RECEIVED REVIEWER:

Signature

TYPE: SWD

APP NO: 183255 45 42

Davidal00a36@gmail.com

e-mail Address

ABOVE THIS TABLE FOR OCD DIVISION USE ONL

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



	1220 300 III 31. Hanels Dil	ve, sama re, mm	0/303	
	ADMINISTRATIVE A	ATIVE APPLICATIONS FOR EXC	CEPTIONS TO DIVISIO	n rules and
	REGULATIONS WHICH REQUIRE PROCE			
	Tactical Oil & Gas, LLC	_OGRID Number:		
Well Name:			_API: <u>30-015</u>	
	er Draw, North Field (Cisco-Canyo CURATE AND COMPLETE INFORMATIO		Pool Code:	
SUBMII AC		ATED BELOW	JCE33 INE ITI	EOFAFFLICATION
,	APPLICATION: Check those which appearing Unit – Simultaneous NSL NSP (PROJECT AREA)	Dedication	ıtı) 🔲 SD	
[1]	eck one only for [1] or [11] Commingling – Storage – Measurem DHC CTB PLC F Injection – Disposal – Pressure Incred WFX PMX X SWD III	C DOLS DOI use – Enhanced Oil F	Recovery	
				FOR OCD ONLY
2) NOTIFICA	ATION REQUIRED TO: Check those wh	ich apply.		
	Offset operators or lease holders			Notice Complete
	coyalty, overriding royalty owners, rev			Application
C. X	application requires published notice	wal by CLO		Content
D. 🔀 N	Notification and/or concurrent appro	aval by SLO		Complete
	Notification and/or concurrent appro	TVGI DY DLIVI	· ·	
G. X F	urface owner or all of the above, proof of notification	tion or publication is	s attached, a	nd/or.
	lo notice required		, , , , , , , , , , , , , , , , , , , ,	,
administro understar	ATION: I hereby certify that the informative approval is accurate and comend that no action will be taken on the bons are submitted to the Division.	plete to the best of	my knowledg	je. I also
	Note: Statement must be completed by an in	dividual with managerial a	nd/or supervisory	capacity.
David H	Alvarado	 Date	11/06/18	
Print or Type Nai	me	Dale		
		(575)-	-513-1238	
		Phone i	Number	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Tactical Oil & Gas, LLC OGRID #370776
	ADDRESS: P.O. Box 12874, Odessa, TX 79768
	CONTACT PARTY: William Turner, WaterBank PHONE: 505-843-7643
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. DAGGER DRAW SWD SWD 1
IV.	Is this an expansion of an existing project? Yes X No Sign Sign Sign Sign Sign Sign Sign Sign
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. (Tactical Oi
	NAME: David H Alvarado TITLE: Acting Agent & Gas)
	NAME: David H Alvarado SIGNATURE: DATE: D
	E-MAIL ADDRESS: davidal00136@gmail.com
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

EDDY COUNTY, NEW MEXICO

API 30-01 5-25003

I. The goal is to reauthorize and reactivate an existing 8,128 ft deep saltwater disposal well (SWD; Cisco-Canyon (pool code 96186)), Eddy County, New Mexico. Disposal was originally approved in 1984 via R-7637. Last disposal was July 2013. Approval expired in 2016 due to continuous non-injection for more than one year. Cumulative disposal volume is >4,000,000 barrels. Tactical became the well operator in October 2015. Approved disposal interval was, and will be, 7,800 ft – 8,040 ft.

II. Operator: Tactical Oil & Gas, LLC (OGRID #370776)

Operator Telephone: (432) 552-7625 Operator address: P.O. Box 12874

Odessa, TX 79768

Contact for Application: Sally Williams, WaterBank

Telephone: (505) 843-7643

Email: sally@waterbank.com

III. A. (1) Lease: Fee ("Dagger Draw SWD", aka Ross Ranch)

Well: Dagger Draw SWD 1 is at 1,495 Feet from North line and 225 Feet from West line Section 22, Township 19 South, Range 25 East. See Exhibit A for map and C-102.

A. (2) Surface casing (13.375",48#, H-40) was set at 365 ft in a 17.5 in bore hole and cemented to GL with 500 sacks. Circulated 100 sacks to the pit.

Intermediate casing (8.625", 24#, K-55) was set at 1,328 ft in a 12.25 in bore hole and cemented to GL with 700 sacks. Circulated 250 sacks to the pit.

Production casing (5.5", 15.5#, K-55) was set at 8,126 ft in a 7.875 in bore hole and cemented to 600' (temperature survey) with 1,215 sacks.

- A. (3) Tubing is plastic lined 3.5", 9.3#, J-55 set @ 7,759 ft
- A. (4) An Arrowset I-J lock packer is set @ 7,759 ft (81 ft above the current top of perforation of 7,840 ft and 41 ft above the highest proposed perforation of 7,800 ft).
- B. (1) Disposal zone will be the SWD; Cisco-Canyon (96186).
- B. (2) Disposal interval (7,800 ft to 8,040 ft) is perforated.
- B. (3) Well was drilled as, and has only been, a saltwater disposal well.

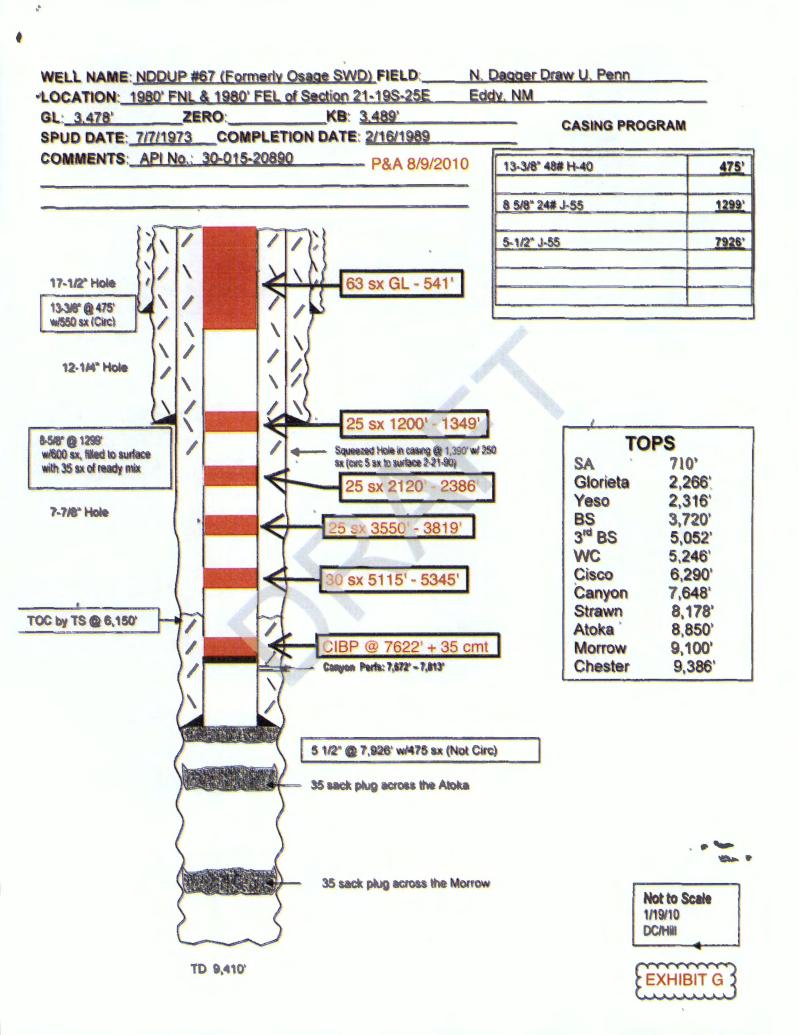
SORTED BY DISTANCE FROM DAGGER DRAW SWD 1

API	OPERATOR	WELL	TYPE	UNIT- SECTION T195, R25E	TVD	DEEPEST ZONE	FEET FROM DAGGER DRAW SWD 1
3001527458	PERCUSSION PETROLEUM OPERATING, LLC	ROSS RANCH 22 002	0	E-22	8100	DAGGER DRAW;UPPER PENN, NORTH	657
3001528404	EOG Y RESOURCES, INC.	RODKE AOY 001	0	A-21	8885	Dagger Draw; upper Penn, North	1226
3001528380	PERCUSSION PETROLEUM OPERATING, LLC	ROSS RANCH 22 004	G	F-22	8190	Dagger Draw; upper Penn, North	1834
3001527457	PERCUSSION PETROLEUM OPERATING, LLC	ROSS RANCH 22 001	G	t-22	9444	CEMETARY;MORROW (GAS)	1907
3001528375	PERCUSSION PETROLEUM OPERATING, LLC	ROSS RANCH 22 003	0	C-22	8065	Dagger Draw; Upper Penn, North	1943
3001528405	EOG Y RESOURCES, INC.	PATRIOT AIZ 006	0	1-21	7724	Dagger Draw; upper Penn, North	2046
3001528885	PERCUSSION PETROLEUM OPERATING, LLC	OSAGE BOYD 15 005	0	M-15	8350	Dagger Draw; upper Penn, North	2194
3001520890	YATES PET.	NODUP UNIT 067	P&A	6-21	9410	CEMETARY;MORROW (GAS)	2264
3001500149	S P YATES	TAYLOR ROSS 001	P&A	L-22	1200	WILDCAT; SAN ANDRES	2320
3001528378	PERCUSSION PETROLEUM OPERATING, LLC	ROSS RANCH 22 007	0	K-22	8225	DAGGER DRAW; UPPER PENN, NORTH	2320
3001528501	EOG Y RESOURCES, INC.	ROSS EG FEDERAL 014	0	8 -21	8350	DAGGER DRAW; UPPER PENN, NORTH	2375
3001528557	EOG Y RESOURCES, INC.	BOYD X STATE 011	0	P-16	8350	DAGGER DRAW; UPPER PENN, NORTH	2505

WELL	SPUD	1VD	PBTD	CURRENT POOL	WELL	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
Ross Ranch 22 002	10/3/94	8128	0688	N. Seven Rivers; Glorieta-Yeso	0	14.75	9.625	1105	950 sx	no report	N/A
3001527458						8.75	7	8100	1330 sx	no report	N/A
E-22-19S-25E											
Rodke AOY 001	10/3/94	8127	3378	N. Seven Rivers; Glorieta-Yeso	0	26	20	40	400 sx	GL	Circ 216 sx
3001528404						14.75	9.625	1167	1200 sx	GI,	Circ
A-21-195-25E						8.75	7	8235	1000 sx	GL	Circ 70 sx
Ross Ranch 22 004	8/25/00	8190	3546	N. Seven Rivers; Glorieta-Yeso	9	14.75	9.625	1112	1100 sx	GL	Circ 111 sx
3001528380						8.75	4	8190	1200 sx	2100	temp surv
F-22-19S-25E											
Ross Ranch 22 001	3/27/97	9444	9417	Cemetary; Morrow (Gas)	9	14.75	9.625	1110	1300 sx	GL	Circ 286 sx
3001527457						8.75	L	0908	1950 sx	no report	N/A
L-22-195-25E						8.75	5'5	9444	1850 sx	19	árc 258 sx
Ross Ranch 22 003	12/15/09	8070	3771	N. Seven Rivers; Glorieta-Yeso	0	14.75	579'6	1117	950 sx	19	Círc
3001528375						8.75	7	8070	1200 sx	GI.	Círc
C-22-19S-25E											
Patriot AIZ 006	10/24/98	7790	3300	N. Seven Rivers; Glorieta-Yeso	0	97	20	40	no report	19	Circ
3001528405						14.75	9.625	1142	1300 sx	19	Circ 192 sx
I-21-195-25E						8.75	7	7632	1000 sx	2000	CBL
Osage Boyd 15 005	1/8/08	8350	3786	N. Seven Rivers; Glorieta-Yeso	0	14.75	9.625	1115	950 sx	ા	Circ 66 sx
3001528885						8.75	7	8350	1505 sx	19	Circ 233 sx
M-15-195-25E											
NDDUP Unit 067	7/6/73	9410	GL	SWD; Upper Penn	P&A	17.25	13,375	475	550 sx	19	Círc 150
3001520890						12.25	8.625	1299	635 sx	<190′	temp surv
G-21-19S-25E						7.875	5'5	7926	475 sx	6150	temp surv
						7.875	н/о	N/A	N/A	N/A	N/A

CISCO CANYON PENETRATORS SORTED BY DISTANCE FROM DAGGER DRAW SWD 1

WELL	SPUD	TVD	PBTD	CURRENT POOL	WELL TYPE	HOLE O.D.	HOLE CASING 0.D. 0.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
Ross Ranch 22 007	4/23/97	8225	3523	N. Seven Rivers; Glorieta-Yeso	0	14.75	9,625	1110	1200 sx	19	Circ 300 sx
3001528378						8.75	7	8228	1300 sx	19	Circ
K-22-19S-25E											
Ross EG Federal 014 5/21/13	5/21/13	8350	9098	N. Seven Rivers; Glorieta-Yeso	0	97	20	98	no report	5	Çic
3001528501						14.75	9,625	1160	1200 sx	J 5	Circ 70 sx
B-21-195-25E						8.75	7	8350	1400 sx	7 9	Circ 160 sx
Boyd X State 01.1 12/14/96	12/14/96	8350		N. Seven Rivers; Glorieta-Yeso	0	97	20	80	no report	ತ	Circ
3001528557						14.75	9.625	1165	1650 sx	Ü	Circ 450 sx
P-16-195-25E						8.75	7	8350	1450 sx	้อ	Circ 148 sx



SAMPLE NO.

excerpted from SWD-336 G-21-19s-25e

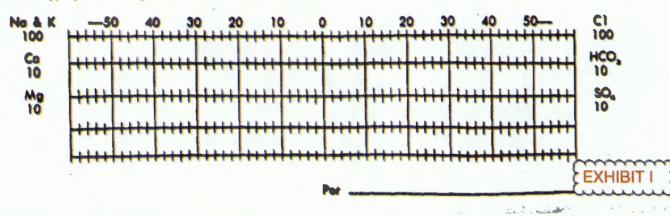
THE WESTERN COMPANY

Service Laboratory Midland, Texas Phone 683-2781 Day Phone 683-4162 Night Service Laboratory Oklahoma City, Oklahoma Phone 840-2771 Day Phone 751-5470 Night

WATER ANALYSIS

County Sddy	Date Sampled 2/3/88
Hold DASSEN DRAW	Date Received 2/4/26
Operator Yatt's	Submitted By
Well Roden 60 d2 Unt K see 25 19	1824 Worked By Mester Holls.
Depth 7794	Other Description
Formation Canyon delomite	
CHEMICAL DETERM	INATIONS as parts per million
Density 1,020710	pH 6.5
tron none	Hydrogen Sulfide 578 Thur
Sodium and Potassium 451	Bicarbonate 1136
Calcium 2039	Sulfate 2098
Magnesium 325	Phosphate
Chloride 8627	as Sodium Chloride
TOTAL ppm	
Resistivity . 48 31 ahm-met	ers
Remarks: Total Solids = 18,286 p	PM
A CONTRACT OF THE PARTY OF THE	

for Stiff type plot (in meq./1.)





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,

O=orphaned.

C=the file is closed)

(quarters are I=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

NA.	6	16-74.
30		83

	Sub-		Q	Q	Q									Water
POD Number	Code basin	County	64	16	4	Sec	Tws	Rug	X	Y	DistanceDe	oth WellDep	th Water	
RA 02909		ED		-	3	22	195	25E	548864	3611989*	583	188	130	58
RA 08986	1 mile =	ED	-	3	3	22	195	25E	548825	3611507	1053	320	220	100
RA 03304	1610 meters	ED			ł	27	198	25E	349081	3610973*	1621	130	60	70
RA 05900		ED		2	2	16	198	25E	548442	3614424*	1889	185	95	90
RA 05450		CH		4	2	15	198	25E	550057	3614015*	1970	204	80	124
RA06418		ED	à	2	3	17	198	23E	343925	3613710*	3034	120	72	48

Average Depth to Water:

109 feet

Minimum Depth:

60 feet

Maximum Depth:

220 feet

Record Count: 6

UTMNAD83 Radius Search (in meters):

Easting (X): 548732

Northing (V): 3612557

Radius: 3220

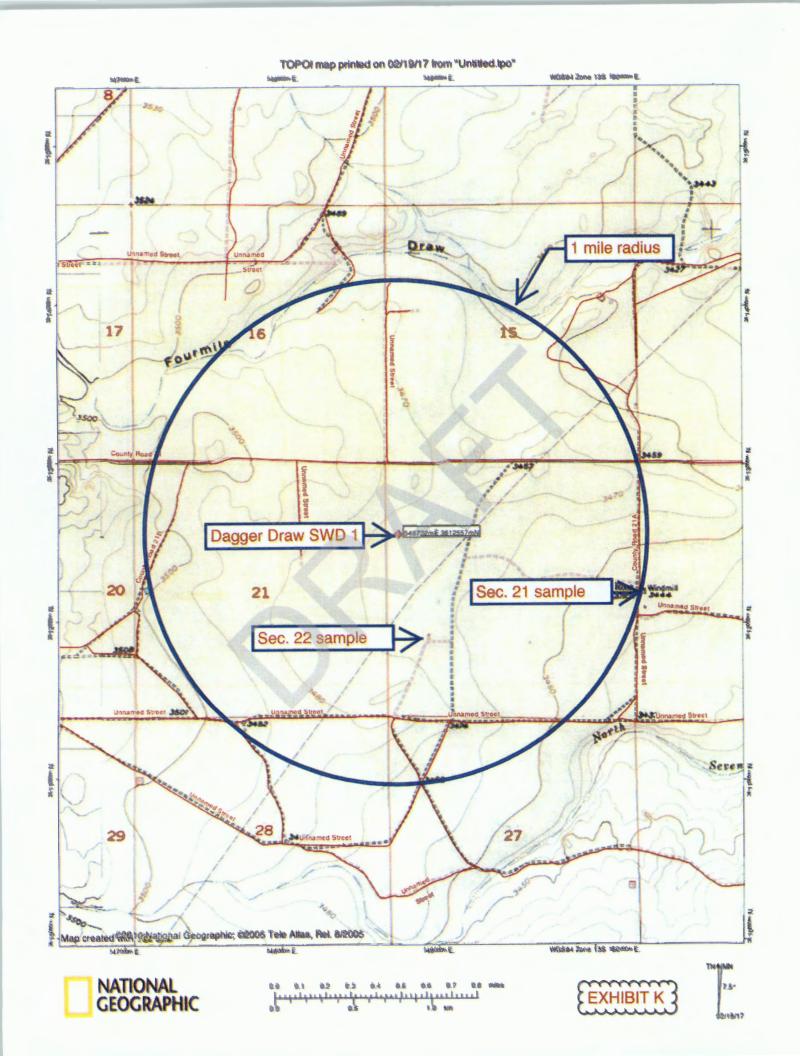
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/19/17 11:04 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER





Analytical Report Lab Order 1703242

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 3/13/2017

CLIENT: Permits West

Client Sample 1D: TD Section 22 Tank

Project: Tactical Dagger SWD

Collection Date: 3/3/2017 10:23:00 AM

Lab ID: 1703242-001

Matrix: AQUEOUS

Received Date: 3/6/2017 1:39:00 PM

Analyses	Result	PQL (ual Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: LGT
Chloride	13	10	mgAL	20	3/6/2017 9:54:53 PM
EPA METHOD 1664B					Analyst: tnc
N-Hexane Extractable Material	ND	9.96	mg/L	1	3/7/2017 5:00:00 PM
SM2540C MOD: TOTAL DISSOLVE	D SOLIDS				Analyst: KS
Total Dissolved Solids	1840	20.0	· mg/L	1	3/8/2017 11:39:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualiflers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 5
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of



Hall Environmental Analysis Laboratory, Inc.

Date Reported: 3/13/2017

CLIENT: Permits West

Project: Tactical Dagger SWD

Client Sample ID: TD Section 21 WM
Collection Date: 3/3/2017 1:06:00 PM

Lab ID: 1703242-002 Matrix: AQUEOUS

Received Date: 3/6/2017 1:39:00 PM

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	15	10	mg/L	20	3/10/2017 1:50:26 AM
EPA METHOD 1664B					Analyst: tnc
N-Hexane Extractable Material	ND	14.2	mg/L	1	3/7/2017 5:00:00 PM
SM2540C MOD: TOTAL DISSOLVE	D SOLIDS				Analyst: KS
Total Dissolved Solids	1490	20.0	' molt.	•	3/8/2017 11:39:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualiflers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
 - Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of line EXHIBIT



Page 2 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1703242

13-Mar-17

Client:

Permits West

Project:

Tactical Dagger SWD

Sample ID MB-30526

SampType: MBLK

TestCode: EPA Method 1664B

Client ID: PBW

Batch ID: 30528

RunNo: 41179

Prep Date: 3/6/2017

Analysis Date: 3/7/2017

SecNo: 1289925

Units: mg/L

RPDLimit

N-Hexane Extractable Material

NO NO

SPK value SPK Ref Val. %REC LowLimit

HighLimit

%RPD

Analyte Silica Gel Treated N-Hexane Extrac

10.0 10.0

SampType: LCS Batch ID: 30528 TestCode: EPA Method 1664B RunNo: 41179

Prep Date: 3/6/2017

Sample ID LCS-30528

LCSW

Analysis Date: 3/7/2017

SeqNo: 1289926

Units: mg/L

Analyte

Client ID:

Result POL

40.00 20.00

91.0 0

LowLimit **HighLimit** 78

%RPD **RPDLimit**

Qual

N-Hexane Extractable Material Silica Gel Treated N-Hexane Extrac

36.4 15.8

10.0 10.0

SPK value SPK Ref Val

79.0

%REC

64

132

Qualiflers:

Value exceeds Maximum Contaminant Level

RPD outside accepted recovery limits

- Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- 4. Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- Value above quantitation range

Reporting Detection Limit

- Analyte detected below quantitation limits
- Sample pH Not in Range

RL

Sample container temperature is out of limit as specified

EXHIBIT K

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1703242

Client: Permits West

Project: Tactical Dagger SWD

Sample ID MB SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBW Batch ID: R41185 RunNo: 41185

Prep Date: Analysis Date: 3/6/2017 SeqNo: 1290172 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 0.50

Sample ID LCS SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSW Batch ID: R41185 RunNo: 41185

Prep Date: Analysis Date: 3/6/2017 SegNo: 1290173 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 4.7 0.50 5.000 0 94.9 90 110

Sample ID MB SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBW Batch ID: R41268 RunNo: 41268

Prep Date: Analysis Date: 3/9/2017 SegNo: 1294025 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 0.56

Sample ID LCS SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSW Batch ID: R41268 RunNo: 41268

Prep Date: Analysis Date: 3/9/2017 Seq.No: 1294026 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 4.9 0.50 5.000 0 98.2 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S "A Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E. Value above quantitation range
- I Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W. Sample container temperature is out of limit as specified

Page 4 of 5



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#.

1703242

13-Mar-17

Client:

Permits West

Project:

Prep Date:

Tactical Dagger SWD

Sample ID MB-30550 SampType: MBLK TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: PBW Batch ID: 30550

Analysis Date: 3/8/2017 SeqNo: 1291645 Units: mg/L

RunNo: 41222

Analyte Result POL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids ND 20.0

3/6/2017

Sample ID LCS-30550 SampType: LCS TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: LCSW Batch ID: 30550 RunNo: 41222

Prep Date: 3/6/2017 Analysis Date: 3/6/2017 SeqNo: 1291646 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val. %REC LowLimit HighLimit %RPD RPDLimit Qual

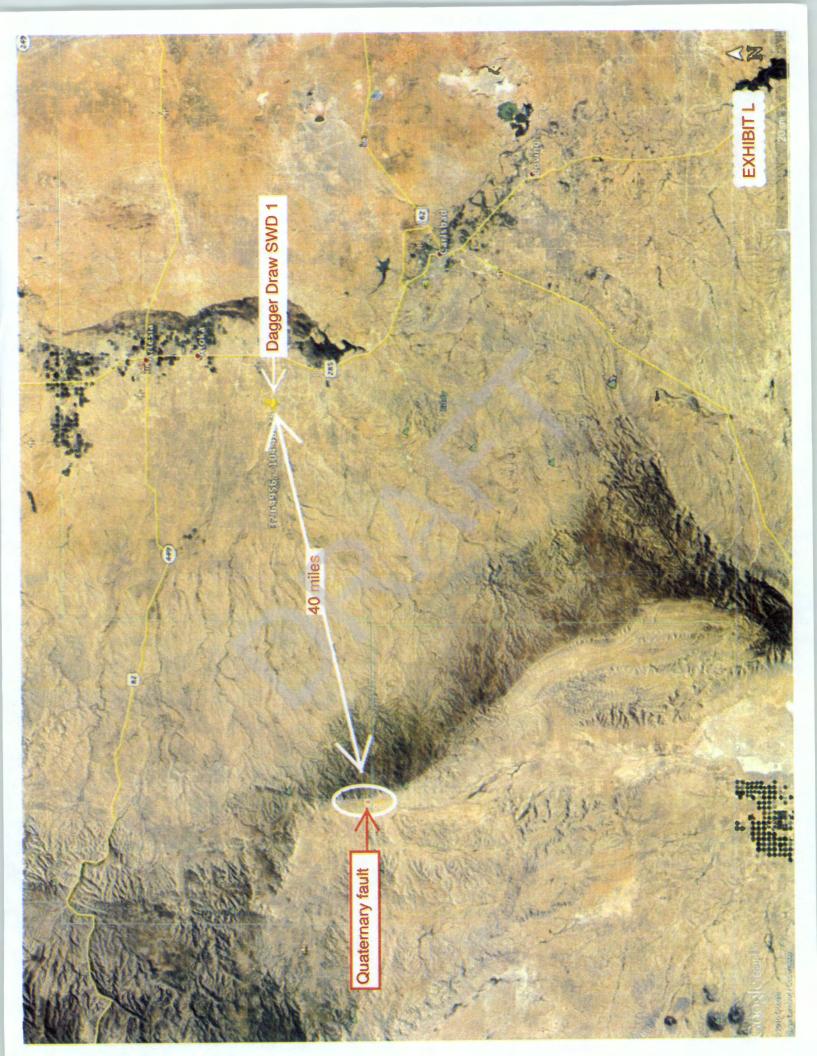
Total Dissolved Solids 1030 20.0 1000 0 103 80 120

Qualiflers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S ... Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 5 of 5







March 3, 2017

Dagger Draw SWD 001 fault statement

Based on review of the geohydrologic framework of the Roswell groundwater-basin, Chaves and Eddy counties, New Mexico, a determination that groundwater depth exists between 75 and 125' below ground surface (bgs) can be made.

Review of Delaware Basin geology, specifically, of the Northwest Shelf, Central Basin Platform, indicate oil and gas production of the Upper Pennsylvania reservoirs in the Cisco/Canyon formations at depths between 5,900 to 11,500' bgs. The Dagger Draw SWD 001 is completed in the Cisco formation, at a total depth (TD) of 8,128' bgs.

Deposition of the Canyon and Cisco formations include sediments mostly of limestone/dolomite, shale, sandstone, and a very minor component of conglomerate (Canyon). The Cisco/Canyon together can be designated as "Upper Pennsylvanian" rock.

Additionally, review of available geologic and engineering data has been completed. The aforementioned depths (i.e., Cisco/Canyon formations and TD) are of no threat to groundwater resources and there is no evidence of open faults or hydrogeological connection between the injection zone and any underground sources of drinking water.

Jack Zimmerman, PG, CPG

Date

3/3/17

Senior Geologist

American Safety Services, Inc.



Legal Notice

Legal Notice – Dagger Draw SWD #1
Tactical Oil and Gas, LLC will apply to the New Mexico Oil
Conservation Division to renew the Dagger Draw SWD #1
saltwater disposal well permit. The well will inject produced
water into the Canyon and Cisco Formations from 7,800 ft
to 8,040 ft below ground level. The Well is 13 miles SSW of
Artesia, NM at 1,495 ft from the North Line and 225 ft from
the West line, of Section 22, T. 19 S., R. 25 E., Eddy County,
NM. The maximum injection rate will be 10,000 barrels of
water per day. The maximum injections pressure will be 1,560
psi. Interested parties may request information from the NM
Oil Conservation Division, 1220 South Saint Francis Dr. Santa
Fe, NM, 87505 within 15 days. Additional Information can be
obtained by contacting: Dr. William M. Turner, WaterBank,
610 Gold Avenue SW, Suite 111, Albuquerque, NM, 87102.
Phone number is (505) 843-7643

Published in the Artesia Daily Press, Artesia, N.M., Aug 16, 2018 Legal No. 24793.

NOTES TO THE APPLICATION FOR REACTIVATION OF THE DAGGER DRAW SWD 1 DISPOSAL WELL

PRODUCTION WELLS

Exhibit A-1 shows the Dagger Draw SWD Well (35-015-25003) location and Exhibits A-2 and A-3 are the schematics of the well construction. This well was drilled and completed in the Cisco-Canyon Formations of Late Pennsylvanian Age. It was perforated from 7,800 to 8,040 ft bgl. It never produced oil or gas. According to the 1984 Case 8234 transcript, the Cisco-Canyon Formations disposal zone is a dolomitized carbonate bank.

Table 1: Formation tops within the Dagger Draw SWD #1 Disposal Well

F 6	Depth to Top of
Unit	Unit (ft)
Quaternary	0
Grayburg	605
San Andres	720
Glorieta	2,310
Abo	5,182
Wolfcamp	5,854
Upper Pennsylvanian	6,822
Cisco	7,420
Canyon	7,650
disposal zone	7,800 - 8,040

Within a radius of one-half mile, the Oil Conservation Division reports there are 18 wells including the Dagger Draw SWD #1, as shown in Exhibit B and Exhibit C. Of these wells, three were never drilled (35-015-28069, 35-015-28149, 35-015-28376); and, two additional wells were plugged and the sites were released (35-015-00149, 35-015-20890). There remain 12 additional wells that are listed as active. Examination of the well files shows that some of the wells were re-completed. For example, the Ross Ranch 22 #002 (35-015-27458) originally produced from the Upper Pennsylvanian. The well was reactivated in 2007. In 2008 the lower part of the well was plugged. It is now producing up-hole from the N. Seven River, Glorieta-Yeso of Permian age. Pressure tests of this well is in Exhibit D

There are 11 wells within the one-half mile radius that penetrate or originally penetrated the Cisco-Canyon. Nine of those wells have had the Cisco-Canyon portion of the well permanently plugged. Only the Dagger Draw SWD well, and the Ross Ranch 22 #001 currently penetrate the Cisco-Canyon. The Ross Ranch 22 #001 well is producing gas from the Cemetery-Morrow pool of Early Pennsylvanian Age. The well was drilled in 1996 to a depth of 9,444 ft below the surface. The production casing on the well runs

from 8,060 to 9,444 ft. below surface. The well has been producing from that interval since 1997 and production has been declining.

The Dagger Draw SWD injection well is the only well perforated within the Cisco-Canyon Formations. The Dagger Draw SWD well is a salt-water disposal well drilled in 1984. This well has always been a disposal well. The well last had salt-water injection in 2013. The injection record for this well is in Exhibit E.

The IIP of the Dagger Draw SWD #1 Well was 850 psig. The injection rate is likely intermittent. A plot of the cumulative volume of water injected versus time is shown in Exhibit F. At about 650 days of injection the injection rate diminished significantly indicating a barrier boundary, a decrease in the injection rate, and decrease in the mobility ratio (k/μ) or the effect of another nearby injection well.

Volumetric calculation in Exhibit F are used to estimate the radius of the water bank assuming a flat lying or nearly flat-lying, hydraulically isotropic injection zone 240 feet thick, and somewhat extensive aerially, amidst a four well production block defined by O&G wells 30-15-28376 (Cancelled), 30-015-28404, 30-015-28149 (Plugged and Released.) and 30-015-27458. If 1,000,000 bbls of water were injected and the Cisco-Canyon has a porosity, "\phi" of ten percent, a water saturation of the pore space "S" of 100 percent and a thickness of 240 ft the radius or the distance to the outside of the water bank will be

$$r_w = ((W_i * 5.615)/(\pi \varphi Sh))^{0.5}$$

where

 $W_i = 1,000,000 \text{ bbls}$ $\pi = 3.1416$ $\phi = 0.10$ S = 100% = 1.0h = 240 ft

"rw"will be 272 ft. or 0.05 miles. If "S" is 0.5 the outer edge of the water bank will be 386 ft or 0.07 miles. If an additional 1,000,000 bbls are to be injected for a total of 2,000,000 bbls and if S is 0.5 the outer limits of the water bank will be 548 ft. or 0.10 miles. That is slightly more than half the distance to the Ross Ranch 22 #002 well. Initially this well produced for three years from 1994 to 1996 from the Upper Pennsylvanian. It was shut in until 2007 when it produced only 67 bbls. The operator abandoned the Upper Pennsylvanian and produced up-hole from the Glorietta-Yeso. At no time did it produce oil or gas from the Cisco-Canyon Formations. Had it produced from the Cisco-Canyon it would not have encountered any injected salt water. The Pre-Ongard 5 Well and the Arroyo-21-1 wells were never drilled. Extensive Studies of well-developed karst indicates porosity may be as much as 30 percent.

OIL PRODUCTION FROM THE CISCO-CANYON FORMATION

Though a number of wells within one-half mile of the proposed Dagger Draw SWD #1 Well have been penetrated the Cisco-Canyon. None have been completed in the Cisco-Canyon. In addition, no electric logs that would show crossover zones have been submitted by producers to New Mexico Oil Conservation Division to the defend the contention that the Cisco-Canyon Formations contains oil or gas. Nor have mud logs been submitted that would suggest the Cisco-Canyon Formation contains oil and/or gas.

QUALITY OF INJECTED WATER

Of regulatory concern is that injected water is disallowed as there is water of better quality then 10,000 mg/l total dissolved solids either in the injected horizon or in a superadjacent or sub-adjacent aquifer which might be used as potable water through treatment some day. The Dagger Draw SWD #1 Well was permitted first in 1984 and has more than one million barrels of water containing between from 6,000 to more than 20,000 mg/l of dissolved solids. Exhibit G-1 contains the measure of total dissolve solids (TDS) concentration for samples of water from nearby water-bearing strata. Exhibit G-2 shows the TDS for the wells in the area. The water was obtained as co-produced water with oil and gas. This water will be injected into a water bank of now similar water quality from prior injection. There are no super-adjacent or sub-adjacent aquifers of better quality water identified in the area. Furthermore, there are no water wells with potable water known from that depths more than 4,000 ft. The deepest wells of more than 3,000 ft. are found in the limestone aguifers underlying Monterrey, Mexico and possibly the Wasia and Minjur Limestone underlying the City of Riyadh, Saudi Arabia. Because of the past approval and long-duration of injection in the Dagger Draw SWD #1 it is suggested that an exemption for the Cisco-Canyon aguifer should be continued.

WATER WELLS

The closest possible underground source of drinking water above the proposed disposal interval are from the surface to 600-foot-deep sandstones. The deepest of six water wells within a 2-mile radius is 320 ft. (Exhibit H), the closest of which is 1,912 ft. SSE. There is currently no use of wells as an underground source of drinking water around or below the proposed disposal interval.

There will be > 7,000 ft. of vertical separation between the bottom of the only possible underground water source (surface sandstone) and the top of the Cisco-Canyon Formations. Produced water has been disposed below the sandstone in this well and one well that has been plugged and abandoned (30-015-20890 NDDUP UNIT #067) within a one-half mile radius.

The hydraulic head at the injection zone compared to the normal hydraulic gradient bears examination to determine whether the direction of fluid flow is downward or upward. To do this we examine the vertical hydraulic gradient derived from water wells in the area. The accompanying table references Exhibit I and identifies well depths and depths to

water to arrive at the bottom hole elevation and water table elevation for five wells in the vicinity of Dagger Draw SWD #1.

Table 2: Water wells within a 2-mile radius of the Dagger Draw SWD #1; Source: New Mexico Office of the State Engineer

		Depth			Water
	Surface	of	Bottom Hole	Depth to	Level
OSE File	Elevation	Well	Elevation	Water	Elevation
Number	(ft asl)	(ft bls)	(ft asl)	(ft bls)	(ft asl)
RA-02909	3466	188	3278	130	3336
RA-08986	3479	320	3159	220	3259
RA-03304	3465	130	3335	60	3405
RA-05900	3475	185	3290	95	3380
RA-05450	3454	204	3250	80	3374
RA-06418	3535	120	3415	72	3463

Surface elevations of the subject water wells above sea level (asl) were identified from Exhibit H. This data is in Table 2. The water-table elevation are plotted as a function of the bottom-hole depth of the well. A least squares, linear fit to the data fits the equation:

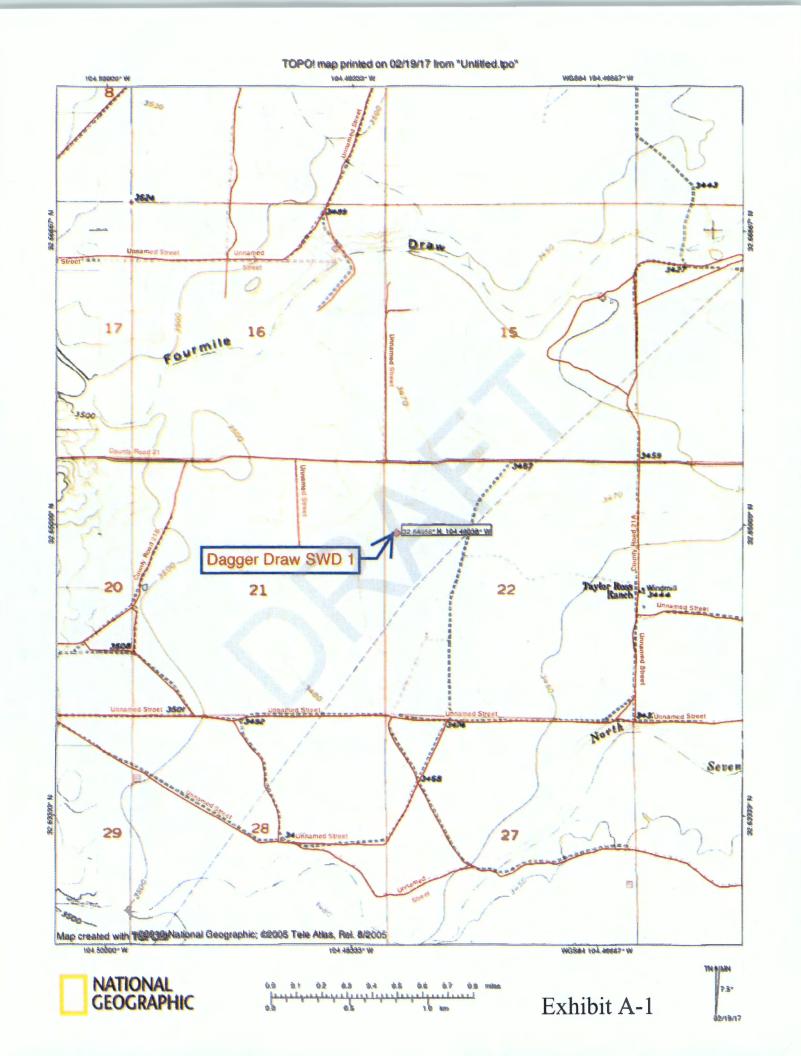
$$WL = 0.594D + 1416$$

where:

D = Bottom Hole Elevation, (ft asl)
WL = Elevation Head of Water Table, (ft asl)

0.594 is the dimensionless hydraulic gradient. The hydraulic gradient for fresh water is 0.4335. If the measured hydraulic gradient is greater than the normal hydraulic gradient groundwater has a vertically downward component of flow. At the top of the injection zone beginning at 7,800 ft. and using the equation above the uncorrected hydraulic head will be 6,049.20 ft of water. The normal pressure gradient will be about 5,229.97 ft. of water as shown in Exhibit J. Therefore, at the top of the injection zone there will be a head difference of 819.23 ft. of water or about 355.14 psi more than would otherwise be calculated for fresh water. The proposed injection pressure is 1,200 psi to 1,560 psi.

The coefficient of determination of 0.739 suggests that errors in the data arise due a range of errors and missing information such as: 1) surface elevation of the wells from reading the topographic map, 2) the measured depth to water and depth of the wells, 3) unknown temperature and salinity of the groundwater, 4) the shallow well information when compared to unknown hydraulic conditions between the shallow wells and the depth of the injection zone.



OPERATOR:

TACTICAL OIL & GAS, LLC

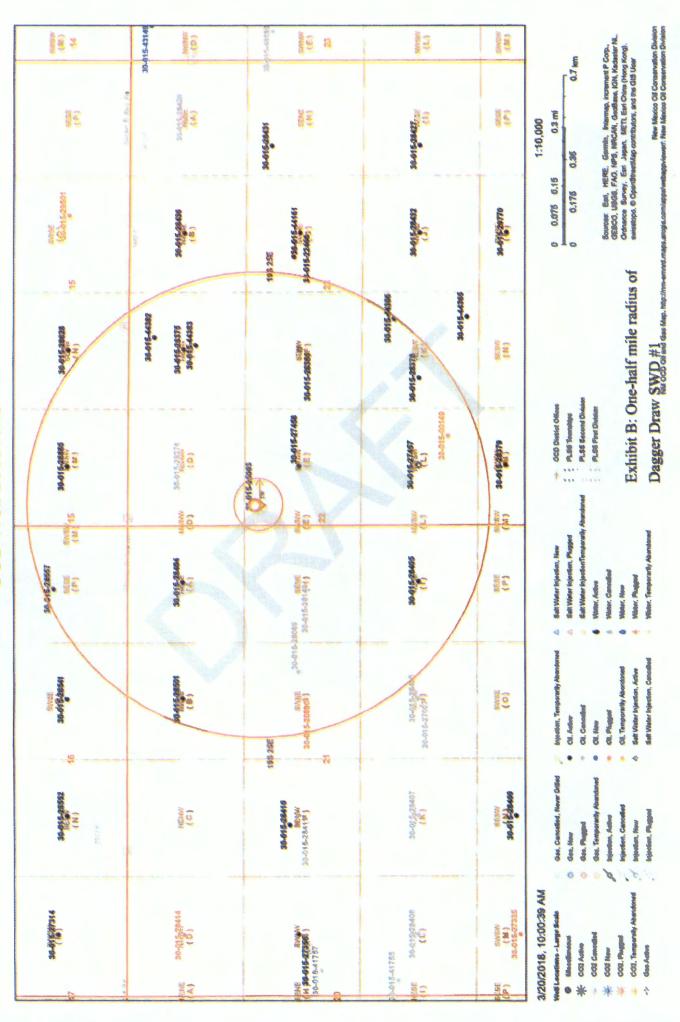
Method Determined: CIRC 250 SX Method Determined: TEMP. SURVEY Method Determined: CIRC 100 SX 4 25 E RANGE 13.375" 5.5 8.625" WELL CONSTRUCTION DATA TOWNSHIP 19 S Casing Size: Casing Size: Casing Size: feet to 8040' Intermediate Casing Production Casing Injection Interval Surface Casing 10 10 S.X. SX. SX. SECTION SURFACE 7800 SURFACE 7.875" 845 8128 1215 12.25" ,009 17.5" 200 Cemented with: Cemented with: Top of Cement: Cemented with: Top of Cement: Top of Cement: Total Depth: UNIT LETTER Hole Size: Hole Size: Hole Size: N now perforated 7840' - 7998' will perforate 7800' - 8040' DAGGER DRAW SWD 1 TOC (500 sx) = GL 17.5" hole @ 365' 8.625" 24# in 12.25" hole @ 1328" 13,375" 48# in TOC (700 sx) = GL Cisco Canyon
Cisco Canyon
5.5" 15.5# in
7.875" hole @ 8126" TOC (1215 sx) = 600' 1495 FNL & 225 FWL FOOTAGE LOCATION packer @ 7759'
now perfora WELLBORE SCHEMATIC (not to scale) WELL NAME & NUMBER: PBTD 8108' Section Sections TD 8128" 3.5" 9.3# IPC tbg set @ 7759" WELL LOCATION: PARTICIPATION OF

(Perforated or Open Hele; indicate which)

INJECTION WELL DATA SHEET

er Setting Depth: 7759' Type of Tubing/Casing Seal (if applicable): Additional Data Sthis a new well drilled for injection? Type of Tubing/Casing Seal (if applicable): Name of the Injection Formation: CISCO CANYON Give the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETAA-YESO (2310'), UPPER PENN (6822')	er Setting Depth: 7759' Type of Tubing/Casing Seal (if applicable): Additional Data Additional Data Additional Data Additional Data Additional Data Attino, for what purpose was the well originally drilled? Name of the Injection Formation: CISCO CANYON Name of Field or Pool (if applicable): SWD; CISCO-CANYON (96186) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. BO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	er Setting Depth: 7759' Type of Tubing/Casing Seal (if applicable): Additional Data Additional Data Additional Data Additional Data Strik Yes No If no, for what purpose was the well originally drilled? Name of the Injection Formation: CISCO CANYON Name of Field or Pool (if applicable): SWD; CISCO-CANYON (96186) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	ubing Size: 3.3 Lining Material: PLASTIC	and the second second
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Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Name of Field or Pool (if applicable): SWD; CISCO-CANYON (96186)	
Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENIN (6822') UNDER: MORROW (~9400')	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO	
Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822')	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: OVER: GLORIETA-YESO (2310'), UPPER PENN (6822') UNDER: MORROW (~9400')		
GLORIETA-YESO (2310'),	GLORIETA-YESO (2310'),	GLORIETA-YESO (2310'), : MORROW (~9400')	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	
			GLORIETA-YESO (2310'),	

OCD Well Locations



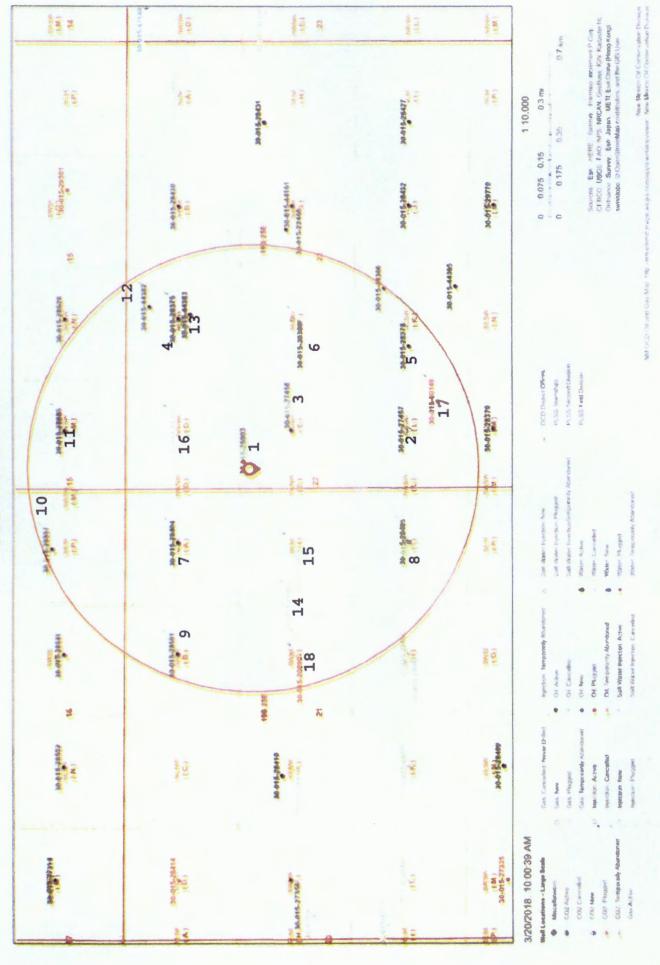
well.
SWD #001
r Draw SWD #00
Draw
Dagger
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Is with
: Wel
Exhibit C: Wells with in a one-half mile radius of the Dagger Draw SWD #0

We	Pew Re		htt. ew Re		nttr ew Rei	http ew Rei	ptt ew Rei	Per Rei	Per Rei	htt. Rei	Pe Pt	Pew Rei	Pan Rei	Re Itt	Pew Rei	nttr Bal	http Rei	ew. Re
Well Details:	https://wwwapps.emirid.state.nn.us/ocd/ocdpernitting/Data/WellDetaits.aspx/api=30-015- 25003&GISReferenceSource=ArcGISOnline	https://wwwapps.emind.state.im.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 274578.GISReferenceSource=Arr.GISOnline	https://wwwapps.ernind.state.nn.us/ocd/ocdpernitting/Data/WellDetails.aspx?api=30-015- 27458&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermiting/D ata/WeilDetails.aspx?api=30-015. 29375&GISReferenceSource=ArcGISOnline	hitps://www.apps.ennrd.state.nn.us/ocd/ocdpermitting/DataMellDetails.aspx?api=30-015- 28378&GISReferenceSource=ArcGISOnline	https://www.apps.emnrd.state.nn.us/ocd/ocdpermitting/D ata/WeilDetails.aspx?apl=30-015_ 28380&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/D ara/WeilDetails.aspx?aal=30-015- 28404&GISReferenceSource=ArcGISOnline	htps://wwwapps.emnrd.state.nm.us/ocd/ocdpermitling/D ata/WellDetails.aspx?apl=30-015. 28405&GISReferenceSource=ArcGISOnline	https://www.apps.emnrd.state.nn.us/ocd/ocdpermitting/D ata/WeilDetails_aspx?apl=30-015- 28501&GiSReferenceSource=ArcGiSOnline	https://www.apps.emnrd.state.nn.us/ocd/ocdpermitting/D ata/WellDetails_aspx?apl=30-015- 28557&GISReferenceSource=ArcGISOnline	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/D ata/WellDetails.aspx?api=30-015. 28885&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermiting/Data/WellDeballs.aspx/api=30-015- 44382&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-015- 443838.GISReferenceSource=ArcGISOnline	https://wwwapps.emind.state.nm.us/ocd/ocdpermitting/Data/WeilDetails.aspx/api=30-015- 28069&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28149&GISReferenceSource=ArcGISOnline	https://wwwapps.emind.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 283768.GISReferenceSource=ArrCilSOnline	https://wwwapps.emind.state.mr.us/ocd/ocdpernitting/Data/WellDetails.aspx/api=30-015-00149&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx/api=30-015. 20890&GISReferenceSource=ArcGISOnline
Pool_id_list:	[96186] SWD, CISCO-CANYON; [97565] N. SEVEN RIVERS, GLORIETA-YESO	[15472] DAGGER DRAW, UPPER PENN, NORTH: [74640] CEMETARY, MORROW (GAS)	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; [96542] WILDCAT, GRANITE; [97565] N. SEVEN RIVERS, GLORIETA-YESO	(15472) DAGGER DRAW, URPPER PENN, MORTH, (97565) IN SEVEN RIVERS, GLORIETA- YESO	ISSAZZI DAGGER DRAW, UPPER PENN, MORTH, ISTAGSI N. SEVEN RIVERS, GLORIETA- YESO	15672] DAGGER DRAW, UPPER PENN. NOOTH, 11673] DAGGER DIRAW, UP PENN. SOUTH (ASSOC), 197563] N. SEVEN RIVERS, OLORIETA-YESS.	(15472) DAGGER DRAM, UPPER PENN, NORTH, (97565) N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAM, URPER PENN, NORTH, (97566) N. SEVEN RIVERS, GLORIETA- YESO	115472] DAGGER ORAW, UPPER PENNI, NORTH, 196403] WILDCAT, BOOKE SPRING, 196542] WILDCAT, GRANITE; 197482] WC, GLORETA YESO, 197565] N. SEVEN RIVERS, GLORETA YESO	197665) N. SEVEN RIVERS, GLORIETA-YESO	1975651 N. SEVEN RIVERS, GLORIETA YESO	No Dete	Mo Date	No Deta	No Dete	petas swd, upper penn
Directional status:	>	>	Q	Q	^	N	>	0	*	>		1	r					>
Operator	& GAS,	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LL	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC		NEARBURG PRODUCING COMPANY	EOG Y RESOUR CES , INC.	NEARBURG PRODUCING COMPANY	PRE-ONGARD WELL OPERATOR	EOG Y RESOURCES, INC.
Unit_Itr:	Ш	7	Е	O	×	lL.	4	_	В	۵	Σ	U	O	9	H	D	- F	O
Range:	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E
Township: Range:	198	19S	19S	22 19S	22 19S	19S	19S	198	198	198	15 19S	198	198	19S	19S	19S	19S	19S
	22	22	22	22	22	22	21	21	21	16	15	22	22	21	21	22	22	21
Well Type: Section:	Salt Water Disposal	Gas	Oil	lio	I <u>i</u>	Gas	ĪŌ	lio I	II.	lio.	≅	lio	liO	Dii	Oil	liO	Oil	1995 Salt Water Disposal
Last Pumped	2013	2017	2018	2018 Oil	2017 Oil	2018	2017	2017	2018 Oil	2017 Oil	2017 Oil	2018 Oil	2018 Oil	N/A	N/A	N/A	N/A	1995
Well L	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Cancelled APD	Cancelled APD		Plugged (Site Released	Plugged (Site Released
Wellname:	DAGGER DRAW SWD #001	ROSS RANCH 22 #001	ROSS RANCH 22 #002	ROSS RANCH 22 #003	ROSS RANCH 22 #007	ROSS RANCH 22 #004	RODKE AOY #001	PATRIOT AIZ #006	ROSS EG FEDERAL #014	BOYD X STATE #011	OSAGE BOYD 15 #005	GOODMAN 22 #001H	GOODMAN 22 #002H	ARROYO 21 #001	ALTO AOL COM #001	ROSS RANCH 22 #005	PRE-ONGARD WELL #001	NDDUP UNIT #067
API No.:	1 30-015-25003	2 30-015-27457	3 30-015-27458	4 30-015-28375	5 30-015-28378	6 30-015-28380	7 30-015-28404	8 30-015-28405	9 30-015-28501	10 30-015-28557	11 30-015-28885	2 30-015-44382	13 30-015-44383	14 30-015-28069	15 30-015-28149	16 30-015-28376	17 30-015-00149	8 30-015-20890
		N	60	4	L)	9	7	8	5	10		12	13	14	15	16	17	18



1/2 Mile Track Map Unit E,Sec 22, T19S, R25E

OCD Well Locations



Lowe, Leonard, EMNRD

From:

Sally Williams <sally@waterbank.com>

Sent:

Monday, November 26, 2018 2:52 PM

To:

Lowe, Leonard, EMNRD

Subject:

[EXT] Re: Surface Owner for SWD Well: Dagger Draw SWD State Well No. 1

The Surface Owners are the Ross P and Barbara A. Whitney Trust run by Ross Whitney and his wife, and the Dennis L. Whitney Trust, run by Dennis L. Whitney

The Addresses Are

Ross Whitney 25601 E. 130th Street Greenwood Mo 64034

Dennis Whitney 12723 Richmond Ave Grandview Mo, 64030

Thanks

Sally

On 11/26/2018 1:03 PM, Lowe, Leonard, EMNRD wrote:

Sally Williams,

Who is the surface owner of the above subject well?

Leonard Lowe

Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Frances
Santa Fe, New Mexico 87004

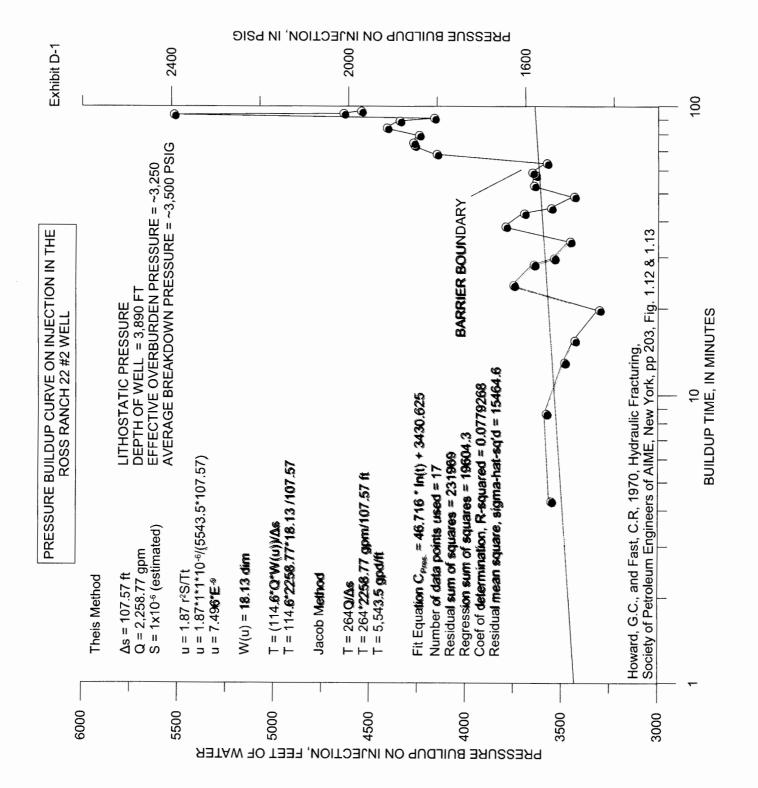
Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

Sally Williams Geologist

WaterBank 610 Gold Ave SW Suite 111 Albuquerque NM 87102



Ross Ranch 22 #2

Total

	Pressure	(ft H20_	3566.62	3592.00	3497.41	3444.35	3317.47	3765.02	3658.90	3552.78	3469.73	3806.55	3709.66	3568.93	3448.97	3658.90	3649.67	3668.13	3592.00	4166.44	4281.79	4288.71	4258.72	4427.13	4360.23	4180.28	5536.80	4653.22	4560.94	
	Pressure	(bsi)	1546	1557	1516	1493	1438	1632	1586	1540	15 28	1650	1608	1547	284	1586	1582	1590	1557	1806	1856	1859	1846	1919	1890	1812	2400	2017	1977	
Adjusted	Time	(min)	4.3	8,6	13.0	15.4	19.7	24.0	28.3	29.7	8	38.3	42.5	44.3	48.6	53.1	57.6	58.9	63.4	68.2	72.9	74.5	79.3	83.9	88.6	200	93.3	94.2	96.0	
	cumulative t	(min)	4.0	83	12.2	14.5	18.5	22.5	26.5	27.9	31.9	35.9	36.6	41.6	45.6	49.8	54.0	55.3	59.5	0.40	68.4	70.0	74.4	78.8	83.2	85.2	87.6	88.5	90.1	
	ರ	+	4.0	4.1	4.1	2.3	4.0	4.0	4.0	4	4.0	4.0	4.0	1.7	4.0	4.2	4.2	1,3	4.2	4.5	44	1.6	4.5	44	44	2.0	2.4	6.0	1.6	
		GPM	2,511.6	2,507.4	2,507.4	2,268.0	2,503.2	2,557.8	2,549.4	2,331.0	2,515.8	2,553.6	2,553.6	2,226.0	2,524.2	2,436.0	2,436.0	2,272.2	2,410.8	2,289.0	2,331.0	2,150.4	2,263.8	2,331.0	2,331.0	2,070.8	2,142.0	2,238.6	2,259.6	
		BPM GPM		•	•	•	•	•	•	•	•	` •	•	•	•	58 2,436.0	•	•	•	•	•	•	•	•						
	Gal	BPM	29.8	269.7	269.7	54	9.69	6.09	60.7	55.5	29.9	8.09	8.09	53	60.1	28	28	54.1	57.4	54.5	55.5	51.2	53.9	55.5	55.5	49.3	51	53.3	53.8	216,841.8
	BBL Gal	od Pumped BPM (10,109.4 59.8	10,185.0 59.7	10,269.0 59.7	5,250.0 54	10,101.0 59.6	10,193.4 60.9	10,227.0 60.7	3,187.8 55.5	10,105.2 59.9	10,214.4 60.8	10,273.2 60.8	3,784.2 53	10,096.8 60.1	28	10,294.2 58	2,927.4 54.1	10,155.6 57.4	10,189.2 54.5	10,281.6 55.5	3,364.2 51.2	10,084.2 53.9	10,197.6 55.5	10,281.6 55.5	4,107.6 49.3	5,145.0 51	1,932.0 53.3	3,696.0 53.8	216,841.8

Exhibit E: Production and Injection summary for the Dagger Draw SWD #1

Production Summary Report API: 30-015-25003 DAGGER DRAW SWD #001

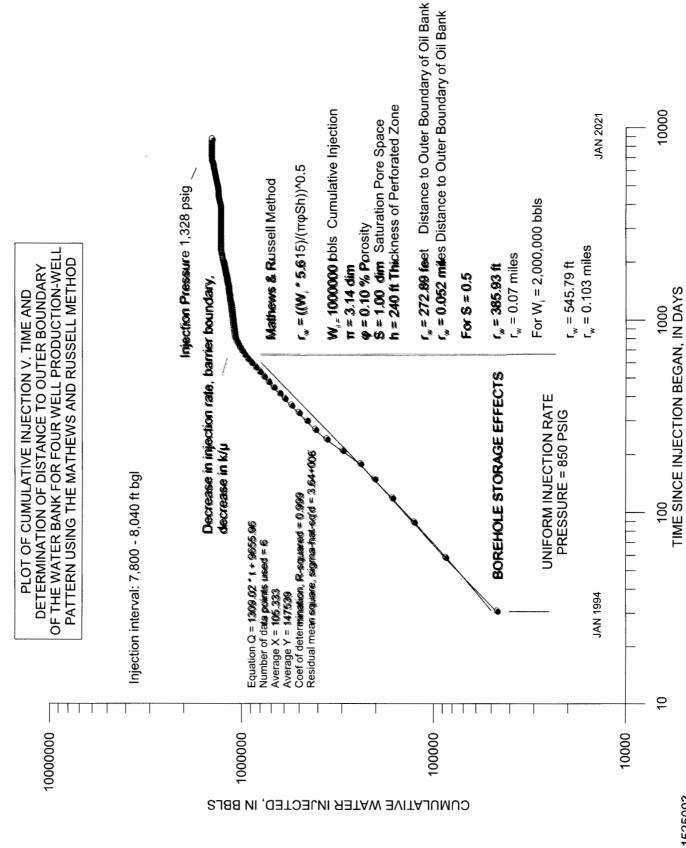
					W SWD #001						1
			Printe	d On: Mond	ay, March 26 20)18	T	1	in stine		
				Producti		T	(0.01.6)	Co2(MCF)	Gas(MCF)	Other	Pressure
Year Po	ol	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS) 47609	COZ(IVICE)			
	5186] SWD;CISCO-CANYON	Jan	0	0				0		_	850
	5186] SWD;CISCO-CANYON	Feb	0								
1994 [96	5186] SWD;CISCO-CANYON	Mar	0								850
	5186] SWD;CISCO-CANYON	Apr	0			1	-		+		1700
1994 [96	5186] SWD;CISCO-CANYON	May	0			_					850
1994 [96	5186] SWD;CISCO-CANYON	Jun	0			-					850
1994 [96	6186] SWD;CISCO-CANYON	Jul	C		-		1	-	0 0		850
1994 [96	6186] SWD;CISCO-CANYON	Aug	- 0			-				_	850
1994 [9	6186] SWD;CISCO-CANYON	Sep				-					850
	6186] SWD;CISCO-CANYON	Oct	- (-					0 (850
	6186] SWD;CISCO-CANYON	Nov	- (0 48477		0 (+	850
1994 [9	6186] SWD;CISCO-CANYON	Dec	(***************************************	To be a second of the second	0 47234	- Committee	0 (0 850
1995 [9	6186] SWD;CISCO-CANYON	Jan				The second second		COLUMN TO SERVICE STREET	0 (0 850
1995 [9	6186] SWD;CISCO-CANYON	Feb		E TOTAL CONTRACTOR OF THE PARTY		-		NAME OF TAXABLE PARTY.	-		0 850
1995 [9	6186] SWD;CISCO-CANYON	Mar		200 (100 to 100		THE CHICAGO STATE OF THE COLUMN CO.	The second secon	· · · · · · · · · · · · · · · · · · ·			0 850
	6186] SWD;CISCO-CANYON	Apr		~		DE CONTRACTOR DE		m removement	-	_	0 850
1995 [9	6186] SWD;CISCO-CANYON	May	THE RESERVE THE PROPERTY OF THE PARTY OF THE	A CONTRACTOR OF THE PARTY OF TH			and the same of th	-			0 850
1995 [9	6186] SWD;CISCO-CANYON	jun			100	THE PERSON NAMED IN COLUMN 1	0 4233		-	-	0 850
	96186] SWD;CISCO-CANYON	jul		AND DECORATION ASSESSMENT	The state of the s	No.	0 3912	-	-	_	0 850
	96186] SWD;CISCO-CANYON	Aug		0	The Party of the P	THE PERSON NAMED IN	0 4434		<u> </u>		0 850
	96186] SWD;CISCO-CANYON	Sep		0			0 4293	e1	-	-	0 850
	96186] SWD;CISCO-CANYON	Oct		0	0	-	0 3607	HIS ORGANISM WATER		ol	0 850
	96186] SWD;CISCO-CANYON	Nev		0	0		0 2910			0	0 850
	96186] SWD;CISCO-CANYON	Dec		0	0	THE REAL PROPERTY.	0 2689			0	0 0
	96186] SWD;CISCO-CANYON	Jan		0	0	0	0 2340		0	0	0 0
	96186] SWD;CISCO-CANYON	Feb		0	0	<u>C</u>	0 2046		0	ol	0 0
	96186] SWD;CISCO-CANYON	Mar		0	0	0	0 1953	Stocker Consumers of	0	0	0 0
	96186] SWD;CISCO-CANYON	Apr		0	0	0	0 613	MANAGE PROPERTY AND ADDRESS OF THE PARTY AND A	0	0	0 0
	96186] SWD;CISCO-CANYON	May		0	0	0	0 622	***************************************		0	0 0
	96186] SWD;CISCO-CANYON	Jun		0	0	0	0 516	33433 DK-1070000000	0	0	0 0
	96186] SWD;CISCO-CANYON	Jul		0	0	0	0 470	The second second	0	0	0
	96186] SWD;CISCO-CANYON	Aug		Q	0	0	0 419		0	0	0
	96186] SWD;CISCO-CANYON	Sep		0	0	0	0 302		0	0	0
	96186] SWD;CISCO-CANYON	Oct		0	0	0	0 252	*****	0	_	0
	96186] SWD;CISCO-CANYON	Nov		0	0	0	0 560	0000	0	0	0
	96186] SWD;CISCO-CANYON	Deς		0	0	0	0 41	CONTRACTOR OF THE PARTY OF THE	0	_	0
	96186] SWD;CISCO-CANYON	Jan		0	0	0	0 48	DOUBLE TO THE OWNER OF THE OWNER	0	0	0
	[96186] SWD;CISCO-CANYON	Feb		0	0	0	0 32	COLUMN TO STREET, STRE	0		0
	[96186] SWD;CISCO-CANYON	Mar		0	0	0	0 29	OTHER DESIGNATION AND PERSONS ASSESSMENT	0	0	0
	[96186] SWD;CISCO-CANYON	Apr		0	0	0	0 40	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND	0	0	0
	[96186] SWD;CISCO-CANYON	May		0	0	0	0 55		0	0	0
	[96186] SWD;CISCO-CANYON	Jun		0	0	0	0 49		0	0	0
	[96186] SWD;CISCO-CANYON	Jul		0	0	0	0 62	_	0	_	
	[96186] SWD;CISCO-CANYON	Aug		0	0	0	0 33		0	0	0
	[96186] SWD;CISCO-CANYON	Sep		0	0	0		19	0	0	0
	[96186] SWD;CISCO-CANYON	Oct		0	0	0		23	0	_	0
	[96186] SWD;CISCO-CANYON	Nov		0	0	0		19	0	0	0
1997	[96186] SWD;CISCO-CANYON	Dec		0	0	0		58	0	0	0
1998	[96186] SWD;CISCO-CANYON	Jan		0	0	0		58	0	0	0
	[96186] SWD;CISCO-CANYON	Feb		0	0	0		49	0	_	0
1998	[96186] SWD;CISCO-CANYON	Mar		0	0	0		37	0	0	
1009	[96186] SWD;CISCO-CANYON	Apr		0	0	0		190	0	0	0
	[96186] SWD;CISCO-CANYON	May		0	0	0		332	0	0	
1998	[96186] SWD;CISCO-CANYON	Jun		0	0	0		35	0	0	0
	[96186] SWD;CISCO-CANYON	Jul		0	0	0		750	0	0	0
	[96186] SWD;CISCO-CANYON	Aug		0	0	0	31 45	62	0	0	0
1998	[96186] SWD;CISCO-CANYON	Sep	-	0	0	0	30 4	500	0	0	0
1998	[96186] SWD;CISCO-CANYON	Oct		0	0	0	0 4	146	0	0	0
1 1998	HADTOD 2MD'CIOCO-CHIALOIA	1000		0		0	0 4	185	0	0	ol

1998 [96186] SWD;CISCO-CANYON	Dec	0	0	0	31	4753	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	Jan	0	0	0	31	2579	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	Feb	0	0	0	28	4121	0	0	0	0
		0					0		0	0
1999 [96186] SWD;CISCO-CANYON	Mar				31	4956		0	_	
1999 [96186] SWD;CISCO-CANYON	Apr	0			30	4930	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	May	0	0	0	31	4565	0	0	0	
1999 [96186] SWD;CISCO-CANYON	Jun	0	0	0	30	4150	0	0	0	0
		0		0	31	3885	0	0	0	
1999 [96186] SWD;CISCO-CANYON	Jul									<u> </u>
1999 [96186] SWD;CISCO-CANYON	Aug	0	0	0	31	3684	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	Sep	0	0	0	30	3670	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	Oct	0			31	3587	0	0	0	0
	+									
1999 [96186] SWD;CISCO-CANYON	Nov	0		0	30	2520	0	0	0	0
1999 [96186] SWD;CISCO-CANYON	Dec	0	0	0	31	3420	이	0	0	0
2000 [96186] SWD;CISCO-CANYON	Jan	0	0	0	31	3324	0	0	0	0
	+								_	
2000 [96186] SWD;CISCO-CANYON	Feb	0			29	3100	0	0		
2000 [96186] SWD;CISCO-CANYON	Mar	0	0	0	31	4467	0	0	0	0
2000 [96186] SWD;CISCO-CANYON	Apr	0	0	0	30	3220	0	0	0	0
		0		0	31	0	0	0	0	-
2000 [96186] SWD;CISCO-CANYON	May									<u> </u>
2000 [96186] SWD;CISCO-CANYON	Jun	0	0	0	30	0	0	0	0	0
2000 [96186] SWD;CISCO-CANYON	Qet	0	0	0	31	0	0	0	0	0
2000 [96186] SWD;CISCO-CANYON	Nev	0		THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO	30	0		0	0	
	THE RESERVED THE PERSON NAMED IN		AND DESCRIPTION OF THE PARTY OF	Account of the last of the las		W. Committee Com				
2000 [96186] SWD;CISCO-CANYON	Dec	0	Q	0	31	0	***************************************	0	0	0
2001 [96186] SWD;CISCO-CANYON	Jan	0	Q	0	31	0	0	0	0	0
2001 [96186] SWD;CISCO-CANYON	Feb	0	ACCUPATION OF THE PERSON OF TH		Control of the control	0		0	0	0
	****		TO A STATE OF THE PARTY OF THE		*****					
2001 [96186] SWD;CISCO-CANYON	Mar	0			THE RESERVE OF THE PERSON NAMED IN	0	0	0		
2001 [96186] SWD;CISCO-CANYON	Apr	0	0	0	30	Ð	0	0	0	o
2001 [96186] SWD;CISCO-CANYON	May	0	0	0	31	Ø.	0	0	0	0
	William	the second secon	D-LYNN				incommun.		_	
2001 [96186] SWD;CISCO-CANYON	Jua	0		100///00//		0	0	0	0	0
2001 [96186] SWD;CISCO-CANYON	Jul	0	Q	0	31	0	0	0	0	0
2001 [96186] SWD;CISCO-CANYON	Aug	0	0	0	31	0	0	0	0	0
	NO DECORATE DESCRIPTION OF THE PERSON OF THE			20110	· · · · · · · · · · · · · · · · · · ·					
2001 [96186] SWD;CISCO-CANYON	Sep	0		VIIIII	30	0		0	0	0
2001 [96186] SWD;CISCO-CANYON	Q64	0	U	0	31	0	0	0	0	0
2001 [96186] SWD;CISCO-CANYON	Nev	0	0	9	30	0.	0	0	0	0
2001 [96186] SWD;CISCO-CANYON		0			31	0.	0	0	_	
	Dec			4000	The second secon	And the second s	The state of the s			———
2002 [96186] SWD;CISCO-CANYON	lan	0	0	0	31	Q.	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	Feb	0	0	0	28	0.	0	0	0	o
2002 [96186] SWD;CISCO-CANYON	Mar	0	Commencer control to	Q	31	Q.	0	0	0	0
COLUMN TO THE PROPERTY OF THE	THE PERSON NAMED IN COLUMN	·	A	The second secon	The second secon	MANAGEMENT OF THE PARTY OF THE	and the same of th			
2002 [96186] SWD;CISCO-CANYON	Apr	0	0	0	30	Q		0	0	0
2002 [96186] SWD;CISCO-CANYON	May	0	Q	0	31	0	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	NiA	0	0	0.	30	Q	0	0	0	0
	THE RESERVE OF THE PERSON NAMED IN		The same of the sa	COLUMN TO STEPPO CONTRACTOR CONTRACTOR	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	A CONTRACTOR OF THE PARTY OF TH				
2002 [96186] SWD;CISCO-CANYON	<u>iui</u>	0			31	Q	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	Aug	0	Q	0	31	0	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	Sep	0	0	0.	30	0	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	Qet	0		and the second s	31	0	0	0	0	0
	····		THE COLUMN TWO IS NOT THE OWNER.	DESCRIPTION OF THE PROPERTY OF		CONTRACTOR OF THE PARTY OF THE				<u> </u>
2002 [96186] SWD;CISCO-CANYON	Nov	Q	0	0	30	Q.	0	0	0	0
2002 [96186] SWD;CISCO-CANYON	Dec	Q	0	0	31	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	-Bash	Q	Q	0	31	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	Feb	0	LLA MARKALANA AND AND AND AND AND AND AND AND AND			0	ATTEMPT TO THE REAL PROPERTY OF THE REAL PROPERTY O	0		
2003 [96186] SWD;CISCO-CANYON	Mar	0				0	0	0		
2003 [96186] SWD;CISCO-CANYON	Apr	0	0	0	30	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	May	0			31	0	0	0		
2003 [96186] SWD;CISCO-CANYON	Jun	0			30	0	0	0		
2003 [96186] SWD;CISCO-CANYON	Jul	0	0	0	31	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	Aug	0	0	0	31	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	Sep	0			30	0	0	0		
2003 [96186] SWD;CISCO-CANYON	Oct	0			31	0	0	0		
2003 [96186] SWD;CISCO-CANYON	Nov	0	0	0	30	0	0	0	0	0
2003 [96186] SWD;CISCO-CANYON	Dec	0	0	0	31	0	0	0	0	0
										
2004 [96186] SWD;CISCO-CANYON	Jan	0	0		31	0	0	0		0
2004 [96186] SWD;CISCO-CANYON	Feb	0	0	0	29	0	0	0	0	0
2004 [96186] SWD;CISCO-CANYON	Mar	0	0	0	31	0	0	0	0	0
2004 [96186] SWD;CISCO-CANYON	-	0	0		30	0	0	0		
	Apr									0
2004 [96186] SWD;CISCO-CANYON	May	0	0	0	31	0	0	0	0	0
2004 [96186] SWD;CISCO-CANYON	Jun	0	0	0	30	0	0	0	0	0
2004 [96186] SWD;CISCO-CANYON	Jul	0	0	0	31	0	0	0		
									_	0
2004 [96186] SWD;CISCO-CANYON	Aug	0	0	0	31	3100	0	0	0	0
2004 [96186] SWD;CISCO-CANYON	Sep	0	0	0	30	1673	0	0	0	0
t in the second										

					· · · · · · · · · · · · · · · · · · ·			r			
2004	[96186] SWD;CISCO-CANYON	Oct	0	0	0	31	1755	0	0	0	0
2004	[96186] SWD;CISCO-CANYON	Nov	0	0	0	30	1960	0	0	0	0
2004	[96186] SWD;CISCO-CANYON	Dec	0	0	0	31	2083	0	0	0	0
	[96186] SWD;CISCO-CANYON	Jan	0	0			2252	0	0	0	0
_		Feb	0	0			1933	0		-	0
	[96186] SWD;CISCO-CANYON										
2005	[96186] SWD;CISCO-CANYON	Mar	0	0		31	3327	0		-	0
2005	[96186] SWD;CISCO-CANYON	Apr	0	0	0	30	3384	0	0	0	0
2005	[96186] SWD;CISCO-CANYON	May	0	0	0	31	2304	0	0	0	0
2005	[96186] SWD;CISCO-CANYON	Jun	0	0	0	30	2277	0	0	0	0
	[96186] SWD;CISCO-CANYON	Jul	0	0		31	2055	0		o	0
								0			0
	[96186] SWD;CISCO-CANYON	Aug	0	0			2445		-		
2005	[96186] SWD;CISCO-CANYON	Sep	0	0	0		1945	0		0	0
2005	[96186] SWD;CISCO-CANYON	Oct	0	0	0	31	2013	0	0	0	0
2005	[96186] SWD;CISCO-CANYON	Nov	0	0	0	30	1855	0	0	0	0
	[96186] SWD;CISCO-CANYON	Dec	0	0	0	31	1820	0	0	0	0
										0	0
-	[96186] SWD;CISCO-CANYON	Jan	0	0			1211	0			
2006	[96186] SWD;CISCO-CANYON	Feb	0	0	0	28	1356	0	0	0	0
2006	[96186] SWD;CISCO-CANYON	Mar	0	0	0	31	1676	0	0	0	0
2006	[96186] SWD;CISCO-CANYON	Apr	0	0	0	30	100	0	0	0	0
	[96186] SWD;CISCO-CANYON	May	0	0	0		100	0			0
-	[96186] SWD;CISCO-CANYON		0			Communication A Communication	TO 100 100 100 100 100 100 100 100 100 10			ō	0
	<u></u>	Jun	direction contractions	*****************************			CONTRACTOR OF THE PARTY OF THE			_	
	[96186] SWD;CISCO-CANYON	Just 1	0	ACCORDING TO THE RESIDENCE	0	31	100		·	0	0
2006	[96186] SWD;CISCO-CANYON	Aug	0	0	0	31	100	0	0	0	0
2006	[96186] SWD;CISCO-CANYON	Sep	0	0	0	30	100	0	0	0	0
	[96186] SWD;CISCO-CANYON	Qet	0	THE PROPERTY OF THE PROPERTY O	CONTRACTOR OF THE PARTY OF THE	and the same of th	100	City (Construction Construction	0	0	0
-	[96186] SWD;CISCO-CANYON	Nov	0	SOCCERT COLUMN STREET TO SEC.		PATRICIPAL CONTRACTOR AND	THE RESERVE OF THE PARTY OF THE	0		0	0
			-	Marin, extraored process residents		Contraction of the second		AND THE RESERVE OF THE PERSON	,		
	[96186] SWD;CISCO-CANYON	Dec	0	DOODCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC			1134	0		0	0
2007	[96186] SWD;CISCO-CANYON	Jan	0	0	0	31	1631	0	0	0	0
2007	[96186] SWD;CISCO-CANYON	Feb	0	Q	0	28	308	0	0	0	0
2007	[96186] SWD;CISCO-CANYON	Mar	0	0	0	31	341	0	0	0	0
	[96186] SWD;CISCO-CANYON	Apr	0	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW		CALCULATION CONTRACTOR	ACCORDING TO THE PARTY OF THE P	0	0	0	0
_				The second second second		THE RESERVE OF THE PERSON NAMED IN	Standard and stand				
_	[96186] SWD;CISCO-CANYON	May	0		Maria Maria Maria	Described Assessment	341	0			0
2007	[96186] SWD;CISCO-CANYON	lun	0	0	0	30	1650	0	0	0	0
2007	[96186] SWD;CISCO-CANYON	jų)	0	0	0	31	1705	0	0	0	0
2007	[96186] SWD;CISCO-CANYON	Aug	0	0	0	31	2177	0	0	0	0
_	[96186] SWD;CISCO-CANYON	Sep	0		CITY TO SERVICE STATE OF THE S			0	0	0	0
——		-						0	+		0
-	[96186] SWD;CISCO-CANYON	Qct	0	AV. Annual Control of the Control of		are consecutive and accountant	1984	Account of the second		-	
2007	[96186] SWD;CISCO-CANYON	Nev	0	\$440 p. 400 (0.00 p. may) 10 p. 10 p. 10 f. 600		management with the second		0	 	0	0
2007	[96186] SWD;CISCO-CANYON	Dec	0	a	0	31	2015	0	0	0	0
2008	[96186] SWD;CISCO-CANYON	ian	0	0	0	31	1897	0	0	0	0
2008	[96186] SWD;CISCO-CANYON	Feb	0	0300mm	0	29	1923	0	0	0	0
—	[96186] SWD;CISCO-CANYON	Mar	0	CARCOLINA CONTRACTOR C			1753	0	1	o	0
			A CONTRACTOR OF THE PARTY OF TH	A Production of the Contract o		the state of the s		ALCONOMICS .	 		
 	[96186] SWD;CISCO-CANYON	Apr	0	***************************************	<u></u>			Account to the same of the sam	1	0	0
2008	[96186] SWD;CISCO-CANYON	May	0	Q	0	31	1897	0	0	0	0
2008	[96186] SWD;CISCO-CANYON	lun	0	Q	0	30	1830	0	0	0	0
2008	[96186] SWD;CISCO-CANYON	jul .	Q	0	0	31	1891	0	0	0	0
2008	[96186] SWD;CISCO-CANYON	Aug	Q	Secretaria de la constitución de	0	31	1624	0	0	0	0
	[96186] SWD;CISCO-CANYON	Sep	0		COLUMN TO SERVICE STREET, SERV		Accessor Constitution of the Constitution of t	0			0
	[96186] SWD;CISCO-CANYON		0	0				-	 		0
-		Oct					1974	0			
-	[96186] SWD;CISCO-CANYON	Nov	0								0
2008	[96186] SWD;CISCO-CANYON	Dec	0	0	ļ		0	0	 		0
2009	[96186] SWD;CISCO-CANYON	Jan	0	0	0	23	1217	0	0	0	0
2009	[96186] SWD;CISCO-CANYON	Feb	0	0	0	28	1792	0	0	0	0
	[96186] SWD;CISCO-CANYON	Mar	0	0			1984	0			0
\vdash	[96186] SWD;CISCO-CANYON		0	0				0	+	\rightarrow	0
		Apr								-	
	[96186] SWD;CISCO-CANYON	May	0	0			1984	0	-	\rightarrow	0
2009	[96186] SWD;CISCO-CANYON	Jun	0	0	0		1920	0		_	0
2009	[96186] SWD;CISCO-CANYON	Jul	0	0	0	31	1984	0	0	0	0
	[96186] SWD;CISCO-CANYON	Aug	0	0	0	31	1984	0	0	0	0
	[96186] SWD;CISCO-CANYON		0	0							0
		Sep									
	[96186] SWD;CISCO-CANYON	Oct	0	0							0
2009	[96186] SWD;CISCO-CANYON	Nov	0	0	0	22	0	0	0	0	0
2009	[96186] SWD;CISCO-CANYON	Dec	0	0	0	31	1857	0	0	0	0
	[96186] SWD;CISCO-CANYON	Jan	0	0	0		1857	0	0	0	0
	[96186] SWD;CISCO-CANYON	Feb	0	0			1898	-	 	-	0
											
_	[96186] SWD;CISCO-CANYON	Mar	0	0			2102	0	+		0
1 2010	[96186] SWD;CISCO-CANYON	Apr	0	0	0	30	1564	0	i 0	0	0

		,				,	,				
2010	[96186] SWD;CISCO-CANYON	May	0				1545	0	1	-	0
2010	[96186] SWD;CISCO-CANYON	Jun	0	0	0	30	1357	0	0	0	0
2010	[96186] SWD;CISCO-CANYON	Jul	0	0	0	31	1353	0	0	0	0
2010	[96186] SWD;CISCO-CANYON	Aug	0	0	0	0	1456	0	0	0	77
2010	[96186] SWD;CISCO-CANYON	Sep	0	0	0	0	1456	0	0	0	77
	[96186] SWD;CISCO-CANYON	Oct	0	0	0	0	1248	0	0	0	77
-	[96186] SWD;CISCO-CANYON	Nov	0					0	 	0	77
	[96186] SWD;CISCO-CANYON	Dec	0		·			0			77
\vdash					-				÷		
	[96186] SWD;CISCO-CANYON	Jan .	0					0			77
2011		Feb	0					0	· · · · · · · · · · · · · · · · · · ·		77
2011	[96186] SWD;CISCO-CANYON	Mar	0					0	 		77
2011	[96186] SWD;CISCO-CANYON	Apr	0	0	0	0	540	0	0	0	77
2011	[96186] SWD;CISCO-CANYON	May	0	0	0	0	1116	0	0	0	77
2011	[96186] SWD;CISCO-CANYON	Jun	0	0	0	0	1080	0	0	0	77
2011	[96186] SWD;CISCO-CANYON	Jul	0	0	0	0	1080	0	0	0	77
	[96186] SWD;CISCO-CANYON	Aug	0					0		0	77
2011		Sep	0					0			
			0					0		-	
\vdash	[96186] SWD;CISCO-CANYON	Oct									
_	[96186] SWD;CISCO-CANYON	Nov	0		———			0			
2011	[96186] SWD;CISCO-CANYON	Dec	0	Q	0	0	1,730	0	0	0	0
						Į	! !				
2011	[97565] N. SEVEN RIVERS; GLORIETA VESO	May	0	Q	0	0	0	0	0	0	0
2011	[97565] N. SEVEN RIVERS; GLORIETA-VESO	Jun	0	0	0	0	0	o	- o	0	0
	0.000,000,000,000,000,000,000,000,000,0										
2011	[97565] N. SEVEN RIVERS; GLORIETA-VESO	Jul	0	0		0		0	ا ا	0	o
-								0			
	[96186] SWD;CISCO-CANYON	lan	0			The second second		***************************************			
	[96186] SWD;CISCO-CANYON	Feb	0								
	[96186] SWD;CISCO-CANYON	Mar	0			0	5735	0			
2012	[96186] SWD;CISCO-CANYON	Apr	0	The same of the sa		0	3605	0			0
2012	[96186] SWD;CISCO-CANYON	May	Q	0	9	Q	482	0	0	0	0
2012	[96186] SWD;CISCO-CANYON	Jun	0	Ó	0	Q	3213	0	0	0	0
2012	[96186] SWD;CISCO-CANYON	الهال	0	0	õ	0	1964	0	0	0	0
\vdash	[96186] SWD;CISCO-CANYON	Aug	0		the state of the s	1 0	PERCENT CONTROL CONTROL CONTROL CONTROL	0	0	0	0
2012		Sep	0	************		CONTRACTOR OF THE PARTY OF THE	07-500-550-5000-1104-46-46-46-46-46-46-46-46-46-46-46-46-46	CONTRACTOR		_	o
_	[96186] SWD;CISCO-CANYON			ALCOHOL: COMMON	Committee of the Commit	COLUMN TO SERVICE AND ADDRESS OF THE PARTY O	AND DESCRIPTION OF THE PARTY OF	easure en	 		
		Qet	0	And the second second	CONTRACTOR DESCRIPTION OF THE PROPERTY OF THE	A STATE OF THE PARTY OF THE PAR	montenamen remember annie	0		_	
	[96186] SWD;CISCO-CANYON	Nov	0					CONTRACT CONTRACT			
+	[96186] SWD;CISCO-CANYON	De€	0	Approacherments upocatable chargest				0			
2013	[96186] SWD;CISCO-CANYON	Jan	0		WALES N. W.		0	ALL CONTROL OF THE PARTY OF THE			0
2013	[96186] SWD;CISCO-CANYON	Feb.	0	Q	0	0	576	0	0	0	0
2013	[96186] SWD;CISCO-CANYON	Mar	0	0	Q	Q	751	0	0	0	0
2013	[96186] SWD;CISCO-CANYON	Apr	0	0	0	Q	222	0	0	0	0
2013	[96186] SWD;CISCO-CANYON	May	0		0	0	222	0	0	0	0
	[96186] SWD;CISCO-CANYON	jun	0					0		0	0
	[96186] SWD;CISCO-CANYON	jul	0		ž	<u> </u>		0			0
	[96186] SWD;CISCO-CANYON								 		
_		Aug	0	***************************************		***************************************			 		
	[96186] SWD;CISCO-CANYON	Sep	0		<u> </u>						
	[96186] SWD;CISCO-CANYON	Oet	0								
	[96186] SWD;CISCO-CANYON	Nov	0			·					<u> </u>
	[96186] SWD;CISCO-CANYON	Dec	0			 					1328
	[96186] SWD;CISCO-CANYON	Jan	0			0					0
2014	[96186] SWD;CISCO-CANYON	Feb	0	0	0	0	0	0	0	0	0
2014	[96186] SWD;CISCO-CANYON	Mar	0	0	0	0	0	0	0	0	0
2014	[96186] SWD;CISCO-CANYON	Apr	0	0	0	0	0	0	0	0	0
_	[96186] SWD;CISCO-CANYON	May	0			0	0				\vdash
	[96186] SWD;CISCO-CANYON	Jun	0								0
		 	0			 			 		0
		Hul !			<u> </u>	- 0					0
2014	[96186] SWD;CISCO-CANYON	Jul		^		_ ^					
2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug	0			 					
2014 2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug Sep	0	0	0	0	0	0	0	0	0
2014 2014 2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug Sep Oct	0	0	0	0	0	0	0	0	0
2014 2014 2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug Sep	0	0	0	0	0	0	0	0	0
2014 2014 2014 2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug Sep Oct	0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0	0
2014 2014 2014 2014 2014 2014	[96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON [96186] SWD;CISCO-CANYON	Aug Sep Oct Nov	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0
2014 2014 2014 2014 2014 2015	[96186] SWD;CISCO-CANYON	Aug Sep Oct Nov Dec	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
2014 2014 2014 2014 2014 2015 2015	[96186] SWD;CISCO-CANYON	Aug Sep Oct Nov Dec Jan Feb	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0
2014 2014 2014 2014 2014 2015 2015 2015	[96186] SWD;CISCO-CANYON	Aug Sep Oct Nov Dec Jan Feb Mar	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
2014 2014 2014 2014 2015 2015 2015 2015	[96186] SWD;CISCO-CANYON	Aug Sep Oct Nov Dec Jan Feb	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0

							,				
2015 [96186] SWD;CISCO-CANYON	Jun	0	0	0	0	0	0			0
2015 [96186] SWD;CISCO-CANYON	Jul	0	0	0		0	0	0	0	0
2015 [96186] SWD;CISCO-CANYON	Aug	0	0	0		0	0	0	0	0
2015 [96186] SWD;CISCO-CANYON	Sep	0	0	0	0	0	0	0		0
2015 [96186] SWD;CISCO-CANYON	Oct	0	0	0	0	0	0	0	0	0
2015 [96186] SWD;CISCO-CANYON	Nov	0	0	0	0	0	0		0	0
2015 [96186] SWD;CISCO-CANYON	Dec	0	0	0	0	0	0		0	0
2016	96186] SWD;CISCO-CANYON	Jan	0	0	0	0	0	0			0
2016 [96186] SWD;CISCO-CANYON	Feb	0	0	0	0	0	0	0		0
2016 [96186] SWD;CISCO-CANYON	Mar	0	0	0	0	0	0	0	0	0
2016 [96186] SWD;CISCO-CANYON	Apr	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	May	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Jun	0	0	0	0	0	0	0	0	0
2016 [96186] SWD;CISCO-CANYON	Jul	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Aug	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Sep	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Oct	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Nov	0	0	0	0	0	0	0	0	0
2016	96186] SWD;CISCO-CANYON	Dec	0	0	0	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	lan	0	0	Q	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	Feb	0	Q	Q	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	Mar	0	Q	Q	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	Apr	0	0	Q	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	May	0	0	0	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	lun	0	0	0	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	jul .	0	0	0	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	Aug	0	0	Q	0		0	0	0	0
2017	96186] SWD;CISCO-CANYON	Sep	Q	Q	Q	0	0	0	0	0	0
2017	96186] SWD;CISCO-CANYON	0ct	0	0	ę	0	0	0	0	0	0
2017	[96186] SWD;CISCO-CANYON	Nev	0	Q	· · ·	0	Q	0	0	0	0
2017	[96186] SWD;CISCO-CANYON	Dec	0	0	Ø	0	(0			0
2018	[96186] SWD;CISCO-CANYON	lan	0	0	0					_	0
2018	[96186] SWD;CISCO-CANYON	Feb	0	0	0	0	0	0	0	0	0

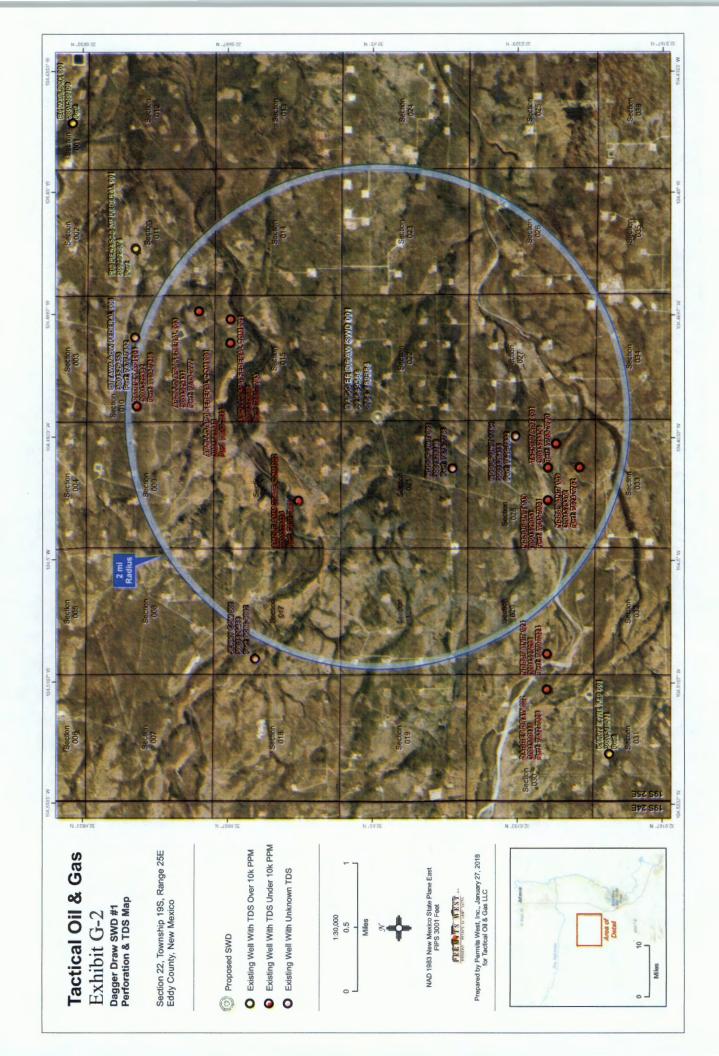


API NO.: 301525003

WaterBank

WATER ANALYSES FROM T, 19 S., R. 25 E. (all units in mg/l)

***************************************			*******						(GANGO)	CLÍDOCA DA			-	Lane of the lane o		-	Chance				-	o.oony			*****	contract		v-1400		p. 100000
H25		19	ŷ	181	211	211	191	452	392	263	266	252	196	222									0	m	8	0	0			
suffate	1898	13	20	1869	1972	1829	1944	1838	1879	2195	2002	2240	2002	2018	4411	940	785			1931	1966	1948	450	13	2000	2125	1.2	2412	9591	3500
bicarbonate	737	1.63	171	9/8	968	456	876	828	1002	670	750	626	772	710	502	1829	390			385	407	403	260	329	1110	878	ŗ:	1236	354	1160
chloride	2066	46850	40896	1979	1965	1613	1563	1180	1829	4296	1364	2758	1836	2459	135729	10360	14360			1783	37434	37.103	43000	38340	6390	12141	52	9775	31050	1200
strontium	14,10			12,07	11,07	12.06	12.07	11.06	11.07	09'6	8,0,8	10,07	8.55	90.6	41.85					10.07										
potassum strontium	246.72			04.73	78.47	56.28	51.31	37.19	48.72	142.41	49,25	58.41	34.20	45.32	291,80					31.22					-					
magnesium	140,98	1677.70	2187.80	98.59	8 ¥	91.46	109,65	65'86	112,67	121.20	94.47	106,74	80.48	91.64	368.71					77.54			1120.00	535,80	97,90	389.10	0,00			
barium	0.50	00'0	00.0	0.05	900	0.05	0.10	0.10	0.10	90.0	90.0	0.05	50'0	0.05	90.0					0.05				00.00	00.0	00.00	00'0			
iron	0,20	70,00	50,00	4.02	4,53	1.51	298.78	331.65	453.71	4,55	27.14	0,50	16.0	8,06	46.37					07.0	,		4.00	60,00	0.00	2,50	0.00			
calcium	695	2800	2800	376	367	364	544	521	530	725	757	1086	873	8555	2503					425			460	2120	1160	720	6			
muibos	1475			1850	1907	1462	1158	912	1225	2935	986	1609	129 129	1635	87741	The second secon				1607			25254							
TDS	7125			7110	7249	5887	6518	5837	7057	10988	1565	8436	08630	7778	206220	20306	25017	7858	7632	6258	64960	64381	44950					13248	49145	8646
Formation	MORROW	00513	MORROW	PENN	PENN	PENN	PERM	PEWN	PENN	MORROW	PERIN	PENN	PENN	PENK	MORROW	WOLFCAMP	ABO	CISCO	00%10	MORROW	PENN	PEKIN	PERMO-PENN	MORROW	PENN	PENN	PENN	SAN ANDRES YESO	SAN ANDRES YESO	PENN
Section	228	17	2	1.5	1.5	10	10	62	91	28	28	28	28	28	28	-	1	36	30	87	31	32	11	15	91	21	87	80	80	31
API	3001521478	3001526469	3001523227	3001526840	3001529046	3001529431	3001528982	3001527096	3001528424	3001521478	3001528003	3001528053	3001528150	3001528372	3001521478	3001500109	3001500109	3001500116	3001500116	3001521478	3001510341	3001510341	3001523074	3001520153	3001529453	3001528148	3001528415	3001505917	3001505917	3001510341



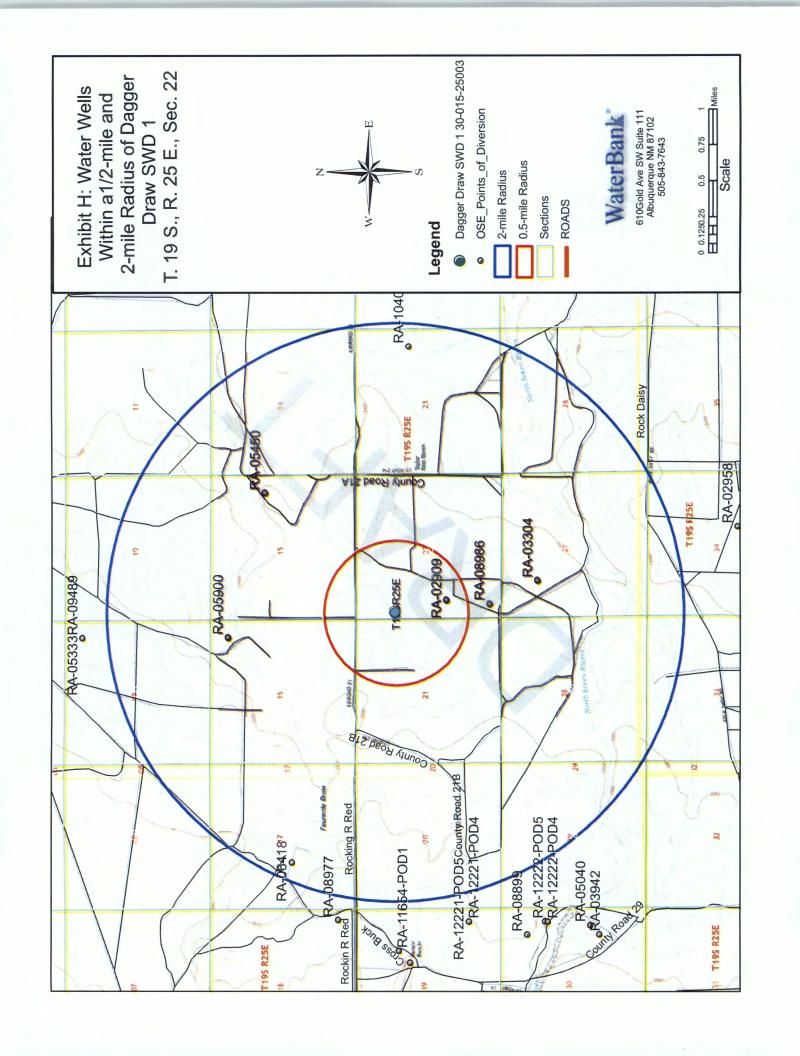


Exhibit I



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffice indicates the POD has been replaced dt no longer serves a water right file.)

(R-POD has been replaced, O-eiphaned, C-the file is closed)

(quarters are 1-NW 2-NE 3-SW 4-SE)

(quarters are smallest to largest) (NADR3 UTM in meters)

(in feet)

		POD Sub-		0	Q	0								V	Vater
POD Number	Code	basia	County	64	16	4	See	Tws	Rong	X	Y	DistauceDe	pth WellDep	th Water Cr	dunan
RA 92909			ED		B	3	22	195	25E	548864	3611989*	583	188	130	58
RA 98960			ED	1	3	3	22	195	25E	\$48825	3611507	1053	320	220	100
RA 03304			ED			1	27	195	25E	549081	3610973*	1621	130	60	70
RA 05900			ED		2	2	16	195	25E	548442	3614424*	(889)	185	95	90
RA 05350			CH		4	2	15	195	25E	550057	3614015*	1970	204	80	134
RA 06418			ED	1	3	3	17	195	25E	545925	3613710*	3034	120	72	48

Average Depth to Water:

109 feet

Minimum Depth: Maximum Depth: 60 feet 220 feet

Basin: Rouwell Artesion

Record Count: 6

Basin/County Search:

UTMNAD83 Radius Search (in meters):

Easting (X): 548732

Northing (Yr. 3612557

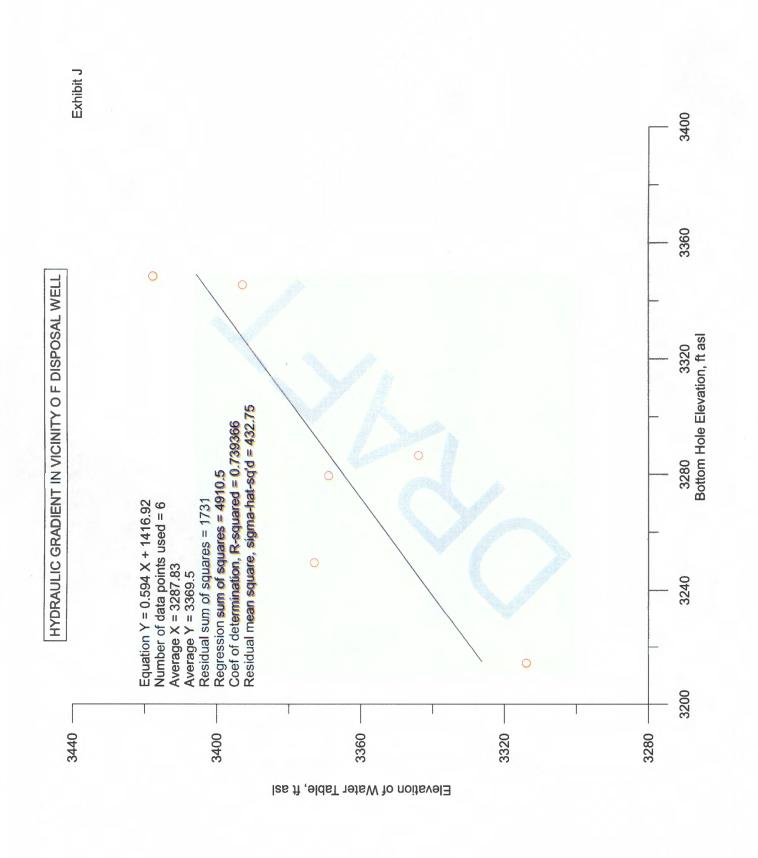
Badine 322

*UTM lucation was derived from PLSS - see Help.

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, ar anisability for any particular surpose of the data.

3/6/18 12:13 PM

WATER COLUMN AVERAGE DEPTH TO WATER



610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

August 15, 2018

Whitney Trust 25601 E. 130th St. Greenwood, MO 64034

Certified Mail No. 7006 2150 0001 3476 0147

Telephone: 505-843-7643 URL: WaterBank.com

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name:

Dagger Draw SWD 1 (fee lease) Total Depth = 8128 ft

Proposed Disposal

Zone:

Cisco-Canyon from 7800 ft to 8040 ft

Where:

1495 ft from North line & 225 ft from West line Sec. 22, T. 19 S.,

R. 25 E., Eddy County, New Mexico

Approximate

Location:

13 air miles SSW of Artesia, New Mexico

Applicant Name:

Tactical Oil & Gas, LLC

Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

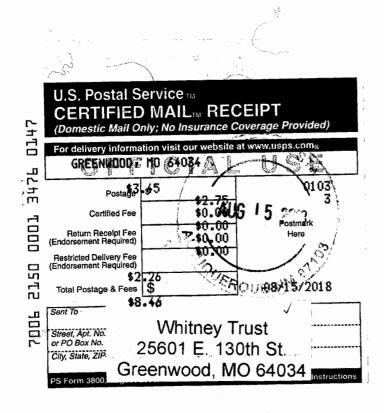
Odessa, Texas 79768

Submittal Information: Application for a water-disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter.

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505.

Telephone: (505) 476-3440.

Sincerely,



610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

August 15, 2018

EOG Y Resources 105 S. 4" St. Artesia, NM 88210

Certified Mail No. 7006 2150 0001 3476 0154

Telephone: 505-843-7643 URL: WaterBank.com

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

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New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505. Telephone: (505) 476-3440.

Sincerely,



WaterBank®

610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

August 15, 2018

BLM 620 E. Greene Carlsbad, NM 88220

Certified Mail No. 7006 2150 0001 3476 0161

Telephone: 505-843-7643 URL: WaterBank.com

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Tactical Oil & Gas, LLC

Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

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New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505.

Telephone: (505) 476-3440.

Sincerely,



610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

August 15, 2018

Nearburg Producing Company 701 E. Main Artesia, NM 88210

Certified Mail No. 7006 2150 0001 3476 0178

Telephone: 505-843-7643

URL: WaterBank.com

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Dagger Draw SWD 1 (fee lease) Total Depth = 8128 ft

Proposed Disposal

Zone:

Cisco-Canyon from 7800 ft to 8040 ft

Where:

1495 ft from North line & 225 ft from West line Sec. 22, T. 19 S.,

R. 25 E., Eddy County, New Mexico

Approximate

Location:

13 air miles SSW of Artesia, New Mexico

Applicant Name:

Tactical Oil & Gas, LLC

Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

Submittal Information: Application for a water-disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter.

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505.

Telephone: (505) 476-3440.

Sincerely,



McMillan, Michael, EMNRD

From: Klein, Ranell, EMNRD

Sent: Friday, December 14, 2018 4:05 PM

To: McMillan, Michael, EMNRD

Subject: FW: [EXT] Certified Receipt for Nearburg **Attachments:** Cirtified letter Nearburg with Receipt.pdf

David could not get this to go thru to you.

Rusty Klein Business Operations Specialist – A NMOCD – Division 2 811 South First Street Artesia, NM 88210 575-748-1283 – ext. 109

From: David Alvarado <davidal00136@gmail.com>

Sent: Friday, December 14, 2018 4:04 PM

To: Klein, Ranell, EMNRD < Ranell. Klein@state.nm.us>

Subject: [EXT] Certified Receipt for Nearburg

Here ya go Thanks Rusty, Dave December 14, 2018

Nearburg Production Company P.O. Box 823085 Dallas, Texas 75382-3085

Certified Mail No. 7018 1130 000 9714 2466

RE: Re-Authorization of the Dagger Draw # 1 Salt- Water disposal Well

To Whom It May Concern:

Tactical Oil & Gas is applying (see attached Application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt -water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have guestions of objections.

Well Name:

Dagger Draw SWD 1 (fee lease) Total Depth = 8128

Proposed Disposal

Zone:

Cisco-Canyon from 7800 ft. to 8040 ft.

Where:

1495 FNL & 225 FWL, Section 22, Township 19S, Range 25E., Eddy County

NM

Approximate

Location:

13 air miles SSW of artesia, New Mexico

Applicant Address:

PO Box 12874, Odessa, Texas 79768

Submittal Information: Application for a water-Disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter.

New Mexico Oil Conservation Division 1220 South St. Frances Drive Santa Fe, NM 87505.

Telephone: (505) 476-3440



610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

URL: WaterBank.com

August 15, 2018

NM State Land Office PO Box 1148 Santa Fe, NM 87504

Certified Mail No. 7006 2150 0001 3476 0185

Telephone: 505-843-7643

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Cisco-Canyon from 7800 ft to 8040 ft

Where:

1495 ft from North line & 225 ft from West line Sec. 22, T. 19 S.,

R. 25 E., Eddy County, New Mexico

Approximate

Location:

13 air miles SSW of Artesia, New Mexico

Applicant Name:

Tactical Oil & Gas, LLC

Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

Submittal Information: Application for a water-disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter.

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505.

Telephone: (505) 476-3440.

Sincerely,



610 Gold SW, Suite 111 Telephone: 505-843-7643
Albuquerque, New Mexico, 87102 URL: WaterBank.com

August 15, 2018

St. Devote LLC PO Box 823085 Dallas, TX 75382

Certified Mail No. 7006 2150 0001 3476 0192

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Proposed Disposal

Zone: Cisco-Canyon from 7800 ft to 8040 ft

Where: 1495 ft from North line & 225 ft from West line Sec. 22, T. 19 S.,

R. 25 E., Eddy County, New Mexico

Approximate

Location: 13 air miles SSW of Artesia, New Mexico

Applicant Name: Tactical Oil & Gas, LLC

Applicant's Telephone

Number: (432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

Submittal Information: Application for a water-disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter.

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505. Telephone: (505) 476-3440.

Sincerely,



610 Gold SW, Suite 111 Albuquerque, New Mexico, 87102

August 15, 2018

Percussion Petroleum Operating, LLC 919 Milam St., Suite 2475 Houston, TX 77002

Certified Mail No. 7006 2150 0001 3476 0208

Telephone: 505-843-7643

URL: WaterBank.com

RE: Re-Authorization of the Dagger Draw #1 Salt-Water Disposal Well

To Whom It May Concern:

Tactical Oil & Gas, LLC is applying (see attached application) to reauthorize and reactivate its existing shut-in Dagger Draw SWD 1 salt-water disposal well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Location:

13 air miles SSW of Artesia, New Mexico

Applicant Name:

Tactical Oil & Gas, LLC

Applicant's Telephone

Number:

(432) 552-7625

Applicant's Address: PO Box 12874,

Odessa, Texas 79768

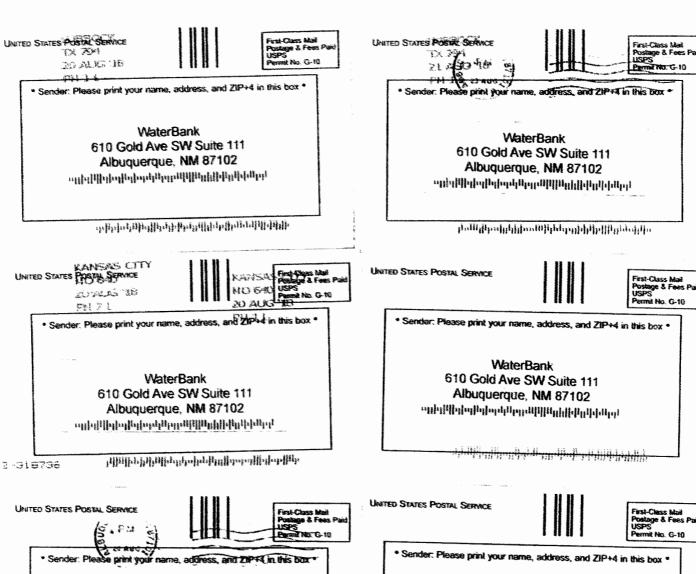
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New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505.

Telephone: (505) 476-3440.

Sincerely,





WaterBank 610 Gold Ave SW Suite 111

Albuquerque, NM 87102 չուլլիսկիկիոլիու**կի**ուլիուլուրներոչյոննինիներիիիիիիիներներիոների

WaterBank 610 Gold Ave SW Suite 111

Albuquerque, NM 87102 կալ մեն իրին դինի կիրին կին հետում անագահանին կորհիր հիրանի արև հետում և արև հիրանի հայարարան հայարարան հայարա

արիկիրիկիրիկիրի հերիկիրիկիրիկիրիկիրիկիր

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON CELLERY	RENDER, COMPLETE THIS SECTION	DOMELETE THIS SECTION ON DESIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the everse so that we can return the card to you. Attach this card to the back of the mallpisce. 	A. Signature X / A. De Common C. Appare B. Received by & Printed Name C. Date of Politory A. 2 C. I I V.	and Mark trees make and the state of the same	B. FlaceHeed by (Frented Norms) C. Date of Date.
or on the front if space permits. 1. Article Addressed by:	D. is distinanty uniclosess different beam stems 17 C Yes if YES, enter delivery autoresis below: C No	. Article Addressed to:	D. is delivery address different from item 17
EOG Y Resources 105 S. 4th St.		BLM 620 E. Greene	
Artesia, NM 88210 իմյովիվակակակակիկիր	3. Service Type Certified toll Represe Mail Represe Mail Represe Mail Represe Mail Represe Mail C.O.D. 4. Restricted Dilivery? (Eutra Fee) Vec.	Carlsbad, NM 88220 բեթեղիկակիկովիեսիկե	3. Service Type Certified Malt Express Malt Registered Rehum Receipt for Merchand Besound Malt G.O.D. Restricted Delivery? (Saltra Fee) Yes
2. Article Number 7006 (Trenster from service label)	2120 0001 347F 0724	, Article Hambur 7006 21	50 0001 3476 0161
<u> </u>	Return Receipt 184		Bahara Recoulpt 107295-02-W-1
		A STATE OF THE PROPERTY OF THE	
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NM State Land Office PO Box 1148	If YES, enter challvery address below.	St. Devote LLC PO Box 823085	If YES, enter delivery address below:
NM State Land Office PO Box 1148 Santa Fe, NM 87504	If YES, enter challvery address below:	St. Devote LLC	3. Service Type Cetified Mail Registered Recept for Merchan
NM State Land Office PO Box 1148 Santa Fe, NM 87504	If YES, enter challvery address below: No	St. Devote LLC PO Box 823085 Dallas, TX 75382 հովիհերերույինիիվորկո	If YES, enter delivery address below:
NM State Land Office PO Box 1148 Santa Fe, NM 87504	If YES, enter challvery address below:	St. Devote LLC PO Box 823085 Dallas, TX 75382 հովիհերերույինիիվորկո	3. Service Type Cetified Mail Registered Recept for Merchan

WaterBank 610 Gold Ave SW Suite 111 Albuquerque, NM 87102













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NOT DELIVERABLE AS ADDRESSED UNABLE TO FORMARD

731 CE 1700

Nearburg Producing Company
701 E. Main

Artesia, NM 88210

Nearburg Producing Company
701 E. Main
Artesia, NM 88210
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District 1 = (\$75) 393-6161	Energy, Minerals and N	atural Resources	WELL API NO.	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OH CONGERNATIO	ON: DIVINOVANI	30-015-25003				
811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	OIL CONSERVATIO		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F. Santa Fe, NM		STATE	FEE 🗵			
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama re, Nivi	67505	6. State Oil & Gas Leas	ie No.			
	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit	Agreement Name			
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PROPOSALS.)	_) ron socn	8. Well Number 001)			
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12. Check A	ppropriate Box to Indicate	Nature of Notice	Report or Other Data				
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SIGNATURE	TITLE	Acting Agent for Ta	actical Oil & Gas, LLC D	ATE 11/6/18			
Type or print name David H.	Alvarado E-mail address:	_davidal00136@gm	ail.com PHONE: (\$1	75)-513-1238			
For State Use Only	THE REST CONT.	THE PARTY OF THE P	THE PARTY OF				
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Conditions of Approval (if any):	TITLE	No. of the last of	DATE				
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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor Ken McQueen Heather Riley, Division Director Cabinet Secretary Oil Conservation Division **Matthias Sayer** Deputy Cabinet Date //- 6-18 API#30-0/5-25003 Dear Operator: I have this date performed a Mechanical Integrity Test on the Description Draw 500 / 📈 If this test was successful the original chart has been retained by the operater. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/0CD0nllne.htm

____ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

____ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the work done on this well <u>Including the</u> position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin Injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Compliance Officer District II - Artesia Line Control C

Atchafalaya MEASUREMENT, INC.

Calibration Certificate

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11/8/2018

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District.1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Arresia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran			sns	12	20 South St. Santa Fe. N	Francis Dr. M 87505					AMENDED REPO		
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inted name:	David	H. Alvarado			1	itte:		PRESENTATION CONTRACTOR ANNION					
		Agent for Ta	ctical Oil	& Gas, Lt	.C	approval Date:					-		
mail Address		0136@gmail	Minima Andria										
ate:		Pho	ne:										
10/3	/2018	575	\$12-1235										

Submit I Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Re	Form C-103 sources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-25003
811 S. First St., Artesia, NM 8821	OIL CONSERVATION DIVI	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 7410	1220 South St. Francis D Santa Fe, NM 87505	r. STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, Nivi 8/303	6. State Oil & Gas Lease No.
SUNDRY NO/	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUCF	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 1
2. Name of Operator	Gus Weii Gus GWB	9. OGRID Number
Tactical Oil 8	370776 10. Pool name or Wildcat	
3. Address of Operator	Cisco-Canyon (96186)	
4. Well Location		
Unit Letter E:	1495 feet from the <u>NORTH</u> lin	e and 225 feet from the WEST line
Section 22	1	25E NMPM County EDDY
	11. Elevation (Show whether DR, RKB, 3468.1 GL	RT, GR, etc.)
	3,0011 32	
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
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CLOSED-LOOP SYSTEM		
OTHER:		ER: Letter of Withdraw
		nt details, and give pertinent dates, including estimated date
proposed completion or rec		Multiple Completions: Attach wellbore diagram of
7800'-8040 of the Dagger Draw State		roleum's protest for injection in the proposed interval of
Please find with this C-103 the email for record	I that was sent by Percussion Petroleum or	a January 22, 2018 by John Campbell (CEO & C0-founder)
101 100014		
		WARRING CO.
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of n	ny knowledge and belief.
	// /	
SIGNATURE SIGNATURE	TITLE Acting Agent	for Tactical Oil & Gas, LLC DATE 11/06/2018
Turns on maint name Decid II Al-	do Empil addresse de la 1001240	pHONE: (575) 512 1229
For State Use Only	do E-mail address: davidal00136@gm	ail.com PHONE: (575) 513-1238
APPROVED BY:	TITLE	DATE



David Alvarado <davidal00136@gmail.com>

Fwd: Dagger Draw SWD 1

1 message

David Alvarado <davidal00136@gmail.com> To: David Alvarado <davidal00136@gmail.com> Tue, Nov 6, 2018 at 11:44 AM

----- Forwarded message -----

From: Mark Hoskins <markshoskins@icloud.com>

Date: Mon, Jan 22, 2018 at 11:00 AM Subject: Fwd: Dagger Draw SWD 1

To: David Alvarado <davidal00136@gmail.com>

Mark Hoskins 432-940-7959

Begin forwarded message:

From: Kevin Wilbanks <kwilbanks1@hotmail.com> Date: January 22, 2018 at 10:40:16 AM MST To: MARK HOSKINS <markh@pvtn.net> Subject: Fwd: FW: Dagger Draw SWD 1

Sent from my Verizon 4G LTE Droid ----- Forwarded message ------From: John Campbell < John@percussionpetroleum.com>

Date: Jan 22, 2018 9:31 AM Subject: FW: Dagger Draw SWD 1 To: kwilbanks1@hotmail.com

Cc:

Mr. Wilbanks.

Per the application for the Dagger Draw SWD 1 from Tactical Oil & Gas, LLC I would like to notify you that I withdraw my protest for injection in the proposed interval, on behalf of Percussion Petroleum Operating, LLC as the CEO. Please let me know if this suffices or if further letterhead is required. Thanks,



John H. Campbell III

CEO & Co-founder

919 Milam St. Suite 2475

Houston, Tx 77002

O: (713) 589.4683

M: (936) 718.6488

www.PercussionPetroleum.com

PLEASE NOTE CHANGE OF ADDRESS AND OFFICE NUMBER

From: John Campbell

Sent: Thursday, January 11, 2018 7:31 PM

To: 'kwilbanks1@hotmail.com' <kwilbanks1@hotmail.com>

Subject: FW: Dagger Draw SWD 1

See below.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, April 21, 2017 9:06 AM To: Brian Wood brian@permitswest.com

Cc: John Campbell < John@percussionpetroleum.com>; Jack Zimmerman

<izimmerman@americansafety.net> Subject: RE: Dagger Draw SWD 1

Mr. Campbell:

I actually cancelled this application because Dagger Draw water is less than 10,00 mg/l TDS, so the New Mexico Statutes prevents this formation for injection.

Further, it was cancelled by the NMOCD, because within the ½ mile AOR, there is an active producer in the Cisco/Canyon.

So there is no need to inform you that the application has been suspended, when the OCD cancelled the application.

Thank You

MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division

1220 south St. Francis Dr., Santa Fe NM 87505

O: 505.476.3448

Michael.McMillan@state.nm.us

From: Brian Wood [mailto:brian@permitswest.com]

Sent: Thursday, April 20, 2017 7:02 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us>

Cc: John Campbell <John@percussionpetroleum.com>; Jack Zimmerman

<jzimmerman@americansafety.net> Subject: Fwd: Dagger Draw SWD 1

Begin forwarded message:

From: John Campbell < John@percussionpetroleum.com>

Date: April 20, 2017 at 3:53:38 PM MDT To: Brian Wood <bri>drian@permitswest.com>

Subject: Dagger Draw SWD 1

We object to the notification that was sent by you on behalf of your client Tactical Oil & Gas, LLC due to existing and future production in and around the area in the proposed disposal zone on leases that are owned and operated by Percussion Petroleum Operating, LLC.

I do not have the NMOCD email, will you please insure this is received by them as well? Please advise if not and I need to take further action. Thanks.



John H. Campbell III

CEO & Co-founder

919 Milam St. Suite 2475

Houston, Tx 77002

O: (713) 589.4683

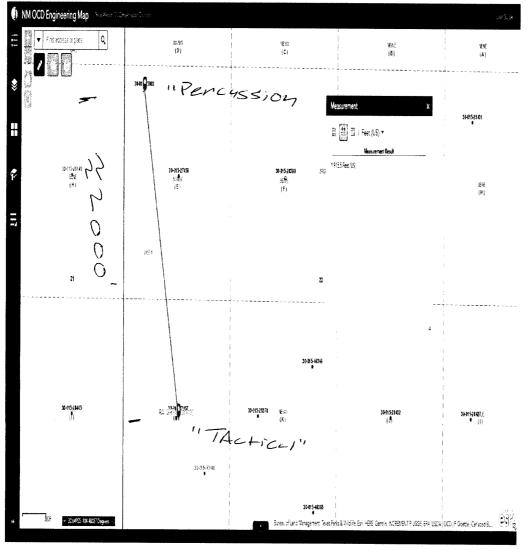
M: (936) 718.6488

www.PercussionPetroleum.com

PLEASE NOTE CHANGE OF ADDRESS AND OFFICE NUMBER

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Anton Control Control



McMillan, Michael, EMNRD

From:

David Alvarado <davidal00136@gmail.com>

Sent:

Monday, December 17, 2018 8:17 AM

To:

McMillan, Michael, EMNRD

Subject:

[EXT] Affidavit of Publication for Dagger Draw SWD # 1

Attachments:

Affidavit of Publication - Artesia Daily News.pdf

Good Morning Michael,

Please find below the attachment with the Affidavit of Publication for the Dagger Draw SWD # 1 (API # 30-015-25003)

Regards,

David

Affidavit of Publication

No. 24793
State of New Mexico
County of Eddy:
Danny Scott News Scar
being duly sworn sayes that he is the Publisher
of the Artesia Daily Press, a daily newspaper of General
circulation, published in English at Artesia, said county
and state, and that the hereto attached
Legal Ad
was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
Consecutive weeks/day on the same
day as follows:
First Publication August 16, 2018
Second Publication
Third Publication
Fourth Publication
Fifth Publication
Sixth Publication
Seventh Publication
Subscribed and sworn before me this
16th day of August 2018
OFFICIAL SEAL Latisha Romine NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 0120019
Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Legal Notice - Dagger Draw SWD #1 Tactical Oil and Gas, LLC will apply to the New Mexico Oil Conservation Division to renew the Dagger Draw SWD #1 saltwater disposal well permit. The well will inject produced water into the Canyon and Cisco Formations from 7,800 ft to 8,040 ft below ground level. The Well is 13 miles SSW of Artesia, NM at 1,495 ft from the North Line and 225 ft from the West line, of Section 22, T. 19 S., R. 25 E., Eddy County, NM. The maximum injection rate will be 10,000 barrels of water per day. The maximum injections pressure will be 1,560 psi. Interested parties may request information from the NM Oil Conservation Division, 1220 South Saint Francis Dr. Santa Fe, NM, 87505 within 15 days. Additional Information can be obtained by contacting: Dr. William M. Turner, WaterBank, 610 Gold Avenue SW, Suite 111, Albuquerque, NM, 87102. Phone number is (505) 843-7643

Published in the Artesia Daily Press, Artesia, N.M., Aug 16, 2018 Legal No. 24793.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> DE NOVO CASE NO. 11358 ORDER NOS. R-7637-B and R-8139-B

APPLICATION OF NEARBURG EXPLORATION COMPANY/NEARBURG PRODUCING COMPANY TO TERMINATE INJECTION OPERATIONS INTO TWO CERTAIN SALT WATER DISPOSAL WELLS BY RESCINDING DIVISION ADMINISTRATIVE ORDER SWD-336 AND DIVISION ORDER NO. R-7637, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on March 12, 1996, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico hereinafter referred to as the "Commission".

NOW, on this 20th day of June, 1996, the Commission, a quorum being present, having considered the testimony presented and exhibits received and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- By Division Order No. R-7637, issued in Case No. 8234 and dated August 23, 1984, Anadarko Production Company ("Anadarko") was authorized to drill its Dagger Draw SWD Well No. 1 (API No. 30-015-25003) at an unorthodox location 1495 feet from the North line and 225 feet from the West line (Unit E) of Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, and to dispose of produced salt water into the Cisco/Canyon formation through the perforated interval from approximately 7,800 feet to 8,040 feet. Titan Resources, L. P. (Titan) is the successor in interest from Anadarko to the Dagger Draw SWD Well No. 1.

- (3) In Division Case No. 8739, Chama Petroleum Company ("Chama") predecessor to Nearburg Exploration Company (Nearburg) sought to have the New Mexico Oil Conservation Commission rescind the provisions of said Order No. R-7637. By Order No. R-8139, dated February 26, 1986, the Commission denied Chama's request and Anadarko was permitted to continue injecting produced salt water into said well.
- (4) By Division Order No. R-7637-A and R-8139-A in Case No. 11358, the Division rescinded Division Administrative Order SWD-336 and denied Nearburg's request to rescind the provisions of said Order No. R-7637 leaving only that portion of Case No. 11358 pertaining to the recision of Division Order No. R-7637 to be heard De Novo by the Commission.
- (5) Nearburg Exploration Company, a company based in Dallas, Texas that is a sole proprietorship owned by Charles E. Nearburg, is listed as owning certain mineral interests in all of said Sections 21 and 22, the S/2 of Section 16, and the SW/4 of Section 15, all in Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Nearburg Producing Company is the operations entity of Charles E. Nearburg for those properties owned by Nearburg Exploration Company.
- (6) Nearburg Producing Company is the operator of the Ross Ranch "22" Well No. 2 (API No. 30-015-27458), located at a standard oil well location 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 22, which is a North Dagger Draw-Upper Pennsylvanian Pool producing oil well with perforations from 7,653 feet to 7,767 feet. Said well is located in the same quarter/quarter section as the Titan Dagger Draw SWD Well No. 1.
- (7) The applicant in the immediate case, Nearburg Exploration Company/Nearburg Producing Company ("Nearburg"), seeks to rescind the aforementioned Division Order to have the disposal of produced salt water into the Cisco/Canyon formation in the Titan, (formerly owned by Anadarko), Dagger Draw SWD Well No. 1 cease. Nearburg contends that the interval into which water is being disposed in the Titan (Anadarko) saltwater disposal well is the same interval that is oil productive in the North Dagger Draw Pool and that failure to cease injection into the Titan well could cause irregular encroachment of water and premature watering out of potentially oil productive reservoir, thus reducing ultimate oil recovery from the pool.
- (8) Titan contends that they are injecting into an unproductive portion of the Cisco/Canyon reservoir and that there will be no harm to the reservoir or to its oil productive potential as a result of continued water injection.

- (9) The technical evidence indicates that the productive pay in the pool is a fractured vugular dolomite with erratic porosity and permeability developed in random intervals interfingering with tight dolomite and limestone resulting in localized areas of high productivity. The complexity of reservoir development produces situations where water is encountered above oil and noneconomic wells are drilled next to highly prolific wells.
- (10) The North Dagger Draw Upper Pennsylvanian Pool is part of a large Cisco/Canyon age hydrocarbon producing complex which has a partial or weak water drive with the main aquifer located southeast and down dip from oil and gas production. The effectivessness of the water drive varies throughout the producing trend as evidenced by variations in bottomhole pressures. The extent of the aquifer and corresponding size of the reservoir is unknown and therefore the effect of water injection into a reservoir of unknown size is likewise unknown.
- (11) There was conflicting testimony concerning the stratigraphic relationships between the injection interval in the Dagger Draw SWD Well No. 1 and the producing interval (referred to an Canyon "C" zone on Nearburg Exhibit No. 14). Whether the injection zone was in direct communication with oil production in surrounding wellbores as Nearburg claimed or separated from the oil productive interval by tight limestone and dolomite stringers as Titan claimed was a speculated issue on both parties. Production data was inconclusive and did not support either contention.
- (12) Testimony confirmed that approximately 3.7 million barrels of water was injected into the perforated interval from approximately 7,800 feet to 8,040 feet in the Titan Dagger Draw SWD Well No. 1 and that neither party knew the distribution of the injected water in the reservoir.
- (13) Not only was there a lack of evidence to show the distribution of the injected water but neither party could present supportive evidence to show that the injection of approximately 3.7 million barrels of water from the Titan Dagger Draw SWD Well No. 1 into the Upper Pennsylvanian reservoir helped or harmed or even affected oil production from the pool. Therefore there is no evidence to support the contention that correlative rights are being violated or the allegation that waste is occurring and the application by Nearburg to rescind Division Order No. R-7637 should be denied.

IT IS THEREFORE ORDERED THAT:

- (1) That portion of the application by Nearburg Exploration Company/Nearburg Producing Company ("Nearburg") to rescind Division Order No. R-7637, issued in Case No. 8234 and dated August 23, 1984, which order authorized Anadarko Production Company ("Anadarko") to drill its Dagger Draw SWD Well No. 1 (API No. 30-015-25003) at an unorthodox location 1495 feet from the North line and 225 feet from the West line (Unit E) of Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, and to dispose of produced salt water into the vertical limits of the North Dagger Draw-Upper Pennsylvanian Pool through the perforated interval from approximately 7.800 feet to 8,040 feet, is hereby denied.
- (2) All provisions of said Order No. R-7637 shall therefore remain in full force and effect.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

JAMI BAILEY, Member

Bill Weiss

WILLIAM W. WEISS, Member

WILLIAM J. KEMAY, Chairman

S E A L

Total Charles 24

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8234 Order No. R-7637

APPLICATION OF ANADARKO PRODUCTION COMPANY FOR SALT WATER DISPOSAL AND AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 1, 1984, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 23rd day of August, 1984, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Anadarko Production Company, seeks authority to dispose of produced salt water into the Cisco Canyon formation in the perforated interval from approximately 7800 feet to 8040 feet in its Dagger Draw SWD Well No. 1 to be located at an unorthodox location 1495 feet from the North line and 225 feet from the West line of Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.
- (3) That the proposed disposal zone in the above well encompasses the "C" and "D" zones of the Cisco Canyon formation.

-2-Case No. 8234 Order No. R-7637

- (4) That no commercial oil and gas production has been found in the "C" and "D" zones in the immediate area of the said proposed disposal well.
- (5) That the "C" and "D" zones appear to be separated from the "A" and "B" zones by impermeable non-porous dolomite and shales.
- (6) That the disposal of produced water into the proposed disposal interval will not cause the premature drowning by water of any zone capable of producing commercial quantities of oil and gas in the area of said Section 22.
- (7) That approval of the application will not impair correlative rights nor cause waste.
- (8) That the injection should be accomplished through 2 7/8-inch plastic-lined tubing installed in a packer set at approximately 7800 feet; that the casing-tubing annulus should be filled with an inert fluid; and that a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.
- (9) That the applicant should be authorized to dispose of up to a maximum of 10,000 Bbls/day of salt water into the proposed disposal well.
- (10) That the injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 1560 psi.
- (11) That the Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected water from the "C" and "D" zones of the Cisco Canyon formation.
- (12) That the operator should notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.
- (13) That the operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

-3-Case No. 8234 Order No. R-7637

IT IS THEREFORE ORDERED:

(1) That the applicant, Anadarko Production Company, is hereby authorized to drill its Dagger Draw Salt Water Disposal Well No. 1 at an unorthodox location 1495 feet from the North line and 225 feet from the West line of Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, to dispose of produced salt water into the "C" and "D" zones of the Cisco Canyon formation, injection to be accomplished through 2 7/8-inch tubing installed in a packer set at approximately 7800 feet, with injection into the perforated interval from approximately 7800 feet to 8040 feet;

PROVIDED HOWEVER, that the tubing shall be plasticlined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

- (2) That the injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 1560 psi.
- (3) That the Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the "C" and "D" zones of the Cisco Canyon formation.
- (4) That the operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.
- (5) That the operator shall immediately notify the supervisor of the Division's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.
- (6) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 702, 703, 704, 705, 706, 708, and 1120 of the Division Rules and Regulations.

-4-Case No. 8234 Order No. R-7637

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated. $% \left(1\right) =\left(1\right) \left(1\right) +\left(1\right) \left(1\right) \left(1\right) +\left(1\right) \left(1\right$

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JIM BACA, Member

ED KELLEY, Member

JOE D. RAMEY, Chairman and Secretary

SEAL

- B. (4) All existing perforations (7840' -7998') are in the disposal zone.
- B. (5) Higher and lower potential oil or gas zones in the area of review are:

San Andres Formation (tested, but did not produce)

Glorieta Formation

Yeso Formation

Upper Pennsylvanian (A & B) Formation

Proposed Disposal Interval.' Cisco-Canyon (C & D) Formation

Morrow Formation

- IV. This is not an expansion of the originally approved project.
- V. Exhibit B shows 17 existing within a half-mile radius. 11 of the wells penetrated the Cisco Canyon Formation.

Well type	Active	Cancelled APD	Plugged
Gas	2	0	0
Oil	10	3	1
Salt water disposal	3	0	1
Water	6	0	1

Exhibit C shows 253 existing wells within a two-mile radius

Well type	Active	Cancelled APD	Plugged	Not yet drilled
Gas	8	4	8	1
Oil	97	57	50	21
Salt water disposal	3	0	1	0
Water	6	0	1	0

Exhibit D shows all leases and lessors (private, State, and BLM) within a half-mile radius. Exhibit E shows all leases and lessors (only private, State, and BLM) within a two-mile radius. Details on the leases within a half-mile are:

VI. 17 oil and gas wells (Exhibit F) are within a half-mile radius. 11 of those wells penetrated the Cisco Canyon. One of the penetrators is plugged and abandoned. A table abstracting construction details and history of the penetrators and a diagram of the plugged penetrator is in Exhibit G. Production has occurred from the Upper Pennsylvanian A and B zones in the area of review. Case 8234, Order R-7637, Finding (5), stated that the disposal zones (C & D) "appear to be separated from the "A" and "B" zones by impermeable non-porous dolomite and shale." No penetrator

TACTICAL OIL & GAS, LLC DAGGER DRAW SWD 1

1495' FNL & 225' FWL SEC. 22, T. 19 S., R. 25 E.

EDDY COUNTY, NEW MEXICO

API 30-01 5-25003

now produces from the Upper Pennsylvanian. All are either squeezed off or plugged off. The closest active Upper Pennsylvanian producer (API 30-015-28430) is 3,113 ft ENE in Sec., 22 T.19 S., R 25 E.

- VII. 1. Average injection rate: 7,500 bwpd.

 Maximum injection rate: 10,000 bwpd.
 - 2. System: open.
 - 3. Average injection pressure: 1,200 psi.

 Maximum injection pressure: 1,560 psi (= 0.2 psi/foot x 7,800 ft (top of open hole)).
 - 4. Injection source will be produced water from other operators' wells. The wells produce mainly, but not exclusively, from the Glorieta and Yeso Formations. Water analyses from Go-Tech samples in T. 19 S., R. 25 E. are in Exhibit H. No compatibility problems were reported from the >4,000,000 barrels that were disposed to date.
 - 5. A water analysis from a Cisco Canyon Formation well 3.7 miles southwest is in Exhibit I.
- VIII. See Notes on Notes To The Application For Reactivation Of The Dagger Draw SWD 1 Disposal Well in Exhibit J
- IX. The well will be stimulated with acid to clean out scale or fill.
- X. A Depth Control (Correlation) log is on file with NMOCD.
- XI. According to the State Engineer's records and a March 3, 2017 field Inspection by Brian Woods of Permits West, two active water wells are within a one-mile radius. Two wells were sampled (Exhibit K) and the analyses are in Exhibit L.
- XII. Tactical Oil & Gas is not aware of any geologic or engineering data that may indicate that the Cisco Canyon Formation is in hydrologic connection with any underground sources of water. The closest Quaternary fault is 40 miles west-southwest (Exhibit L). There are > 100 Cisco Canyon saltwater disposal or water injection wells in New Mexico.
- XIII. A legal advertisement (see Exhibit M) was published on August 16, 2018 in the Artesia Daily Press, Notice (this application) has been sent (Exhibit N) to the surface owner (Whitney Trust), oil and gas lessees (EOG Y, Nearburg, Percussion,

TACTICAL OIL & GAS, LLC DAGGER DRAW SWD 1

1495' FNL & 225' FWL SEC. 22, T. 19 S., R. 25 E.

EDDY COUNTY, NEW MEXICO

API 30-01 5-25003

St. Devote), all operators regardless of depth (EGG Y and Percussion), New Mexico State Land Office, and BLM within a half-mile.

INJECTION WELL DATA SHEET

(OGRID #370776)

Tactical Oil & Gas, LLC

OPERATOR:

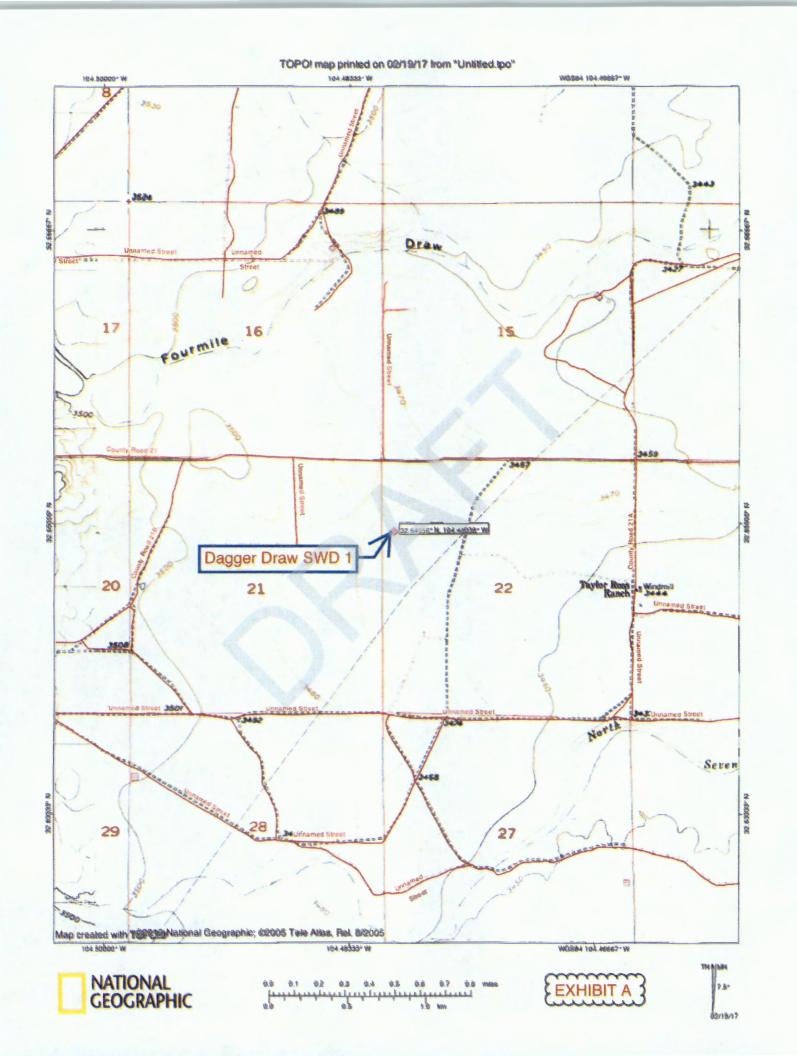
DAGGER DRAW SWD 1

CIRC 250 SX SURVEY 100 SX F3 E H F3 [2] RANGE 25 Method Determined: TEMP. Method Determined: CIRC 13.375" 5 8.625" 5 Method Determined: WELL CONSTRUCTION DATA TOWNSHIP 19 S Casing Size: Casing Size: Casing Size: feet to 8040' Intermediate Casing Production Casing Injection Interval Surface Casing or or or SX. SX. SX. SECTION 22 SURFACE 7800 SURFACE 7.875" 845 8128 1215 .009 12.25" 17.5" 500 Top of Cement: Cemented with: Top of Cement: Cemented with: Top of Cement: Cemented with: Total Depth: UNIT LETTER Hole Size: Hole Size: Hole Size: H now perforated 7840' - 7998' will perforate 7800' - 8040' 17.5" hole @ 365' TOC (500 sx) = GL12.25" hole @ 1328" 13.375" 48# in TOC (700 sx) = GL7.875" note = ... TOC (1215 sx) = 600' 8.625" 24# in 7.875" hole @ 8126' 1495 FNL & 225 FWL FOOTAGE LOCATION Cisco Canyon packer @ 7759' 5.5" 15.5# in WELLBORE SCHEMATIC (not to scale) WELL NAME & NUMBER: PBTD 8108' TD 8128" 3.5" 9.3# IPC tbg set @ 7759' WELL LOCATION: 97979397979

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tub	Tubing Size: 3.5"	Lining Material: PLASTIC
Tyl	Type of Packer: ARROWSET I-J LOCK	
Pac	Packer Setting Depth: 7759	
Ott	Other Type of Tubing/Casing Seal (if applicable):	ıble):
	₹	Additional Data
	Is this a new well drilled for injection?	XXX Yes No
	If no, for what purpose was the well originally drilled?	ginally drilled?
5.	Name of the Injection Formation: CISCO CANYON	CO CANYON
ů.	Name of Field or Pool (if applicable): SWD; CISCO-CANYON	WD; CISCO-CANYON (96186)
4.	Has the well ever been perforated in any other zone(s)? List all such pe intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO
5.	Give the name and depths of any oil or injection zone in this area:	zones underlying
	OVER: GLORIETA-YESO (2310'),	, UPPER PENN (6822')
	UNDER: MORROW (≈9400')	



RECEIPE

NEW MEXICO OIL CONSERVATION COMMISSISSEP 10 1984 WELL LOCATION AND ACREAGE DEDICATION PLAS. C. D. All distances must be from the outer boundaries of the Section ARTESIA. OFFICE

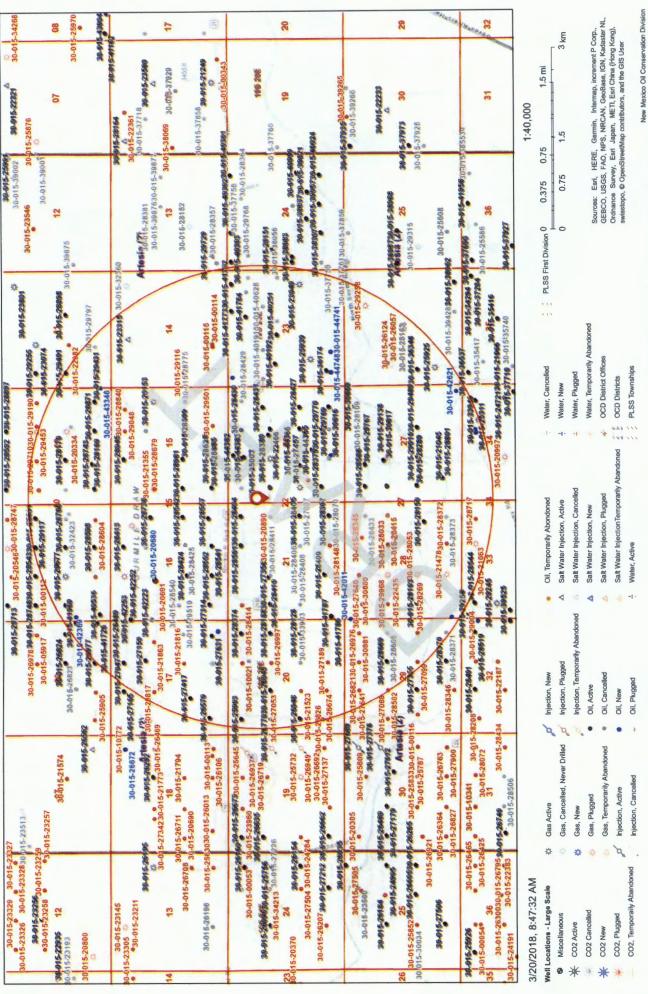
Form C-102 Supersedes C-128 Effective 1-1-65

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linit Letter	Section	Township	Range		County	
"E"	22	19 South	25 East		Eddy	
Actual Footage Loc	ation of Wellt					
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OCD Well Locations

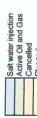


OCD Well Locations



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Exhibit D: Wells with in a one-
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Elevation of Top of Cisco			7436	7520						7410								
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Surface De Elevation W	3468	3456	3466	3470	3457	3463	3487	3473	3489	3485	3470	3471	3475 28	3479 Cz	3472 Cz	3475 Cz	Ö	3478
Well Files:	http://ocdimage.emnrd.state.nm.us/mading/WellFileVi ew.asbx?Reft.tpe=tWF&Reftlb=30015250030000&Gi SReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFileVi ew.aspx?RefTvpe=WF&RefID=30015274570000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emrrd.state.nm.us/maging/WellFileV/ ew.asox?RefType=WF&ReftD=30015274580000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFileV/ ew.aspx?Refrpe='WF&ReitD=30015283750008Gi SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFileV/ ew.aspx?RefType=Vtr&ReftD=30015283780000&G SReferenceSource=AraGISOnline	http://ocdinaace.emnd.state.nm.us/maging/WellFileV/ ew.aspx7Reffype=Wr&RefD=30015283800000&G SReferenceSource=ArcGISOnline	http./locdimage.emnrd.state.nm.us/maging/WellFileV/ ew.aspx?Refrype=VR&RefiD=30015284040000&G SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFileVi /ww.aspx?Refrype=WF&RefilD=30015284050000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.silate.nm.us/maging/WellFileVi ew.aspx?RefType=WF&RefD=30015285010000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emncl.state.nm.us/maging/WellFileV/ ew.aspx?Refrype='Mr&Refn=30015285570000&Gj SReferenceSource=ArcGlSOnline	http://ocdimage.emrrd.state.nm.us/maging/WellFileV/ Ew.aspx?Refrype=VrF&RefD=30015288850000&G SReferenceSource=ArcGISOnline	http://ocdimage.emrrd.state.nm.us/maging/WellFileVj ew.aspx7RefType=WF&RefID=30015443820000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFieVjew.aspx?Reff.tpe=WF&Reff)=30015443830000&Gj	http://ocdimage.emnrd.state.nm.us/maging/V/ellFileV/ ew.aspx?Ref1 vpe=VVF&Ref1D=30015280690000&GI SReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/maging/WellFileVj ew.aspx?Ref1ype=WF&Ref1D=30015281490000&Gj SReferenceScurce=Arcf3SOnline	http://ocdimage.emnrd.state.rm.us/maging/WellFileVi ew.aspx?Ref1 vpe=WF&Ref1D=30015283760000&GI SRefarenceScurres=ArrGISOnline	http://ocdimage.emnrd.state.nn.us/maging/WellFileVilew.aspx?Refile=Vilew.aspx?Refile=S001490000&GI	into/localinage.emind.state.mu.us/maging/NellFileVi lew.aspx?RefType=VMF&ReftD=3005208900000&Gi SReferenceSource=ArcGiSOnline
Well Details:	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetaits.aspx/epi=30-015- 25003&GISReferenceSource=ArcolSOnline	https://wwwapps.emrrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetails.aspx?api=30-015- 27457&GISReferenceSource=ArcolSOnline	https://wwwapps.ennrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetalls.aspx?api=30-015- 27458&GISReferenceSource=ArcGISOnline	The state of the s	https://www.apps.emrrd.state.mn.us/ocd/ocdpermitting/ Data/WellDetaits.aspx?api=30-015_ 28378&GISReferenceSource=ArcGISOnitine	https://www.apps.emnrd.state.nm.uelccd/ocdpermitting/ Data/WellDefails.aspx?api=30.c/15- 28380&GISReferenceSource=AcGISOnline	https://wwwapps.emnrd.stats.nm.us/oct/oct/permitting/ Data/WellDefails.sspx?api=30-015. 28404&GISReferenceSource=AroGISOnline	https://www.apss.amnrd.state.nm.us/ocd/ocdpermitting. Data/WellDerialis.ssp/?apl=30-015. 2940&6.018ReferenceSource=ArcGISOnline	https://www.gops.emnrd.state.nm.us/ocd/ocdpermitting/ Data/N-allDefalls.stspx:api=30-015- 28501&GISR:efarenceSource=ArodisOnline	https://wwwapps.emrrd.state.nm.us/ocd/ocdpermitting/ Data/WeilDetails.acpx.mpi=30-015. 28572&GISReferenceSown==ArcGISOnine	https://www.apps.embrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetails.aspx/?apl=30-015- 28885&GISReferenceSource=ArcGISOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/ Cata/WellDetails.aspx7api=30-015- 44/332&GISReferenceSource=ArcGISOnline	hips://www.apps.emnrd.state.hm.us/ocd/ocdpermiting/ Data/WelfDetails.aspx?api=30-015- 44383&GISReferenceSource=ArrCISOnline	https://wwwapps.ennrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetails.aspx?api=30-015- 28069&GISReferenceSource=ArcCISOnline	https://wwwapps.emnrd.state.hm.us/ocd/ocdpermitting/ Data/WellDetails.aspx/api=30-015- 28149&GISReferenceSource=ArrolSOnline	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetails.aspx?api=30-015- 28376&GISReferenceSource=ArrCISOnline	https://wwwapps.ennrd.state.nm.us/ocd/ocdpermitting/ Data/WellDetails_aspx7app=30-015- 001408/GISPaferenceSource=ArrGISOnline	hitos //www.appcs.emrrd.state.mn.us/ocd/ocdpermiting/ Data/WellDefails.aspx/apl=30-015- 20890&GISReferenceSource=ArcGISOnline
Pool_id_list:	196186] SWD, CISCO-CANYON; [97565] N. SEVEN RIVERS, GLORIETA-YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; [74640] CEMETARY, MORROW (GAS)	(15472) DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH: [97565] N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; [96542] WILDCAT, GRANITE: [97565] N. SEVEN RIVERS, GLORIETA-YESO	(16472) DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA- YESO	- 111	(16472) DAGGER DRAW, UPPER PENN, NORTH, (16475) DAGGER DRAW, UP PENN, SOUTH (ASSOC); (97565) N. SEVEN RIVERS, GLORIETA-YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; (97565) N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA- YESO	(15472) DAGGER DRAW, UPPER PENN, NORTH; (96403) WILDCAT, BONE SPRING; (96542) WILDCAT, GRANITE; (97482) WC, GLORIETA-YES); (97565) N. SEVEN RIVERS, GLORIETA-YESO	97565J N. SEVEN RIVERS, GLORIETA-YESO	[97565] N. SEVEN RIVERS, GLORIETA-YESO	No Data	No Data	No Dafa	No Data	[96134] SWD, UPPER PENN
Directional status:	>	^	٥	Q	>	^	>	Q	>	>	>	I	I					>
Operator	TACTICAL OIL & GAS,	ררכ	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	EOG Y RESOURCES, INC.	PERCUSSION PETROLEUM OPERATING, LLC	PERCUSSION PETROLEUM OPERATING, LLC		NEARBURG PRODUCING COMPANY	EOG Y RESOURCES, INC.	NEARBURG PRODUCING COMPANY	PRE-ONGARD WELL OPERATOR	EOG Y RESOURCES, INC.
Unit_ltr:	Е	7	Ш	U	¥	L	4		В	Q.	Σ	O	0	9	I	D	- I	O
Range:	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E	25E
Township:	19S	195	195	198	19S	19S	19S	19S	198	19S	19S	19S	19S	19S	19S	19S	19S	19S
Section:	22	22	22	22	22	22	21	21	21	16	15	22	22	21	21	22	22	21
Well Type:	Salt Water Disposal	Gas	ĪŌ	ō	IIO	Gas	Ī	ō	ō	Ī	ō	Įį O	JiO	Dil	Oil	Oil	lio	1995 Salt Water Disposal
Last Pumped	2013	2017	2018	2018	2017	2018	2017	2017	2018	2017	2017	2018	2018	N/A	N/A (N/A (N/A (1995
Well Status:	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Cancelled APD	Cancelled	Cancelled APD	Plugged (Site Released	Plugged (Site Released
Wellname:	DAGGER DRAW SWD #001	ROSS RANCH 22 #001	ROSS RANCH 22 #002	ROSS RANCH 22 #003	ROSS RANCH 22 #007	ROSS RANCH 22 #004	RODKE AOY #001	PATRIOT AIZ #006	ROSS EG FEDERAL #014	BOYD X STATE #011	OSAGE BOYD 15 #005	GOODMAN 22 #001H	GOODMAN 22 #002H	ARROYO 21 #001	ALTO AOL COM #001	ROSS RANCH 22 #005	PRE-ONGARD WELL #001	NDDUP UNIT #067
API No.:	1 30-015-25003	2 30-015-27457	3 30-015-27458	4 30-015-28375	5 30-015-28378	6 30-015-28380	7 30-015-28404	8 30-015-28405	9 30-015-28501	10 30-015-28557	11 30-015-28885	12 30-015-44382	13 30-015-44383	14 30-015-28069	15 30-015-28149	16 30-015-28376	17 30-015-00149	18 30-015-20890



	D wells with in a tw		Well						diameters.			
API:	wellname:	Well Status:	Type:	section:	township:	range:	unit_ltr:	ogrid_name:	directiona I_status:	pool_id_list:	Well Details:	Well Files:
30-015-23049	PARINO #001	Active	Gas	2	3 195	25E	ı	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NURTH; [96081] WC, STRAWN DO NOT USE; [96458] BOYD, STRAWN; [97482] WC, GLORIETA-YESO; [97565] N.	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 23049&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152304900008 GISReferenceSource=ArcGISOnline
30-015-28380	ROSS RANCH 22 #004	Active	Gas	2	2 195	25E	F	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28380&GiSReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152838000008 GISReferenceSource=ArcGISOnline
30-015-20153	BOYD BN COM #001	Active	Gas	1	5 195	25E	н	EOG Y RESOURCES, INC	. v	[72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 20153&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/Wellf eView.aspx?RefType=WF&RefID=300152015300008 GISReferenceSource=ArcGISOnline
30-015-25925	BOYD STATE #001	Active	Gas	2	6 195	25E	М	PERCUSSION PETROLEUM OPERATING, LLC	v	[74640] CEMETARY, MORROW (GAS)	https://www.wapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 25925&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152592500008 GISReferenceSource=ArcGISOnline
80-015-25939	PARINO 23L #002	Active	Gas	2	195	25E	L	PERCUSSION PETROLEUM OPERATING, LLC	v	[72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 25939&GISRoferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152593900008 GISReferenceSource=ArcGISOnline
80-015-28489	JULIE #003	Active	Gas	1	17 198	25E	A	EOG Y RESOURCES, INC	. v	[72840] BOYD, MORROW (GAS); [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/oed/ocdpermitt ing/Data/WellDetails.aspx?api=30-015: 28489&GISReferenceSource=ArcGISOnline	
80-015-27457	ROSS RANCH 22 #001	Active	Gas	2	2 195	25E	L	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [74640] CEMETARY, MORROW (GAS)		http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152745700008 GISReferenceSource=ArcGISOnline
30-015-20677	JOHNSTON 9 FEDERAL #001	Active	Gas		9 195	25E	к	FASKEN OIL & RANCH LTD	v	[72840] BOYD, MORROW (GAS)	httpa://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 20677&GiSReferenceSource=ArcGISOnline	
30-015-28109	SOUTH BOYD 27 #002	Cancelled APD	Gas	2	7 195	25E	В	NEARBURG PRODUCING COMPANY		No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28109&GISReferenceSource=ArcGISOnline	
30-015-35370	BARBARA 17 SE COM #020C	Cancelled APD	Gas	1	7 19\$	25E	О	EOG Y RESOURCES, INC	. ([72800] BOYD, CISCO (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 35370&GiSReferenceSource=ArcGiSOnline	
30-015-28163	MORRIS 26 G #001	Cancelled APD	Gas	2	195	25E	G	NEARBURG PRODUCING COMPANY		No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28163&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152816300008 GiSReferenceSource=ArcGISOnline
30-015-38387	BARBARA 17 SE COM #020	Cancelled APD	Gas	1	7 195	25E	0	EOG Y RESOURCES, INC		[72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 38387&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300153838700008 GISReferenceSource=ArcGISOnline
0-015-24568	SOUTH BOYD 27 #001	Plugged (Site Released	Gas	2	7 195	25E	F	NEARBURG PRODUCING COMPANY	V	[15471] DAG DRAW, UP PENN,EAST(ABOLISHED); [15472] DAGGER DRAW, UPPER PENN, NORTH; [74640] CEMETARY, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 245688.GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152456800008 GISReferenceSource=ArcGISOnline
30-015-28629	NDDUP UNIT #003	Plugged (Site Released	Gas	1	6 195	25E	c	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015: 28629&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&ReftD=300152862900008 GISReferenceSource=ArcGISOnline
30-015-20334	POLO AOP FEDERAL COM #002	Plugged (Site Released	Gas	1	0 198	25E	ı	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 20334&GISReferenceSource=ArcGISOnline	
80-015-29258	MORRIS ARCO 26 #002	Plugged (Site Released	Gas	2	6 195	25E	В	NEARBURG PRODUCING COMPANY	, v	[74640] CEMETARY, MORROW (GAS); [96701] ROSS RANCH, UPPER PENN.GAS	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 29258&GISReferenceSource=ArcGISOnline	
0-015-21044	NDDUP UNIT #001	Plugged (Site Released	Gas	1	6 195	25E	A	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 21044&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152104400008 GISReferenceSource=ArcGISOnline
0-015-21063	STATE B COM #001	Plugged (Site Released	Gas	3	3 195	25E	В	MEWBOURNE OIL CO	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [74720] CEMETERY, ATOKA, NORTH (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 21063&GISReferenceSource=ArcGISOnline	
0-015-21355	OSAGE BOYD COM #001	Plugged (Site Released	Gas	1	5 195	25E	E	NEARBURG PRODUCING COMPANY	, v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitling/Data/WellDetails.aspx?api=30-015- 21355&GISReferenceSource=ArcGISOnline	
0-015-21478	NDDUP UNIT #138	Plugged (Site Released	Gas	2	8 195	25E	N	EOG Y RESOURCES, INC	. ([15472] DAGGER DRAW, UPPER PENN, NORTH; [74640] CEMETARY, MORROW (GAS)	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermits ing/Data/WellDetails.aspx?api=30-015- 21478&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152147800008 GISReferenceSource=ArcGISOnline
0-015-28053	NDDUP UNIT #119	Plugged (Site Released	Gas	2	8 195	25E	K	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermits ing/Data/WellDetails.aspx?api=30-015- 28053&GISReferenceSource=ArcGISOnline	
80-015-20680	BOYD X STATE M WELL #001	New (Not Drilled/Completed)	Miscellan eous	1	.6 195	25E	F	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [98227] SEISMIC MONITOR, YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 20680&GISReferenceSources.ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellF eView.aspx?RefType=WF&RefID=300152068000005 GISReferenceSource=ArcGISDnine

20.015.22466							PERCUSSION		[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-22466	B & B #001	Active	Oil	22 195	25E	G	PETROLEUM	V		ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015224660000&
						-	OPERATING, LLC		RIVERS, GLORIETA-YESO	22466&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-27047	JULIE #002	Active	Oil	17 195	25E	В	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015270470000&
	TOLIE HOUR			1, 155	250		EGG T NESGONCES, INTO		[97565] N. SEVEN RIVERS, GLORIETA-YESO	27047&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISQnline
											http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28103	STATE K #004	Active	Oil	28 195	25E	L	EOG Y RESOURCES, INC.	V	[74640] CEMETARY, MORROW (GAS)	ing/Data/WellDetails.aspx?api≈30-015-	eView.aspx?RefType=WF&RefID=30015281030000&
										28103&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	DOCC DANCH 22						PERCUSSION		[45,472] 0.4.5552 0.0.111 (10.052 0.0111 4.0071)		http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28375	ROSS RANCH 22 #003	Active	Oil	22 195	25E	C	PETROLEUM	D	[15472] DAGGER DRAW, UPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015283750000&
	#003						OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	28375&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							PERCUSSION		[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://www.new.adatata.au.us/aad/aadaassitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28427	B & B #008	Active	Oil	22 195	25E	1	PETROLEUM	V	[55670] SEVEN RIVERS, YESO (ABOLISHED); [97565]	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	eView.aspx?RefType=WF&RefID=30015284270000&
					200	ľ	OPERATING, LLC		N. SEVEN RIVERS, GLORIETA-YESO; [97631] WALNUT	28427&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
									CREEK, WOLFCAMP (G)		
20.015.20500	OSAGE BOYD 15	8 - el	Oil	45 400	255		PERCUSSION		[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28599	#002	Active	Oil	15 195	25€	K	PETROLEUM OPERATING, LLC	V	[72840] BOYD, MORROW (GAS)	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=Wf&ReftD=30015285990000&
						-	OPERATING, LLC		[15472] DAGGER DRAW, UPPER PENN, NORTH;	28599& GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-28871	POLO AOP	Active	Oil	10 195	25E	0	EOG Y RESOURCES, INC.	v	[50290] PENASCO, WOLFCAMP; [97565] N. SEVEN		http://ocdimage.emnrd.state.nm.us/imaging/WellFil
55 525 266, 2	FEDERAL #006	ACTIVE	OII	10 133	236		EGG T RESCONCES, IIVE		RIVERS, GLORIETA-YESO	ing/Data/WellDetails_aspx?api=30-015- 28871&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015288710000& GISReferenceSource=ArcGISOnline
					-	-			INVERS, GEORIETA TESO		http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-41786	CUTTER APC	Active	Oil	21 195	25E	M	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015417860000&
	#002H									41786&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							PERCUSSION			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-44161	B&B 22 #012	Active	Oil	22 195	25€	G	PETROLEUM	V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015441610000&
							OPERATING, LLC			44161&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
									[15472] DAGGER DRAW, UPPER PENN, NORTH;		
	OSAGE BOYD 15						PERCUSSION		[96403] WILDCAT, BONE SPRING; [96542] WILDCAT,	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28885	#005	Active	Oil	15 195	25E	M	PETROLEUM	V	GRANITE; [97482] WC, GLORIETA-YESO; [97565] N.	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015288850000&
							OPERATING, LLC		SEVEN RIVERS, GLORIETA-YESO	28885&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-41787	PATRIOT AIZ	Active	Oil	21 195	25£	M	EOG Y RESOURCES, INC	ш	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-013-41/8/	#014H	Active	Oii	21 195	236	IVI	EOG T RESOURCES, INC.	п	(97363] N. SEVEN RIVERS, GLORIETA-TESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015417870000&
						1	PERCUSSION			41787&GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	GISReferenceSource=ArcGiSOnline
30-015-44365	GOODMAN 22	Active	Oil	22 195	25E	K	PETROLEUM	H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015443650000&
	#006H						OPERATING, LLC			44365&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	DAGGER DRAW A						SOUTHWEST			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-27159	#001	Active	Oil	17 195	25E	G	ROYALTIES INC	٧	[15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	gView.aspx?RefType=WF&RefiD=30015271590000&
							THE PARTIES HAVE			27159&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	ROSS EG								[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28128		Active	Oil	20 195	25€	1,000	EOG Y RESOURCES, INC.	V	[74640] CEMETARY, MORROW (GAS)	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015281280000&
	#013 OSAGE BOYD 15					-	PERCUSSION	-		28128&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
		Active	Oil	15 195	25E	-	PETROLEUM	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	
30 013 203 13	#006	Active	Oii	13 133	230		OPERATING, LLC		[72840] BOYD, MORROW (GAS)	28945&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015289450000& GISReferenceSource=ArcGISOnline
							PERCUSSION			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-29767	SOUTH BOYD 27	Active	Oil	27 195	25E	ic	PETROLEUM	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015297670000&
	#002						OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	29767&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	GOODMAN 22						PERCUSSION			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-44366	#004H	Active	Oil	22,195	25E	K	PETROLEUM	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015443660000&
	#004II					- 3	OPERATING, LLC			44366&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-27159	#001	Active	Oil	17 195	25E	G	ROYALTIES INC	V	[15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015271590000&
										27159&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
20 045 20120	ROSS EG		0.1	20 100	255		FOR VOLCOURAGE INC		[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28128		Active	Oil	20 195	25E	1	EOG Y RESOURCES, INC.	V	[74640] CEMETARY, MORROW (GAS)	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015281280000&
	#013 OSAGE BOYD 15						PERCUSSION	-		28128&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
		Active	Oil	15 198	25E	С	PETROLEUM	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015289450000&
200 200 10	#006						OPERATING, LLC		[72840] BOYD, MORROW (GAS)	28945&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGiSOnline
							PERCUSSION			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-29767	SOUTH BOYD 27	Active	Oil	27 195	25E	С	PETROLEUM	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=300152976700008
	#002						OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	29767&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	GOODMAN 22						PERCUSSION			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-44366	#004H	Active	Oil	22 195	25€	K	PETROLEUM	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015443660000&
							OPERATING, LLC			44366&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	WARREN ANW								[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28147	FEDERAL #002	Active	Oil	9 195	25E	М	EOG Y RESOURCES, INC.	V	[50270] PENASCO DRAW, SA-YESO (ASSOC)	ing/Data/WellDetalls.aspx?api=30-015- 28147&GiSReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015281470000& GISReferenceSource=ArcGISOnline

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20 01E 20220	ROSS RANCH 22	A - 4:	Oil	22 400	200		PERCUSSION			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28378	#007	Active	Oil	22 195	258	K	PETROLEUM	V		ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015283780000&
							OPERATING, LLC			28378&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-28430	B & B #004	Active	Oil	22 195	25E	D	PERCUSSION PETROLEUM	V		https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-013-20430	B & B #004	Active	Oil	22 133	236	В	OPERATING, LLC	V	[15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=Wf&ReftD=30015284300000& GISReferenceSource=ArcGISOnline
							PERCUSSION			28430&GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28628	OSAGE BOYD 15	Active	Oil	15 198	25E	N	PETROLEUM	V	[13472] DAGGEN DIGHT, OFFERFERIN, HORITI,	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015286280000&
	#004						OPERATING, LLC			28628&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							PERCUSSION			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28981	OSAGE BOYD 15	Active	Oil	15 198	2SE	L	PETROLEUM	V	[13472] DAGGER DRAW, OFFER FERIN, NORTH,	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015289810000&
	#007						OPERATING, LLC			28981&G SReferenceSource=ArcG SOnline	GISReferenceSource=ArcGISOnline
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30-015-29769	ROSS RANCH 22	Active	Oil	22 195	25E	N	PETROLEUM	V	[96086] WC, WOLFCAMP (GAS)DO NOT USE; [96542]	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/wellrii
30-013-23703	#006A	Active	Oil	22 193	236	14	OPERATING, LLC	V	WILDCAT, GRANITE: [97565] N. SEVEN RIVERS.	tust narat Ansunarans apparable on-019-	EVIEW. 45DX: NETTY DE-WYTHINE TO 200132370200000
									GLURIE IA-7ESU	29769&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	PARINO 23M FEE						PERCUSSION		[96065] WC, GLORIETA-YESO; [97565] N. SEVEN	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-36174	#001	Active	Oil	23 195	25E	M	PETROLEUM	V	RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015361740000&
							OPERATING, LLC			36174&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-44382	GOODMAN 22	Active	Oil	22 100	255		PERCUSSION			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-013-44362	#001H	Active	Oil	22 195	25E	С	OPERATING, LLC	Н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015443820000&
							OPERATING, LLC			44382&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-27314	AMOLE AMM	Active	Oil	16 195	25E	м	EOG Y RESOURCES, INC.	V	[13472] DAGGER DRAW, OFFER FERIN, NORTH,	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	eView.aspx?RefType=WF&RefID=30015273140000&
	STATE #001	ricure	0.11	10 133	250		EGG 1 NEGOGICES, INC.			ing/Data/WellDetails.aspx?api=30-015- 27314&GISReferenceSource=ArcGISOnline	GISReference Source = ArcGISOnline
							PERCUSSION		400	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28379	ROSS RANCH 22	Active	Oil	22 195	258	M	PETROLEUM	v	[13472] DAGGER DRAW, OFFER FERM, NORTH,	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015283790000&
	#008						OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	28379&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-28431	B & B #007	Active	Oil	22 195	25E	н	PETROLEUM	V	[13472] DAGGER DIWAY, DEFENTENIA, HORTH,	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=Wf&ReftD=30015284310000&
							OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	28431&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							PERCUSSION			https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-29770	B & B #010	Active	Oil	22 195	25E	0	PETROLEUM	V	[97482] WC, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015297700000&
				-			OPERATING, LLC		A . A . A . A . A . A . A . A . A . A .	29770&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	BOYD 26L STATE						PERCUSSION		[55670] SEVEN RIVERS, YESO (ABOLISHED); [97565]	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-36348	#001	Active	Oil	26 195	25E	L	PETROLEUM	V	N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015363480000&
							OPERATING, LLC		124	36348&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-44383	GOODMAN 22	Active	Oil	22 195	25E	c	PERCUSSION PETROLEUM			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-013-44363	#002H	Active	Oil	22 195	25E	C	OPERATING, LLC	n	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015443830000&
			+				OPERATING, LEC	-		44383&GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	GISReferenceSource ArcGISOnline
30-015-25903	ROSS EG	Active	Off	20 195	25E	D	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, OPPER PENN, NORTH;	ing/Data/WellDetails.aspx?apl=30-015-	eView.aspx?RefType=WF&RefID=30015259030000&
	FEDERAL #003							No. of Street, or other Persons		25903&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-28432	B & B #009	Active	Oil	22 195	25E	3	PETROLEUM	V		ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015284320000&
						400000	OPERATING, LLC			28432&GI5ReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							700 - 700		[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28631	PATRICK API #002	Active	Oil	9 195	25€	G	EOG Y RESOURCES, INC.	V	[50270] PENASCO DRAW, SA-YESO (ASSOC); [97565]	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015286310000&
					100				N. SEVEN RIVERS, GLORIETA-YESO	28631&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	THOMAS AJJ									https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-41969	#007H	Active	Oil	8 195	25E	1	EOG Y RESOURCES, INC.	Н		ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015419690000&
										41969&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-27356	#065	Active	Oil	21 195	25E	F	EOG Y RESOURCES, INC.	V		ing/Data/WellDetails.aspx?api>30-015-	eView.aspx?RefType=WF&RefID=30015273560000&
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30-015-28150	TACKITT AOT	Active	Oil	28 195	25E		EOG Y RESOURCES, INC.	M	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-013-20130	#001	Active	Oil	20 193	230		EOG T RESOURCES, INC.	•	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?ani=30-015-	eView.aspx?RefTvpe=WF&ReftD=30015281500000&
										28150&GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	GISReferenceSource = ArcGISOnline
30-015-28397	CUTTER APC #001	Active	Oil	21 195	25E	P	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, OPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015283970000&
							l l l l l l l l l l l l l l l l l l l			28397&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	DINIORD AND									https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28669	BINGER AKU	Active	Oil	29 195	25E	G	EOG Y RESOURCES, INC.	V	[13472] DAGGER DIGAW, OFFER FERIN, NORTH,	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015286690000&
	#002									28669&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	COLITH BOYD 37						PERCUSSION			https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-29010	SOUTH BOYD 27 COM #007	Active	Oil	27 195	2SE	K	PETROLEUM	٧	[154/2] DAGGER DRAW, OPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015290100000&
	COM #00/						OPERATING, LLC		[97565] N. SEVEN RIVERS, GLORIETA-YESO	29010&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-27417	ROY AET #007	Active	Oil	17 195	25E	K	EOG Y RESOURCES, INC.	٧	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api≈30-015-	eView.aspx?RefType=WF&RefID=30015274170000&

										https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28404	RODKE AOY #001	Active	Oil	21 198	25E	А	EOG Y RESOURCES, INC.	V	[154/2] DAGGER DRAW, OPPER PENN, NORTH;	ing/Data/WellDetails.aspx?api=30-015- 284048GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015284040000& GISReferenceSource=ArcGISOnline
30-015-30793	SOUTH BOYD 27 #012	Active	Oil	27 198	25E	N	PERCUSSION PETROLEUM OPERATING, LLC	v	[74600] CEDAR LAKE, MORROW, NORTH (GAS);		http://scdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015307930000& GISReferenceSource=ArcGISOnline
30-015-28405	PATRIOT AIZ #006	Active	Oil	21 195	25E	9	EOG Y RESOURCES, INC.	D	[15475] DAGGER DRAW, UP PENN, SOUTH (ASSOC);	ing/Data/WellDetails.aspx?api=30-015-	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015284050000& GISReferenceSource=ArcGISOnline
30-015-28498	SOUTH BOYD 27 #003	Active	Oil	27 195	25E	E	PERCUSSION PETROLEUM OPERATING, LLC	V	[15472] DAGGER DRAW, OPPER PENN, NORTH;	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28498&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015284980000& GISReferenceSource=ArcGISOnline
30-015-30816	B & B #011H	Active	Oil	22 195	25E	Р	PERCUSSION PETROLEUM OPERATING, LLC		0 [15472] DAGGER DRAW, UPPER PENN, NORTH;		http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015308160000& GISReferenceSource=ArcGISOnline
30-015-42223	BOYD X STATE COM #015H	Active	Oil	16 195	25E	E	EOG RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-27458	ROSS RANCH 22 #002	Active	Oil	22 195	25E	Ε	PERCUSSION PETROLEUM OPERATING, LLC	D	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27458&GiSReferenceSource=ArcGISOnline	
30-015-28169	POLO AOP FEDERAL #003	Active	Oil	10 195	25E	м	EOG Y RESOURCES, INC.	٧	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 261698GISReferenceSource=ArcGISOnline	
30-015-28738	BOYD X STATE #012	Active	Oil	16 195	25E	н	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, UPPER PENN, NORTH;	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015; 28738&GiSReferenceSource=ArcGISOnline	
30-015-29117	PATRICK API #005	Active	Oil	9 198	25E	н	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015_ 29117&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefiD=30015291170000& GISReferenceSource=ArcGISOnline
30-015-30817	SOUTH BOYD 27 #011	Active	Oil	27 195	25E	F	PERCUSSION PETROLEUM OPERATING, LLC	v	[97482] WC, GLORIETA-YESO; [97565] N. SEVEN	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 30817&GISReferenceSource=AreGISOnline	http://ocdimage.emnrd.state.nm.us/imagins/WellFil eView.aspx?RefType=WF&RefID=30015308170000& GISReferenceSource=ArcGISOnline
30-015-42252	ROY AET COM #009H	Active	Oil	17 198	25E	A	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 42252&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015422520000& GISReferenceSource=ArcGISOnline
30-015-26570	BARBARA FEDERAL #010	Active	Oil	17 195	25E	м	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 26570&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/Imaging/WellFil eView.aspx?RefType=WF&RefID=30015265700000& GISReferenceSource=ArcGISOnline
30-015-27631	ROY AET #008	Active	Oil	17 195	25E	P	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/oed/ocdpermittins/Data/WellDetails.aspx?api=30-015- 27631&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefTvpe=WF&ReftD=30015276310000& GISReferenceSource=ArcGISOnline
30-015-28170	POLO AOP FEDERAL #001	Active	Oil	10 195	25E	K	EOG Y RESOURCES, INC.	V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 28170&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefiD=30015281700000& GISReferenceSource=ArcGISOnline
30-015-28501	ROSS EG FEDERAL #014	Active	Oil	21 198	25E	В	EOG Y RESOURCES, INC.	v	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015- 28501&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015285010000& GISReferenceSource=ArcGISOnline
30-015-29138	SOUTH BOYD 27 #008	Active	Oil	27 19\$	25E	G	PERCUSSION PETROLEUM OPERATING, LLC	V	[74635] CEMETARY, ATOKA, NORTH (GAS); [74640] CEMETARY, MORROW (GAS)	29138&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015291380000& GISReferenceSource=ArcGISOnline
30-015-30869	SOUTH BOYD 27 #010H	Active	Oil	27 195	25E	A	PERCUSSION PETROLEUM OPERATING, LLC		[37565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 30869&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015308690000&
30-015-40192	ARKANSAS 23 FEE #003	Active	Oil	23 195	25E	E	PERCUSSION PETROLEUM OPERATING, LLC	v	N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 40192&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-42253	BOYD X STATE COM #014H	Active	Oil	16 195	25E	D	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 42253&GiSReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015422530000& GISReferenceSource=ArcGISOnline
80-015-28188	NDDUP UNIT #064	Active	Oil	20 195	25E	н	EOG Y RESOURCES, INC.	V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 281888.GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015281880000& GISReferenceSource=ArcGISOnline
30-015-40251	ARKANSAS 23 FEE #004	Active	Oil	23 195	25E	F	PERCUSSION PETROLEUM OPERATING, LLC	V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 40251&GiSReferenceSource=ArcGiSOnline	eView.aspx?RefType=WF&RefID=30015402510000& GISReferenceSource=ArcGISOnline
30-015-26770	ROSS EG FEDERAL #004	Active	Oil	20 195	25E	Ε	EOG Y RESOURCES, INC.	V		https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 26770&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFit eView.aspx?RefType=WF&RefID=30015267700000& GISReferenceSource=ArcGISOnline

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30-015-28409	PATRIOT AIZ #010	Active	Oil	21 198	25E	N	EOG Y RESOURCES, INC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28409&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015284090000& GISReferenceSource=ArcGISOnline
30-015-28743	POLO AOP FEDERAL #004	Active	Oil	10 195	25E	N	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015287430000&
30-015-40536	WARREN ANW FEDERAL #008H	Active	Oil	9 19\$	25E	м	EOG Y RESOURCES, INC		0 [50270] PENASCO DRAW, SA-YESO (ASSOC)	ing/Data/WellDetails.aspx?api=30-015-	GISReferenceSource=ArcGISOnline http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015405360000&
30-015-28289	SOUTH BOYD 27 COM #004	Active	Oil	27 19\$	25E	Ł	PERCUSSION PETROLEUM	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	40536&GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?Reffvpe=WF&RefID=30015282890000&
30-015-28410	PATRIOT AIZ #011	Active	Oil	21 195	25E	F	OPERATING, LLC EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	28289&GISReferenceSource=ArcGISOnline https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284100000&
30-015-28541	BOYD X STATE #010	Active	Oil	16 19\$	25E	o	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	284108 GISReferenceSource=ArcGISOnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015285410000&
30-015-26945	ROSS EG FEDERAL COM #007	Active	Oil	20 195	25E	F	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [74640] CEMETARY, MORROW (GAS); [96478] CANYON, WOLFCAMP, N.; [97394] N. SEVEN RIVERS, WOLFCAMP (G)	28541&GISReferenceSource=ArcGISOnline https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 26945&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefiD=30015269450000& GISReferenceSource=ArcGiSOnline
30-015-27748	WARREN ANW FEDERAL #001	Active	Oil	9 195	25E	L	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [50270] PENASCO DRAW, SA-YESO (ASSOC)	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27748&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WFR.RefID=300152774800008 GISReferenceSource=ArcGISOnline
30-015-28542	AMOLE AMM STATE COM #004	Active	Oil	16 195	25E	ı	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting//bata/WellDetails.aspx?api=30-015- 28542&GISReferenceSource=ArcGISOnline	
30-015-29297	SOUTH BOYD 27 #009	Active	Oil	27 195	25E	В	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/bata/WellDetails.aspx?api=30-015: 29297&GISReferenceSource=ArcGISOnline	
30-015-41726	ROY AET #006H	Active	Oil	8 195	25E	Р	EOG Y RESOURCES, INC	. н	[50270] PENASCO DRAW, SA-YESO (ASSOC)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/bata/WellDetails.aspx?api=30-015- 41726&GISReferenceSource=ArcGISOnline	
30-015-26948	ROSS EG FEDERAL #008	Active	Oil	20 195	25E	L	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 26948&GiSReferenceSource=ArcGISOnline	
30-015-28413	APAREJO APA STATE #003	Active	Oil	16 195	25E	В	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ordpermitting/Data/WellDetails.aspx?api=30-015- 28413&GISReferenceSource=ArcGISOnline	
30-015-28552	AMOLE AMM STATE #003	Active	Oil	16 198	25E	N	EOG Y RESOURCES, INC	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdoermitt ing/Data/WellDetails.aspx?api=30-015- 28552&GiSReferenceSource=ArcGiSOnline	
30-015-28786	WARREN ANW FEDERAL #006	Active	Oil	9 195	25E	j	EOG Y RESOURCES, INC.	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [50270] PENASCO DRAW, SA-YESO (ASSOC)	https://wwwapps.emnrd.state.nm.us/ord/ordpermitting/Data/WellDetails.aspx?api=30-015- 28786&GiSReferenceSource=ArcGiSOnline	
30-015-28557	BOYD X STATE #011	Active	Oil	16 195	25E	P	EOG Y RESOURCES, INC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015: 28557&GiSReferenceSource=ArcGiSOnline	
30-015-29401	SERRANO FEDERAL #002	Active	Oil	11 195	25E	L	EOG Y RESOURCES, INC.	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 29401&GiSReferenceSource=ArcGiSOnline	
30-015-28801	SOUTH BOYD 27 COM #005	Active	Oil	27 195	25É	М	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28801&GiSReferenceSource=ArcGiSOnline	
30-015-29431	APOLLO APU FEDERAL #003	Active	Oil	10 198	25E	P	EOG Y RESOURCES, INC.	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 29431&GiSReferenceSource=ArcGISOnline	
30-015-41773	ABUNDANCE AVZ #003H	Active	Oil	23 195	25E	В	EOG Y RESOURCES, INC.	. н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-035- 41773&GiSReferenceSource=ArcGiSOnline	
30-015-28003	TACKITT AOT #002	Active	Oil	28 195	25E	J	EOG Y RESOURCES, INC.	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Qata/WellDetalls.aspx?api=30-015- 28003&GISReferenceSource=ArcGISOnline	
30-015-28424	AMOLE AMM STATE COM #002	Active	Oil	16 195	25E	к	EOG Y RESOURCES, INC.	. v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28424&GISReferenceSource=ArcGISOnline	
30-015-28588	SOUTH BOYD 27 #006	Active	Oil	27 195	25E	D	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Qata/WellDetails.aspx?api=30-015- 28588&GISReferenceSource=ArcGISOnline	

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30-015-29489	HAWK 27	Active	Oil	27 195	25E		PERCUSSION PETROLEUM V	[74640] CEMETARY, MORROW (GAS)	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFilleView.aspx?RefType=WF&RefID=30015294890000&
30-013-25405	FEDERAL #001	Active	Oil	27 193	236	,	OPERATING, LLC	[74040] CEMETANT, MORROW (GAS)	ing/Data/WellDetails.aspx?api=30-015- 29489&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							OF EIGHTING, EEC		https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-41782	ABUNDANCE AVZ	Active	Oil	23 195	25E	В	EOG Y RESOURCES, INC. H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015417820000&
	#002H								41782&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	NDDUP UNIT								https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28374	#049	Active	Oil	20 195	25E	Α	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015283740000&
	#049								28374&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	WARREN ANW							[15473] DAGGER DRAW LIRDER BENN MORTH.	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28598	FEDERAL #003	Active	Oil	9 198	25E	0	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH; [50270] PENASCO DRAW, SA-YESO (ASSOC)	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015285980000&
	TEDETIAL WOOD							[30270] FENASCO BRAW, SA-TESO (ASSOC)	28598&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							PERCUSSION		https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-41784	SHELBY 23 #001	Active	Oil	23 195	25E	В	PETROLEUM V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015417840000&
							OPERATING, LLC		41784&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
20.015.20510	BARBARA 17 SE	C II . I ADD	0.1	47 400	255		FOR WASSAURCES (NO		https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-29519	COM #019	Cancelled APD	Oil	17 195	25E	1	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015295190000&
						-			29519&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-35152	WARREN ANW	Cancelled APD	Oil	9 195	25E		EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	eView.aspx?RefType=WF&RefID=30015351520000&
30-013-33132	FEDERAL #005C	Cancelled AFD	Oil	3 133	236	'	EDG T RESOURCES, INC.	0 [13472] DAGGEN DRAW, OFFER FERRE, NORTH	ing/Data/WellDetails.aspx?api≈30-015- 35152&GiSReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-28376	ROSS RANCH 22	Cancelled APD	Oil	22 195	25E	D	NEARBURG	0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit/ ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015283760000&
	#005						PRODUCING COMPANY		28376&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
									https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-28428	B & B #002	Cancelled APD	Oil	22 195	25E	0	NEARBURG	0 No Data	ing/trata/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284280000&
							PRODUCING COMPANY		28428&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
	ROSS RANCH 22						NEARBURG		https://www.apps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-28377	#006	Cancelled APD	Oil	22 195	25E	N	PRODUCING COMPANY	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015283770000&
	#000						PRODUCING COMPANY		28377&GISReferenceSource=AreGISOnline	GISReferenceSource=ArcGISOnline
							NEARBURG		https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28429	B & B #003	Cancelled APD	Oil	22 195	25E	Α	PRODUCING COMPANY	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284290000&
	-								28429&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-28605	BINGER AKU	Cancelled APD	Oil	29 195	25E	н	EOG Y RESOURCES, INC.	e N- D-t-	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
30-013-28603	#003	Cancelled APD	Oll	29 195	25t	н	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015286050000&
	ROSS EG					-			28605&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-35566	FEDERAL COM	Cancelled APD	Oil	20 195	25E	1	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit/ ing/Data/Well/Details.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015355660000&
	#011C	Conceiled 711 D	0	20 255	250		COOT HESOSHAES, MC.	o [15472] Bridger Blown, Gri Elli Chin, Hollin	35566&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
									https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-41804	ROY AET COM	Cancelled APD	Oil	17 195	25E	H	EOG Y RESOURCES, INC. H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015418040000&
	#010H								41804&G SReferenceSource=ArcG SOnline	GISReferenceSource=ArcGISOnline
	ROSS RANCH 22						NEARBURG		https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28377	#006	Cancelled APD	Oil	22 195	25E	N	PRODUCING COMPANY	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015283770000&
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30-015-28429	B & B #003	Cancelled APD	Oil	22 195	25E	A	PRODUCING COMPANY	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284290000&
									28429&GiSReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-28605	BINGER AKU	Cancelled APD	Oil	29 195	25E	u	EOG Y RESOURCES, INC.	0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermit	
30-013-28003	#003	Cancelled APD	Oil	29 193	236		EOG FRESOGREES, INC.	O No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015286050000&
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30-015-35566		Cancelled APD	Oil	20 195	25E	1	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api≈30-015-	eView.aspx?RefType=WF&RefID=30015355660000&
	#011C								35566&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-41804	ROY AET COM	Cancelled APD	Oil	17 19S	25E	н	EOG Y RESOURCES, INC. H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015418040000&
	#010H								41804&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
							NEARBURG		https://www.apps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-41948	SHELBY 23 #002	Cancelled APD	Oil	23 195	25E	A	PRODUCING COMPANY V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015419480000&
							PRODUCING COMPANT		41948&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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	LOTUS 23 #001	Cancelled APD	Oil	23 195	25E	G	PRODUCING COMPANY V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015419500000&
30-015-41950									41950&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
30-015-41950			1		25E		FOC V DECOUDERS 1915	O No Date	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
	ALTO AOL COM	Canada ADD	Oil			н	EOG Y RESOURCES, INC.	0 No Data	ins/Data/WellDetails.aspx?api=30-015- 28149&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015281490000& GISReferenceSource=ArcGISOnline
30-015-41950 30-015-28149	ALTO AOL COM #001	Cancelled APD	Oil	21 195	2.50				ZA LAMBUINKETEREDCENDUICE=Archischine	
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30-015-28149	#001 SERRANO FEDERAL #003					N		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermit ing/Data/WellDetails.aspx?api=30-015- 29797&GiSReferenceSource=ArcGiSOnline	thtp://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015297970000& GISReferenceSource=ArcGISOnline
30-015-28149	#001 SERRANO					N	EOG Y RESOURCES, INC. NEARBURG PRODUCING COMPANY	0 No Data 0 [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermit ing/Data/WellDetails.aspx?api=30-015-	thtp://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015297970000& GISReferenceSource=ArcGISOnline

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30-015-28433	HINKLE ALD #004	Cancelled APD	Oil	28 195	25E	A	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284330000&
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30-015-38058	ARKLAND 23	Cancelled APD	Oil	23 195	255		NEARBURG	O TOTAL OF THE DIVERS OF OBJETA VACO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermit	
30-013-30030	#001E	Cancelled AFD	Oil	23 195	25E	A	PRODUCING COMPANY	0 [97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015- 38058&GiSReferenceSource=ArcGiSOnline	eView.aspx?RefType=WF&RefID=30015380580000& GISReferenceSpurce=ArcGISOnline
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30-015-20431	PRE-ONGARD WELL #001	Cancelled APD	Oil	23 195	25E	J	PRE-ONGARD WELL OPERATOR	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&Refi0=30015204310000&
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30-015-40190	#001	Cancelled APD	Oil	23 195	25E	ε	CIMAREX ENERGY CO V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015401900000&
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30-015-28406	PATRIOT AIZ #007	Cancelled APD	Oil	21 195	25E	J	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284060000&
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30-015-28500	ROSS EG	C	0.1		255				https://www.apps.emnrd.state.nm.us/ocd/ocdpermit	
30-015-28500	FEDERAL COM #015	Cancelled APD	Oil	20 195	25E	8	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015285000000&
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30-015-40191	ARKANSAS 23 FEE #002	Cancelled APD	Oil	23 195	25E	F	CIMAREX ENERGY CO V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015401910000&
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30-015-28407	#008	Cancelled APD	Oil	21 195	25E	K	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015284070000&
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30-015-28739	APAREJO APA	Cancelled APD	Oil	16 195	25E	G	EOG Y RESOURCES, INC.	0 No Data	ing/Nata/WellDetails.aspx?api≈30-015-	eView.aspx?RefType=WF&RefiD=30015287390000&
	STATE COM #006								28739&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
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30-015-28408	#009	Cancelled APD	Oil	21 195	25E	Ł	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015284080000&
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30-015-28742	POLO AOP	Cancelled APD	Oil	10 195	25E	L	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015287420000&
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30-015-29191	FEDERAL COM #007	Cancelled APD	Oil	10 195	25E	J	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api≈30-015-	eView.aspx?RefTvpe=WF&RefID=30015291910000&
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30-015-28540	BOYD X STATE COM #008	Cancelled APD	Oil	16 195	25E	L	EOG Y RESOURCES, INC.	O No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&ReftD=30015285400000&
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30-015-29195	#002	Cancelled APD	Oil	17 195	25E	н	ROYALTIES INC	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015291950000&
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30-015-28774	BOYD BN COM	Cancelled APD	Oil	15 195	25E	G	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015287740000&
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30-015-32096	#003Q	Cancelled APD	Oil	15 195	25E	G	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015320960000&
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30-015-40628	SIX SHOOTER 23 #001	Cancelled APD	Oil	23 195	25E	G	MARSHALL & WINSTON V	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015406280000&
	#001						INC		40628&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline
20.015.20444	PATRIOT AIZ	CH-IARD	0.1	24 405	255	- 700	COCKERCOURSES INC			http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-28411	#012	Cancelled APD	Oil	21 195	25E	1	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015284110000&
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30-015-28775	#004	Cancelled APD	Oil	15 195	25E	1	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015287750000&
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20.015.22007	BOYD BN COM	C	Oil	45 400	255		COC VIDECOLIDATE INC	o (45.470) by corn pp		http://ocdimage.emnrd.state.nm.us/imaging/WellFil
30-015-32097	#004Q	Cancelled APD	Oil	15 195	25E	1	EOG Y RESOURCES, INC.	0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015320970000&
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30-015-42772	BOYD X STATE #016H	Cancelled APD	Oil	29 195	25E	1	EOG Y RESOURCES, INC. H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefiD=30015427720000&
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20 015 20202	BARBARA 17 SE	Cancelled ADD	Oil	17 100	255	0	FOC V PECOLIPORE INC	0.41-0-4-		http://ocdimage.emnrd.state.nm.us/imaging/Wellfil
30-015-29392	COM #020C	Cancelled APD	Oil	17 195	25E	0	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView_aspx?RefType=WF&RefID=30015293920000& GISReferenceSource=ArcGISOnline
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30-015-32284	FEDERAL COM	Cancelled APD	Oil	20 195	25E	1	EOG Y RESOURCES, INC.	0 No Data	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefID=30015322840000&
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30-015-41755	#013H	Cancelled APD	Oil	21 195	25E	L	EOG Y RESOURCES, INC. H	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefType=WF&RefiD=30015417550000&
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30-015-28371	BOYD X STATE #007	Cancelled APD	Oil	29 195	25E	Р	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28371&G SReferenceSource=ArcG SOnline	eView.aspx?RefType=WF&RefID=30015283710000& GISReferenceSource=ArcGISOnline
30-015-28787	WARREN ANW FEDERAL #005Q	Cancelled APD	Oil	9 195	25E	ı	EOG Y RESOURCES, INC.		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28787&GiSReferenceSource=ArcGiSOnline	eView.aspx?RefType=WF&ReftD=30015287870000& GISReferenceSource=ArcGISOnline
30-015-32423	WARREN ANW FEDERAL #005E	Cancelled APD	Oil	9 195	25E	ı	EOG Y RESOURCES, INC.		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 32423&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015324230000& GISReferenceSource=ArcGISOnline
30-015-41757	ALTO AOL #002C	Cancelled APD	Oil	21 195	25E	Ε	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 41757&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015417570000& GISReferenceSource=ArcGISOnline
30-015-27901	JULIE #003	Cancelled APD	Oil	17 195	25E	А	CONOCO INC.		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27901&GisReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015279010000& GISReferenceSource=ArcGISOnline
30-015-33177	BARBARA 17 SE COM #020E	Cancelled APD	Oil	17 195	25E	o	EOG Y RESOURCES, INC.		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 33177&GiSReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015331770000& GISReferenceSource=ArcGISOnline
30-015-27007	PRE-ONGARD WELL #011	Cancelled APD	Oil	21 195	25E	J	PRE-ONGARD WELL OPERATOR		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27007&GiSReferenceSource=ArcGiSQnline	eView.aspx?RefType=WF&RefID=30015270070000& GISReferenceSource=ArcGISOnline
30-015-28373	TACKITT AOT #004	Cancelled APD	Oil	28 195	25E	Р	EOG Y RESOURCES, INC.		0 No Data	ing/Data/WellDetails.aspx?api=30-015- 28373&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015283730000& GISReferenceSource=ArcGISOnline
30-015-33866	WARREN ANW FEDERAL #005C	Cancelled APD	Oil	9 195	25E	ı	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/i)ata/WellDetails.aspx?api=30-015- 338668 GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015338660000& GISReferenceSource=ArcGISOnline
30-015-28425	BOYD X STATE COM #009	Cancelled APD	Oil	16 195	25E	1	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	ing/Data/WellDetails.aspx?api=30-015- 28425&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&RefID=30015284250000& GISReferenceSource=ArcGISOnline
30-015-33903	ROSS EG FEDERAL COM #011E	Cancelled APD	Oil	20 195	25E	J	EOG Y RESOURCES, INC.		[15472] DAGGER DRAW, UPPER PENN, NORTH; [96210] EMPIRE, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 33903&Gi\$ReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015339030000& GISReferenceSource=ArcGISOnline
30-015-28992	OSAGE BOYD 15 FEDERAL COM #008	Expired TA	Oil	15 198	25E	F ·	PERCUSSION PETROLEUM OPERATING, LLC	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.wapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28992&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFill eView.aspx?RefType=WF&RefID=30015289920000& GISReferenceSource=ArcGISOnline
30-015-44670	MORRIS BOYD STATE COM #002H	New (Not Drilled/Completed)	Oil	23 195	25E	М	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/osd/osdpermitt ins/Data/WellDetails.aspx?api=30-015- 44670&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015446700000& GISReferenceSource=ArcGISOnline
30-015-41987	AMOLE AMM STATE COM #005H	New (Not Drilled/Completed)	Oil	17 198	25E	ı	EOG Y RESOURCES, INC.	н	[50270] PENASCO DRAW, SA-YESO (ASSOC)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 41987&GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015419870000& GISReferenceSource=ArcGISOnline
30-015-44685	SOUTH BOYD FEDERAL COM #018H	New (Not Drilled/Completed)	Oil	34 195	25E	В	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 44685&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015446850000& GISReferenceSource=ArcGISOnline
30-015-42011	VOIGHT AID #002H	New (Not Drilled/Completed)	Oil	29 195	25E	A	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 42011&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015420110000& GISReferenceSource=ArcGISOnline
30-015-44686	SOUTH BOYD FEDERAL COM #019H	New (Not Drilled/Completed)	Oil	34 195	25E	8	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 44686&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015446860000& GISReferenceSource=ArcGISOnline
30-015-44723	SOUTH BOYD FEDERAL COM #020H	New (Not Drilled/Completed)	Oil	34 195	25E	В	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 44723&Gi5ReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015447230000& GISReferenceSource=ArcGISOnline
30-015-44724	SOUTH BOYD FEDERAL COM #021H	New (Not Drilled/Completed)	Oil	34 195	25E	В	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 44724&GISReferenceSource=ArcGI5Online	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&ReftD=30015447240000& GISReferenceSpurce=ArcGISOnline
30-015-44725	SOUTH BOYD FEDERAL COM #022H	New (Not Drilled/Completed)	Oil	34 195	25E	В	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 44725&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?gefType=WF&RefiD=30015447250000& GISReferenceSource=ArcGISOnline
30-015-42369	WARREN ANW FEDERAL #005H	New (Not Drilled/Completed)	Oil	9 198	25E	L	EOG Y RESOURCES, INC	н	[50270] PENASCO DRAW, SA-YESO (ASSOC)	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitl ins/Data/WellDetails.aspx?api=30-015- 42369&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015423690000& GISReferenceSource=ArcGISOnline
30-015-44732	MORRIS BOYD STATE COM #003H	New (Not Drilled/Completed)	Oil	23 195	25E	м	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	ing/Data/WeliDetails.aspx?api=30-015- 44732&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015447320000& GISReferenceSource=ArcGISOnline
30-015-42539	BOYD X STATE COM #013H	New (Not Drilled/Completed)	Oil	17 195	25E	Р	EOG Y RESOURCES, INC	. н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermit ing/Data/WellDetails.aspx?api=30-015- 42539&GiSReferenceSource=ArcGiSOnline	t http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015425390000& GISReferenceSource=ArcGISOnline
30-015-44741	MORRIS BOYD STATE COM #004H	New (Not Drilled/Completed)	Oil	23 195	25E	N	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO		thttp://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefiD=30015447410000& GISReferenceSource=ArcGISOnline

30-015-42621	PAN CANADIAN #005H	New (Not Drilled/Completed)	Oil	27 195	25E	Р	UNIT PETROLEUM CO	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 42621&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015426210000& GISReferenceSource=ArcGISOnling
30-015-44746	GOODMAN 22 #005H	New (Not Drilled/Completed)	Oil	22 195	25E	N	PERCUSSION PETROLEUM OPERATING, LLC	Н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-44746&GISReferenceSource=ArcGISOnline	
30-015-44747	GOODMAN 22 #007H	New (Not Drilled/Completed)	Oil	22 195	258	N	PERCUSSION PETROLEUM OPERATING, LLC	Н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/oxd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 44747&GiSReferenceSource=ArcGiSOnline	
30-015-42979	TACKITT AOT #005H	New (Not Drilled/Completed)	Oil	28 195	25E	м	EOG Y RESOURCES, INC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 42979&GISReferenceSource=ArcGISOnline	
30-015-44748	MORRIS BOYD STATE COM #005H	New (Not Drilled/Completed)	Oil	23 195	25E	N	PERCUSSION PETROLEUM OPERATING, LLC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ord/ocdpermitting/Data/WellDetails.aspx?api=30-015- 44748&GISReferenceSource=ArcGISOnline	
30-015-43128	BARBARA FEDERAL COM #022H	New (Not Drilled/Completed)	Oil	17 195	25E	Р	EOG Y RESOURCES, INC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 43128&GISReferenceSource=ArcGISOnline	- The state of the
30-015-43149	APOLLO APU	New (Not Drilled/Completed)	Oil	23 195	25E	D	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.mu.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 43149&GiSReferenceSource=ArcGiSQnline	
30-015-43346	POLO AOP FEDERAL COM #008H	New (Not Drilled/Completed)	Oil	10 195	25E	Р	EOG Y RESOURCES, INC	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- :3346&GISReferenceSource=ArcGISOnline	
30-015-43894	ALTO AOL #002H	New (Not Drilled/Completed)	Oil	21 195	25E	E	EOG Y RESOURCES, INC.	н	[97565] N. SEVEN RIVERS, GLORIETA-YESO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt in://bija/MellDetails.aspx?api=30-015- 43894&GISReferenceSource=ArcGISOnline	
30-015-29710	PATRICK API #006	Plugged (Not Released)	Oil	10 195	25E	F	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ord/ordpermitt ing/Data/WellDetails.aspx?api=30-015- 29710&GiSReferenceSource=ArcGiSOnline	
30-015-28982	PATRICK API #004	Plugged (Not Released)	Oil	10 195	25E	E	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emurd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28982&GISReferenceSource=ArcGISOnline	
30-015-27777	NDDUP UNIT #086	Plugged (Not Released)	Oil	20 195	25E	N	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30:015: 27777&GISReferenceSource=ArcGISOnline	
30-015-00114	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	14 195	25E	N	PRE-ONGARD WELL OPERATOR		0 No Dota	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 00114&GISReferenceSource=ArcGISOnline	
30-015-00115	PRE-ONGARD WELL #002	Plugged (Site Released	Oil	14 195	25E	N	PRE-ONGARD WELL OPERATOR		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 00115&GISReferenceSource=ArcGISOnline	
30-015-27099	NDDUP UNIT #122	Plugged (Site Released	Oil	29 195	25£	J	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27099&GISReferenceSource=ArcGISOnline	http://ocdimage.ernrrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015270990000& GISReferenceSource=ArcGISOnline
30-015-28604	WARREN ANW FEDERAL #004	Plugged (Site Released	Oil	9 195	25E	P	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28604&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/Wellfil eView.aspx?RefType=WF&RefID=30015286040000& GISReferenceSource=ArcGISOnline
30-015-00149	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	22 195	25E	L	PRE-ONGARD WELL OPERATOR		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 00149&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015001490000& GISReferenceSource=ArcGISOnline
30-015-00149	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	22 195	25E	L	PRE-ONGARD WELL OPERATOR		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetalls.aspx?api=30-015- 00149&GISReferenceSpurce=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015001490000& GISReferenceSource=ArcGISOnline
30-015-00150	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	15 198	25E	J	PRE-ONGARD WELL OPERATOR		0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 00150&GISReferenceSource=ArcGISOnline	
30-015-27189	NDDUP UNIT #087	Plugged (Site Released	Oil	20 195	25E	o	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27189&GISReferenceSource=ArcGISOnline	
30-015-10021	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	20 195	25E	В	PRE-ONGARD WELL OPERATOR		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 10021&GISReferenceSource=ArcGISOnline	
30-015-28148	NDDUP UNIT #091	Plugged (Site Released	Oil	21 195	25E	О	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 28148&GISReferenceSource=ArcGISOnline	
30-015-19010	PRE-ONGARD WELL #007	Plugged (Site Released	Oil	27 195	25E	к	PRE-ONGARD WELL OPERATOR		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 19010&GISReferenceSource=ArcGISOnline	
30-015-27335	NDDUP UNIT #089	Plugged (Site Released	Oil	21 195	25E	М	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 27335&GISReferenceSource=ArcGISOnline	

30-015-29968	NDDUP UNIT #113	Plugged (Site Released	Oil	28 195	25£	E	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-Q15- 29968&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015299680000& GISReferenceSource=ArcGISOnline
30-015-28679	OSAGE BOYD 15 FEDERAL COM #003	Plugged (Site Released	Oil	15 195	25E	E	NEARBURG PRODUCING COMPANY	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt	
30-015-29048	APOLLO APU FEDERAL COM #002	Plugged (Site Released	Oil	15 195	25E	A	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 29048&GISReferenceSource=ArcGISOnline	
30-015-28166	SERRANO FEDERAL #001	Plugged (Site Released	Oil	11 195	25E	М	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH; [50270] PENASCO DRAW, SA-YESO (ASSOC); [56405] SHUGART, BONE SPRING, NORTH; [85305] SHUGART, MORROW, NORTH (6AS)	https://www.uanne.emprd.state.nm.us/ord/ordnesmitt	
30-015-28717	STATE B #003	Plugged (Site Released	Oil	33 195	25E	A	MEWBOURNE OIL CO	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28717&GiSReferenceSource=ArcGiSOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&ReftD=30015287170000& GISReferenceSource=ArcGISOnline
30-015-29116	BOYD BN DEEP COM #005	Plugged (Site Released	Oil	14 195	25E	L	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015: 29116&GISReferenceSource=ArcGISOnline	
30-015-26124	MORRIS ARCO 26 F #001	Plugged (Site Released	Oil	26 195	25E	F	NEARBURG PRODUCING COMPANY	v	[55670] SEVEN RIVERS, YESO (ABOLISHED)	https://www.apps.emnrd.state.nm.us/ord/ordpermitting//bata/WellDetails.aspx?api=30-015- 26124&GiSReferenceSource=ArcGiSOnline	
30-015-20691	PRE-ONGARD WELL #001	Plugged (Site Released	Oil	16 195	25E	F	PRE-ONGARD WELL OPERATOR		0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-	http://ordimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015206910000&
30-015-26674	NDDUP UNIT #085	Plugged (Site Released	Oil	20 195	25E	м	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	206918 GISReferenceSource=ArcGISOnline http://www.wapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015-	eView.aspx?RefTvpe=WF&RefID=30015266740000&
30-015-27633	NDDUP UNIT #088	Plugged (Site Released	Oil	20 195	25E	Р	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH		eView.aspx?RefType=WF&ReftD=30015276330000&
30-015-28502	NDDUP UNIT #110	Plugged (Site Released	Oil	29 195	25E	F	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	27633&GISReferenceSource=ArcGISQnline https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015;	eView.aspx?RefType=WF&ReftD=30015285020000&
30-015-30880	NDDUP UNIT #095	Plugged (Site Released	Oil	28 195	25E	С	EOG Y RESOURCES, INC.	v	[35472] DAGGER DRAW, UPPER PENN, NORTH	285028.GISReferenceSource=ArcGISOnline https://wwwapps.emrnd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-035- 308808.GISReferenceSource=ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015308800000&
30-015-20817	PRE-ONGARD WELL #003	Plugged (Site Released	Oil	17 195	25E	F	PRE-ONGARD WELL OPERATOR		0 No Data	Steadostolskeirentesdurte-zarctischnine https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 20817&GISReferenceSource-ArcGISOnline	eView.aspx?RefType=WF&ReftD=30015208170000&
30-015-27640	NDDUP UNIT #096	Plugged (Site Released	Oil	28 195	25E	D	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-	GISReferenceSource=ArcGISOnline http://ocdimage.emnrd.state.um.us/imaging/WellFil eView.aspx?RefType=WFRRefID=300152764000008 GISReferenceSource=ArcGISOnline
30-015-28269	NDDUP UNIT #121	Plugged (Site Released	Oil	29 195	25E	1	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	276408.GISReferenceSource=ArcGISOnline https://wwwapps.emmrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 282698.GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFileView.aspx?RefType=WF&RefID=30015282690000&
30-015-30881	NDDUP UNIT #097H	Plugged (Site Released	Oil	29 195	25E	A	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapbs.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 30881&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGISOnline http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&ReftD=30015308810000& GISReferenceSource=ArcGISOnline
30-015-26938	NDDUP UNIT #051	Plugged (Site Released	Oil	20 195	25E	С	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emrid.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 26938&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFileView.aspx?RefTvpe=WF&ReftD=30015269380000&
30-015-27641	NDDUP UNIT #099	Plugged (Site Released	Oil	29 195	25E	С	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emrnd.state.nm.us/ocd/ocdpermitr ing/Data/WellDetails.aspx?api=30-015- 27641&GISReferenceSource=ArcGISOnline	GISReferenceSource=ArcGiSOnline http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefTvpe=WF&RefID=30015276410000& GISReferenceSource=ArcGiSOnline
30-015-28327	NDDUP UNIT #004	Plugged (Site Released	Oil	16 195	25E	D	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emrnd.state.nm.us/ocd/ocdpermitting/Data/WellOctails.aspx?api=30-015- 28327&GiSReferenceSource=ArcGiSOnline	
30-015-28345	NDDUP UNIT #094	Plugged (Site Released	Oil	28 195	25E	В	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28345&GISReferenceSource=ArcGISOnline	
30-015-26976	NDDUP UNIT #098	Plugged (Site Released	Oil	29 195	25E	В	EOG Y RESOURCES, INC.		0 [15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermittins/Data/WellDetails.aspx?api=30-015- 26976&GISReferenceSource=ArcGISOnline	
30-015-27843	ROY AET #005	Plugged (Site Released	Oil	8 195	25E	Р	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermittins/Data/WellDetails.aspx?api=30-015- 27843&GISReferenceSource=ArcGISOnline	
30-015-28414	NDDUP UNIT #048	Plugged (Site Released	Oil	21 195	25E	D	EOG Y RESOURCES, INC.	v	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDatails.aspx?api=30-015- 28414&GISReferenceSource=ArcGISOnline	

30-015-26997	NDDUP UNIT #063	Plugged (Site Released	Oil	20 195	25E	G	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 26997&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015269970000& GISReferenceSource=ArcGISOnline
30-015-28372	NDDUP UNIT #139	Plugged (Site Released	Oil	28 195	25E	o	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ina/Data/WellDetails.aspx?api=30-015: 28372&GISReferenceSource=ArcGISOnline	Acceptance of the Control of the Con
30-015-28415	NDDUP UNIT #116H	Plugged (Site Released	Oil	28 195	25E	н	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.ernnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28415&GiSReferenceSource=ArcGiSOnline	
30-015-28558	BOYD BN #002	Plugged (Site Released	Oil	15 195	25E	J	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28558&GISReferenceSource=ArcGISOnline	
30-015-28839	WARREN ANW FEDERAL #007	Plugged (Site Released	Oil	9 195	25E	N	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015- 28839&GISReferenceSource=ArcGISOnline	http://ocdimage.emnrd.state.nm.us/imaging/WellFil eView.aspx?RefType=WF&RefID=30015288390000& GISReferenceSource=ArcGISOnline
30-015-21523	NDDUP UNIT #075	Plugged (Site Released	Oil	20 195	25€	к	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ord/ordpermitting/Data/WellDetails.aspx?api=30-015- 21523&GISReferenceSource=ArcGISOnline	
30-015-28033	NDDUP UNIT #115	Plugged (Site Released	Oil	28 195	25E	G	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 28033&GISReferenceSource=ArcGISOnline	
30-015-28840	APOLLO APU FEDERAL COM #001	Plugged (Site Released	Oil	15 195	25E	В	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28840&GISReferenceSource=ArcGISOnline	
30-015-29501	BOYD BN #006	Plugged (Site Released	Oil	15 198	258	o	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.aspx?api=30-015- 29501&GISReferenceSource=ArcGISOnline	
30-015-21816	PRE-ONGARD WELL #007	Plugged (Site Released	Oil	17 195	25E	F	PRE-ONGARD WELL OPERATOR	0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 21816&GISReferenceSource=ArcGISOnline	
30-015-26057	MORRIS 26 E #001	Shut In	Oil	26 195	25E	E	PERCUSSION PETROLEUM V OPERATING, LLC	[55670] SEVEN RIVERS, YESO (ABOLISHED)	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 26057&GISReferenceSource=ArcGISOnline	
30-015-23315	COTTON MX FEDERAL COM #001	Active	Salt Water Disposal	14 195	25E	С	EOG Y RESOURCES, INC. V	[96134] SWD, UPPER PENN	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 23315&GISReferenceSource=ArcGISOnline	
30-015-23315	COTTON MX FEDERAL COM #001	Active	Salt Water Disposal	14 195	25E	c	EOG Y RESOURCES, INC. V	[96134] SWD, UPPER PENN	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 23315&GISReferenceSource=ArcGISOnline	
30-015-25003	DAGGER DRAW SWD #001	Active	Salt Water Disposal	22 195	25E	E	TACTICAL OIL & GAS, LLC	[96186] SWD, CISCO-CANYON; [97565] N. SEVEN RIVERS, GLORIETA-YESO	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 25003&GISReferenceSource=ArcGISOnline	
30-015-21045	AIKMAN SWD STATE #001	Active	Salt Water Disposal	27 195	25E	N	PERCUSSION PETROLEUM OPERATING, LLC	[96101] SWD, DEVONIAN	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015; 21045&GISReferenceSource=ArcGISOnline	
30-015-20890	NDDUP UNIT #067	Plugged (Site Released	Salt Water Disposal	21 195	25E	G	EOG Y RESOURCES, INC. V	[96134] SWD, UPPER PENN	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ins/Data/WellDetails.appx?apl=30-015- 20890&GiSReferenceSource=ArcGiSOnline	
30-015-22435	NDDUP UNIT #114	Plugged (Site Released	Gas	28 195	25E	F	EOG Y RESOURCES, INC. V	. [15472] DAGGER DRAW, UPPER PENN, NORTH; [74635] CEMETARY, ATOKA, NORTH (GAS)	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015: 22435&GISReferenceSource=ArcGISOnline	
30-015-28070	ARROYO 21 #002	Cancelled APD	Oil	21 195	25E	Р	NEARBURG PRODUCING COMPANY	0 No Data	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28070&GiSReferenceSource=ArcGiSOnline	
30-015-21863	NDDUP UNIT #016	Plugged (Site Released	Oil	17 195	25E	н	EOG Y RESOURCES, INC. V	[15472] DAGGER DRAW, UPPER PENN, NORTH; [96091] SWD, ABO	https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 21863&GiSReferenceSource=ArcGiSOnline	
30-015-28069	ARROYO 21 #001	Cancelled APD	Oil	21 195	25E	G	NEARBURG PRODUCING COMPANY	0 No Data	https://www.apps.emnrd.state.nm.us/ocd/ocdpermitt ing/Data/WellDetails.aspx?api=30-015- 28069&GiSReferenceSource=ArcGISOnline	

FORM C-108 Technical Review Summary [Prepared by reviewer and included with application; V1	
DATE RECORD: First Rec: 1/04 Admin Complete: 12/17/or Suspended: Add. Request/Reply:_	
ORDER TYPE: WFX / PMX / SWD Number: Order Date: Legacy Permits/Orders:	
Well No. 1 Well Name(s): DrggtR DRLUSUS	
	1082\
API: 30-0 15-25 CU 3 Spud Date: 10-9-7-984 New or Old (EPA): 1495 FINAL Lot or Unit E Sec 2 2 Tsp 155 Rge 25 County Edd	1902)
General Location: 213 hiles SulAntesi, Pool: Sudicisco CAnyan Pool No.: glose	6
BLM 100K Map: Ant Cs. Operator: TActical Oil & CMS LOGRID: 370776 Contact: ALVANAS	
COMPLIANCE RULE 5.9: Total Wells: Inactive: Fincl Assur: Compl. Order? IS 5.9 OK? Date:	
WELL FILE REVIEWED (Current Status: Active	
WELL DIAGRAM'S: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging:	
Planned Rehab Work to Well:	
W. II C	1
Well Construction Details Borehole / Pipe Depths (ft) Sxor Cf Determination Met	
Planned _or Existing _Surface / 72"/1336" 365 Stage Tool 500 Strace/V	
Planned_or Existing_Interm/Prod 12/41/83/811 1328 348 Free 548 Free 10	1544
Planned_or Existing Interm/Prod 7711/1/52" 8128 529 125 6001/15	
Planned_or Existing Prod/Liner	
Planned_or ExistingLiner	
Planned_or Existing OH PERF 780/800 Inj Length 243 Completion/Operation Details:	
Injection Lithostratigraphic Units: Depths (ft) Injection or Confining Tops Units Tops	
Adjacent Unit: Litho. Struc. Por. NEW PBTD NEW PBTD	
Confining Unit: Litho. Struc. Por. CW 74745 NEW Open Hole Q or NEW Perfs 9	
Proposed Inj Interval TOP: Tubing Size 32 in. Inter Coated?	
Proposed Inj Interval BOTTOM: Confining Unit: Litho. Struc. Por. Proposed Packer Depth 775 ft Min. Packer Depth 770 (100-ft lim	:4\
Confining Unit: Litho. Struc. Por. Min. Packer Depth 7 / 00 (100-ft lim Adjacent Unit: Litho. Struc. Por. Proposed Max. Surface Press.	1,560
AOR: Hydrologic and Geologic Information Admin. Inj. Press. 1560 (0.2 psi p	er ft)
POTASH: R-111-PMANoticed?BLM Sec Ord WIPP Noticed?Salt/Salado T:B:NW: Cliff House fm	
USDW: Aquifer(s) Qurternony Max Depth 2 HYDRO AFFIRM STATEMENT By Qualified Perso	
NIMOSE Paring No. Apple 17 10 Property India Depth 20 11 Dro Al Timbro Al Ti	
NMOSE Basin: Pus will Artest thru adj NA No. GW Wells in 1-Mile Radius? FW Analysis? Disposal Fluid: Formation Source(s) WOLF CAMP Analysis? On Lease Operator Only or Commercia	/
Disposal Interval: Inject Rate (Avg/Max BWPD): 10000 Protectable Waters? Source: System: Closed or C HC Potential: Producing Interval? MA Formerly Producing? Method: Logs/DST/P&A/Other Approximate Service Producing Producing Producing Producing Producing Method: Logs/DST/P&A/Other Approximate Service Producing Pro	Open
HC Potential: Producing Interval? MA Formerly Producing?Method: Logs/DST/P&A/OtherAppn w = 5 2-Mi Radius Pool N	1ap 🔘
AOR Wells: 1/2-M or ONE-M RADIUS MAP/WELL LIST: Total Penetrating Wells: 1/2-M or ONE-M	11
Penetrating Wells: No. Active Wells 1 No. Corrective? on which well(s)?	_
Penetrating Wells: No. P&A WellsNo. Corrective?on which well(s)?Diagrams?	
Induced-Seismicity Risk Assess: analysis submitted/ historical/catalog review fault-slip model probability	
NOTICE: 1/2-M or ONE-M : Newspaper Date & - W Mineral Owner* Surface OwnerN. Date &	7/-2
RULE 26.7(A): Identified Tracts? Y Affected Persons*: Blm, EOG, St. Dewrelle, Penny in N. Date &	-25-2
* new definition as of 12/28/2018 [any/the mineral estate of United States or state of New Mexico; SWD operators within the notice radius	
Order Conditions: Issues:	

11 Subject well

Additional COAs:_