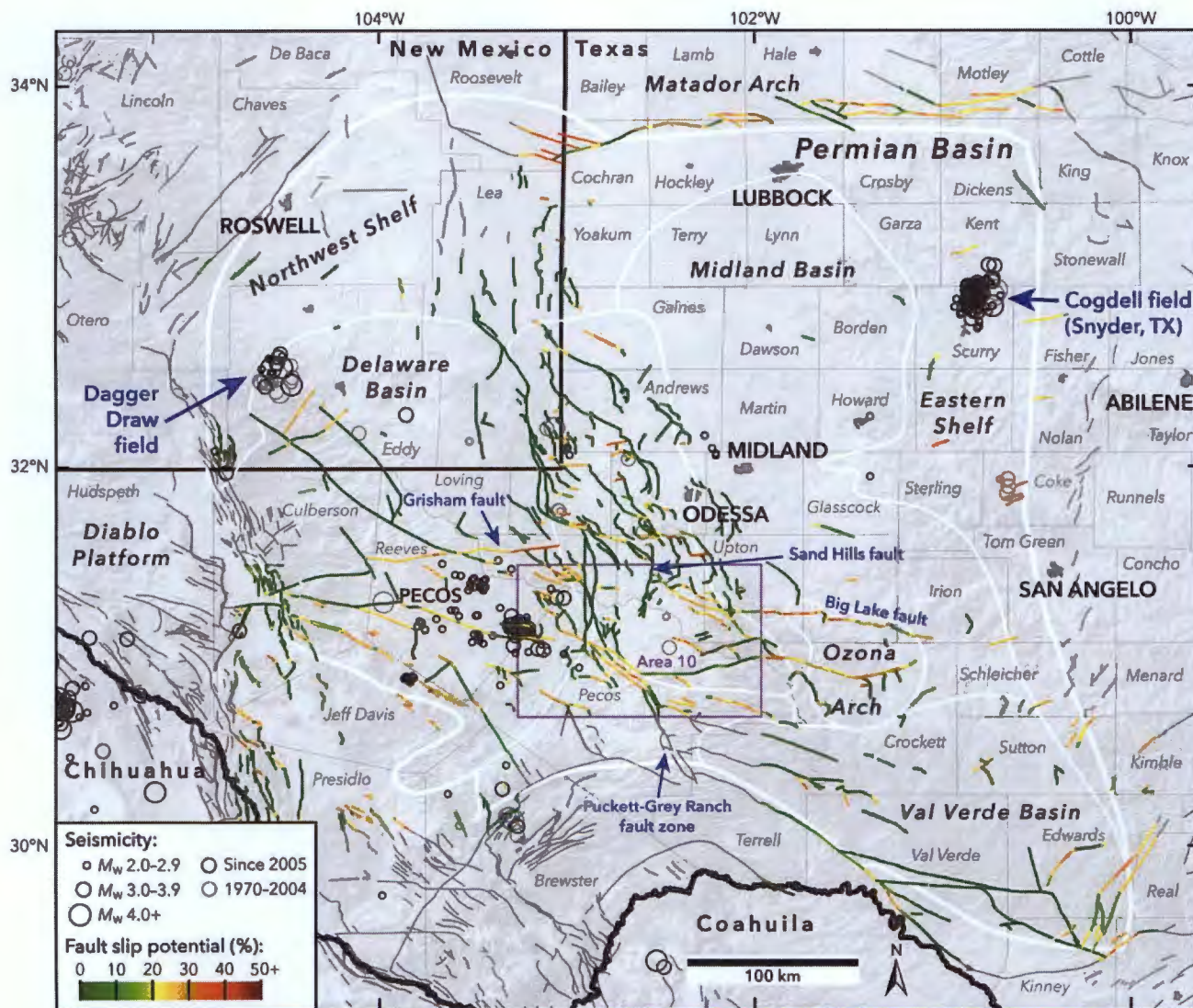


Exhibit 2. Results of the Snee and Zoback (2018) Probabilistic FSP Analysis Across the Permian Basin

Induced Seismicity Potential Statement for the John Wayne 26 SWD 1
July 3, 2018

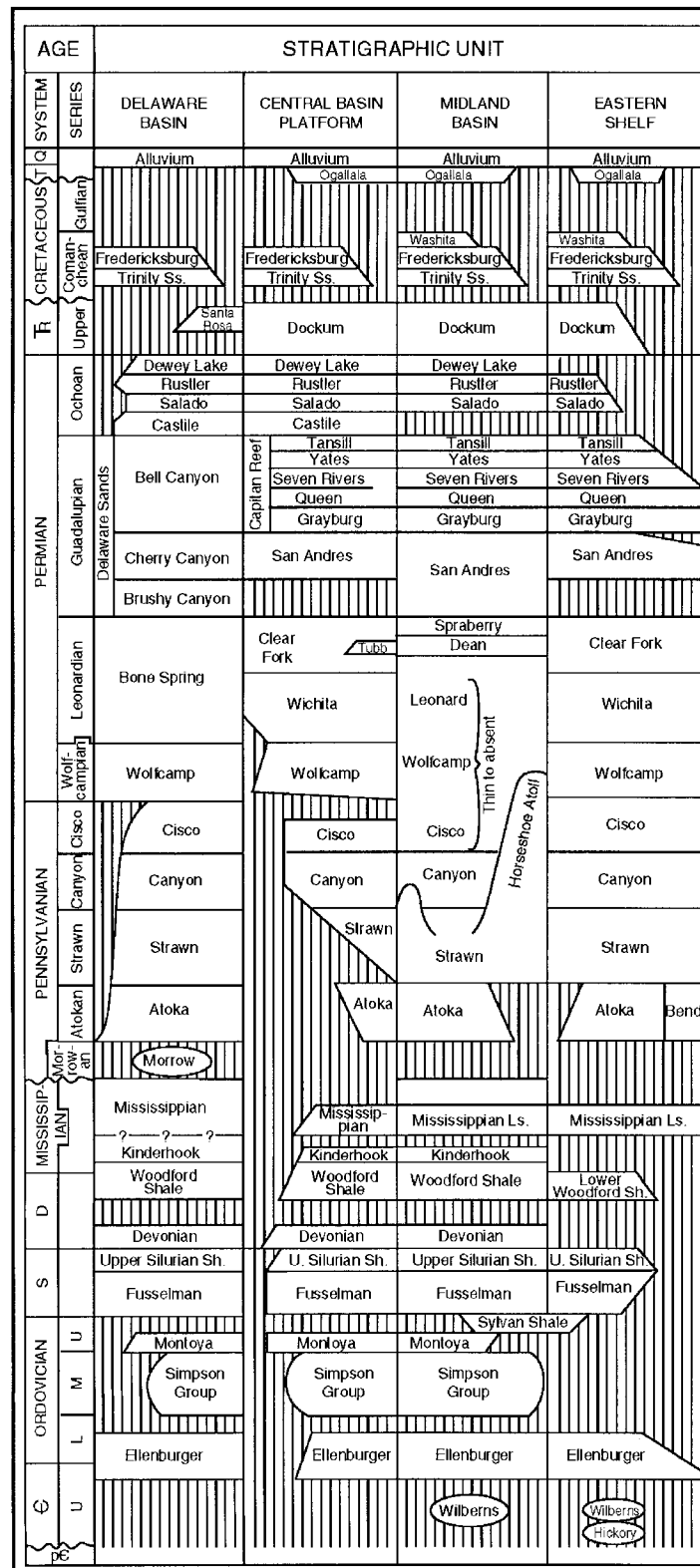


Exhibit 3. Delaware Basin Stratigraphic Chart (Ball 1995)

Attachment 7

Public Notice Affidavit and Notice of Application Confirmations

John Wayne 26 SWD 1 Notice of Application Recipients				
Entity	Address	City	State	Zip Code
Landowner				
New Mexico BLM	620 E. Greene St.	Carlsbad	NM	88220
OCD District				
OCD District 2	811 S. First St.	Artesia	NM	88210
Leasehold Operators				
Aldridge etal. Signal-Fed	P.O. Box 370	Clovis	NM	88102
Cambrian Management Ltd.	P.O. Box 272	Midland	TX	79702
COG Production, LLC	600 W. Illinois Ave.	Midland	TX	79701
EOG Resources	5509 Champions Dr.	Midland	TX	79706
Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202
HCW Exploration Inc.	P.O. Box 10585	Midland	TX	79702
Mesquite SWD Inc.	P. O. Box 1479	Carlsbad	NM	88220
Mewbourne Oil Company	4801 Business Park Blvd.	Hobbs	NM	88240
MRC Permian Company	5400 LBJ Freeway, Suite 150	Dallas	TX	75240
OXY USA Inc.	P.O. Box 27757	Houston	TX	77227
Pogo Production	P.O. Box 10340	Midland	TX	79702
SHEA-MEG Corporation	2833 Pecos Highway	Carlsbad	NM	88220
Yates Petroleum Inc.	P.O. Box 1933	Roswell	NM	88202

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July 6, 2018

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Solaris – John Wayne 26 SWD 1 – Application for Authorization to Inject

To Whom It May Concern,

On behalf of Solaris Water Midstream, LLC (Solaris), ALL Consulting, LLC (ALL) is submitting the enclosed Application for Authorization to Inject for the John Wayne 26 SWD 1, a proposed salt water disposal well, in Eddy County, NM.

Should you have any questions regarding the enclosed application, please contact Nate Alleman at (918) 382-7581 or nalleman@all-llc.com.

Sincerely,
ALL Consulting



Nate Alleman
Project Manager

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

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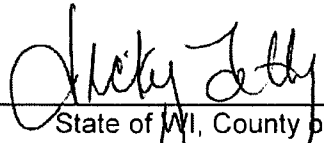
ALL CONSULTING
1718 SOUTH CHEYENNE AVE
TULSA OK 74119

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/29/18


Legal Clerk

Subscribed and sworn before me this
3rd of July 2018.


State of WI, County of Brown
NOTARY PUBLIC

9-19-21
My Commission Expires

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Solaris Water Midstream, LLC, 9811 Katy Freeway, Suite 900, Houston, TX 77024 (Contact, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: John Wayne #26
NE ¼ SW ¼, Section 26, Township 25S,
Range 28E

2,413' FSL & 2,596' FWL
Eddy County, NM

NAME AND DEPTH OF DISPOSAL ZONE:
Devonian-Silurian (14,610' - 15,830')

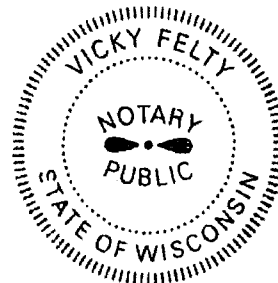
EXPECTED MAXIMUM INJECTION RATE:
30,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE:
2,922 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Bonnie Atwater (Solaris - Regulatory Technician) at 432-203-9020.

Pub: June 29, 2018 #1252808



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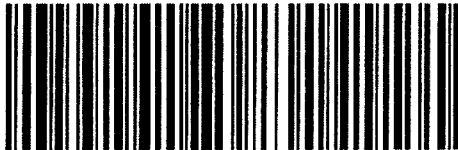
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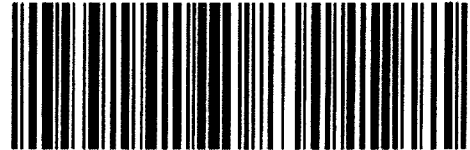
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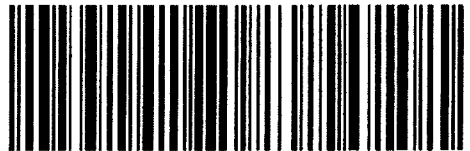
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620 E. Greene St.
Carlsbad NM 88220-6292

COG Production, LLC
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Midland TX 79701-4882

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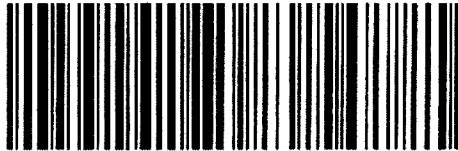
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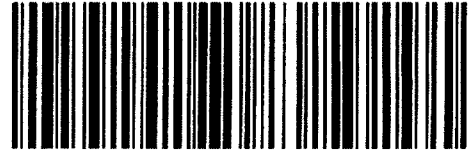
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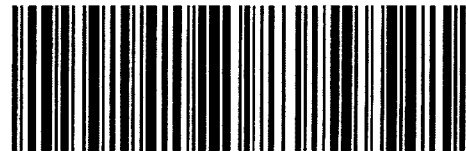
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Roswell NM 88202-0429

Shea-Meg Corporation
2833 Pecos Highway
Carlsbad NM 88220-9552

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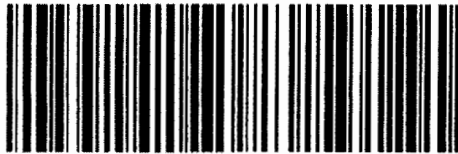
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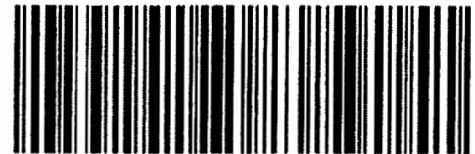
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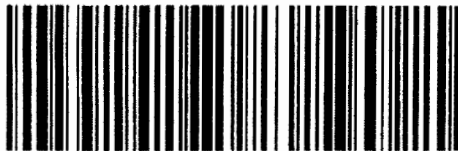
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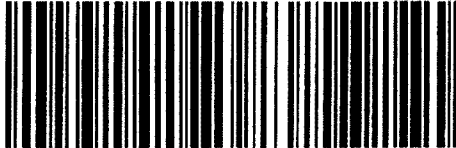
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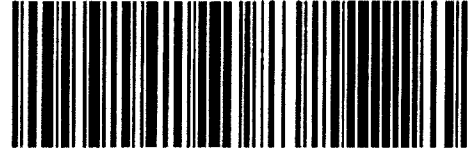
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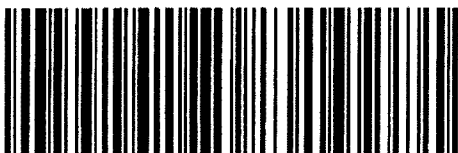
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C-108 Review Checklist: Received 7/10/2018 Add Request 7/11/2018 Reply Date: _____ Suspended: _____ [Ver 15]

ORDER TYPE: WFX / PMX (SWD) Number: _____ Order Date: _____ Legacy Permits/Orders: _____

Well No. 1 Well Name(s): JOHN WAYNE

API: 30-0 15-Pending Spud Date: TBD New or Old: N (UTC Class II Primacy 03/07/1982)

Footages 2413 FSL 2546 FUL Lot _____ or Unit K Sec 28 Tsp 23S Rge 28E County Eddy

General Location: 2.8 miles S/MAA Pool: SWD DEUMICH Pool No.: 9786C

BLM 100K Map: CANLSHAD Operator: SOLARIS WATER MIDSTREAM, LLC OGRID: 3716B Contact: J. Daniel Anthony

COMPLIANCE RULE 5.9: Total Wells: 21 Inactive: 0 Fincl Assur: OK Compl. Order? N/A IS 5.9 OK? Y Date: 2-6-2019

WELL FILE REVIEWED ☐ Current Status: proposed

WELL DIAGRAMS: NEW: Proposed ☒ or RE-ENTER: Before Conv. ☐ After Conv. ☐ Logs in Imaging: N/A

Planned Rehab Work to Well: _____

Well Construction Details		Sizes (in)	Setting	Cement		Cement Top and Determination Method
		Borehole / Pipe	Depths (ft)	Stage Tool	Sx or Cf	
Planned ___ or Existing <u>Surface</u>		<u>26 7/8" / 20"</u>	<u>575</u>		<u>740</u>	<u>SURFACE / VISUAL</u>
Planned ___ or Existing <u>Internal Prod</u>		<u>17 1/2" / 13 3/4"</u>	<u>2690</u>		<u>1600</u>	<u>SURFACE / VISUAL</u>
Planned ___ or Existing <u>Internal Prod</u>		<u>12 5/8" / 9 5/8"</u>	<u>10650</u>	<u>3300</u>	<u>2850</u>	<u>SURFACE / VISUAL</u>
Planned ___ or Existing <u>Prod/Liner</u>		<u>8 1/2" / 7 7/8"</u>	<u>14610</u>		<u>300</u>	<u>10,350</u>
Planned ___ or Existing ___ Liner						
Planned ___ or Existing ___ OH / PERF		<u>14610 / 15830</u>		Inj Length		
Injection Lithostratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:	
Adjacent Unit: Litho. Struc. Por.			<u>MS</u>	<u>14210</u>	Drilled TD <u>15830</u>	PBTD _____
Confining Unit: Litho. Struc. Por.			<u>W</u>	<u>14405</u>	NEW TD _____	NEW PBTD _____
Proposed Inj Interval TOP:			<u>DU</u>	<u>14610</u>	NEW Open Hole <input checked="" type="radio"/> or NEW Perfs <input type="radio"/>	
Proposed Inj Interval BOTTOM:					Tubing Size <u>52</u> in. Inter Coated? <input checked="" type="radio"/>	
Confining Unit: Litho. Struc. Por.					Proposed Packer Depth <u>14325</u> ft	<u>SWRONG</u>
Adjacent Unit: Litho. Struc. Por.					Min. Packer Depth <u>14510</u> (100-ft limit)	
					Proposed Max. Surface Press. <u>2922</u> psi	
					Admin. Inj. Press. <u>3282</u> (0.2 psi per ft)	

AOR: Hydrologic and Geologic Information

POTASH: R-111-P N/A Noticed? _____ BLM Sec Ord ☐ WIPP ☐ Noticed? _____ Salt/Salado T: 100 B: 263 NW: Cliff House N/A

FRESH WATER: Aquifer Quaternary Max Depth 40' HYDRO AFFIRM STATEMENT By Qualified Person ☐

NMOSE Basin: CANLSHAD CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? 1 FW Analysis N/A

Disposal Fluid: Formation Source(s) DEUMICH BONESPINGS Analysis? Y On Lease ☐ Operator Only ☐ or Commercial ☒

Disposal Int: Inject Rate (Avg/Max BWPD): 154/30K Protectable Waters? _____ Source: _____ System Closed or Open

HC Potential: Producing Interval? N/A Formerly Producing? _____ Method: Logs/DST/P&A/Other regional 2-Mile Radius Pool Map ☐

AOR Wells: 1/2-M Radius Map? Y Well List? Y Total No. Wells Penetrating Interval: N/A Horizontals? N/A

Penetrating Wells: No. Active Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? _____

Penetrating Wells: No. P&A Wells N/A Num Repairs? _____ on which well(s)? _____ Diagrams? _____

NOTICE: Newspaper Date 6/24/2018 Mineral Owner BLM Surface Owner BLM N. Date 7/05/2018

RULE 26.7(A): Identified Tracts? _____ Affected Persons: OXY EDG COG mesquite newberry N. Date 7/05/2018

Order Conditions: Issues: _____

Order Cond: require surface + put casing cement + circulate surface
XC-B-L From 500' Above Liner - base of Liner