

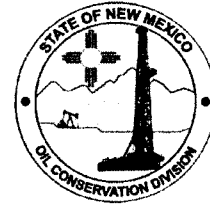
State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Adrienne E. Sandoval, Division Director
Oil Conservation Division



May 30, 2019

Surface Commingling Order PLC-575

MATADOR PRODUCTION COMPANY
Attention: Ms. Kaitlyn Luck

Pursuant to your application received on May 9, 2019, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 23, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;

ANTELOPE RIDGE; WOLFCAMP (2220)
RED HILLS; BONE SPRING, NORTH (96434)

and from the following diversely owned federal wells and proposed communitization agreements in said Section, Township, and Range in Lea County, New Mexico.

Lease: Proposed Brad Lummis Federal Com Well No. 111H Communitization Agreement

Description: W/2 W/2 of Section 23

Well: Brad Lummis Federal Com Well No. 111H API 30-025-45511

Pool: Red Hills; Bone Spring, North

Lease: Proposed Brad Lummis Federal Com Well No. 112H Communitization Agreement

Description: E/2 W/2 of Section 23

Well: Brad Lummis Federal Com Well No. 112H API 30-025-45440

Pool: Red Hills; Bone Spring, North

Lease: Proposed Brad Lummis Federal Com Well No. 211H Communitization Agreement

Description: W/2 W/2 of Section 23

Well: Brad Lummis Federal Com Well No. 211H API 30-025-45581

Pool: Antelope Ridge; Wolfcamp

Lease: Proposed Brad Lummis Federal Com Well No. 211H Communitization Agreement
Description: E/2 W/2 of Section 23
Well: Brad Lummis Federal Com Well No. 211H API 30-025-45441
Pool: Antelope Ridge; Wolfcamp

The commingled oil and gas production from the wells shall be measured and sold at the Brad Lummis Central Tank Battery (CTB), located in Unit C of Section 23, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

Administrative Order PLC-575
Matador Production Company
May 30, 2019
Page 3 of 3



ADRIENNE E. SANDOVAL
Oil Conservation Division Director

AES/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad