| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|--|---|--|----------------------|
| 70 / 2 / 2 11 | A | 1 | |
| $\alpha \cup (11111111111111111111111111111111111$ | MAM | DHI | 1)MAM/9/27 42-02-7 1 |
| | | | |
| . , | | ABOVE THIS TABLE FOR OCD DIVISION USE ON | ay. |

| 2/01/2019 MAM DY | 1 L DMAM19032 4202) |
|--|--|
| NEW MEXICO OIL CONSER - Geological & Engineeri 1220 South St. Francis Drive, Sa | ing Bureau – |
| ADMINISTRATIVE APPLICA | ATION CHECKLIST |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPL REGULATIONS WHICH REQUIRE PROCESSING AT | LICATIONS FOR EXCEPTIONS TO DIVISION RULES AND |
| | |
| Applicant: Hilcorp Energy Company Well Name: Huerfano Unit 101 | OGRID Number: 372171 API: 30-045-13042 |
| Pool: Fulcher Kutz Pictured Cliffs | Pool Code: 77200 |
| SUBMIT ACCURATE AND COMPLETE INFORMATION REQ | UIRED TO PROCESS THE TYPE OF APPLICATION |
| 1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dedications Spacing Unit – Simultaneous Dedications Spacing Unit – Simultaneous Dedications Space Unit – S | |
| [II] Injection – Disposal – Pressure Increase – En | EOR PPR FOR OCD ONLY |
| 2) NOTIFICATION REQUIRED TO: Check those which app A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue of complete complet | Owners Application Content Complete Complete |
| CERTIFICATION: I hereby certify that the information s administrative approval is accurate and complete to understand that no action will be taken on this applie notifications are submitted to the Division. | o the best of my knowledge. I also |
| Note: Statement must be completed by an Individual w | rith managerial and/or supervisory capacity. |
| Christine Brock | 21119 Date |
| Print or Type Name | |
| Ilhustine Brock Signature | cbrock@hilcorp.com e-mail Address |

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Azrec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

| APPLICATION TYPE |
|------------------------------|
| Single Well |
| Establish Pre-Approved Pools |
| EXISTING WELLBORE |
| X Yes No |

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

| Hilcorp Energy Com | ipany . | 382 ROAD 3100, Aztec NM 87410 | |
|--------------------|----------------------|------------------------------------|---------------------|
| Operator | | Address | |
| Huerfano Unit | 101 | UL F (SENW) - Sec. 19, T27N, R10W | San Juan |
| Lease | Well No. | Unit Letter-Section-Township-Range | County |
| OGRID No. 372171 | Property Code 318578 | API No. 30-045-13042 Lease Type: | X Federal State Fee |

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|--|--|--|
| Pool Name | FULCHER KUTZ PICUTRED CLIFFS, (GAS) | ANGELS PEAK-GALLUP (ASSOCIATED) | BASIN DAKOTA (PRORATED GAS) |
| Pool Code | 77200 | 2170 | 71599 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 1622' - 1708' - Estimated | 5336' – 5518' | 6078' - 6182' |
| Method of Production (Flowing or Artificial Lift) | NEW ZONE | Artificial Lift | Artificial Lift |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the | | | |
| depth of the top perforation in the upper zone) | 551 psi | 448 psi | 493 psi |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | BTU 1091 | BTU 1233 | BTU 1233 |
| Producing, Shut-In or New Zone | NEW ZONE | PRODUCING | PRODUCING |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, | Date: | Date: 11/30/2018 | Date: 11/30/2018 |
| applicant shall be required to attach production estimates and supporting data.) | Rates: | Rates: 390 MCF – GAS 8 BBL – Oil 2 BBL - Water | Rates: 793 MCF – GAS 7 BBL – Oil 1 BBL - Water |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion |

ADDITIONAL DATA

| Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | Yes X No | K |
|--|----------|----|
| Are all produced fluids from all commingled zones compatible with each other? | YesX_No | |
| Will commingling decrease the value of production? | YesNo | _X |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | Yes X No | |
| NMOCD Reference Case No. applicable to this well: | | |
| Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. | | |
| | | |

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | |
|--|---|--|--|--|--|--|--|--|
| SIGNATURE LINISTURE BANK TITL | E Operation/Regulatory Tech DATE 2/1//9 | | | | | | | |
| TYPE OR PRINT NAME Christine Brock | TELEPHONE NO. (505) 324-5155 | | | | | | | |
| E-MAIL ADDRESS cbrock@hilcorp.com | | | | | | | | |

EL PASO MATURAL GAS COMPANY

HUERFANO UNIT

SF 078022

101(00) 1700

1620 19

the state of the s

SAN JUAN to a server of the server of t

and the second state of the second se

5891 DAKOTA & GALLUP

A 14

334.0 & 166.89

ANCEL PEAK DAKOTA EXTENSION ANGEL PRAK GALLUP KIT.

Unit Aprecisat

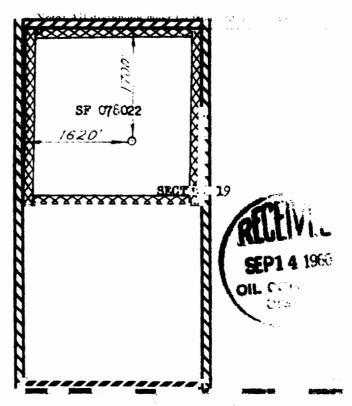
El and Matural Cas Company

Original Signed By: D.H. Oheim

Box 990

Parmington, New Mexico

THIS PLAT IS RE-ISSUED TO SHOW GALLUP DEDICATION. 9 9 60



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(876) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(675) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(506) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(506) 476-3470 Fax:(505) 476-3482

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011 Permit 262082

| WELL LOCATION AND ACREAGE DEDICATION PLAT | WEL | LLOC | ATION | AND | ACRE | AGE I | DEDIC | ATION | PLAT |
|---|-----|------|-------|-----|------|-------|-------|-------|------|
|---|-----|------|-------|-----|------|-------|-------|-------|------|

| 1. API Number 30-045-13042 | 2. Pool Code 77200 | 3. Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS) |
|-------------------------------|--|---|
| 4. Property Code 318578 | 5. Property Name HUERFANO UNIT | 6. Well No. 101 |
| 7. OGRID No. 372171 | 8. Operator Name HILCORP ENERGY COMPANY | 9. Elevation |

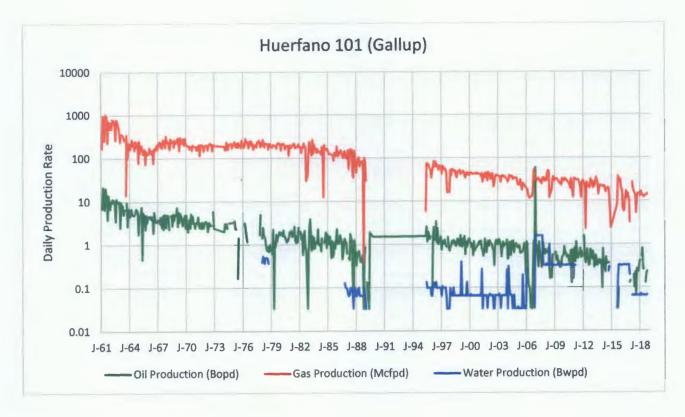
| UL - Lot | Section | Township | Range | Lot idn | Feet From | N/S Line | Feet From | SAN | JUAN | JUAN | JUAN | County | SAN | SAN

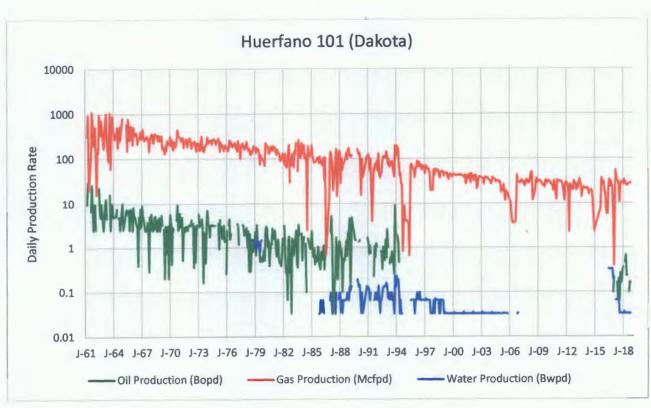
11. Bottom Hole Location if Different From Surface

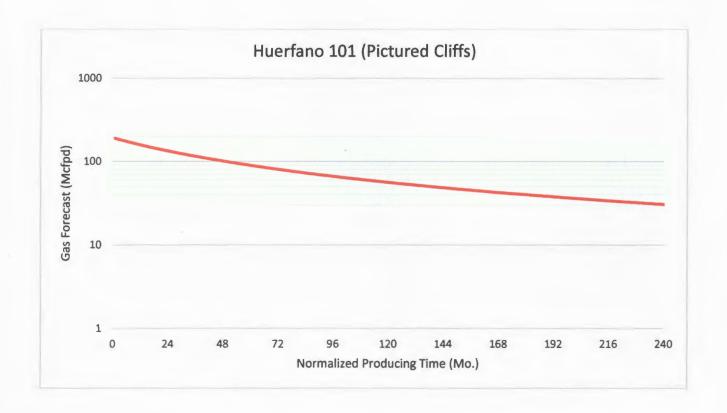
| | | | I II DOLLO | III I IOIO ECCU | HOIL II DIIIOIOIII | I TOTH OUT INC | | | |
|---------------|-----------------------|----------|----------------|-----------------|--------------------|----------------|-----------|---------------|--------|
| UL - Lol | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| 12. Dedicated | d Acres 66.89 NW/4 | | 13. Joint or i | nfili | 14. Consolida | tion Code | | 15. Order No. | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the lend including the proposed bottom hole location(s) or hes a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: LEWSULE BLOCK Title: Operation/Regulation Tech Sr. Date: 1/10/2019 |
|---|
| SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| Surveyed By: David O. Kilven |
| Date of Survey: 2/8/1960 |
| Certificate Number: 1760 |







The forecast for Pictured Cliffs production has been generated using a type curve of PC gas production in the surrounding production trend.

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

To obtain the BHP of existing completions, the well was shut-in for 24 hours and a casing fluid level and casing pressure were obtained to estimate SIBHP. This pressure is not intended to represent static reservoir pressure but rather BHP observed within the stated wellbore. The low BHP of the deeper zones does not allow for any adverse effects to the shallow zones. The low inflow and artificial lift application does not represent a risk of cross-flow from the new, shallow completion to the deeper zones.

Huerfano Unit 101 - Production Allocation Method

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formations are the Dakota and Gallup. The added formation to be commingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. Oil production will be allocated based on average formation yields from offset wells. All documentation will be submitted to the Aztec NMOCD office.



January 31, 2019

Subject well: Huerfano Unit 101

API # 30-045-13042

San Juan County, New Mexico

In the subject well, Hilcorp plans to downhole commingle existing pay from the Basin Dakota and Angels Peak-Gallup formations with potential pay from the Fulcher Kutz-Pictured Cliffs formation. As required by Subsection C of 19.15.12.11 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

If you do object, you will need to send notice to Hilcorp Energy Company, Attn: San Juan Basin Land Manager, 1111 Travis, Houston, TX 77002 within twenty (20) days from the date of this letter. Again, if you do not object to Hilcorp's downhole commingling plans, you *do not need* to sign or return any paperwork.

This letter represents a good faith effort to adhere with applicable notification requirements. However, if your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Well and we are thankful for your support.

Regards,

Christine Brock

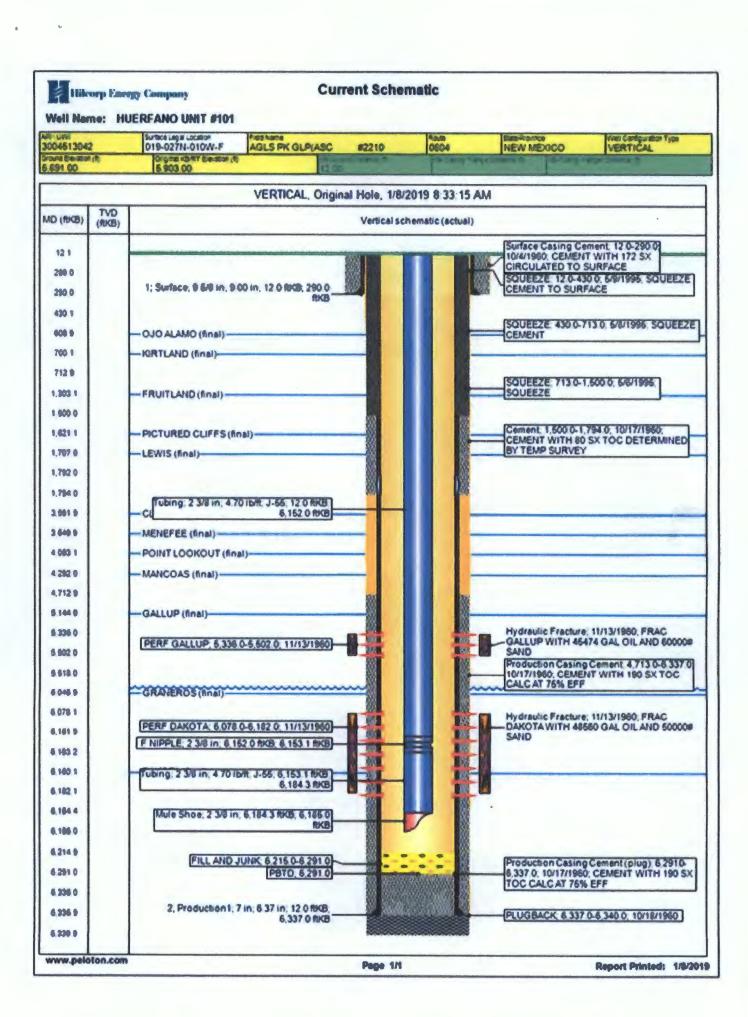
Operations/Regulatory Technician Hilcorp Energy Company 505-324-5155 Encl.

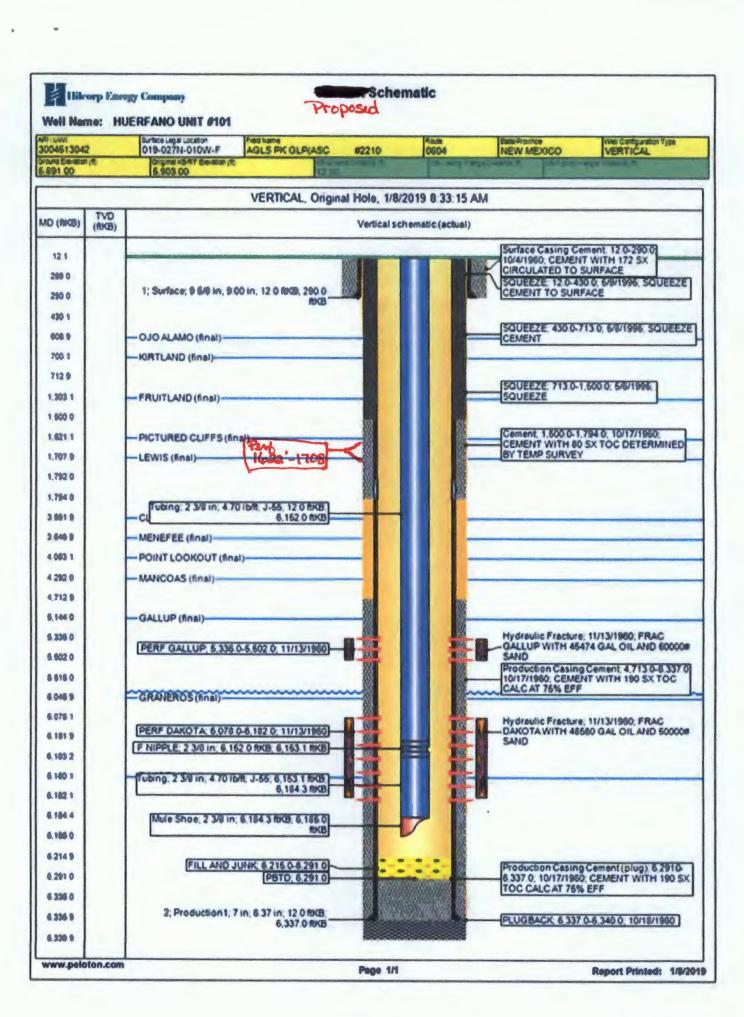
| Certified Number | Sender | Recipient | Date Mailed | Delivery Status |
|----------------------------|---------------|--|-------------|-------------------|
| 92148969009997901770101925 | Brenda Guzman | , ALICE JANE WEBB, 3525 TURTLE CREEK BLVD #19A, DALLAS, TX, 75219-5514 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101932 | Brenda Guzman | BALLARD EXPLORATION COMPANY, ROYALTY FOR DISTRIBUTION, 1021 MAIN ST STE 2310, HOUSTON, TX, 77002-6506 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101949 | Brenda Guzman | , BALWICK LIMITED PARTNERSHIP, 3300 N A STREET, MIDLAND, TX, 79701 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101956 | Brenda Guzman | , BCB LAND and ENERGY LLC, 4002 111TH ST, LUBBOCK, TX, 79423 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101963 | Brenda Guzman | , BENSON-MONTIN-GREER DRILLING CORP, 4900 COLLEGE BLVD, FARMINGTON, NM, 87402 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101970 | Brenda Guzman | , BETTIANNE H BOWEN LIVING TR UA, APR 24 96 238 BEVERLY CT, KING CITY, CA, 93930 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101987 | Brenda Guzman | BETTY T JOHNSTON MARITAL TRUST , BETTY T JOHNSTON, TOM N AUNE, PATRICIA E AUNE, CO-TRUSTEES, 17347 VILLAGE GREEN DR STE #101, HOUSTON, TX, 77040 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770101994 | Brenda Guzman | , CAROLYN BEAMON TILLEY, 5225 PRESTON HAVEN, DALLAS, TX, 75229 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102007 | Brenda Guzman | , CB LIFELINE PARTNERSHIP, 5225 PRESTON HAVEN DR, DALLAS, TX, 75229 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102014 | Brenda Guzman | , CHARLES E HINKLE, PO BOX 967, KING CITY, CA, 93930 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102021 | Brenda Guzman | , CHASE OIL CORPORATION, P O BOX 1767, ARTESIA, NM, 88211-1767 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102038 | Brenda Guzman | , CLAUDIA MARCIA LUNDELL GILMER, 723 W UNIVERSITY AVE STE 300-371, GEORGETOWN, TX, 78826 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102045 | Brenda Guzman | SHANNAN WHITTEN, CROSS TIMBERS ENERGY LLC, 400 W 7TH STREET, FT WORTH, TX, 76102 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102052 | Brenda Guzman | DANIEL K GORHAM IRREV TRUST , 11 20 2012 DANIEL K GORHAM TRUSTEE, 5600 WYOMING BLVD NE STE 260, ALBUQUERQUE, NM, 87109- 3390 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102069 | Brenda Guzman | , DAVID MCLANE FAMILY PARTNERSHIP LTD, PO BOX 12125, DALLAS, TX, 75225-2125 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102076 | Brenda Guzman | , ELEANOR WETMORE TR FBO W B LANGMORE JOHN LANGMORE SUCC TRUSTEE, 501 N INTERSTATE 35 STE 116, AUSTIN, TX, 78702 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102083 | Brenda Guzman | , ELIZABETH TURNER CALLOWAY, ROBERT WILBURN GUARDIAN PO BOX 191767, DALLAS, TX, 75219-8506 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102090 | Brenda Guzman | , EULA MAY JOHNSTON TRUST 661, BANK OF AMERICA N A PO BOX 840738, DALLAS, TX, 75284-0738 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102106 | Brenda Guzman | , FREDERICK EUGENE TURNER, 4925 GREENVILLE AVE #852, DALLAS, TX, 75206 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102113 | Brenda Guzman | , GEORGIA PETTIE HOUSTON, 4805 76TH ST, LUBBOCK, TX, 79424 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102120 | Brenda Guzman | , GRAYFORE PARTNERS LP, PO BOX 98670, LUBBOCK, TX, 79499-8670 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102137 | Brenda Guzman | , HANSON MCBRIDE PETROLEUM CO, PO BOX 1515, ROSWELL, NM, 88202-1515 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102144 | Brenda Guzman | , HAROLD GREEN, PO BOX 1367, TAHOKA, TX, 79373 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102151 | Brenda Guzman | , HINKLE LIVING TRUST UA 1-9-96, PO BOX 1793, ROSWELL, NM, 88202-1793 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| | | , J GLENN TURNER JR, 4809 COLE AVE SUITE | | |

| 92148969009997901770102168 | Brenda Guzman | 212, DALLAS, TX, 75205 | 1/31/2019 | |
|----------------------------|---------------|--|-----------|-------------------------------------|
| | | Code: Huerfano Unit 101 DHC JAMES LISLE HINKLE ESTATE, J L HINKLE | | Signature Pending |
| 92148969009997901770102175 | Brenda Guzman | MARK M HINKLE and LAURIE E LEHMAN CO PERSONAL REP, PO BOX 2262, KING CITY, CA, 93930 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102182 | Brenda Guzman | , JAMES R BEAMON, 2603 AUGUSTA STE 1050, HOUSTON, TX, 77057-5640 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102199 | Brenda Guzman | , JANE LOLAX, 202 BERLIN ST, MONTPELIER, VT, 05602-3701 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102205 | Brenda Guzman | , JENNA HINKLE SARTORI, 5710 HATCHERY CT, PENNGROVE, CA, 94951 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102212 | Brenda Guzman | , JOHN LEE TURNER, 525 GILMER ST #108. SULPHUR SPRINGS, TX, 75482 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102229 | Brenda Guzman | , JOHN SCOTT WESTEFELD, 4831 SOUTHCHASE CT, IOWA CITY, IA, 52245 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102236 | Brenda Guzman | , JOHNNIE PETTIE JR, PO BOX 92, SLATON, TX, 79364 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102243 | Brenda Guzman | , JUDY WNDLE, 1258 PINECREST AVE, CHARLOTTE, NC, 28205 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102250 | Brenda Guzman | , KATHLEEN SHORT, 16 SCONTICUT NECK RD SUITE 328, FAIRHAVEN, MA, 02719 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102267 | Brenda Guzman | , KELLY MINERALS INTERESTS JV, 2709 WOLFF DR, ARLINGTON, TX, 76015-1020 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102274 | Brenda Guzman | , KRISTIN HINKLE COOMES, 265 259TH AVE NE, SAMMAMISH, WA, 98074 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102281 | Brenda Guzman | , LA PLATA GATHERING SYSTEM INC, 4925 GREENVILLE AVE #852, DALLAS, TX, 75206- 4079 | 1/31/2019 | |
| 92148969009997901770102298 | Brenda Guzman | Code: Huerfano Unit 101 DHC , LANGDON D HARRISON REVOC TRUST B, JACQUELINE M HARRISON SUCC TRUSTEE PO DRAWER 2188, ROSWELL, NM, 88202 | 1/31/2019 | Signature Pending Signature Pending |
| 92148969009997901770102304 | Brenda Guzman | Code: Huerfano Unit 101 DHC , LILLY REVOC TRUST AGMT, 11 13 2006 FRANKLIN P LILLY TTEE 1322 RIVER FOREST DR. ROUND ROCK, TX, 78665-5602 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102311 | Brenda Guzman | LINDA JEANNE LUNDELL LINDSEY, PO BOX 631565, NACOGDOCHES, TX, 75963 Code: Huerfano Unit 101 DHC | 1/31/2019 | |
| 92148969009997901770102328 | Brenda Guzman | , LODEWICK LLC, 3305 WENTWOOD, DALLAS, TX, 75225 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending Signature Pending |
| 92148969009997901770102335 | Brenda Guzman | MACDONALD HALBERSTADT REVOCABLE , FAMILY TRUST DTD 2/21/02 ROBIN C MACDONALD TRUSTEE, 1310 VIA CHRISTINA, VISTA, CA, 92084 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102342 | Brenda Guzman | , MARK L GORHAM, DBA LORELEI INVESTMENTS LLC 5600 WYOMING BLVD NE STE 260, ALBUQUERQUE, NM, 87109 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 2148969009997901770102359 | Brenda Guzman | , MARY FRANCES TURNER TRUST 6743, PO BOX 99084, FORT WORTH, TX, 76199-0084 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 02148969009997901770102366 | Brenda Guzman | , MARYAN KLINGER TRUST, ROBERT KLINGER SUCC TRUSTEE 1788 MONTY CT, STOCKTON, CA, 95207 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 12148969009997901770102373 | Brenda Guzman | , MCCONNELL LTD CO, C/O JOHN BREED CPA 3430 FLORIDA NE, ALBUQUERQUE, NM, 87110- 2120 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 2148969009997901770102380 | Brenda Guzman | , MICHAEL R DIMOND, and GLENDA K DIMOND 4900 COLLEGE BLVD, FARMINGTON, NM, 87401 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 2148969009997901770102397 | Brenda Guzman | , OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE P O BOX 25627, DENVER, CO, 80225-0627 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 2148969009997901770102403 | Brenda Guzman | , PRODUCTION GATHERING CO LP, 8150 N CENTRAL EXPWY STE 1475, DALLAS, TX, 75206 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 2148969009997901770102410 | Brenda Guzman | , ROBERT E BEAMON III, 2603 AUGUSTA DR STE 1050, HOUSTON, TX, 77057-5797 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |

| 92148969009997901770102427 | Brenda Guzman | , ROBERT H GORHAM II, DBA RHG PROPERTIES ONE LLC PO BOX 451, ALBUQUERQUE, NM, 87103 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
|----------------------------|---------------|---|-----------|-------------------|
| 92148969009997901770102434 | Brenda Guzman | , ROBERT WALTER LUNDELL, 2450 FONDREN STE 304, HOUSTON, TX, 77063-2318 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102441 | Brenda Guzman | ROGERS GIBBARD TRUST , ORVILLE C ROGERS SUSAN EVELAND and ELAINE GIBBARD HOWE TTEES, PO BOX 624, SULPHUR, OK, 73086-0624 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102458 | Brenda Guzman | , SANDSTONE PROPERTIES LLC, 40 FIRST PLAZA SUITE 601, ALBUQUERQUE, NM, 87102 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102465 | Brenda Guzman | , SHARON BEAMON BURNS, 200 BISCAYNE BOULEVARD WAY APT 3411, MIAMI, FL, 33131 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102472 | Brenda Guzman | , SUNLAND REFINING CORP, 9302 GARFIELD AVE, SOUTH GATE, CA, 90280 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102489 | Brenda Guzman | , SUSAN BEAMON PORTER, 319 KNIPP FOREST, HOUSTON, TX, 77024-5030 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102496 | Brenda Guzman | , THOMAS H YATES JR, PO BOX 791910, SAN ANTONIO, TX, 78279-1910 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102502 | Brenda Guzman | , TIMOTHY W GORHAM, DBA T GORHAM PROPERTIES LLC 5600 WYOMING BLVD NE STE 260, ALBUQUERQUE, NM, 87109 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102519 | Brenda Guzman | , V A JOHNSTON LTD, PO BOX 303247, AUSTIN, TX, 78703 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102526 | Brenda Guzman | , VIRGINIA GIPSON, 13131 W JENKINS, ODESSA, TX, 79764-9451 Code: Huerlano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102533 | Brenda Guzman | , WILLIAM J GREEN ESTATE, MELISSA GREEN ELLIOT INDIV EXEC PO BOX 164476, FORT WORTH, TX, 76161 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |
| 92148969009997901770102540 | Brenda Guzman | , 2ZZ KELLY and TRUST LLC, LOUISIANA LTD LIABCO 535 ONEONTA ST, SHREVEPORT, LA, 71106-1619 Code: Huerfano Unit 101 DHC | 1/31/2019 | Signature Pending |

.





STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

ADMINISTRATIVE ORDER DHC-1051

Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Arden L. Walker, Jr.

Huerfano Unit No. 101 Unit F, Section 19, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Basin-Dakota and Angel Peak-Gallup Pools

Dear Mr. Walker:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 3rd day of November, 1994.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/DC/kv

cc: Oil Conservation Division - Aztec

Bureau of Land Management - Farmington