05/08/2011	ाना पर्यक्षि १३८४
RECEIVED: REVIEWER: TYPE:	APP NO:  PLL  DMAN, 1917 & 50139  LE FOR OCCO DIVISION USE ONLY
NEW MEXICO OIL CON - Geological & Engine 1220 South St. Francis Drive,	NSERVATION DIVISION Deering Bureau –
ADMINISTRATIVE APPL	LICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSIN	E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND NG AT THE DIVISION LEVEL IN SANTA FE
Applicant: EOG Resources, Inc	OGRID Number: 7377
Vell Name: Hearns 34 State Com 504H and others	
ool: Triste Draw; Bone Spring, East	Pool Code: 96682
SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATED  1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Ded  NSL NSP (PROJECT AREA)	of below plc -573
B. Check one only for [1] or [11]  [1] Commingling – Storage – Measurement  DHC CTB XPLC PC  [11] Injection – Disposal – Pressure Increase  WFX PMX SWD IPI	□ols □olm
NOTIFICATION REQUIRED TO: Check those which  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, reven  C. Application requires published notice  D. Notification and/or concurrent approval  E. Notification and/or concurrent approval  F. Surface owner  G. For all of the above, proof of notification  H. No notice required	napply.  Notice Comple  Application Content Complete
B) <b>CERTIFICATION:</b> I hereby certify that the information administrative approval is <b>accurate</b> and <b>complete</b> understand that <b>no action</b> will be taken on this approval in the Division.	te to the best of my knowledge. I also
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity.
avrada AASA da a II	4/30/19
arah Mitchell	
Print or Type Name	432-848-9133
1	Phone Number
Alleh Nevillel	Sarah_mitchell@eogresources.com
Signature	e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM

E-MAIL ADDRESS: sarah\_mitchell@eogresources.com

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATIO	N FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: EOG	Resources, Inc.				
OPERATOR ADDRESS: P.O.	Box 2267 Midland, Texas	79702			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commi	ngling Pool and Lease Co	mmingling	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE:		ral			
Is this an Amendment to existing O					
Have the Bureau of Land Managem	ent (BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling
Yes ☐No State Land Office			_		
		OL COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
(3) Has all interest owners been notificated to the Measurement type: ☑Metering (5) Will commingling decrease the variation (1) Pool Name and Code. (2) Is all production from same source	Other (Specify) lue of production? Yes  (B) LEA! Please attach sheet	No If "yes", descri	G	ing should be approved	
(3) Has all interest owners been notifie			□Yes □N	0	
	. ,	LEASE COMMIN			
(1) Complete Sections A and E.	riease attach sheet	s with the following ir	Hormation		
(1) Complete Sections A and L.					
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA			
<ul><li>(1) Is all production from same source</li><li>(2) Include proof of notice to all interest</li></ul>	of supply?				
(E)	ADDITIONAL INFO Please attach sheet	RMATION (for all swith the following in		pes)	
(1) A schematic diagram of facility, in					
<ul><li>(2) A plat with lease boundaries show</li><li>(3) Lease Names, Lease and Well Nu</li></ul>		ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
I hereby certify that the information about	ve is true and complete to the	best of my knowledge an	d belief.		
		TLE:_Regulatory Contrac		ATE: 4/30/19	
TYPE OR PRINT NAME_Sarah Mitch		TELI	EPHONE NO.: 43	•	

### APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

Well Name	Location	API#	Pool	Status	Oil API/BOPD	BTU
HEARNS 34 STATE COM #504H	O-34-T24S-R33E	30-025- 43926	[96682] Triste Draw; Bone Spring, East	Producing	47.1	1326.1
HEARNS 34 STATE COM #704H	N-34-T24S-R33E	30-025- 43720	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	46.4	1307.3
HEARNS 34 STATE COM #705H	M-34-T24S-R33E	30-025- 43717	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	47.1	1307.6
HEARNS 34 STATE COM #706H	M-34-T24S-R33E	30-025- 43718	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	46.2	1300.8
HEARNS 34 STATE COM #708H	O-34-T24S-R33E	30-025- 43858	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	46.83	1291.8
HEARNS 34 STATE COM #709H	O-34-T24S-R33E	30-025- 43859	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	50.18	1283
HEARNS 34 STATE COM #710H	P-34-T24S-R33E	30-025- 43860	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	47.1	1297
HEARNS 34 STATE COM #711H	P-34-T24S-R33E	30-025- 43861	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	45.95	1276
HEARNS 34 STATE COM #712H	P-34-T24S-R33E	30-025- 43862	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	46.4	1293.4
HEARNS 34 STATE COM #713H	P-34-T24S-R33E	30-025- 43863	[98092] WC-025 G-09 S243336I; Upper Wolfcamp	Producing	46.1*	1300
HEARNS 34 STATE #405H	P-34-T24S-R33E	30-025- 45629	[59900] Triple X; Bone Spring	Permitted	*44	*1333
HEARNS 34 STATE #406H	P-34-T24S-R33E	30-025- 45630	[59900] Triple X; Bone Spring	Permitted	*44	*1333
HEARNS 34 STATE COM #502H	N-34-T24S-R33E	30-025- 45626	[96682] Triste Draw; Bone Spring, East	Permitted	*44	*1333
HEARNS 34 STATE COME #503H	N-34-T24S-R33E	30-025- 4628	[96682] Triste Draw; Bone Spring, East	Permitted	*44	*1333

<sup>\*</sup>projected, pending completion

# **GENERAL INFORMATION:**

- State of New Mexico Lease LG-4558-4 covers 240.00 acres, being the NE/4, NENW, SWNW, of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease LG-4558-5 covers 240.00 acres, being the SW/4, N/2 SE of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease V0-1226 covers 40 acres, being the NWNW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease V0-1140-1 covers 40 acres, being the SENW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease V0-4598-1 covers 80 acres, being the S/2 SE of Section 27, in Township 24 South, Range 33 East, Lea County, New Mexico.

- State of New Mexico Lease V0-4331-2 covers 240.00 acres, being NW/4, S/2 SW/4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease B0-0399-63 covers 80 acres, being N/2 SW/4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease V0-4619-1 covers 320.00 acres, being E/2 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 SW/4 Unit M) of section 34-T24S-33E on State of New Mexico Lease V0-4331-2.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

# **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

## PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter.

HEARNS 34 STATE COM #704H gas allocation meter is an Emerson orifice meter (S/N 67398301)

HEARNS 34 STATE COM #705H gas allocation meter is an Emerson orifice meter (S/N 67398302)

HEARNS 34 STATE COM #706H gas allocation meter is an Emerson orifice meter (S/N 67398303)

HEARNS 34 STATE COM #504H gas allocation meter is an Emerson orifice meter (S/N 67398304)

HEARNS 34 STATE COM #708H gas allocation meter is an Emerson orifice meter (S/N \* 67398305)

HEARNS 34 STATE COM #709H gas allocation meter is an Emerson orifice meter (S/N \* 67398306

HEARNS 34 STATE COM #710H gas allocation meter is an Emerson orifice meter (S/N \* 67398307)

HEARNS 34 STATE COM #711H gas allocation meter is an Emerson orifice meter (S/N \* 67398308)

HEARNS 34 STATE COM #712H gas allocation meter is an Emerson orifice meter (S/N \* 67398309)

HEARNS 34 STATE COM #713H gas allocation meter is an Emerson orifice meter (S/N \* 67398310)

HEARNS 34 STATE COM #405H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

HEARNS 34 STATE COM #406H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

HEARNS 34 STATE COM #502H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

HEARNS 34 STATE COM #503H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

HEARNS 34 STATE COM #704H oil allocation meter is a FMC Coriolis meter (S/N 10-73902)

HEARNS 34 STATE COM #705H oil allocation meter is a FMC Coriolis meter (S/N 10-73901)

HEARNS 34 STATE COM #706H oil allocation meter is a FMC Coriolis meter (S/N 10-73900)

HEARNS 34 STATE COM #504H oil allocation meter is a FMC Coriolis meter (S/N 10-74357)

HEARNS 34 STATE COM #708H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74186)

HEARNS 34 STATE COM #709H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74187)

HEARNS 34 STATE COM #710H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74188)

HEARNS 34 STATE COM #711H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74189)

HEARNS 34 STATE COM #712H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74190)

HEARNS 34 STATE COM #713H oil allocation meter is a FMC Coriolis meter (S/N \* 10-74191)

HEARNS 34 STATE COM #405H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)

HEARNS 34 STATE COM #406H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)

HEARNS 34 STATE COM #502H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)

HEARNS 34 STATE COM #503H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67398351) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67398356) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67398357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67398386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. \*Meter numbers will be provided upon installation of meters and completion of the facility.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3720

Date:

April 24, 2019

To:

State of New Mexico Oil Conservation Division

New Mexico State Land Office

Re:

Surface Pool/Lease Commingling Application; Hearns 34 State Com

502H, 503H, 504H, 704H, 705H, 706H, 708H, 709H, 710H, 711H, 712H,

713H, Hearns 34 State 405H, 406H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

Well Name	Location	API#	Pool	Status
HEARNS 34 STATE	P-34-T24S-	30-025-45629	[59900] Triple X; Bone Spring	Permitted
#405H	R33E			
HEARNS 34 STATE	P-34-T24S-	30-025-45630	[59900] Triple X; Bone Spring	Permitted
#406H	R33E			
HEARNS 34 STATE COM	N-34-T24S-	30-025-45626	[96682] Triste Draw; Bone Spring,	Permitted
#502H	R33E		East	
HEARNS 34 STATE COM	N-34-T24S-	30-025-4628	[96682] Triste Draw; Bone Spring,	Permitted
#503H	R33E		East	
HEARNS 34 STATE COM	O-34-T24S-	30-025-43926	[96682] Triste Draw; Bone Spring,	Permitted
#504H	R33E		East	
HEARNS 34 STATE COM	N-34-T24S-	30-025-43720	[98092] WC-025 G-09 S243336I;	Producing
#704H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	M-34-T24S-	30-025-43717	[98092] WC-025 G-09 S243336I;	Producing
#705H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	M-34-T24S-	30-025-43718	[98092] WC-025 G-09 S243336I;	Producing
#706H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	O-34-T24S-	30-025-43858	[98092] WC-025 G-09 S243336I;	Producing
#708H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	O-34-T24S-	30-025-43859	[98092] WC-025 G-09 S243336I;	Producing
#709H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	P-34-T24S-	30-025-43860	[98092] WC-025 G-09 S243336I;	Producing
#710H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	P-34-T24S-	30-025-43861	[98092] WC-025 G-09 S243336I;	Producing
#711H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	P-34-T24S-	30-025-43862	[98092] WC-025 G-09 S243336I;	Producing
#712H	R33E		Upper Wolfcamp	
HEARNS 34 STATE COM	P-34-T24S-	30-025-43863	[98092] WC-025 G-09 S243336I;	Producing
#713H	R33E		Upper Wolfcamp	

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

Chuck Bassett

Land Specialist

Commingling Application for Hearns 34 CTB EOG Resources, Inc. **EXHIBIT A- Notice List** 

New Mexico Oil Conservation Division

Attn: Mr. Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

7018-0680-0000-2336-0424

CHILMARK PROPERTIES LLC 110 W LOUISIANA ST STE 404 MIDLAND,TX 79701-0000 7018-0680-0000-2336-0455

RLMPKM LLC 200 N LORAINE ST STE 1404

MIDLAND,TX 79701-0000 7018-0680-0000-2336-0486

TOCOR INVESTMENTS INC

P O BOX 293

MIDLAND,TX 79701-0000 7018-0680-0000-2336-0516

Garon D. Cagle, Jr. 2507 38th St

Lubbock, TX 79413

7018-0680-0000-2336-0547

New Mexico Oil Conservation Division

Attn: Ms. Karen Sharp 1625 N. French Drive Hobbs, New Mexico 88240 7018-0680-0000-2336-0431

**CAL-MON OIL COMPANY** 200 N LORAINE ST STE 1404 MIDLAND,TX 79701-4753 7018-0680-0000-2336-0462

JOHN MICHAEL RICHARDSON AND MARION RICHARDSON JTWROS

3660 HIGHWAY 41 STANLEY,NM 87056-0000 7018-0680-0000-2336-0493

FORREST DUNLAP III INDV & AS INDP

EXECUTOR OF THE EST OF DOROTHY D DUNLAP 10910 RIVER TERRACE CIRCLE AUSTIN,TX 78733-0000

7018-0680-0000-2336-0523

Martheen Wanty and Virginia Wanty 6190South Gatehouse Drive Grand Rapids, MI 49546 7018-0680-0000-2336-0554

New Mexico State Land Office

Attn: Mr. Randy Bayliss 310 Old Santa Fe Trail Santa Fe, NM 87501 7018-0680-0000-2336-0448

DAVID GRANT CAGLE 29 WEST 12TH STREET RM 1D

NEW YORK, NY 10011-0000 7018-0680-0000-2336-0479

JACK AUSTIN RICHARDSON

PO BOX 20100

ALBUQUERQUE, NM 87154-0000 7018-0680-0000-2336-0509

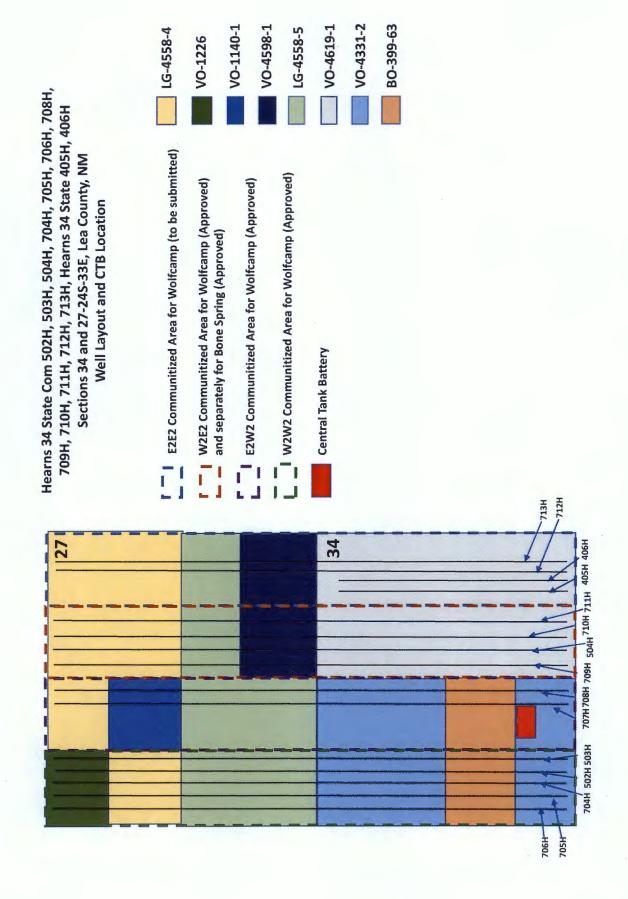
FORREST DUNLAP III

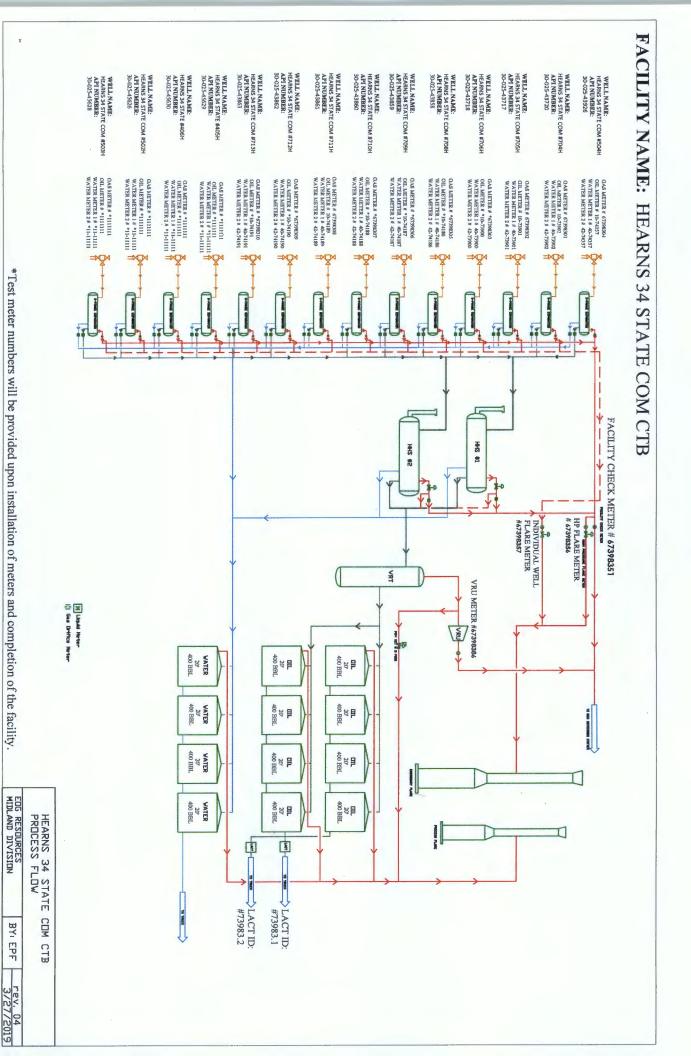
10910 RIVER TERRACE CIRCLE AUSTIN,TX 78733-0000 7018-0680-0000-2336-0530

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations on or before April 30 2019.

EOG Resources, Inc.





# APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Hearns 34 CTB:

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

1307.6 1300.8 1291.8 \*1333 \*1333 \*1333 1307.3 1293.4 \*1333 1326.1 1283 1276 1300 1297 1175.54 761.78 559.48 730.96 1288.14 1548.06 756.65 938.06 1080.89 \*3200 \*3200 \*3200 \*3200 746.65 MSCFPD 50.18 45.95 46.83 46.1\* 46.2 46.4 Gravities 47.1 46.4 47.1 47.1 \*44 \*44 \*44 \*44 811.61 362.39 232.35 547.12 348.03 463.42 501.11 647.08 \*1900 \*1900 \*1900 409.25 \*1900 541.22 Oil BPD Producing Producing Producing Producing Producing Producing Producing Producing Producing Permitted Permitted Producing Permitted Permitted Status [98092] WC-025 G-09 S243336I; Upper Wolfcamp [98092] WC-025 G-09 S243336I; Upper Wolfcamp [98092] WC-025 G-09 S2433361; Upper Wolfcamp 30-025-43860 [98092] WC-025 G-09 S243336I; Upper Wolfcamp [98092] WC-025 G-09 S243336I; Upper Wolfcamp 30-025-43862 [98092] WC-025 G-09 S243336I; Upper Wolfcamp [98092] WC-025 G-09 S243336I; Upper Wolfcamp [98092] WC-025 G-09 S243336I; Upper Wolfcamp N-34-T24S-R33E 30-025-43720 [98092] WC-025 G-09 S243336I; Upper Wolfcamp State of New Mexico Leases # LG-4558-4, LG-4558-5, V0-1226, V0-1140-1, V0-4598-1, V0-4331-2, B0-399-63, V0-4619-1 O-34-T24S-R33E 30-025-43926 [96682] Triste Draw; Bone Spring, East 30-025-45626 [96682] Triste Draw; Bone Spring, East [96682] Triste Draw; Bone Spring, East [59900] Triple X; Bone Spring [59900] Triple X; Bone Spring \*Estimated numbers for these wells, will provide actual numbers once these wells are producing. 30-025-43718 30-025-43858 30-025-43859 30-025-43861 30-025-43863 30-025-45630 N-34-T24S-R33E 30-025-4628 30-025-43717 30-025-45629 API# M-34-T245-R33E N-34-T24S-R33E M-34-T24S-R33E 0-34-T24S-R33E O-34-T24S-R33E P-34-T24S-R33E P-34-T24S-R33E P-34-T24S-R33E P-34-T245-R33E P-34-T24S-R33E P-34-T24S-R33E Location HEARNS 34 STATE COME #503H HEARNS 34 STATE COM #502H HEARNS 34 STATE COM #504H HEARNS 34 STATE COM #705H HEARNS 34 STATE COM #708H HEARNS 34 STATE COM #709H HEARNS 34 STATE COM #710H HEARNS 34 STATE COM #711H HEARNS 34 STATE COM #712H HEARNS 34 STATE COM #713H HEARNS 34 STATE COM #704H HEARNS 34 STATE COM #706H HEARNS 34 STATE #406H HEARNS 34 STATE #405H

			Pre	oduction Summary Re API: 30-025-43926	Production Summary Report API: 30-025-43926						
			HE	IRNS 34 STA	HEARNS 34 STATE COM #504H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	019					
				Production	uo			lni	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	2018 [96682] TRISTE DRAW;BONE SPRING, EAST	Sep	11084	16155	16993	18	0	0	0	0	0
2018	2018 [96682] TRISTE DRAW;BONE SPRING, EAST	Oct	7612	12191	93904	31	0	0	0	0	0
2018	2018 [96682] TRISTE DRAW;BONE SPRING, EAST	Nov	13701	13331	45297	30	0	0	0	0	0
2018	2018 [96682] TRISTE DRAW;BONE SPRING, EAST	Dec	18439	22532	40323	31	0	0	0	0	0
2019	2019 [96682] TRISTE DRAW;BONE SPRING, EAST	Jan	17345	25310	30016	31	0	0	0	0	0
2019	2019 [96682] TRISTE DRAW;BONE SPRING, EAST	Feb	15318	29165	21007	28	0	0	0	0	0

			Pro	<b>Production Summary Report</b>	mary Report						
				API: 30-025-43720	5-43720						
			HE/	<b>IRNS 34 STAT</b>	HEARNS 34 STATE COM #704H						
			Printed	On: Wedneso	Printed On: Wednesday, April 24 2019	019					
				Production	_			Inj	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF) \	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
201	2018 WOLFCAMP	Sep	6704	14708	12201	18	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER						:				
201	2018 WOLFCAMP	oct	2826	7005	62492	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
201	2018 WOLFCAMP	Nov	7524	15617	34240	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
201	2018 WOLFCAMP	Dec	9837	20330	27698	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
201	2019 WOLFCAMP	Jan	10115	23440	25099	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
201	2019 WOLFCAMP	Feb	9175	23274	19756	28	0	0	0	0	0

			Pr	oduction Sur	Production Summary Bonost						
				API: 30-025-43717	IIIIIIIII y Nepolit 25-43717						
			HE/	ARNS 34 STA	HEARNS 34 STATE COM #705H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	910					•
				Production	uc			<u>=</u>	Injection		
Year	Year Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER								/		
2018	2018 WOLFCAMP	Sep	12238	26613	32409	30	0	0	0	C	C
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	9337	20784	37451	31	0	0	C	C	C
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	13451	28326	27854	30	0	0	O	C	C
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Dec	14092	29747	24206	31	0	0	0	C	C
	[98092] WC-025 G-09 S243336I;UPPER										)
2019	2019 WOLFCAMP	Jan	13489	31569	23210	31	0	0	0	C	C
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	11410	29080	19687	28	0	0	0	0	0

			Pr	<b>Production Summary Report</b>	mary Report						
				API: 30-025-43718	5-43718						
			HE/	<b>ARNS 34 STAT</b>	HEARNS 34 STATE COM #706H						
			Printed	On: Wedneso	Printed On: Wednesday, April 24 2019	019					
				Production				lni	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I,UPPER										
2018	2018 WOLFCAMP	Sep	11609	24591	24228	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	9581	22468	18818	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	10208	21402	17274	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER							-			
2018	2018 WOLFCAMP	Dec	10256	21902	15208	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER						,				
2019	2019 WOLFCAMP	Jan	9672	23336	13602	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	8153	20826	10789	28	0	0	0	0	0

			Dr.	diction Su	Production Summary Benort						
				API: 30-0	API: 30-025-43858						
			HE/	ARNS 34 STA	HEARNS 34 STATE COM #708H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	019					
				Production	on			Inj	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF)	Days P/I	Water(BBLS)	Co2(MCF)		Other	Other Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	37309	80264	106780	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	22465	52376	47899	29	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Dec	21337	52978	39354	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Jan	17531	50765	32288	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	13365	43798	25211	28	0	0	0	0	0

			<del>Ğ</del>	oduction Sur	Production Summary Report						
				API: 30-025-43859	25-43859						
			HE/	ARNS 34 STA	HEARNS 34 STATE COM #709H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	019					
				Production	uc			ı <u>r</u>	Injection		
Year Pool	Pool	Month	Oil(BBLS)	Gas(MCF)	h Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	51112	103892	102531	31	0		0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	27485	57662	43004	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	20 <u>18</u> WOLFCAMP	Dec	21579	46994	35637	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Jan	18867	42220	31267	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	13238	36333	24103	28	0	0	0	0	0

			Ď	odiretion Sur	trough Donort						
			Ĭ į	API: 30-025-43860	API: 30-025-43860						
			HE	ARNS 34 STA	HEARNS 34 STATE COM #710H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	019					
				Production	uo			Ē	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	61110	124889	111773	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	35377	72616	50245	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Dec	24125	51775	31716	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Jan	23632	59479	33044	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	17765	49694	26006	28	0	0	0	0	0

L				:							
			ž	oduction Summary Ke API: 30-025-43861	Production Summary Report API: 30-025-43861						
			HE/	<b>IRNS 34 STA</b>	HEARNS 34 STATE COM #711H						
			Printed	On: Wedne	Printed On: Wednesday, April 24 2019	019					
				Production	uc			lni	Injection		
Year Pool	Pool	Month	Oil(BBLS)	Gas(MCF)	Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	63774	125994	105042	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Nov	34417	71044	50074	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Dec	21477	40617	27407	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Jan	23011	51990	29726	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	17071	47596	23519	28	0	0	0	0	0

			Pre	oduction Sur	<b>Production Summary Report</b>			:			
			Ì	API: 30-025-43862	25-43862						
			Printed	on: Wedne	Printed On: Wednesday. April 24 2019	019					
				Production	uc			ļ.	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Oct	54810	114345	103627	31	0	0	0	0	0
	[98092] WC-025 G-09 S2433361;UPPER										
2018	2018 WOLFCAMP	Nov	33877	70178	51864	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2018	2018 WOLFCAMP	Dec	23764	48587	34167	31		0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Jan	17674	38835	27023	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2019	2019 WOLFCAMP	Feb	16887	44773	26117	28	0	0	0	0	0

Printed On: Wednesday, April 24 2019   Printed On: Wedn				Pr	oduction Sur	Production Summary Report						
HEARNS 34 STATE COM #713H   Printed On: Wednesday, April 24 2019   Injection   Injection					API: 30-02	5-43863						
Printed On: Wednesday, April 24 2019           Printed On: Wednesday, April 24 2019         Injection         Injection           92] WC-025 G-09 S243336I;UPPER         Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Gas(				HE/	ARNS 34 STA	<b>TE COM #713H</b>						
Production         Production         Injection         Injection         Octavity         Month Oil(BBLS)         Gas(MCF)         Water(BBLS)         Days P/I         Water(BBLS)         Co2(MCF)         Gas(MCF)         Other           92] WC-025 G-09 S243336I;UPPER         Oct         49646         101732         100857         30         0				Printed	On: Wedne	sday, April 24 2	019					
92] WC-025 G-09 S243336J;UPPER         Month Oil(BBLS)         Gas(MCF)         Water(BBLS)         Days P/I         Water(BBLS)         Co2(MCF)         Gas(MCF)         Other           FCAMP         Oct         49646         101732         100857         30         0					Production	u.			<u>:</u>	ection		
025 G-09 \$243336 ;UPPER  Oct 49646 101732 100857 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
025 G-09 S243336I;UPPER         Nov         36348         75154         48938         30         0		[98092] WC-025 G-09 S243336I;UPPER										
025 G-09 S243336I;UPPER       Nov       36348       75154       48938       30       0	2018	WOLFCAMP	Oct	49646		100857	30	0	0	0	0	-0
025 G-09 S243336I;UPPER         Dec         23666         48321         35087         31         0         0         0         0           025 G-09 S243336I;UPPER         Jan         19231         43307         28922         31         0         0         0           025 G-09 S243336I;UPPER         Feb         19016         49738         29354         28         0         0         0         0		[98092] WC-025 G-09 S243336I;UPPER										
025 G-09 S243336I;UPPER  Dec 23666 48321 35087 31 0 0 0 025 G-09 S243336I;UPPER  Jan 19231 43307 28922 31 0 0 0 025 G-09 S243336I;UPPER  Feb 19016 49738 29354 28 0 0 0	2018	WOLFCAMP	Nov	36348		48938	30	0	0	0	0	0
025 G-09 S243336I;UPPER       Jan       19231       43307       28922       31       0       0       0         025 G-09 S243336I;UPPER       Feb       19016       49738       29354       28       0       0       0       0		[98092] WC-025 G-09 S243336I;UPPER										
025 G-09 S243336I;UPPER  Jan 19231 43307 28922 31 0 0 0  025 G-09 S243336I;UPPER  Feb 19016 49738 29354 28 0 0 0	2018	WOLFCAMP	Dec	23666		35087	31	0	0	0		0
025 G-09 S243336I;UPPER     Jan     19231     43307     28922     31     0     0     0       625 G-09 S243336I;UPPER     Feb     19016     49738     29354     28     0     0     0     0		[98092] WC-025 G-09 S243336I;UPPER										
025 G-09 S243336I;UPPER Feb 19016 49738 29354 28 0 0 0 0	2019	WOLFCAMP	Jan	19231	43307	28922	31	0	0	0	0	0
Feb 19016 49738 29354 28 0 0 0		[98092] WC-025 G-09 S243336I;UPPER										į
	2019	WOLFCAMP	Feb	19016		29354	28	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (572) 393-6161 Fax: (575) 393-0720
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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**FORM C-102** 

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<sup>1</sup> API Numb	er		CATION Pool Code		EAGE DEDIC	<sup>3</sup> Pool Na	ne	
30-025- 43	926	966	82		riste Draw;	Bone Spring		
<sup>4</sup> Property Code			****	5Property 1				Well Number
317561			HEA		STATE COM			#504H
OGRID No.			FO	Operator !				Elevation 3468
7377			EU	G RESOUR				3400
				10 Surface L	ocation North/South line		East/West line	Count
O Section 34	Township 24-S	Range 33-E	Lot Idn	Feet from the 275'	SOUTH	Feet from the 2362'	EAST	LEA
UL or lot no. Section		Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	
B 27	24-S	33-E	-	341	NORTH	2231'	EAST	LEA
320.00	Infill 14Cer	nsolidation Code	15Order	No.	•			
SECTION1	## POOR   P   P   POOR   P   P   P   P   P   P   P   P   P	3498		MEN MED AND ASSOCIATION OF THE A	CO EAST 88 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	I hereby certify to the heat of a greater a sustified the prepared to tocation pursue working interest peaking order in E-mail Adding a large of the printed Name E-mail Adding a large of the printed by musame is true.  Date of Surve Signature and	AY MADOO  RVEYOR CER tify that the unit located from field notes or under my superval to the best of my b	at herein in true and completed that the argumentum officer of the trad including plat to shift the wall of the plat including plat to shift the wall of the region of the

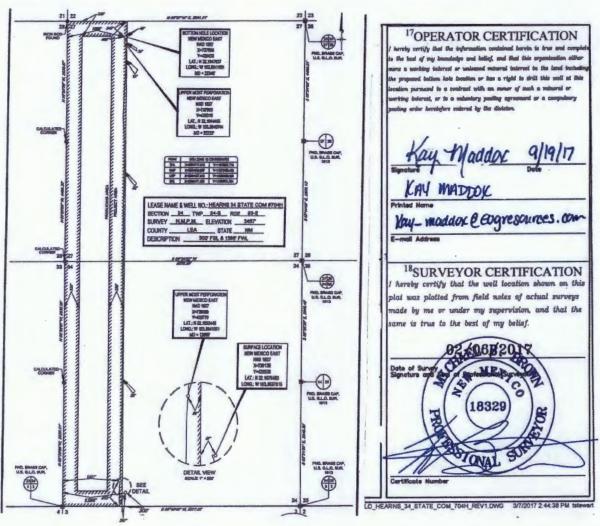
District I 1625 N. French Dr.: Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (375) 333-368 Fast. (375) 338-329 District III
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fast: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462 State of New Mexico
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Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

CATION

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	API Number			Pool Code	WC_C	025 G-09 S24	Pool Name		
	5- 43	120	98092				33301, oppe		il Number
*Property C	ode			HEA	Property Na RNS 34 S7			#	704H
70GRID N	No.	·		EOG	*Operator Na RESOURC				levation 457
					10 Surface Loc	ation			
UL or let no.	Section 34	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1386'	East/West line WEST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
D	27	24-S	33-E	-	345'	NORTH	1280	WEST	LEA
Dedicated Acres 320	<sup>13</sup> Joint or 1	afilt 14Ca	ensolidation Code	15 Order 1	No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
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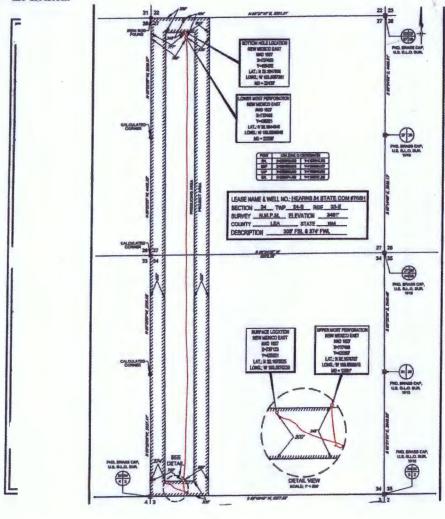
WELL LOCATION AND ACREAGE DEDICATION PLAT

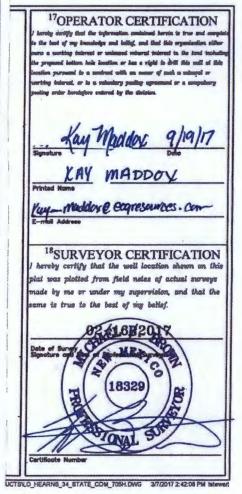
Sante Fe, NM 87505

Department

API Number	<sup>2</sup> Pool Code	Pool Name	
30-025-43717	98092	WC-025 G-09 S243336I; Upper W	olfcamp
Property Code	HEARN	*Property Name NS 34 STATE COM	Well Number #705H
OGRID No. 7377	EOG 1	Operator Name RESOURCES, INC.	Elevation 3461

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Ida	Feet from the	North/South line NORTH	Feet from the 277	East/West line WEST	County LEA
Dedicated Acres 320	<sup>13</sup> Joint or 1	infill 140	Consolidation Code	15 Order 1	No.				





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources HOBBS
Department
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1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011

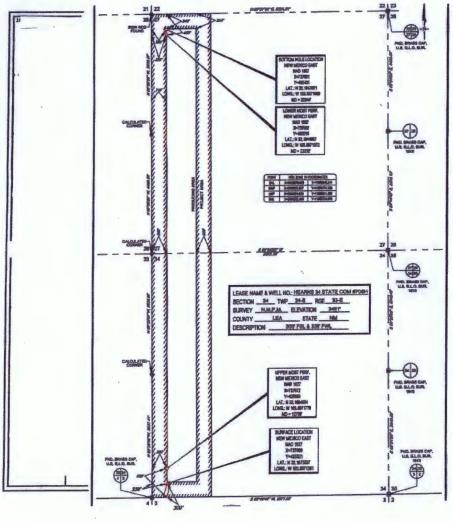
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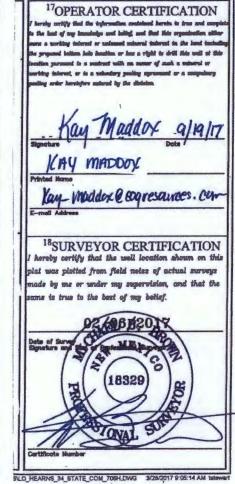
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION API Number 30-025-43718 98092 WC-025 G-09 S243336I; Upper Wolfcamp Property Code Property Name #706H 317561 **HEARNS 34 STATE COM** OGRID No. Operator Name Elevation 3461' EOG RESOURCES, INC. 7377

UL or lot no.	Section 27	Township 24-S	33-E	Lot Ida	340'	North/South line NORTH	Feet from the 325'	East/West line WEST	LEA
<sup>B</sup> Dedicated Acres 320	<sup>13</sup> Joint or l	nfill 14C	onsolidation Code	<sup>15</sup> Order	No.		•		





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (<u>575</u>) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

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District IV.

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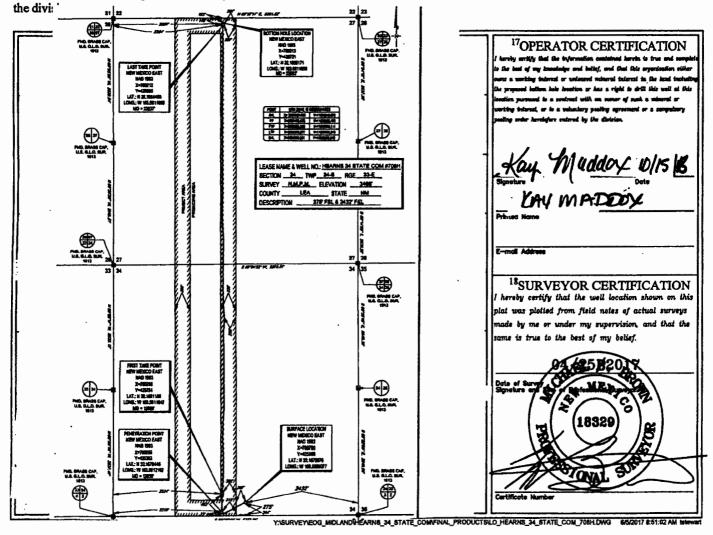
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FORM C-102

District Office

	WELL LUCATION A	ND ACKEAGE DEDICATION PLAT	
<sup>1</sup> API Number		Pool Name	
30 <b>-</b> 025- <b>43</b>	<b>858</b> 98092	WC-025 G-09 S243336I; Upper Wo	lfcamp
Property Code		Property Name	Well Number
317561	HEARN	IS 34 STATE COM	#708H
OGRID No.		Operator Name	Elevation
7377	EOG I	RESOURCES, INC.	3467'

					<sup>10</sup> Surface Lo	cation			
UL er let no.	Section 34	Township 24-S	Range 33-E	Lot Idn —	Feet from the 275'	North/South line SOUTH	Feet from the 2432'	EAST	LEA
UL ar lot no.		Township	Range	Let Ida		North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	<b> 23</b>	NORTH	2354'	WEST	LEA
13 Dedicated Acres	13 Joint or 1	infill 14C	onsolidation Co	de <sup>15</sup> Ord	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sente Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Pricate
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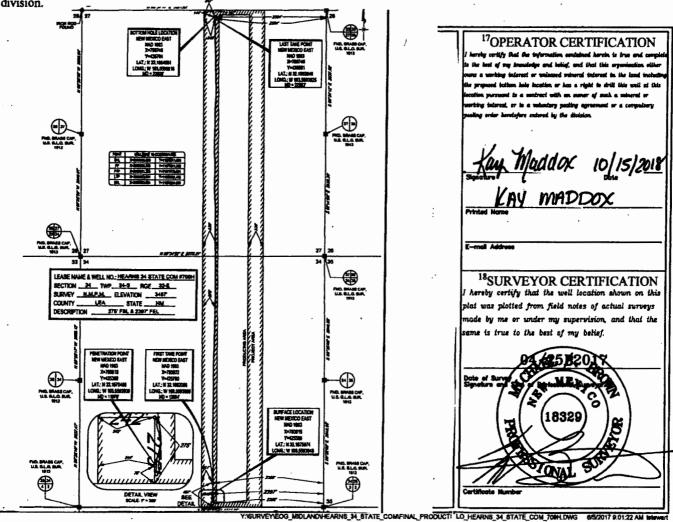
WELL LOCATION AND ACREAGE DEDIC

			ACIDAGE DEDICATION LEAT	
- 1	<sup>1</sup> API Numbe		Pool Name	
	30-025- <b>43</b>	<b>8<i>5</i>9</b> 98092	WC-025 G-09 S243336I; Upper Wo	1fcamp
-	Property Code		Property Name	Well Number
	317561	HEARNS	34 STATE COM	#709H
-	OGRID No.		Operator Name	Elevation
	7377	EOG RE	SOURCES, INC.	3467'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	-	275'	SOUTH	2397'	EAST	LEA

UL or lot no. B	Section 27	Township 24-S	Range 33-E	Lot Idu	Feet from the	North/South line NORTH	Feet from the 2394	East/West line EAST	County LEA
<sup>13</sup> Dedicated Acres 320.00	<sup>13</sup> Joint er 1	ибШ <sup>24</sup> Со	asolidation Cod	le <sup>15</sup> Order	No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462

State of New Mexico

**FORM C-102** 

District Office

Energy, Minerals & Natural Respicas OCD Submit one copy to appropriate

OIL CONSERVATION DIVISION 2 2 2018 1220 South St. Francis Dr.

Sante Fe, NM 87505

AMENDED REPORT

RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

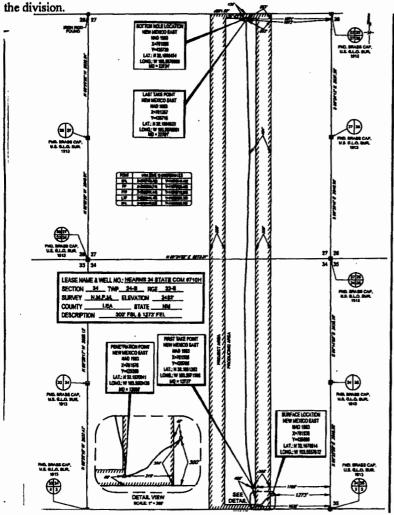
<sup>L</sup> API Numbe		<sup>3</sup> Pool Code	Pool Name		
30-025- <b>43</b>	840	98092	WC-025 G-09 S243336I; Upper Wol		
*Property Code		³Pı	operty Name	Well Number	
317561		HEARNS	34 STATE COM	#710H	
OGRID No.		'O <sub>1</sub>	perator Name	Elevation	
7377		EOG RES	SOURCES, INC.	3482'	

<sup>10</sup>Surface Location

- 1	UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
	P	34	24-S	33-E	-	300'	SOUTH	1273'	EAST	LEA	

UL er lot no. B	Section 27	Township 24-S	Range 33-E	Lot Ida	Feet from the 1351	North/South line NORTH	Feet from the	East/West line EAST	County LEA
<sup>13</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or	Іабіі <sup>14</sup> Се	asolidation Code	: <sup>15</sup> Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



<sup>17</sup> OPERATOR CERTIFICATION
hereby certify that the treferentian contained herein is from and complete
the best of my humalishes and belief, and that this organization either
ms a surking interest or unlessed mineral interest in the land including
t proposed bettom hole location or has a right to drill this well at this ution paramed to a contract with an owner of much a minoral or
ring interest, or is a voluntary positing agreement or a comparisory
sting order herelefters entered by the division.
Suprebur Way Maddox 10/15/2018
-mail Address
18SURVEYOR CERTIFICATION
hereby certify that the well location shown on this
lat was plotted from field notes of actual surveys
rade by me or under my supervision, and that the
ame is true to the best of my belief.
94 (25) 2017
Date of Survey
4/4°C/2
18329
X 10 7
WOONAL ST
Cartificate Number

HEARNS\_34\_STATE\_CON\_710H.DWG 6/5/2017 8:56:37 AM to

District, II

District, II

District, II

District, II

District, II

State of New Mexico

Energy, Minerals & Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Department

State of New Mexico

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District III 1000 Rio Brazos Road, Azlec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

OCT 2 2 2018 IL CONSERVATION DIVISION

District Office

District IV 1220 S. St. Francis Dr., Sante Fa, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

RECEIVED 1220 South St. Francis Dr.

AMENDED REPORT

FORM C-102

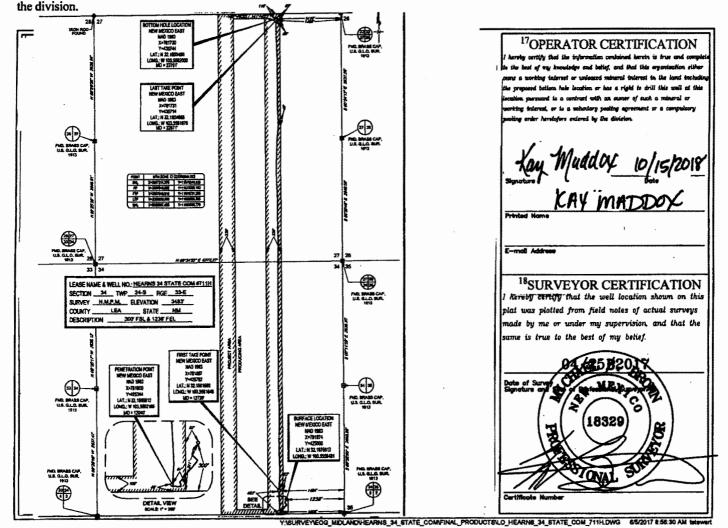
# WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-	-025- <b>4386</b>	98092	WC-025 G-09 S243336I; Upper Wo	1fcamp
*Prop	erty Code	·Pr	operty Name	Well Number
317	7561	HEARNS	34 STATE COM	#711H
70G	RID No.	*O <sub>1</sub>	perator Name	Elevation
737	77	EOG RES	OURCES, INC.	3483'

<sup>10</sup>Surface Location

UL or lot so.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	-	300'	SOUTH	1238'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or I	nfill 14Ce	nsolidation Cod	le <sup>15</sup> Orde	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fee: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

**HOBBS OCD** 

**FORM C-102** 

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Sante Fe, NM 87505

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AMENDED REPORT

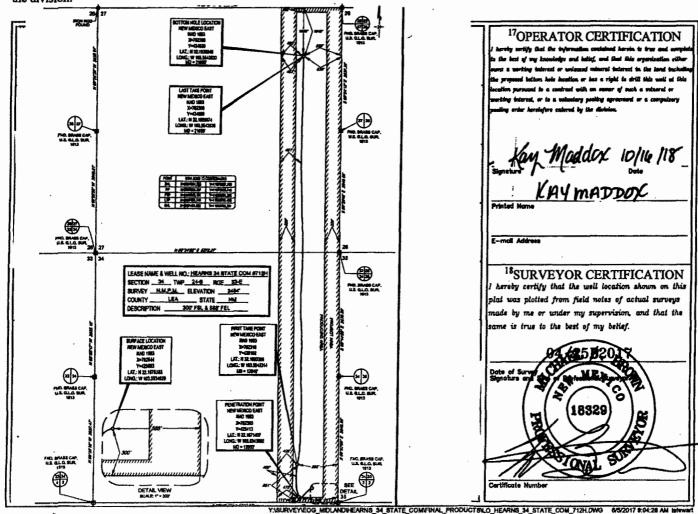
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe		<sup>2</sup> Pool Code	Pool Name	
30-025- <b>43</b>	862	98092	WC-025 G-09 S243336I; Upper Wo	1fcamp
*Property Code		5Pr	operty Name	Well Number
317561		HEARNS :	34 STATE COM	#712H
OGRID No.		Op	perator Name	Elevation
7377		EOG RES	OURCES, INC.	3484'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
P	34	24-S	33-E	_	300'	SOUTH	568'	EAST	LEA	

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the 1028'	North/South line NORTH	Feet from the 838'	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	infili   <sup>14</sup> Co	usolidation Cod	e <sup>15</sup> Orde	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM \$8240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or let no.

P

34

24-S

33-E

State of New Mexico Energy, Minerals & Natural Resouted BBS OCD Revised August 1, 2011

OIL CONSERVATION DIVISIONOCT 2 2 2018

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FORM C-102

1220 South St. Francis Dr. Sante Fe, NM 87505

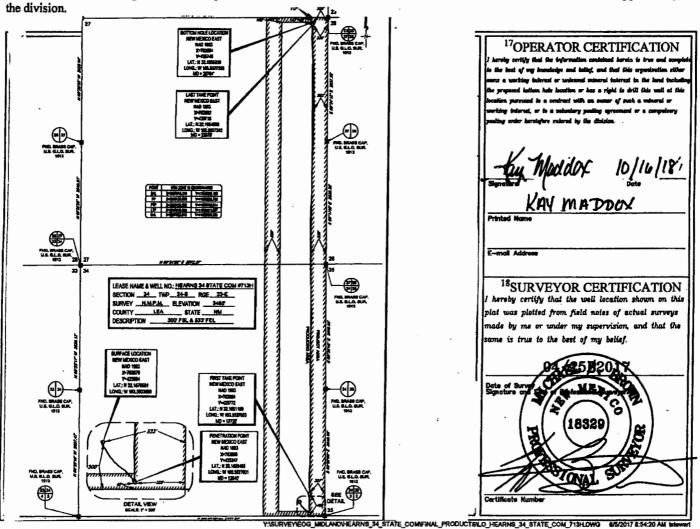
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe 30-025-43843 98092 WC-025 G-09 S243336I: Upper Wolfcamp Property Code 317561 **HEARNS 34 STATE COM** #713H OGRID No. Operator Name Lievation 3485 EOG RESOURCES, INC. 7377

> <sup>10</sup>Surface Location Lot Ida Feet from the East/West line 533' 300' SOUTH EAST LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Ida —	Feet from the	North/South line NORTH	Feet from the 336	East/West line EAST	County LEA
<sup>B</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	аfiii <sup>34</sup> Со	nsolidation Co	de <sup>15</sup> Orde	No.				



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

Bil 5. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

FORM C-102

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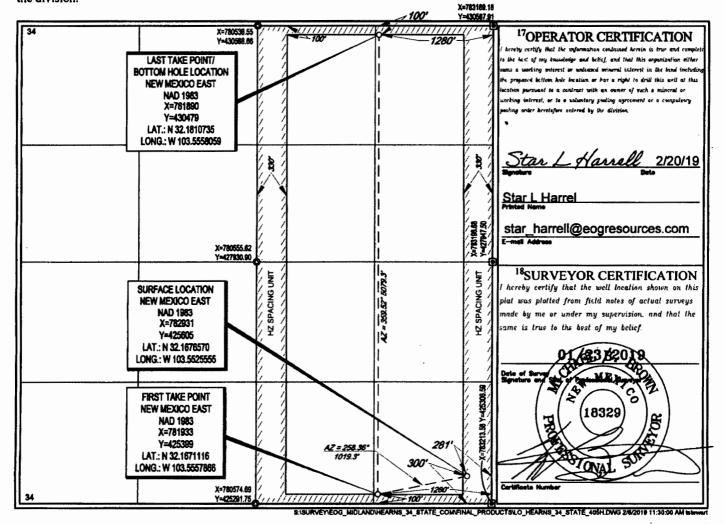
**District Office** 

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION API Number Pool Code 30-025- 4 96682 Triple X; Bone Spring, East Property Name **Property Code** Well Number 313638 **HEARNS 34 STATE** #405H OGRID No. Operator Name Elevation 7377 EOG RESOURCES, INC. 3485'

<sup>10</sup>Surface Location Feet from the UL or lot no. Section Township Lot Ida North/South line Feet from the East/West line 300' 281' P 34 24-S 33-E SOUTH EAST LEA

UL or lot no.	Section 34	Township 24-S	Range 33-E	Lot Idn —	Feet from the 100°	North/South line NORTH	Feet from the 1280'	East/West line EAST	LEA
<sup>13</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or l	afiil <sup>14</sup> Ce	ensolidation Cod	le <sup>IS</sup> Ord	er Na.				



District I 1625 N. French Dr., Hobbs, NM \$8240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Senta Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

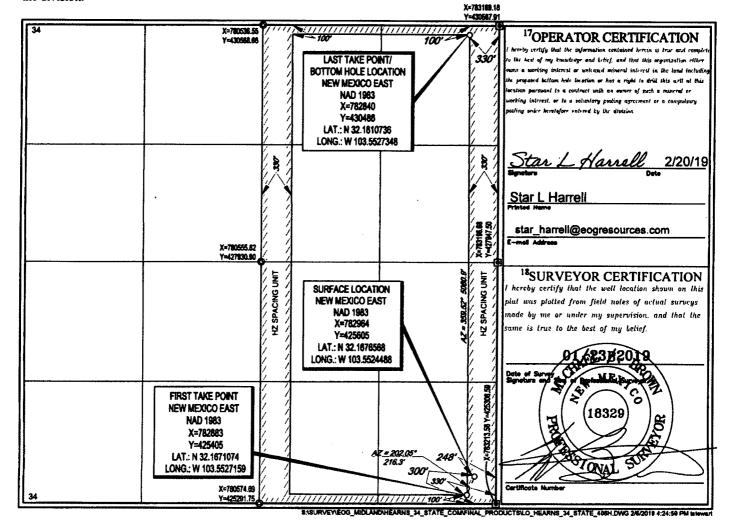
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**AMENDED REPORT** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

3	30-025-	4963		96682 Triple X; Bone Si					<del></del>		
<sup>1</sup> Property Code 313638				Property Name HEARNS 34 STATE					Well Number #406H		
70GRID 1 7377			*Operator Name EOG RESOURCES, INC.					'Elevation 3485'			
					<sup>10</sup> Surface Loc	ation					
UL or lot mo.	Section 34	Township 24-S	Range 33-E	Lot Ida	Feet from the 300'	North/South line SOUTH	Feet from the 248'	East/West line EAST	County LEA		
							-				

UL or let no.	Section 34	Township 24-S	Range 33-E	Lot Idn 	Feet from the 100'	North/South line NORTH	Feet from the 330'	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	efili <sup>14</sup> (	Consolidation Cod	e <sup>13</sup> Ord	er No.			-	



<u>District 1</u> 1625 N. French Dr., Hobbs, NM **88**240 Phone: (575) 393-6161 Fax: (575) 393-0720 B11 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio B

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

640.00

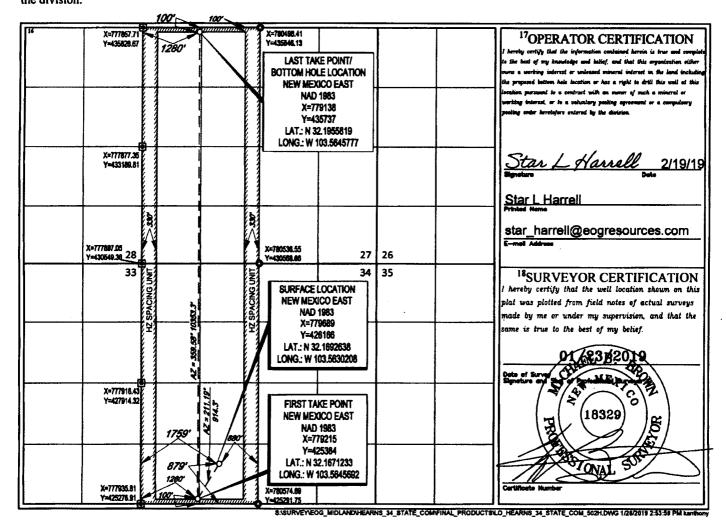
State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

WELL LO	CATIO	MAND.	ACREA	GE DEDIC	CATION PL	.AT
''		1 1 1 1 1 1				463.4

API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
3	4462	6	96682		te Draw; Bone	one Spring East					
Property Code			<sup>5</sup> Property Name					ll Number			
317561		HEARNS 34 STATE COM							#502H		
OGRID No.				<sup>9</sup> E	<sup>5</sup> Elevation						
7377				EOG RESOURCES, INC.					3460'		
-					<sup>10</sup> Surface Loc	ation					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
N	34	24-S 33-E - 879' SOUTH 179						WEST	LEA		
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
D	27	24-S	33-E	-	100'	NORTH	1280'	WEST	LEA		
12 Dedicated Acres	<sup>13</sup> Joint or	Infill 14Co	nsolidation Code	<sup>15</sup> Order	No.	· · · · · · · · · · · · · · · · · · ·					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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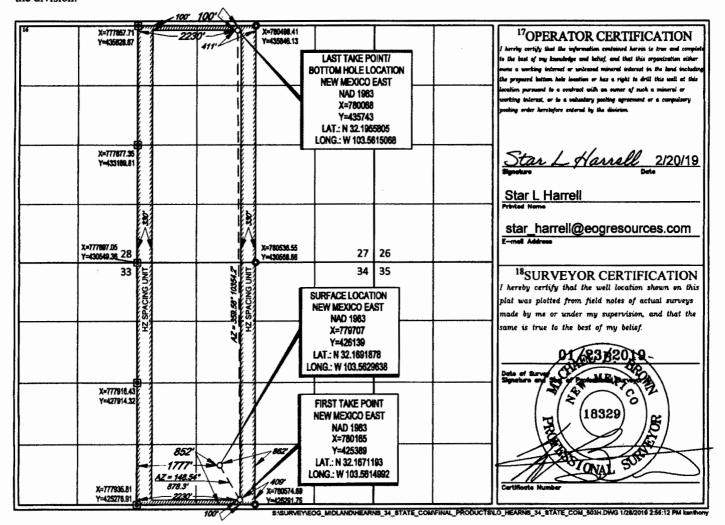
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		7	<sup>2</sup> Pool Code		Pool Name						
3	0-025- <b>4</b>	16628	8	96682		Triste Draw; Bone Spring East					
*Property Code					•w	Well Number					
317561		HEARNS 34 STATE COM							#503H		
<sup>7</sup> OGRID No.			Operator Name								
7377		EOG RESOURCES, INC.							3459'		
					<sup>10</sup> Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	34	24-S	33-E	-	852'	SOUTH	1777'	WEST	LEA		
UL or lot ac.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	27	24-S	33-E		100'	NORTH	2230'	WEST	LEA		
Dedicated Acres 640.00	<sup>13</sup> Joint or l	infill <sup>14</sup> Co	ensolidation Cod	le <sup>13</sup> Orde	r No.			,			



## McMillan, Michael, EMNRD

From: Sarah Mitchell <Sarah\_Mitchell@eogresources.com>

Sent: Wednesday, May 8, 2019 9:34 AM

**To:** McMillan, Michael, EMNRD

**Subject:** [EXT] Hearns 34 CTB Commingling Application Documents

Attachments: Copy of Proposal Worksheet Hearns CTB\_FINAL.xlsx;

Hearns34CTB\_ProofOfNotice.5.6.19.pdf; Hearns34CTB\_AffectedPartyLetter5.6.19.pdf

# Good morning Mike,

Pursuant to our phone call this morning, attached please find:

- · The letter sent to affected parties
- · The proof of mailing for the above letter
- A Microsoft Excel version of the wells to be commingled.

Please let me know if I can provide any additional information.

Thank you, Sarah

Sarah Mitchell | Regulatory EOG Resources, Inc. | 5509 Champions Dr. | Midland, Texas 79706 Office: 432-848-9133 | Cell: 432-425-6637

**eog resources** 



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date:

May 6, 2019

Re:

EOG Resources, Inc. Application to Commingle

Surface Pool/Lease Commingling Application; Hearns 34 State Com 502H, 503H, 504H, 704H, 705H, 706H, 708H, 709H, 710H, 711H, 712H,

713H, Hearns 34 State 405H, 406H at the Hearns 34 State CTB

Dear Sir/Madam:

This letter is in reference to EOG Resources, Inc.'s application to commingle production at its Hearns 34 State Central Tank Battery located in Lea County, New Mexico, filed on April 30, 2019 with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office. This letter was inadvertently left out of the application packet that you should have received last week; our apologies for that oversight.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this notice letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-848-9133 or sarah mitchell@eogresources.com

Kind regards,

EOG Resources, Inc.

Sarah Mitchell

Regulatory Contractor

Commingling Application for Hearns 34 CTB EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division

Attn: Mr. Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505 7018-0680-0000-2335-8261

CHILMARK PROPERTIES LLC 110 W LOUISIANA ST STE 404 MIDLAND,TX 79701-0000 7018-0680-0000-2336-0653

RLMPKM LLC 200 N LORAINE ST STE 1404 MIDLAND,TX 79701-0000 7018-0680-0000-2336-0684

TOCOR INVESTMENTS INC P O BOX 293 MIDLAND,TX 79701-0000 7018-0680-0000-2336-0714

Garon D. Cagle, Jr. 2507 38th St Lubbock, TX 79413 7018-0680-0000-2336-0745 New Mexico Oil Conservation Division

Attn: Ms. Karen Sharp 1625 N. French Drive Hobbs, New Mexico 88240 7018-0680-0000-2336-0639

CAL-MON OIL COMPANY 200 N LORAINE ST STE 1404 MIDLAND,TX 79701-4753 7018-0680-0000-2336-0660

JOHN MICHAEL RICHARDSON AND MARION RICHARDSON JTWROS 3660 HIGHWAY 41 STANLEY,NM 87056-0000 7018-0680-0000-2336-0691

FORREST DUNLAP III INDV & AS INDP EXECUTOR OF THE EST OF DOROTHY D DUNLAP 10910 RIVER TERRACE CIRCLE AUSTIN,TX 78733-0000 7018-0680-0000-2336-0721

Martheen Wanty and Virginia Wanty 6190South Gatehouse Drive Grand Rapids, MI 49546 7018-0680-0000-2335-8254 New Mexico State Land Office Attn: Mr. Randy Bayliss 310 Old Santa Fe Trail Santa Fe, NM 87501 7018-0680-0000-2336-0646

DAVID GRANT CAGLE
29 WEST 12TH STREET RM 1D
NEW YORK,NY 10011-0000
7018-0680-0000-2336-0677

JACK AUSTIN RICHARDSON PO BOX 20100 ALBUQUERQUE,NM 87154-0000 7018-0680-0000-2336-0707

FORREST DUNLAP III 10910 RIVER TERRACE CIRCLE AUSTIN,TX 78733-0000 7018-0680-0000-2336-0738

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

Copies of this letter were mailed to the following individuals, companies, and organizations on or before May 6 , 2019.

Sarah Mitchell EOG Resources, Inc.

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



October 13, 2017

## ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-486 Administrative Application Reference No. pMAM1726542240

EOG RESOURCES INC. Attn: Mr. Stan Wagner

Pursuant to your application received on September 22, 2017, EOG Resources Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production from diversely owned leases in the form of state communitization agreements from the following pools located in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

TRISTE DRAW: BONE SPRING, EAST

(96682)

WC-025 G-09 S243336I; UPPER WOLFCAMP

(98092)

Lease:

Pending Hearns 34 State Com Well No. 504H Communitization Agreement

Description:

W/2 E/2 of Section 27, and W/2 E/2 of Section 34, all in Township 24 South, Range

33 East

Well:

Hearns 34 State Com Well No. 504H

API 30-025-43926

Pool:

Triste Draw; Bone Spring, East

Lease:

Pending Hearns 34 State Com Well No. 708H Communitization Agreement

Description:

W/2 E/2 of Section 27, and W/2 E/2 of Section 34, all in Township 24 South, Range

33 East

Well:

Hearns 34 State Com Well No. 708H

API 30-025-43858

Pool:

WC-025 G-09 \$243336I; Upper Wolfcamp

Lease:

Pending Hearns 34 State Com Well No. 707H Communitization Agreement

Description:

E/2 W/2 of Section 27, and E/2 W/2 of Section 34, all in Township 24 South, Range

33 East

Well:

Hearns 34 State Com Well No. 707H

API 30-025-43857

Pool:

WC-025 G-09 S243336I; Upper Wolfcamp

Lease:

Hearns 34 State Com Well No. 704H Communitization Agreement

Description:

W/2 W/2 of Section 27, and W/2 W/2 of Section 34, all in Township 24 South,

Range 33 East

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd Administrative Order PLC-486 EOG Resources Inc. October 13, 2017 Page 2 of 3

Wells:

Hearns 34 State Com Well No. 704H

API 30-025-43720

Hearns 34 State Com Well No. 705H

API 30-025-43717

Hearns 34 State Com Well No. 706H

API 30-025-43718

Pool:

WC-025 G-09 S243336I; Upper Wolfcamp

The combined project area for these wells include the W/2 E/2 and W/2 of Section 27, and the W/2 E/2 and W/2 of Section 34, all in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Hearns 34 Central Tank Battery (CTB) located in Unit M, Section 34, Township 24 South, Range 33 East, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. Each stream shall be measured individually after it exits the separator, before commingling with the other wells.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10 C (4) NMAC and 19.15.4.12.A (8) NMAC.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Hobbs District Office upon commencement of commingling operations.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

Administrative Order PLC-486 EOG Resources Inc. October 13, 2017 Page 3 of 3

DONE at Santa Fe, New Mexico, on October 13, 2017.

DAVID R. CATANACH

**Director** 

DRC/mam

cc: Oil Conservation Division District Office - Hobbs

New Mexico State Land Office - Oil, Gas, and Minerals