

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



**ADMINISTRATIVE CENTRAL TANK BATTERY ORDER**

Administrative Order CTB-898

May 21, 2019

**MATADOR PRODUCTION COMPANY**

Attention: Ms. Kaitlyn Luck

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from the Wildcat; Lower Bone Spring Pool (Pool code: 97958) from the following diversely state leases located in Section 32, Township 23 South, Range 35 East, Lea County, New Mexico:

Lease:	Irvin Wall State Com Well No. 131H Lease	
Description:	W/2 W/2 of Section 32	
Wells:	Irvin Wall State Com Well No. 131H	API 30-025-44659
	Irvin Wall State Com Well No. 111H	API 30-025-44793

Lease:	Proposed Irvin Wall State Com Well No. 112H Lease	
Description:	E/2 W/2 of Section 32	
Wells:	Irvin Wall State Com Well No. 112H	API 30-025-45428
	Irvin Wall State Com Well No. 132H	API 30-025-45430

Lease:	Proposed Irvin Wall State Com Well No. 113H Lease	
Description:	W/2 E/2 of Section 32	
Wells:	Irvin Wall State Com Well No. 113H	API 30-025-45429
	Irvin Wall State Com Well No. 133H	API 30-025-45431

Lease:	Proposed Irvin Wall State Com Well No. 134H Lease	
Description:	E/2 E/2 of Section 32	
Well:	Irvin Wall State Com Well No. 134H	API 30-025-45432

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Irvin Wall Central Tank Battery (CTB), located in Unit M and Unit N, of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

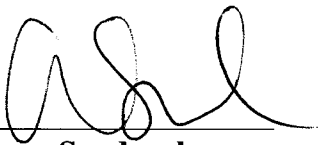
For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

**This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.**

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



**Adrienne Sandoval**  
**Director**

AS/mam

cc: Oil Conservation Division – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals