

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



March 22, 2019

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

AMENDED APPLICATION
Administrative Order PLC-556
AMENDS PLC-319

EOG Resources Inc.
Attention: Ms. Miriam Morales

Pursuant to your application received on March 1, 2019, EOG Resources Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production from the following pools located in Township 12 South, Range 34 East, NMPM, Lea County, New Mexico;

Four Lakes; Austin, South (Gas) (97164)
Wildcat; Devonian (Oil) (97728)

and from the following diversely owned state wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Orbison BOM State Com Well No. 1 Communitization Agreement
Description: E/2 of Section 14
Well: Orbison BOM State Com Well No. 1 API 30-025-36816
Pool: Four Lakes; Austin, South (Gas)

Lease: State Lease VO-5875
Description: NW/4 SE/4 of Section 14
Well: Orbison BON State Com Well No. 2 API 30-025-38888
Pool: Wildcat; Devonian (Oil)

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Orbison BOM State Com Well No. 1 Central Tank Battery (CTB) in Unit H of Section 14, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

Oil and gas production from all wells in this application shall be measured with a combination of metering and well testing.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC within the defined parameters set forth in this order.

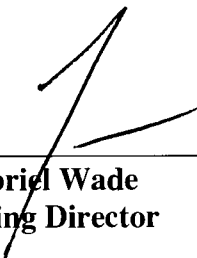
Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order supersedes Administrative Order PLC-319, issued on December 5, 2008. This amended application allows for a combination of metering and well testing.

This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



Gabriel Wade
Acting Director

GW/mam

cc: Oil Conservation Division District Office – Hobbs
New Mexico State Land Office– Oil, Gas, and Minerals