

RECEIVED: 05/01/2019	REVIEWER: MAM	TYPE: PLC	APP NO: pMAM1912140977
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy **OGRID Number:** 5380
Well Name: Multiple Wells **API:** Multiple
Pool: Multiple Pools **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A] PLC-572

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J. Cherry, Regulatory Coordinator

Print or Type Name

Signature

05/01/19
 Date

432-221-7379

Phone Number

tracie_cherry@xtoenergy.com
 e-mail Address

McMillan, Michael, EMNRD

From: Cherry, Tracie <Tracie_Cherry@xtoenergy.com>
Sent: Wednesday, May 1, 2019 10:10 AM
To: McMillan, Michael, EMNRD
Subject: [EXT] PLC Application - Remuda 100 Battery
Attachments: 2055_001.pdf

Good morning Mike.

I am mailing this application to you today. Interest owner notification also went out. I hve attached a copy of the facility diagram separately for better viewing.

Please let me know if you have any questions.

Thank youTracie

Tracie J Cherry
Regulatory Coordinator
Direct number 432-221-7379



a subsidiary of ExxonMobil

From: noreply2@xtoenergy.com [mailto:noreply2@xtoenergy.com]
Sent: Wednesday, May 01, 2019 11:02 AM
To: Cherry, Tracie <Tracie_Cherry@xtoenergy.com>
Subject: Attached Image

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy

OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707

APPLICATION TYPE:

☒ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Forty-Niner Ridge; Bone Spring W	44.1 / 1027.19				
WC-015 G-05 S233031K; Wolfcamp	45.1 / 1334.3				

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) Transitioning to test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J. Cherry

TITLE: Regulatory Coordinator

DATE: 05/01/19

TYPE OR PRINT NAME Tracie J. Cherry

TELEPHONE NO.: 432-221-7379

E-MAIL ADDRESS: tracie_cherry@xtoenergy.com

Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity	Value /BBL		MCFPD	Dry BTU	MCFPD X BTU	Value/mcf
Remuda North 25 State 902H	600	45.1	27060			1035	1334.3	1381001	
Remuda North 25 State 904H	700	45.1	31570			1600	1334.3	2134880	
Remuda South 25 State 902H	1210	45.1	54571			2800	1334.3	3736040	
Remuda South 25 State 904H	1500	45.1	67650			3800	1334.3	5070340	
Remuda South 30 State 111H	1425	44.1	62842.5			2280	1027.19	2341993	
Remuda South 30 State 112H	1425	44.1	62842.5			2280	1027.19	2341993	
Remuda South 30 State 121H	1500	44.1	66150			3760	1027.19	3862234	
Remuda South 30 State 122H	1500	44.1	66150			3760	1027.19	3862234	
Composite	9860	44.5066937	438836			21315	1160.25	24730716	

There is no deduct based on API for crude oil at the Remuda 100 battery

Price for MMBTU is the combined BTU value at the sales meter. There are no deductions based on quality or sulfur content. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

APPLICATION FOR POOL AND LEASE COMMINGLE

Remuda 100 Tank Battery

XTO requests approval for the new Remuda 100 Tank Battery (SENW, Sec 25, 23S-29E, LAT. 32.276523, LONG. -103.942254). Wells flowing the battery are listed on a separate attachment:

PROCESS FLOW DESCRIPTION AND ALLOCATION

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well locations and battery location. Initially, the facility will be constructed so each well will have separate measurement using a 3-phase metering separator. Each metering separator will be equipped with a Coriolis test meter, gas orifice meter and water turbine meter. Measurement will transition to a bulk and test method as future wells are completed and existing well production has reached Range 3 of decline. At this range, wells will be tested at least once per month (based on the attached decline curves as specified in Hearing Order R-14299).

As the facility transitions to a bulk and test method, the wells are routed from their respective locations to a header at the battery. The header is configured so wells are directed to either a test separator or a bulk production separator. The battery will be constructed with eight (8) horizontal 3-phase test separators. Each test separator will be equipped with a Coriolis test meter, gas orifice meter (EFM) and water turbine meter. After the test separators, oil production will be combined with the oil from the bulk production separator, sent through a horizontal heater treater, vapor recovery tower and then on to the oil storage tanks. From the tanks, the oil is will be sold through a LACT meter into the crude pipeline. Oil production will be allocated daily using a factor derived from the volume recorded on the Coriolis test meter and the LACT meter readings.

For wells that are not in test, production will be routed to a horizontal 3-phase bulk separator. Production from the bulk separator will be combined in the common oil line with the oil from the test separators (after metering) and sent to the storage tanks.

The LACT meter will be the custody transfer and royalty settlement point for oil.

Gas production from all wells will follow the same separation and measurement process as oil. Gas will be allocated daily based on the factor derived using the volume recorded on the EFM test/allocation meter on the test separators and the volume recorded on the gas sales meter. The gas sales meter will be the point of custody transfer and royalty settlement.

Gas can also be directed to a (metered) flare on location, downstream of the allocation meters, in case of emergency or restricted pipeline capacity.

All water from the batteries is metered from the test separators using a turbine meter. Water will be stored in fiberglass tanks at the battery then sent.

Summary:

The oil and gas meters will be installed, proven and calibrated upon installation and on a regular basis thereafter per API and NMOCD specifications.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases.

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells. The proposed commingling and allocation will not result in reduced royalty or improper measurement. The proposed commingling will reduce the surface facility footprint and overall emissions.

XTO understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument

NM State Lease - E058949 Sec. 24 23S-30E, NM State Lease - E058948 Sec. 25 23S-30E, Sec. 36 23S-30E							
<i>Well Name (Property Code)</i>	<i>API</i>	<i>Loc ¼, ¼, Sec. Twp, Rng</i>	<i>Pool (NMOCD Pool Code)</i>	<i>BOPD</i>	<i>Grav</i>	<i>MCFPD</i>	<i>BTU</i>
Remuda North 25 State 902H (317790)	30-015-44231	SHL: NWSW Sec 25 23S-29E BHL: NWNW Sec. 24 23S-29E	Forty-Niner Ridge; Bone Spring, W. (96526)	600	45.0	2800	1334.3
Remuda North 25 State 904H (317790)	30-015-44234	SHL: NESW Sec 25 23S-29E BHL: NENW Sec. 24 23S-29E	Forty-Niner Ridge; Bone Spring, W. (96526)	700	45.1	1600	1334.3
Remuda South 25 State 902H (317788)	30-015-44226	SHL: SWNW Sec 25 23S-29E BHL: SWSW Sec 36 23S-29E	Forty-Niner Ridge; Bone Spring, W. (96526)	1210	45.1	2800	1334.3
Remuda South 25 State 904H (317788)	30-015-44252	SHL: SENW Sec 25 23S-29E BHL: SESW Sec 36 23S-29E	Forty-Niner Ridge; Bone Spring, W. (96526)	1500	45.10	3800	1334.3

NM State Lease - E05229009 Sec. 19 23S-30E, Sec. 30 23S-30E, Sec. 31 23S-30E							
<i>Well Name (Property Code)</i>	<i>API</i>	<i>Loc ¼, ¼, Sec. Twp, Rng</i>	<i>Pool (NMOCD Pool Code)</i>	<i>BOPD</i>	<i>Grav</i>	<i>MCFPD</i>	<i>BTU</i>
Remuda South 30 State 111H* (318384)	30-015-44403	SHL: SWNW Sec 30 23S-30E BHL: SWSW Sec. 31 23S-30E	WC-015 G-05 S233031K; Wolfcamp (98241)	1425	44.1	2280	1027.19
Remuda South 30 State 112H* (318384)	30-015-44321	SHL: SWNW Sec 30 23S-30E BHL: SWNW Sec. 31 23S-30E	WC-015 G-05 S233031K; Wolfcamp (98241)	1425	44.1	2280	1027.19
Remuda South 30 State 121H* (318384)	30-015-44404	SHL: SWNW Sec 30 23S-30E BHL: SWSW Sec. 31 23S-30E	WC-015 G-05 S233031K; Wolfcamp (98241)	1500	44.1	3760	1027.19
Remuda South 30 State 122H* (318384)	30-015-44405	SHL: SWNW Sec 30 23S-30E BHL: SWSW Sec. 31 23S-30E	WC-015 G-05 S233031K; Wolfcamp (98241)	1500	44.1	3760	1027.19

**Wells are not completed. Values based on previous production in similar wells*

Application to Surface Commingle
XTO Energy
Remuda 100 Battery
Eddy County, NM

[illegible]

Date: 4/29/2019

To: Tracie Cherry

From: Pedro Mora Sivira

Subject: **Remuda third Bone Spring Sand (Production Stages)**
Remuda North 25 State 902H, Remuda North 25 State 904H, Remuda South 25 State 902H, Remuda South 25 State 904H
Eddy Co., New Mexico

The following operated wells completed will behave similar to the type curve showed below, future wells production are expected to follow the same type curve, Range 1 = 0-3 months, Range 2 = 3-12 months, Range 3 = 12+ months, wells are in early stage and following the type curve. The recommended Well Test Frequency for phase 3 is, 1 Test per month with 24 hr test duration.

Remuda third Bone Spring Sand

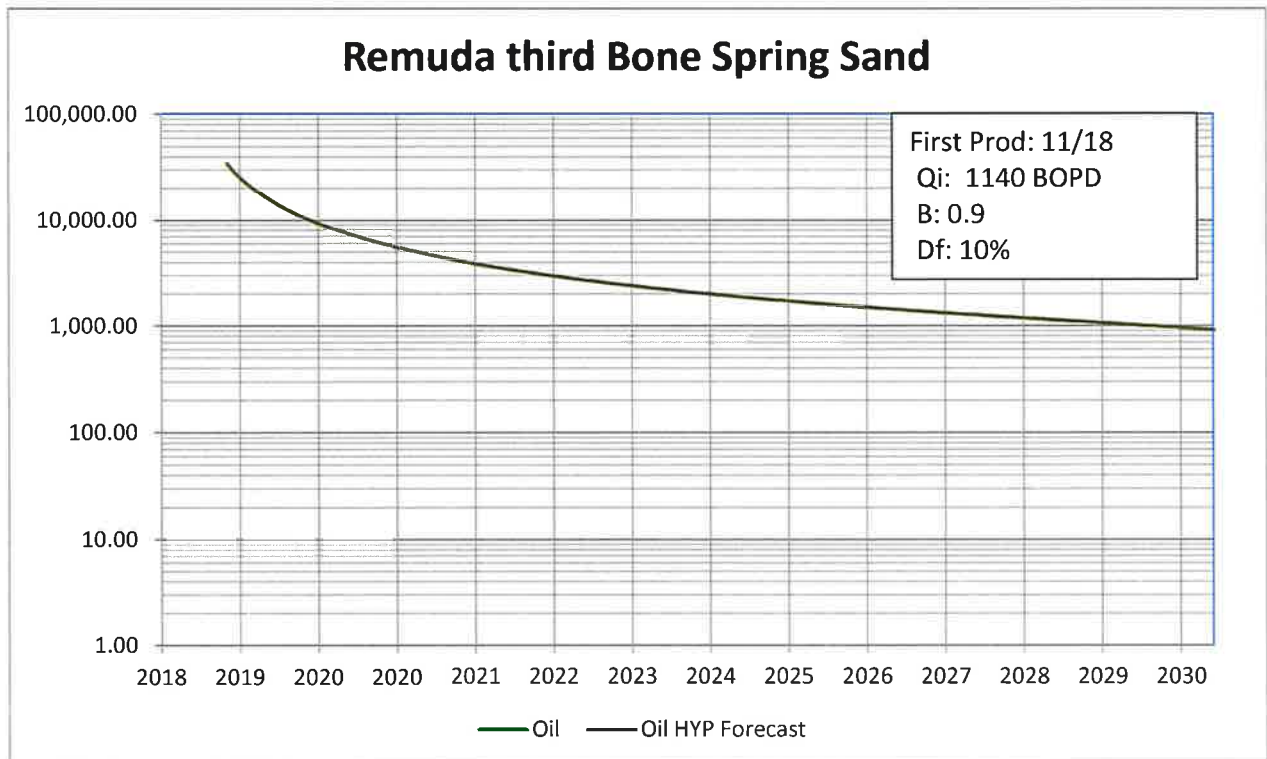
0

Spud: 8/1/2018

Pedro Mora Sivira



Reservoir Engineer
Delaware Basin Subsurface Team



Date: 4/29/2019

To: Tracie Cherry

From: Pedro Mora Sivira

Subject: Remuda Wolfcamp A (Production Stages)

Remuda North 25 State 121H, Remuda North 25 State 122H, Remuda North 25 State 123H, Remuda North 25 State 124H, Remuda South 25 State 121H, Remuda South 25 State 122H, Remuda South 25 State 123H, Remuda South 25 State 124H

Eddy Co., New Mexico

The following operated wells completed will behave similar to the type curve showed below, future wells production are expected to follow the same type curve, Range 1 = 0-3 months, Range 2 = 3-12 months, Range 3 = 12+ months, wells are in early stage and following the type curve. The recommended Well Test Frequency for phase 3 is, 1 Test per month with 24 hr test duration.

Remuda Wolfcamp A

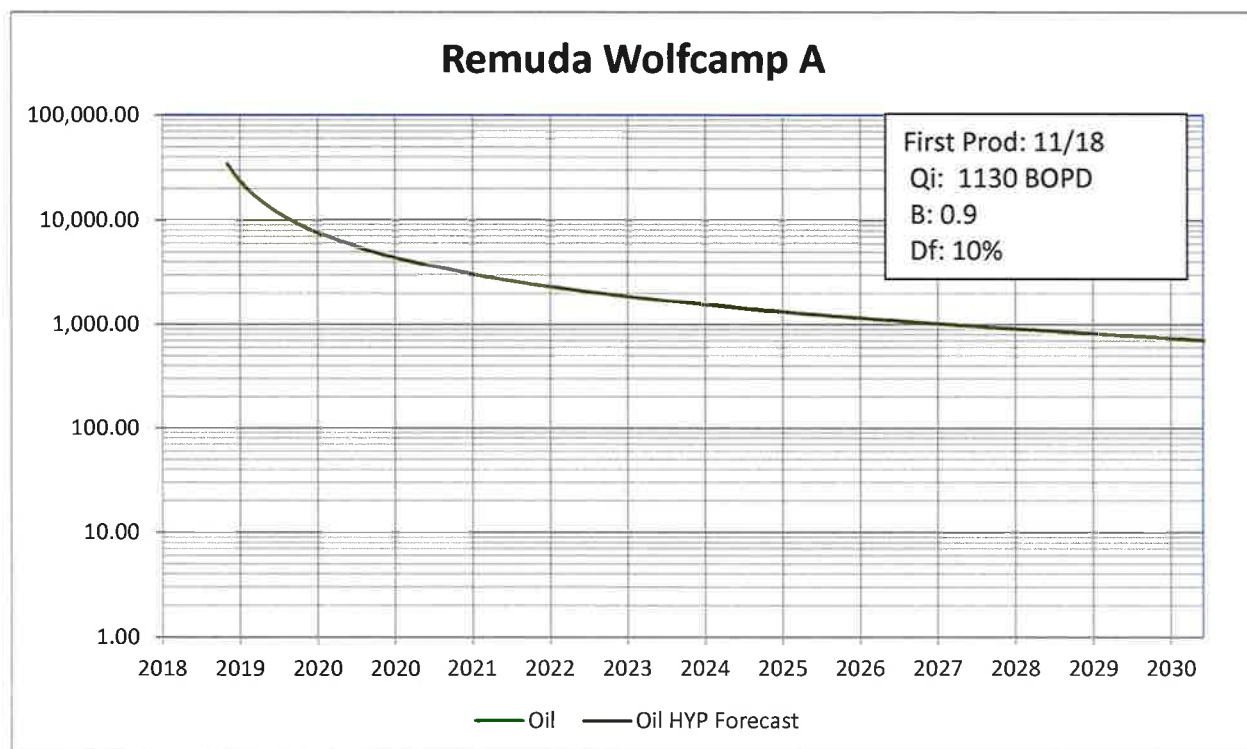
0

Spud: 8/1/2018

Pedro Mora Sivira

Reservoir Engineer

Delaware Basin Subsurface Team



Date: 4/29/2019

To: Tracie Cherry

From: Pedro Mora Sivira

Subject: Remuda Wolfcamp XY (Production Stages)

Remuda North 25 State 101H, Remuda North 25 State 103H, Remuda South 25 State 101H, Remuda South 25 State 103H

Eddy Co., New Mexico

The following operated wells completed will behave similar to the type curve showed below, future wells production are expected to follow the same type curve, Range 1 = 0-3 months, Range 2 = 3-12 months, Range 3 = 12+ months, wells are in early stage and following the type curve. The recommended Well Test Frequency for phase 3 is, 1 Test per month with 24 hr test duration.

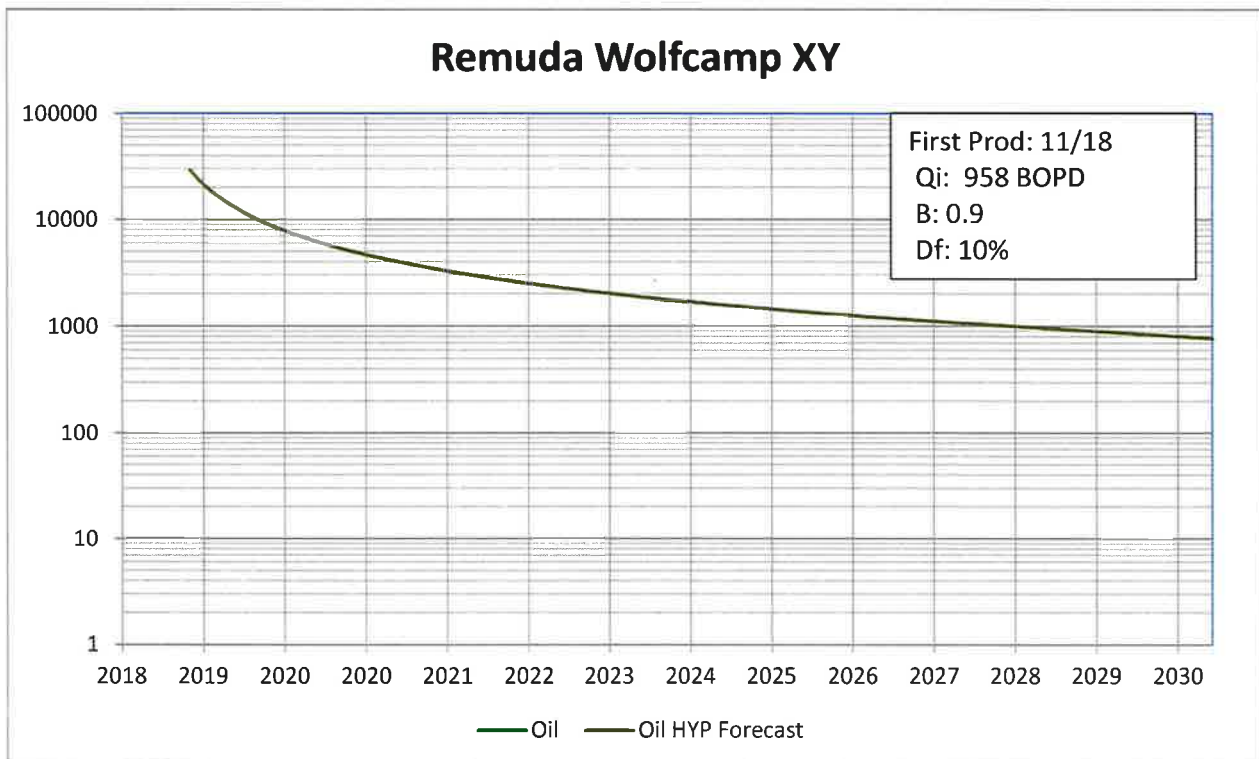
Remuda Wolfcamp XY

0

Spud: 8/1/2018

Pedro Mora Sivira

Reservoir Engineer
Delaware Basin Subsurface Team



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources Department
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30- 015- 44231	² Pool Code	³ Pool Name FORTY NINER RIDGE; BONE SPRING, W
⁴ Property Code 317790	⁵ Property Name REMUDA NORTH 25 STATE	⁶ Well Number 902H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 3,066'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	23 S	29 E		2,280	SOUTH	645	WEST	EDDY

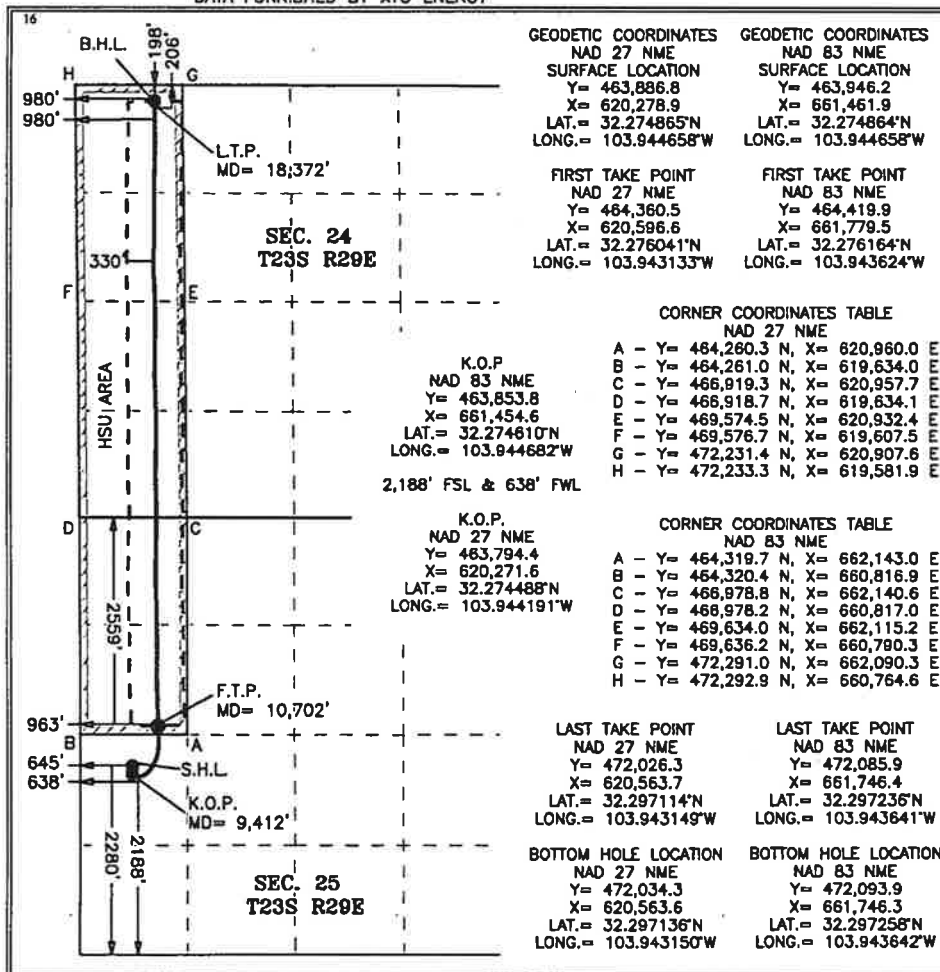
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	23 S	29 E		198	NORTH	980	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cheryl Rowell 11/ 29/ 18
Signature Date

Cheryl Rowell

Printed Name

cheryl_rowell@xtoenergy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-15-2018

Date of Survey

Signature and Seal of
Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

AW/AI

2018041067



WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-44234		² Pool Code	³ Pool Name FORTY NINER RIDGE; BONE SPRING, W.	
⁴ Property Code 317790	⁵ Property Name REMUDA NORTH 25 STATE		⁶ Well Number 904H	
⁷ OGRID No. 5380	⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 3,070'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	23 S	29 E		2,280	SOUTH	1,905	WEST	EDDY

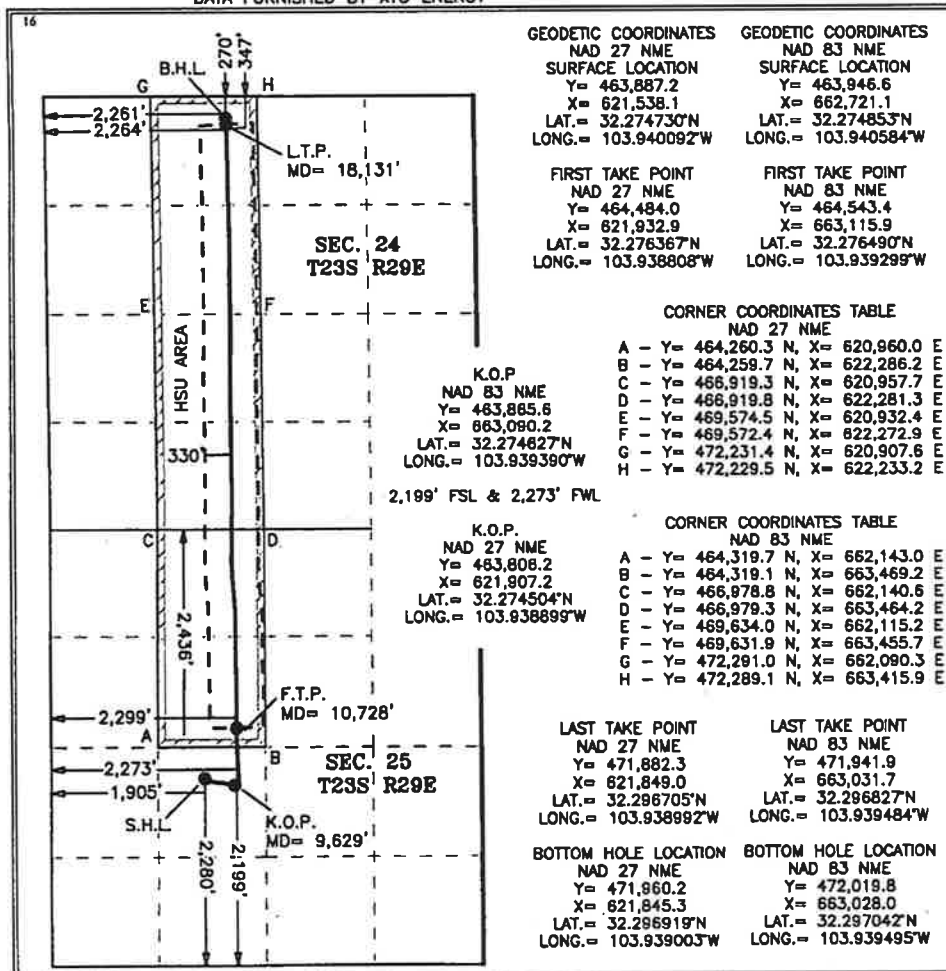
" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
C	24	23 S	29 E		270	NORTH	2,261	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order, heretofore entered by the division.

Cheng Kowell 11/28/18
Signature Date

Printed Name Cheryl Rowel

cheryl-rowell@toenergy.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-27-2018

Date of Survey _____

Signature and Seal of
Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

AW/AI

2018041065



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
NM OIL CONSERVATION
Energy, Minerals & Natural Resources
RESERVE DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

FEB 28 2019

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30- 015- 44226	² Pool Code 96526	³ Pool Name FORTY- NINER RIDGE; BONE SPRING W
⁴ Property Code 317788	⁵ Property Name REMUDA SOUTH 25 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY INC.	⁶ Well Number 902H
		⁹ Elevation 3,061'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	23 S	29 E		2,280	NORTH	585	WEST	EDDY

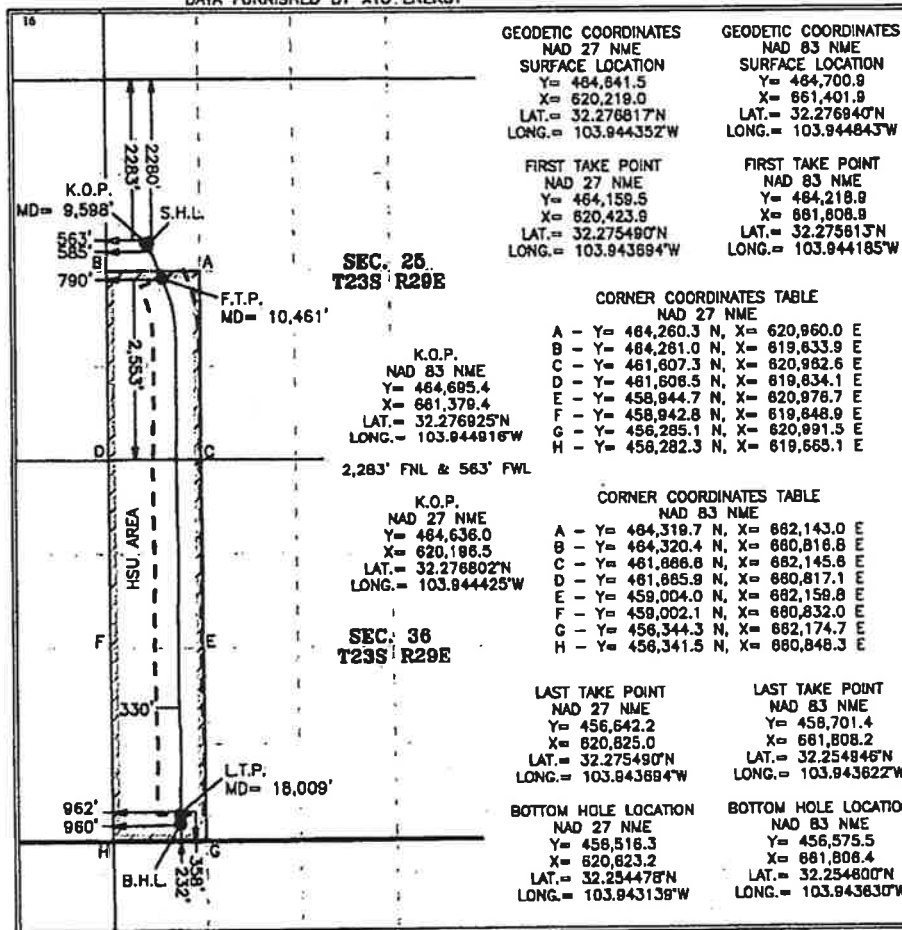
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	23 S	29 E		232	SOUTH	960	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cheryl Rowell 2/27/19
Signature Date

Cheryl Rowell
Printed Name
cheryl_rowell@xtoenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2-26-2019

Date of Survey

Signature and Seal of
Professional Surveyor:

Mark Dillon

MARK DILLON (IARP) 23786

Certificate Number

AW/IC

2018041063



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

JAN 09 2019

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30- 015- 44252	² Pool Code 96526	³ Pool Name FORTY- NINER RIDGE; BONE SPRING
⁴ Property Code 317788	⁵ Property Name REMUDA SOUTH 25 STATE	⁶ Well Number 904H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 3,075'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	23 S	29 E		2,280	NORTH	1,905	WEST	EDDY

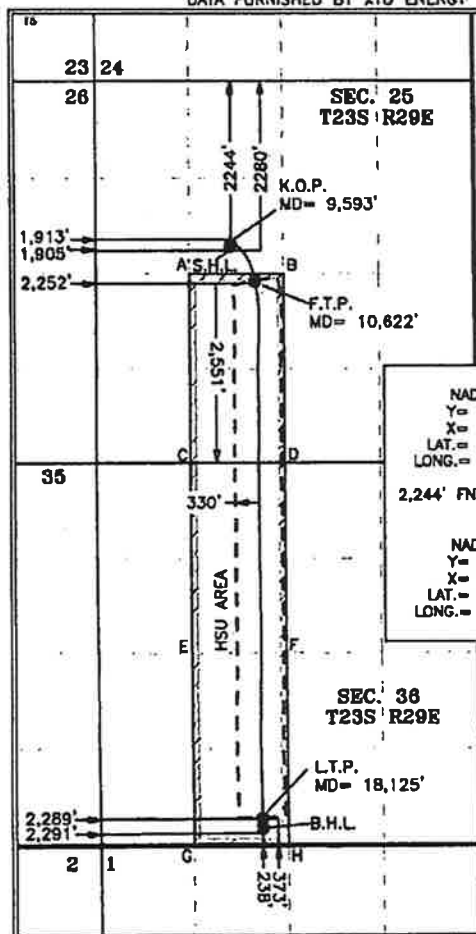
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23 S	29 E		238	SOUTH	2,291	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 484,639.3
X= 821,537.0
LAT.= 32.276798°N
LONG.= 103.940087°W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 484,688.7
X= 862,719.9
LAT.= 32.276920°N
LONG.= 103.940578°W

FIRST TAKE POINT
NAD 27 NME
Y= 484,158.3
X= 821,885.5
LAT.= 32.275472°N
LONG.= 103.938865°W

FIRST TAKE POINT
NAD 83 NME
Y= 484,217.7
X= 863,068.5
LAT.= 32.275595°N
LONG.= 103.939456°W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y= 484,280.3 N, X= 820,960.0 E
B - Y= 484,259.7 N, X= 822,286.2 E
C - Y= 481,807.3 N, X= 820,982.6 E
D - Y= 481,808.0 N, X= 822,291.1 E
E - Y= 458,944.7 N, X= 820,976.7 E
F - Y= 458,948.6 N, X= 822,304.5 E
G - Y= 456,285.1 N, X= 820,991.5 E
H - Y= 456,287.9 N, X= 822,317.8 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y= 484,319.7 N, X= 862,143.0 E
B - Y= 484,319.1 N, X= 863,469.2 E
C - Y= 481,866.6 N, X= 862,145.6 E
D - Y= 481,867.3 N, X= 863,474.1 E
E - Y= 459,004.0 N, X= 862,159.8 E
F - Y= 459,005.9 N, X= 863,487.8 E
G - Y= 456,344.3 N, X= 862,174.7 E
H - Y= 456,347.1 N, X= 863,501.0 E

LAST TAKE POINT
NAD 27 NME
Y= 456,659.9
X= 821,951.3
LAT.= 32.254859°N
LONG.= 103.938842°W

LAST TAKE POINT
NAD 83 NME
Y= 456,719.1
X= 863,134.5
LAT.= 32.254982°N
LONG.= 103.939332°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 456,524.9
X= 821,954.2
LAT.= 32.254488°N
LONG.= 103.938834°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 456,584.1
X= 863,137.4
LAT.= 32.254611°N
LONG.= 103.939324°W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Cheryl Rowell
Date: 1/8/19

Printed Name: Cheryl Rowell

E-mail Address: cheryl_rowell@xtoenergy.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-8-2019

Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number



AWS/C

2018041064

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **RECEIVED**
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44403	² Pool Code 96241	³ Pool Name Wildcat WL-015 G-05 5233031K
⁴ Property Code 318384	⁵ Property Name REMUDA SOUTH 30 STATE	⁶ Well Number 111H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,112'

¹⁰ Surface Location

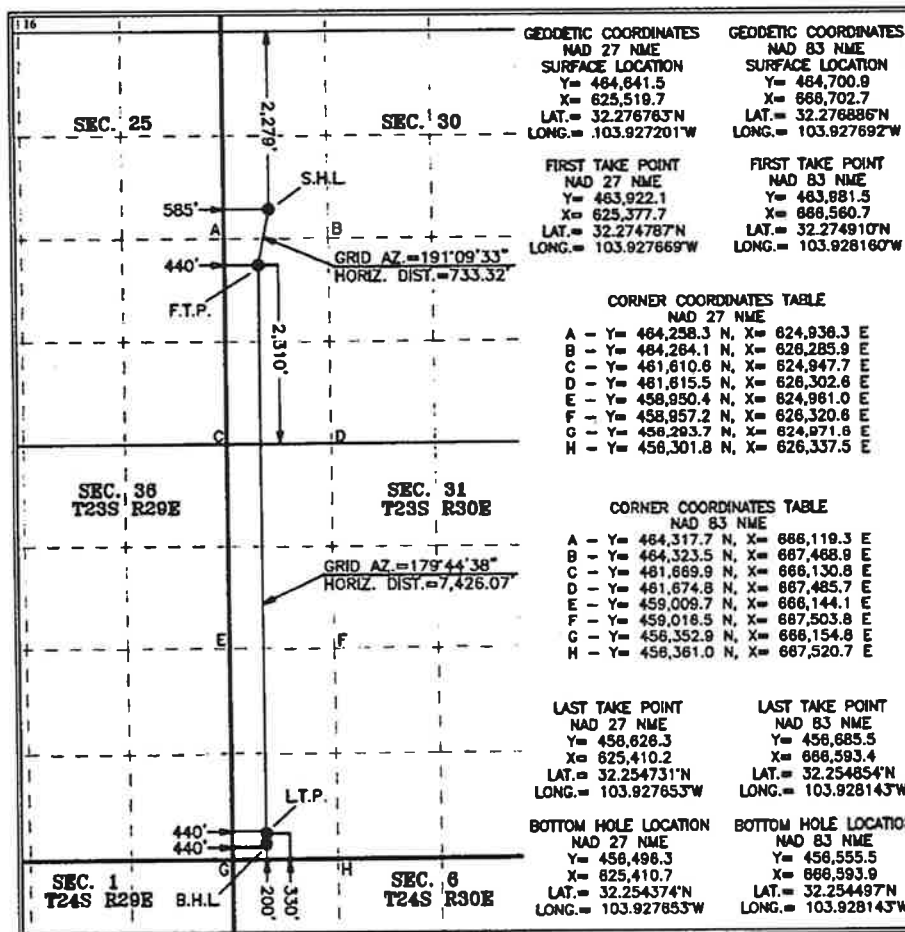
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	30	23 S	30 E	2	2,279	NORTH	585	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L4	31	23 S	30 E		200	SOUTH	440	WEST	EDDY

¹² Dedicated Acres 243.60	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kenny Hardos Date: 6/15/18

Printed Name: Kenny Hardos

E-mail Address: Kenny.Hardos@Xtoenergy.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-29-2018

Date of Survey

Signature and Seal of Professional Surveyor:

[Signature]

MARK DILLON HARP 23786
Certificate Number



AW 2018051204

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. JUN 18 2018
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44321		² Pool Code 98241		³ Pool Name WC 015645233031K WC, Wolfcamp	
⁴ Property Code 318384		⁵ Property Name REMUDA SOUTH 30 STATE			⁶ Well Number 112H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 3,112'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	30	23 S	30 E	2	2,280	NORTH	645	WEST	EDDY

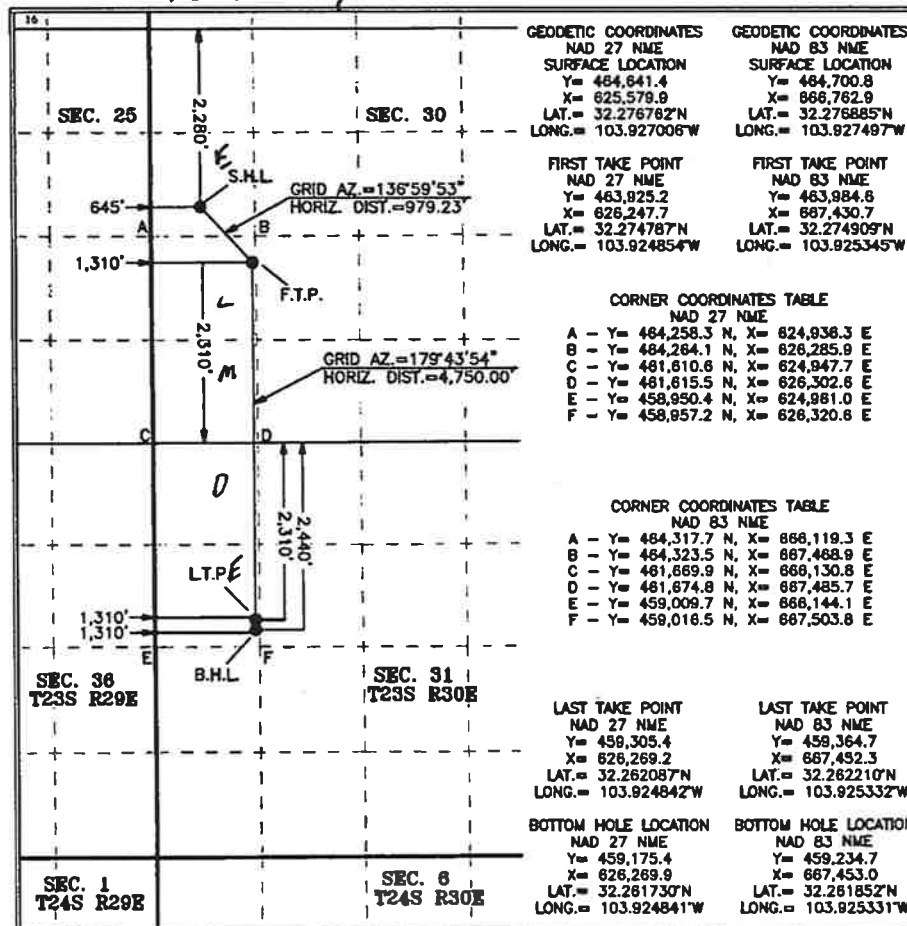
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	31	23 S	30 E		2,440	NORTH	1,310	WEST	EDDY

¹² Dedicated Acres 2.4360	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

162.1099



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kelly Hardos Date: 6/15/18

Printed Name: Kelly Hardos

E-mail Address: Kelly.Hardos@xtoenergy.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-29-2018

Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786

Certificate Number



AW

2018051205

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **RECEIVED**
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT II-ARTESIA O.C.D. ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44404	² Pool Code 98241	³ Pool Name WINDCAT WC-015 G05 5233031K
⁴ Property Code 318384	⁵ Property Name REMUDA SOUTH 30 STATE	⁶ Well Number 121H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,112'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	30	23 S	30 E	2	2,280	NORTH	615	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L4	31	23 S	30 E		200	SOUTH	330	WEST	EDDY

¹² Dedicated Acres 243.600	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 484,841.2 X = 625,549.7 LAT. = 32.276762°N LONG. = 103.927104°W FIRST TAKE POINT NAD 27 NME Y = 483,821.7 X = 625,287.7 LAT. = 32.274787°N LONG. = 103.928025°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 484,700.8 X = 666,732.7 LAT. = 32.276885°N LONG. = 103.927595°W FIRST TAKE POINT NAD 83 NME Y = 483,981.1 X = 666,450.7 LAT. = 32.274910°N LONG. = 103.928516°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kenny Kardos</u> Date: <u>6/15/18</u> Printed Name: <u>Kenny Kardos</u> E-mail Address: <u>Kenny.Kardos@Xtoenergy.com</u>
	CORNER COORDINATES TABLE NAD 27 NME A - Y = 484,258.3 N, X = 624,938.3 E B - Y = 484,284.1 N, X = 626,285.9 E C - Y = 481,810.8 N, X = 624,947.7 E D - Y = 481,815.5 N, X = 626,302.8 E E - Y = 458,950.4 N, X = 624,981.0 E F - Y = 458,957.2 N, X = 626,320.8 E G - Y = 458,293.7 N, X = 624,971.8 E H - Y = 456,301.8 N, X = 626,337.5 E		
	CORNER COORDINATES TABLE NAD 83 NME A - Y = 484,317.7 N, X = 666,119.3 E B - Y = 484,323.5 N, X = 667,488.9 E C - Y = 481,889.9 N, X = 666,130.8 E D - Y = 481,874.8 N, X = 667,485.7 E E - Y = 459,008.7 N, X = 666,144.1 E F - Y = 459,016.5 N, X = 667,503.8 E G - Y = 456,352.9 N, X = 666,154.8 E H - Y = 456,361.0 N, X = 667,520.7 E		
	LAST TAKE POINT NAD 27 NME Y = 458,625.8 X = 625,300.2 LAT. = 32.254730°N LONG. = 103.928009°W	LAST TAKE POINT NAD 83 NME Y = 458,684.8 X = 666,483.4 LAT. = 32.254853°N LONG. = 103.928499°W	
BOTTOM HOLE LOCATION NAD 27 NME Y = 456,495.6 X = 625,300.8 LAT. = 32.254373°N LONG. = 103.928009°W		BOTTOM HOLE LOCATION NAD 83 NME Y = 456,554.8 X = 666,484.0 LAT. = 32.254486°N LONG. = 103.928499°W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>05-29-2018</u> Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number: <u>AW</u> 2018051202

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT II-ARTESIA O.C.D.

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44405	² Pool Code 98241	³ Pool Name Windcat WC15; G-05; S233031K
⁴ Property Code 318384	⁵ Property Name REMUDA SOUTH 30 STATE	⁶ Well Number 122H
⁷ OGRID No. 065380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,112'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	30	23 S	30 E	2	2,279	NORTH	675	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L4	31	23 S	30 E	4	200	SOUTH	990	WEST	EDDY

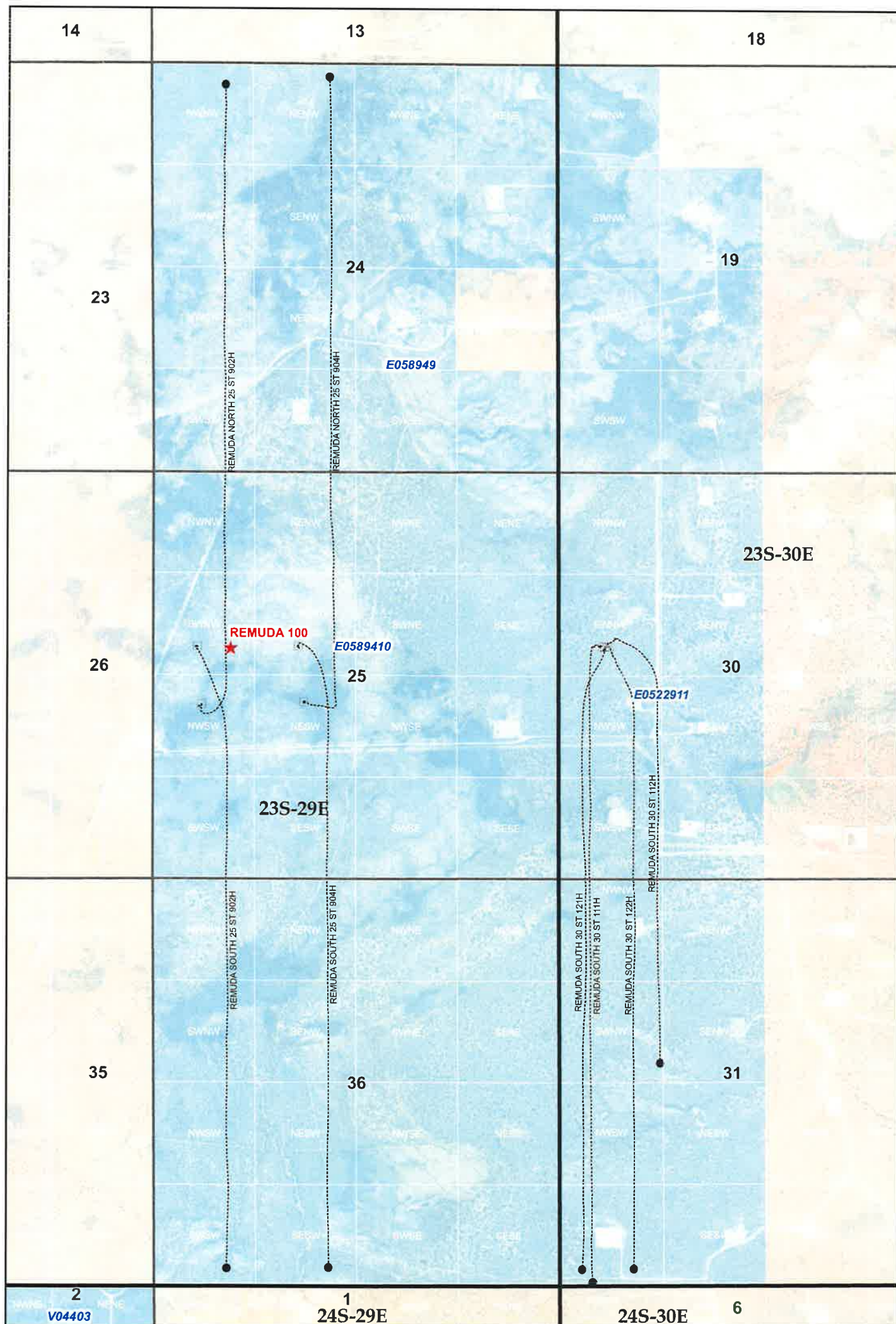
¹² Dedicated Acres 243.60	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 484,641.7 X= 625,609.8 LAT.= 32.27673°N LONG.= 103.92690°W FIRST TAKE POINT NAD 27 NME Y= 483,924.1 X= 625,927.7 LAT.= 32.27487°N LONG.= 103.92589°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 484,701.1 X= 668,792.8 LAT.= 32.27688°N LONG.= 103.92740°W FIRST TAKE POINT NAD 83 NME Y= 483,983.5 X= 667,110.7 LAT.= 32.27490°N LONG.= 103.92638°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kelly Kardos</u> Date: <u>01/15/18</u> Printed Name: <u>Kelly Kardos</u> E-mail Address: <u>Kelly.Kardos@Xtoenergy.com</u>																
	CORNER COORDINATES TABLE NAD 27 NME <table border="1"> <tr><td>A - Y= 484,258.3 N, X= 624,936.3 E</td></tr> <tr><td>B - Y= 484,264.1 N, X= 626,285.9 E</td></tr> <tr><td>C - Y= 481,610.8 N, X= 624,947.7 E</td></tr> <tr><td>D - Y= 481,615.5 N, X= 626,302.8 E</td></tr> <tr><td>E - Y= 458,950.4 N, X= 624,961.0 E</td></tr> <tr><td>F - Y= 458,957.2 N, X= 626,320.6 E</td></tr> <tr><td>G - Y= 456,293.7 N, X= 624,971.6 E</td></tr> <tr><td>H - Y= 458,301.8 N, X= 626,337.5 E</td></tr> </table>	A - Y= 484,258.3 N, X= 624,936.3 E	B - Y= 484,264.1 N, X= 626,285.9 E	C - Y= 481,610.8 N, X= 624,947.7 E	D - Y= 481,615.5 N, X= 626,302.8 E	E - Y= 458,950.4 N, X= 624,961.0 E	F - Y= 458,957.2 N, X= 626,320.6 E	G - Y= 456,293.7 N, X= 624,971.6 E	H - Y= 458,301.8 N, X= 626,337.5 E	CORNER COORDINATES TABLE NAD 83 NME <table border="1"> <tr><td>A - Y= 484,317.7 N, X= 668,119.3 E</td></tr> <tr><td>B - Y= 484,323.5 N, X= 667,468.9 E</td></tr> <tr><td>C - Y= 481,669.9 N, X= 666,130.8 E</td></tr> <tr><td>D - Y= 481,674.8 N, X= 667,485.7 E</td></tr> <tr><td>E - Y= 459,009.7 N, X= 668,144.1 E</td></tr> <tr><td>F - Y= 459,018.5 N, X= 667,503.8 E</td></tr> <tr><td>G - Y= 456,352.9 N, X= 666,154.8 E</td></tr> <tr><td>H - Y= 456,361.0 N, X= 667,520.7 E</td></tr> </table>	A - Y= 484,317.7 N, X= 668,119.3 E	B - Y= 484,323.5 N, X= 667,468.9 E	C - Y= 481,669.9 N, X= 666,130.8 E	D - Y= 481,674.8 N, X= 667,485.7 E	E - Y= 459,009.7 N, X= 668,144.1 E	F - Y= 459,018.5 N, X= 667,503.8 E	G - Y= 456,352.9 N, X= 666,154.8 E	H - Y= 456,361.0 N, X= 667,520.7 E	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>05-29-2018</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> MARK DILLON HARP 23786 Certificate Number
	A - Y= 484,258.3 N, X= 624,936.3 E																		
	B - Y= 484,264.1 N, X= 626,285.9 E																		
C - Y= 481,610.8 N, X= 624,947.7 E																			
D - Y= 481,615.5 N, X= 626,302.8 E																			
E - Y= 458,950.4 N, X= 624,961.0 E																			
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G - Y= 456,293.7 N, X= 624,971.6 E																			
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G - Y= 456,352.9 N, X= 666,154.8 E																			
H - Y= 456,361.0 N, X= 667,520.7 E																			
LAST TAKE POINT NAD 27 NME Y= 456,829.6 X= 625,960.2 LAT.= 32.25473°N LONG.= 103.92587°W BOTTOM HOLE LOCATION NAD 27 NME Y= 456,499.6 X= 625,960.7 LAT.= 32.25437°N LONG.= 103.92587°W	LAST TAKE POINT NAD 83 NME Y= 456,868.8 X= 667,143.4 LAT.= 32.25485°N LONG.= 103.92638°W BOTTOM HOLE LOCATION NAD 83 NME Y= 456,558.8 X= 667,143.9 LAT.= 32.25450°N LONG.= 103.92638°W	AW 2018051203																	
MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR																			

Date: 4/30/2019

REMUDA 100 TANK BATTERY



EDDY COUNTY, NEW MEXICO
NAD 1927 STATE PLANE NEW MEXICO EAST



STATE LEASE ★ TANK BATTERY ----- WELLBORE
 TOWNSHIP □ XTO SURFACE
 SECTION ● XTO BOTTOM



Document Path: O:\Arcview\Projects\Kelli - Project MXDs\ PD Regulatory Remuda100 500 TankBatteries.mxd

CERTIFIED MAILING LIST
XTO Energy
Remuda Basin 100 Battery

Certified #7018 1130 0001 5531 3937

Smith Exploration, LLP
1416 J Avenue
Plano, TX 75074

Certified #7018 1130 0001 5531 4064

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Certified #7018 1130 0001 5531 4026

Chevron USA
6301 Deauville Blvd
Midland, TX 79706

Certified #7018 1130 0001 5531 4033

Devon Energy Production Co
333 West Sheridan Ave
Oklahoma City, OK 73102-5015

Certified #7018 1130 0001 5531 4040

Penroc Oil Corporation
PO Box 2769
Hobbs, NM 88241

Certified #7018 1130 0001 5531 4057

BEPCO, LP
Hugh C. Montgomery
201 Main St, Suite Suite 3100
Ft. Worth, TX 76102

I, Tracie J Cherry, do hereby certify the interest owners for the wells in the Remuda 100 Battery were notified by certified mail, on the date signed below, of XTO Energy's application to commingle production and allocate production by well test.

Signed:


Tracie J. Cherry

Title: Regulatory Coordinator

Date:

05/01/19

ATTACHMENT TO CERTIFIED MAILING LIST
REMUDA 100 Battery

Ann Hyatt Bass Management Trust
Samantha Sims Bass Management Trust
BMT I BPEOR NM LLC
BMT II BPEOR NM LLC
Keystone (CTAM) BPEOR NM LLC
Keystone (RMB) BPEOR NM LLC
LMBI I BPEOR NM LLC
LMBI II BPEOR NM LLC
SRBI I BPEOR NM LLC
SRBI II BPEOR NM LLC
Thru Line O&G NN LLC

Per the letter attached, interest owners associated with the Bass family of companies, have agreed to a single notice of application sent to Mr. Hugh C. Montgomery, Director of Land rather than be notified individually

BEPCO, L.P.
201 MAIN ST
FORT WORTH, TEXAS 76102-3131
817/390-8400

October 23, 2017

EMAIL/OVERNIGHT MAIL

XTO Energy Inc.
500 West Illinois, Suite 100
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;
32 MINERAL II BPEOR NM, LLC;
820MT I BPEOR NM, LLC;
820MT II BPEOR NM, LLC;
ACB BPEOR NM, LLC;
ARBGT (SRB) I BPEOR NM, LLC;
ARBGT (SRB) II BPEOR NM, LLC;
ARB-LMB PC I BPEOR NM, LLC;
ARB-LMB PC II BPEOR NM, LLC;
ARB-RMB PC BPEOR NM, LLC;
ARB-SRB PC I BPEOR NM, LLC;
ARB-SRB PC II BPEOR NM, LLC;
BMT I BPEOR NM, LLC;
BMT II BPEOR NM, LLC;
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;
SRBI II BPEOR NM, LLC;
SRBMT I BPEOR NM, LLC;
SRBMT II BPEOR NM, LLC;
SSB 1993C I BPEOR NM, LLC;
SSB 1993C II BPEOR NM, LLC;
THRU LINE BPEOR NM, LLC;
TRB BPEOR NM, LLC;
WD I BPEOR NM, LLC;
WD II BPEOR NM, LLC;
BOPCO-LMBI I BPEOR NM, LLC;
BOPCO-LMBI II BPEOR NM, LLC;
BOPCO-SRBI I BPEOR NM, LLC;
BOPCO-SRBI II BPEOR NM, LLC;
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

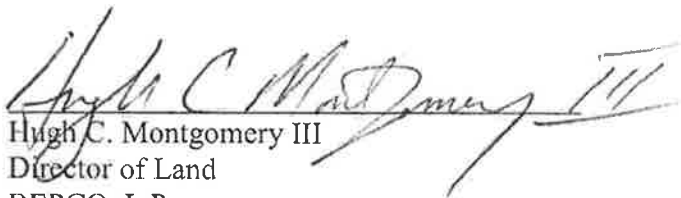
CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;
CMB BPEOR NM, LLC;
CTV-LMB I BPEOR NM, LLC;
CTV-LMB II BPEOR NM, LLC;
CTV-CTAM BPEOR NM, LLC;
CTV-SRB I BPEOR NM, LLC;
CTV-SRB II BPEOR NM, LLC;
EPB-PC BPEOR NM, LLC;
FINE LINE BPEOR NM, LLC;
GOLIAD- LMB I BPEOR NM, LLC;
GOLIAD-LMB II BPEOR NM, LLC;
GOLIAD-SRB I BPEOR NM, LLC;
GOLIAD-SRB II BPEOR NM, LLC;
KEYSTONE (RMB) BPEOR NM, LLC;
KEYSTONE (CTAM) BPEOR NM, LLC;
LMBI I BPEOR NM, LLC;
LMBI II BPEOR NM, LLC;
MLB BPEOR NM, LLC;
PRB II 1993C I BPEOR NM, LLC;
PRB II 1993C II BPEOR NM, LLC;
RFB 1993C I BPEOR NM, LLC;
RFB 1993C II BPEOR NM, LLC;
RMB BPEOR NM, LLC;

BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A I BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A I BPEOR, LLC; and
SSB 1993A II BPEOR, LLC,
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,


Hugh C. Montgomery III
Director of Land
BEPCO, L.P.

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New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501



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City, St

BEPCO, LP

Hugh C. Montgomery

201 Main St, Suite Suite 3100

Ft. Worth, TX 76102



PS Form 3800, April 2015 PSN 7530-02-000-9047

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City, State

Penroc Oil Corporation

PO Box 2769

Hobbs, NM 88241



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City, St

Devon Energy Production Co
333 West Sheridan Ave
Oklahoma City, OK 73102-5015



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Chevron USA
6301 Deauville Blvd
Midland, TX 79706



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Smith Exploration, LLP
1416 J Avenue
Plano, TX 75074



McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Wednesday, May 1, 2019 12:00 PM
To: 'Cherry, Tracie'
Subject: Remuda 100 Surface commingle application

Tracie:

Per our conversation today, your Remuda 100 Surface commingle application until you have the engineer provide the affected parties the range of decline of the active wells.

Thanks

Mike

Michael McMillan
1220 South St. Francis
Santa Fe, New Mexico
505-476-3448
Michael.mcmillan@state.nm.us