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|-------------------------------|-------------------------|---------------------|-----------------------------------|
| RECEIVED: <u>4/03/2014</u> | REVIEWER: <u>MAm</u> | TYPE: <u>DHC</u> | APP NO: <u>PMAM/9036 52825</u> |
|-------------------------------|-------------------------|---------------------|-----------------------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

| | |
|---|------------------------------------|
| Applicant: <u>Hilcorp Energy Company</u> | OGRID Number: <u>372171</u> |
| Well Name: <u>Morris A Com #18A</u> | API: <u>30-045-29911</u> |
| Pool: <u>Aztec - Pictured Cliffs</u> | Pool Code: <u>71280</u> |

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [I] or [II]
- A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

DHC - 4939

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene Weston, Operations/Regulatory Tech-Sr.

Print or Type Name

Cherylene Weston

Signature

2-5-19
 Date

505-564-0779
 Phone Number

cweston@hilcorp.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
☐ EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410
Operator Address

Morris A Com #18A Unit N (SESW) Section 22, T30N, R11W San Juan
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 319324 API No. 30-045-29911 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|--|-----------------------------|---|
| Pool Name | Aztec-Pictured Cliffs | | Blanco-Mesaverde |
| Pool Code | 71280 | | 72319 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 2233' - 2271' est. | | 4259' - 4876' |
| Method of Production (Flowing or Artificial Lift) | NEW ZONE | | ARTIFICIAL LIFT |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 617 psi | | 391 psi |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 1,174 BTU | | 1,220 BTU |
| Producing, Shut-In or New Zone | New Zone | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: Rates: | Date: N/A Rates: N/A | Date: 11/30/2018 Rates: 3 Bbl Oil, 1277 Mcf Gas, 6 Bbl Water |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion % % | Oil Gas % % | Oil Gas Will be supplied upon completion % % |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician-Sr. DATE 2-5-19

TYPE OR PRINT NAME Cherylene Weston TELEPHONE NO. (505) 564-0779

E-MAIL ADDRESS cweston@hilcorp.com

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 262484

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------|--|---|
| 1. API Number 30-045-29911 | 2. Pool Code 71280 | 3. Pool Name AZTEC PICTURED CLIFFS (GAS) |
| 4. Property Code 319324 | 5. Property Name MORRIS A COM | 6. Well No. 018A |
| 7. OGRID No. 372171 | 8. Operator Name HILCORP ENERGY COMPANY | 9. Elevation 5843 |

10. Surface Location

| | | | | | | | | | |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| N | 22 | 30N | 11W | | 800 | S | 1525 | W | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|------------------------------------|---------------------|----------|------------------------|---------|-----------|----------|---------------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| | | | | | | | | | |
| 12. Dedicated Acres 160.00 SW/4 | 13. Joint or Infill | | 14. Consolidation Code | | | | 15. Order No. | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|---|--|
| <div style="border: 1px solid black; width: 250px; height: 200px; margin: 0 auto; position: relative;"><div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: #f0f0f0; border: 1px solid black;"></div><div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); width: 20px; height: 20px; background-color: #808080; border: 1px solid black;"></div></div> | <p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Cherylene Weston</i> Title: Cherylene Weston, Operations/Regulatory Tech-Sr. Date: 01/17/2019</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: NEALE C. EDWARDS Date of Survey: 3/5/1999 Certificate Number: 6857</p> |
|---|--|

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

010111111, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|-----------------------------|--|---------------------|--------------------------------|
| *API Number 30-045 29911 | | *Pool Code 72319 | *Pool Name Blanco Mesaverde |
| *Property Code 7328 | *Property Name MORRIS A COM | | *Well Number 18A |
| *GRID No. 14538 | *Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY | | *Elevation 5843' |

¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|--------------------|
| UL or lot no. N | Section 22 | Township 30N | Range 11W | Lot 10n | Feet from the 800 | North/South line SOUTH | Feet from the 1525 | East/West line WEST | County SAN JUAN |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|--------------------|

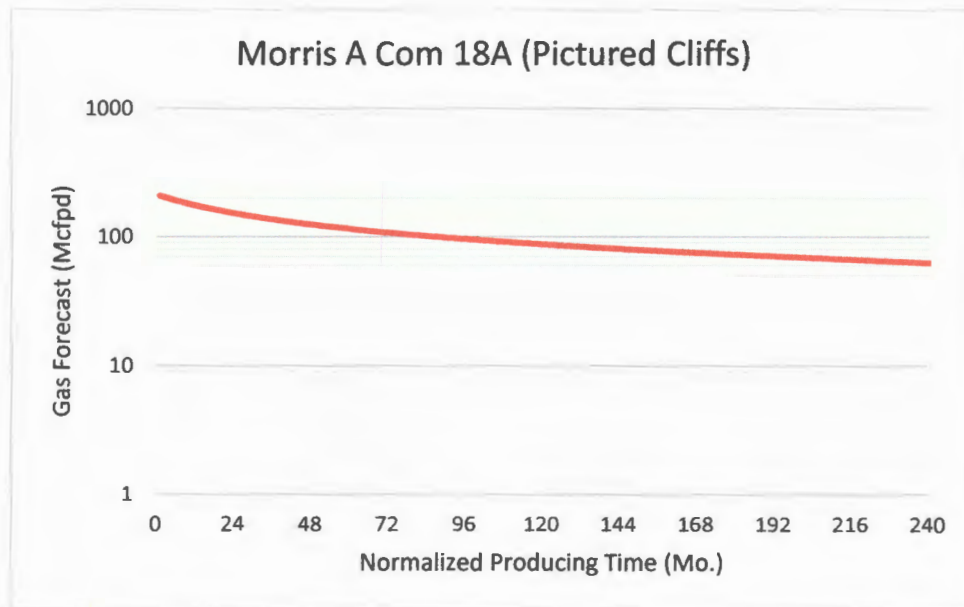
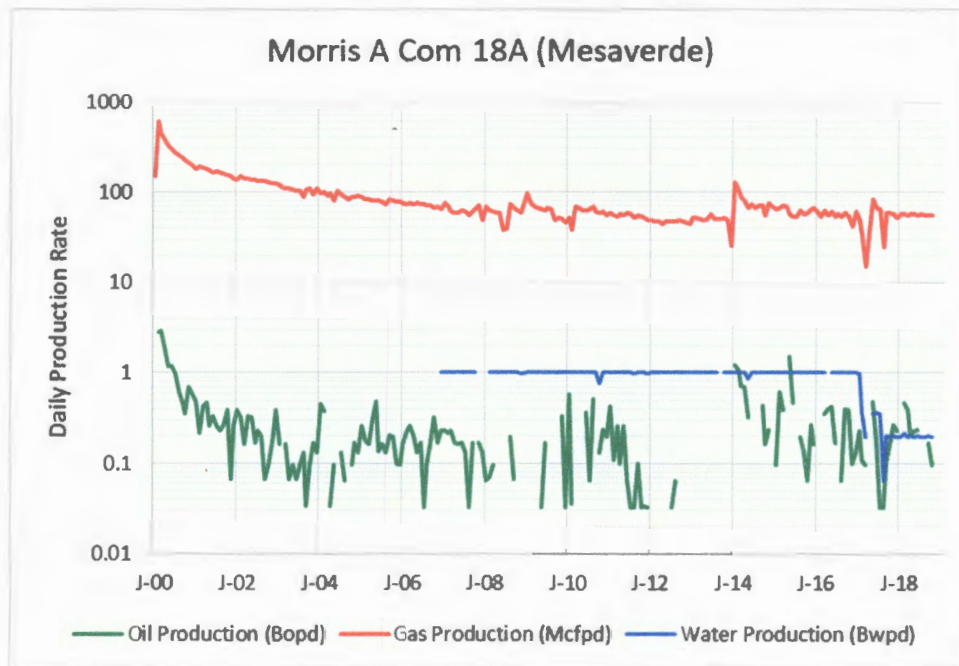
¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot 10n | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres S/320.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | |
|--|---|--|
| ¹⁶ 5467.44' 2681.58' 2491.50' 1525' 800' 5186.28' 22 NMSF-078138 FEE | RECEIVED MAY 7 1999 OIL CON. DIV. DIST. 3 | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Peggy Bradfield</u> Printed Name Regulatory Administrator Title Date <u>5-12-99</u> |
| | | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>MARCH 5, 1999</u> Signature and Seal <u>NEALE C. EDWARDS</u> Certificate Number <u>6857</u> |



The forecast for Pictured Cliffs production has been generated using a type curve of PC gas production in the surrounding production trend.

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

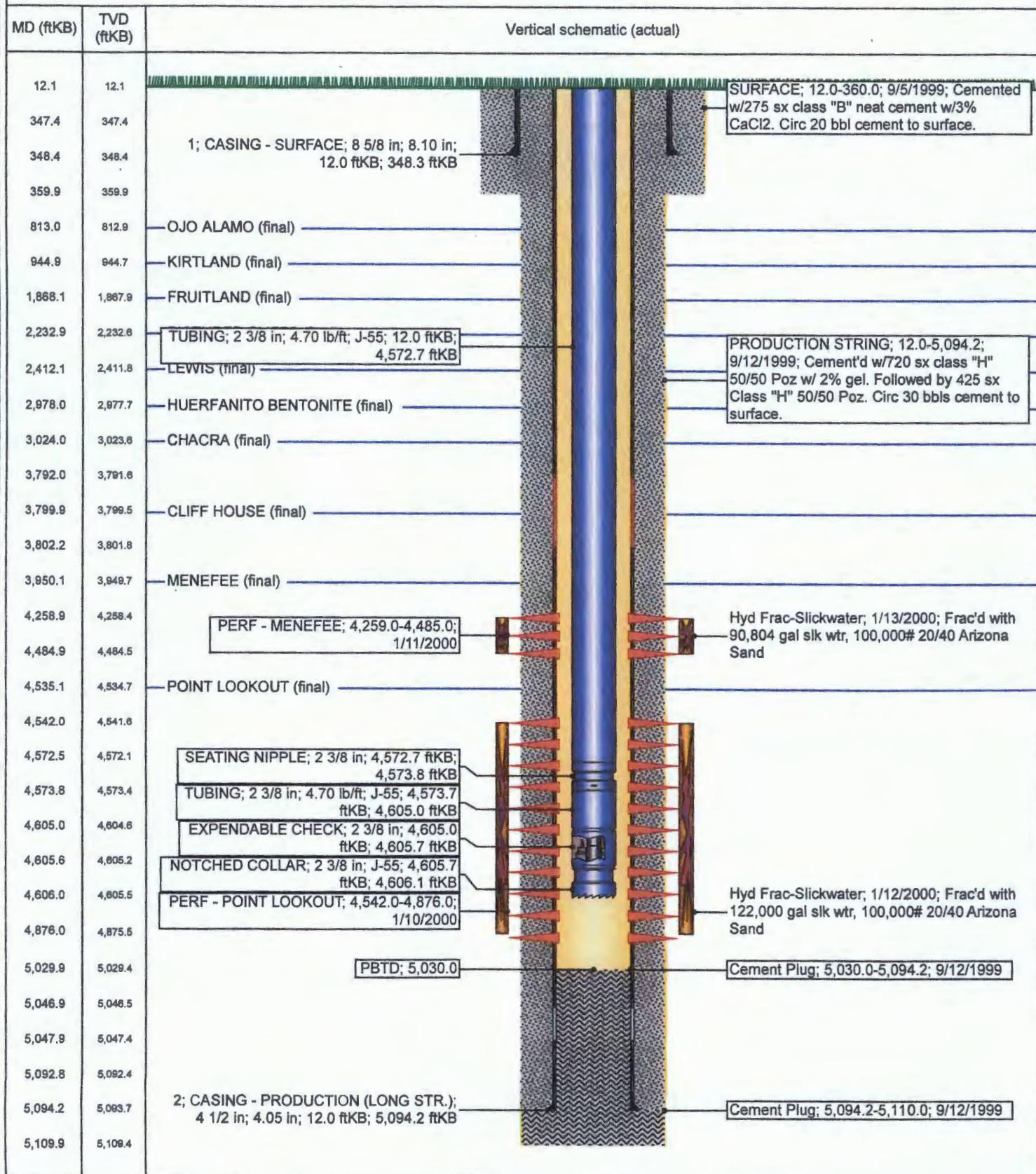
To obtain the BHP of existing completions, the well was shut-in for XX hours and a casing fluid level and casing pressure were obtained to estimate SIBHP. This pressure is not intended to represent static reservoir pressure but rather BHP observed within the stated wellbore. The low BHP of the deeper zones does not allow for any adverse effects to the shallow zones. The low inflow and artificial lift application does not represent a risk of cross-flow from the new, shallow completion to the deeper zones.

Morris A Com 18A – Production Allocation Method

Production for the downhole commingle will be allocated using the subtraction method in agreement with the BLM. The base formations is the Mesaverde and the added formation to be commingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. Oil production will be allocated based on average formation yields from offset wells. All documentation will be submitted to the Aztec NMOCD office.

Well Name: MORRIS A COM #18A

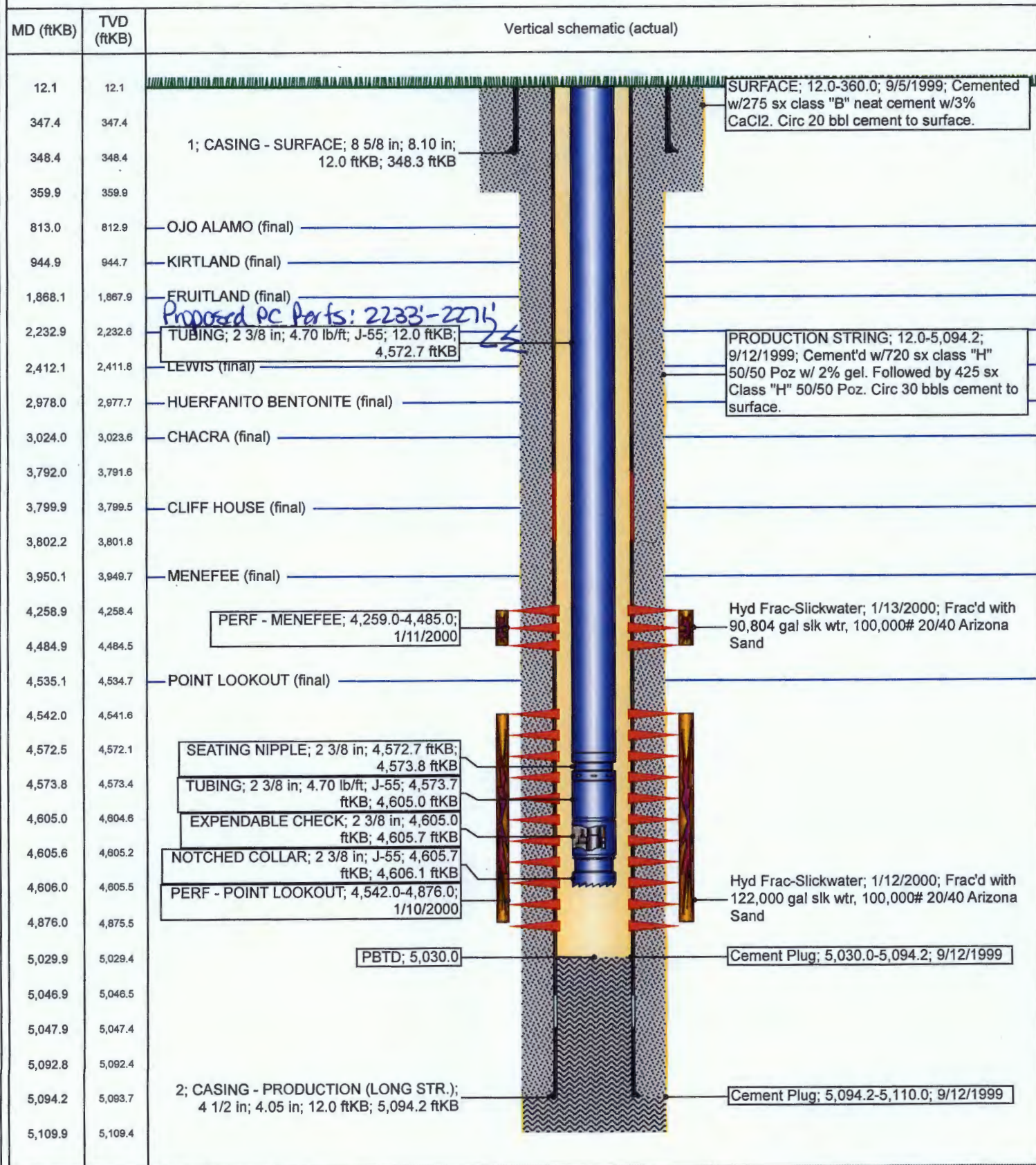
| | | | | | |
|-----------------------------------|---|---|--------------------------------|--------------------------------|-------------------------|
| API / UWI 3004529911 | Surface Legal Location 022-030N-011W-N | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0700 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 5,843.00 | Original KB/RT Elevation (ft) 5,855.00 | KB-Ground Distance (ft) 12.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Original Hole, 1/17/2019 12:15:05 PM


Well Name: MORRIS A COM #18A

| | | | | | |
|-----------------------------------|---|---|--------------------------------|--------------------------------|-------------------------|
| API / UWI 3004529911 | Surface Legal Location 022-030N-011W-N | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0700 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 5,843.00 | Original KB/RT Elevation (ft) 5,855.00 | KB-Ground Distance (ft) 12.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Original Hole, 1/17/2019 12:15:05 PM





February 5, 2019

Subject well: Morris A Com 18A
API # 30-045-29911
San Juan County, New Mexico

In the subject well, Hilcorp plans to downhole commingle existing pay from the Blanco Mesaverde formation with potential pay from the Aztec-Pictured Cliffs formation. As required by Subsection C of 19.15.12.11 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

If you do object, you will need to send notice to Hilcorp Energy Company, Attn: San Juan Basin Land Manager, 1111 Travis, Houston, TX 77002 within twenty (20) days from the date of this letter. Again, if you do not object to Hilcorp's downhole commingling plans, you **do not need** to sign or return any paperwork.

This letter represents a good faith effort to adhere with applicable notification requirements. However, if your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Well and we are thankful for your support.

Regards,

Cherylene Weston

Operations/Regulatory Technician
Hilcorp Energy Company
505-564-0779

Encl.

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rm Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410
Operator Address
Morris A Com #18A Unit N (SESW) Section 22, T30N, R11W San Juan
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 372171 Property Code 319324 API No. 30-045-29911 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|--|-------------------------|--|
| Pool Name | Aztec-Pictured Cliffs | | Blanco-Mesaverde |
| Pool Code | 71280 | | 72319 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 2233' - 2271' est. | | 4259' - 4876' |
| Method of Production (Flowing or Artificial Lift) | NEW ZONE | | ARTIFICIAL LIFT |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 617 psi | | 391 psi |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 1,174 BTU | | 1,220 BTU |
| Producing, Shut-In or New Zone | New Zone | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: Rates: | Date: N/A Rates: N/A | Date: 11/30/2018 Rates: 3 Bbl Oil, 1277 Mcf Gas, 6 Bbl Water |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion % % | Oil Gas % % | Oil Gas Will be supplied upon completion % % |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Operations/Regulatory Technician-Sr. DATE _____

TYPE OR PRINT NAME Cherylene Weston TELEPHONE NO. (505) 564-0779
E-MAIL ADDRESS cweston@hilcorp.com

| Certified Number | Sender | Recipient | Date Mailed | Delivery Status |
|----------------------------|---------------|---|-------------|-------------------|
| 92148969009997901770210795 | Brenda Guzman | , CHARLES E and PHYLLIS G PHILLIPY LVG TRUST PHYLLIS G PHILLIPY TRUSTEE, PO BOX 195, TOMBALL, TX, 77377 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210801 | Brenda Guzman | SHANNAN WHITTEN, CROSS TIMBERS ENERGY LLC C/O MORNINGSTAR PARTNERS, 400 W 7TH STREET, FT WORTH, TX, 76102 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210818 | Brenda Guzman | , ELLIOTT ENERGY LLC, PO BOX 578, BUELLTON, CA, 93427 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210825 | Brenda Guzman | , ELLIOTT INDUSTRIES, PO BOX 1328, SANTA FE, NM, 87504 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210832 | Brenda Guzman | , ELLIOTT-HALL COMPANY, PO BOX 1231, OGDEN, UT, 84402 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210849 | Brenda Guzman | , HENRIETTA E SCHULTZ TRUSTEE, 400 CHISHOLM PLACE SUITE 420, PLANO, TX, 75075 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210856 | Brenda Guzman | , JO ANNE MOSS TRELOAR, 4951 PARADISE RD, SANTA BARBARA, CA, 93105-9708 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210863 | Brenda Guzman | , KAVANAGH-SHIERSHKE FAMILY TRUST, 505 VAQUERO RD, ARCADIA, CA, 91007 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210870 | Brenda Guzman | , MARK D OREWILER, 6330 W CR 200 S, YORKTOWN, IN, 47396 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210887 | Brenda Guzman | , OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE P O BOX 25627, DENVER, CO, 80225-0627 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |
| 92148969009997901770210894 | Brenda Guzman | , SUSAN K BENJAMIN, 3464 7 LKS W, WEST END, NC, 27376 Code: Morris A Com 18A DHC | 2/5/2019 | Signature Pending |