

Application

Part *II*

Attachment 3

Source Water Analyses

PRODUCED WATER FROM BONE SPRING, DELAWARE, DEVONIAN, WOLFCAMP

API	SECTION	TOWNSHIP	RANGE	FORMATION	tds mgL	chloride mgL	bicarbonate mgL	sulfate mgL
3002502424	11	20S	34E	BONE SPRING	29436	16720	634	1142
3002502427	12	20S	34E	BONE SPRING	15429			
3002502427	12	20S	34E	BONE SPRING	180701	108300	1016	670
3002502429	12	20S	34E	BONE SPRING	202606	118100	5196	992
3002502429	12	20S	34E	BONE SPRING	121800			
3002502431	12	20S	34E	BONE SPRING	147229	89640	108	1038
3002531696	2	20S	34E	DELAWARE	152064	102148	404	691
3002532105	2	20S	34E	DELAWARE	296822	215237	143	294
3002532466	2	20S	34E	DELAWARE	340838	245270	229	147
3002502427	12	20S	34E	DELAWARE	214787	132700	208	1816
3002502431	12	20S	34E	DEVONIAN	33414	18570	227	1961
3002502432	13	20S	34E	DEVONIAN	45778	26440	1145	729
3002501912	16	16S	34E	WOLFCAMP	164004	102500	4204	1249
3002501922	20	16S	34E	WOLFCAMP	104541	64290	280	541
3002501922	20	16S	34E	WOLFCAMP	104033	64080	268	515
3002501922	20	16S	34E	WOLFCAMP	105175	65570	207	192
3002501925	21	16S	34E	WOLFCAMP	86355	51800	610	665
3002501928	21	16S	34E	WOLFCAMP	119102	73300	227	454
3002501928	21	16S	34E	WOLFCAMP	35422	19170	979	1949
3002501930	22	16S	34E	WOLFCAMP	30015	14800	750	3300
3002501931	22	16S	34E	WOLFCAMP	87680	53000	301	681
3002501933	28	16S	34E	WOLFCAMP	59960	35100	515	1500
3002501933	28	16S	34E	WOLFCAMP	60309	35350	586	1297
3002501940	30	16S	34E	WOLFCAMP	82422	49890	361	787
3002501944	30	16S	34E	WOLFCAMP	83960	51410	418	641
3002502022	27	16S	34E	WOLFCAMP	85457	51020	544	1201
3001542895	2	23S	31E	WOLFCAMP	119472	73173		1036

EXHIBIT F

Attachment 4

Injection Formation Water Analyses

Injection Formation Water Analysis																		
Goodnight Midstream Permian, LLC - Glorieta Formation																		
Wellname	API	Latitude	Longitude	Section	Township	Range	Unit	Ftgs	Ftgw	County	State	Company	Field	Formation	Tds_mgl	Chloride_mgl	Bicarbonate_mgl	Sulfate_mgl
V M HENDERSON #002	3002506908	32.4553299	-103.1957474	30	21S	37E	A	660N	660E	LEA	NM		BLINEBRY	GLORIETA	138153	81610	744	2735
APACHE STATE Q #001	3002506116	32.5712776	-103.255394	16	20S	37E	J	1980S	2310E	LEA	NM		MONUMENT	GLORIETA	19087	8250	430	3400
C H WEIR A #007	3002506073	32.5858192	-103.2114944	12	20S	37E	L	1985S	660W	LEA	NM		SKAGGS	GLORIETA	135670	79600	1680	3100

Attachment 5

Water Well Map and Well Data



Legend

★ Proposed SWD

NMOSE PODs

Status

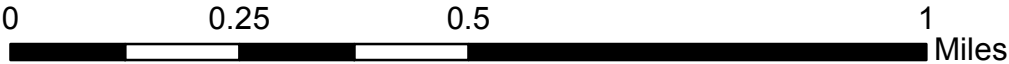
- Active (2)
- Pending (1)
- Unknown (3)

Water Wells Area of Review

Springer SWD G 1
LEA County, New Mexico

Proj Mgr: Dan Arthur	May 28, 2019	Mapped by: Ben Bockelmann
-------------------------	--------------	------------------------------

Prepared by:
ALLCONSULTING



Water Well Sampling Rationale						
Goodnight Midstream Permian, LLC - Springer SWD G 1						
SWD	Water Wells	Owner	Available Contact Information	Use	Sampling Required	Notes
Springer SWD G 1	CP-00446 POD 1	W.J. McCasland & Dorothy Jo McCasland	P.O. Box 156 Eunice, NM 88231	Irrigation, Livestock, Domestic	No	Already sampling two wells within the AOR.
Springer SWD G 1	CP-00446 POD 2	W.J. McCasland & Dorothy Jo McCasland	P.O. Box 156 Eunice, NM 88231	Irrigation, Livestock, Domestic	Yes	Sampled on 01-28-2019. Results are shown below.
Springer SWD G 1	CP-00685 POD 1	Dasco Cattle Co., LLC	Dasco Cattle Co., LLC Atlee Snyder Contact: 575-631-9438 & 575-391-0309	Commercial	Yes	Sampled on 09-04-2018. Results are shown below.

Analysis for CP00446-POD 2 - Attachment XI-2



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Etech Environmental & Safety Solutions
P.O. Box 301
Lovington NM, 88260

Project: GOODNIGHT MIDSTREAM
Project Number: NONE GIVEN
Project Manager: LANCE CRENSHAW
Fax To: (575) 396-1429

Reported:
05-Feb-19 17:18

CP00446
~~CP00446~~-POD2
H900304-06 (Water)

Sampled: January 28th, 2019

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	215		5.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Chloride*	76.0		4.00	mg/L	1	9012811	AC	31-Jan-19	4500-Cl-B	
Conductivity*	729		1.00	uS/cm	1	9013002	AC	30-Jan-19	120.1	
pH*	8.65		0.100	pH Units	1	9013002	AC	30-Jan-19	150.1	
Resistivity	13.7			Ohms/m	1	9013002	AC	30-Jan-19	120.1	
Specific Gravity @ 60° F	0.9972		0.000	[blank]	1	9013007	AC	30-Jan-19	SM 2710F	
Sulfate*	100		25.0	mg/L	2.5	9013006	AC	30-Jan-19	375.4	
TDS*	368		5.00	mg/L	1	9012801	AC	01-Feb-19	160.1	
Alkalinity, Total*	176		4.00	mg/L	1	9012407	AC	30-Jan-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Barium*	<0.050		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Calcium*	36.1		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Iron*	0.067		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Magnesium*	20.3		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Potassium*	5.22		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Sodium*	83.7		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celestine Keene

Celestine D. Keene, Lab Director/Quality Manager

CP-00685 POD 1

Analytical Report

EXHIBIT J

Lab Order 1809291

Date Reported: 9/25/2018

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Permits West**Client Sample ID:** GNAV Sec 11**Project:** Goodnight Altire Verlomdy**Collection Date:** 9/4/2018 11:16:00 AM**Lab ID:** 1809291-003**Matrix:** AQUEOUS**Received Date:** 9/6/2018 1:29:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							
N-Hexane Extractable Material	ND	10.6		mg/L	1	9/11/2018 11:00:00 AM	Analyst: dbf 40236
EPA METHOD 300.0: ANIONS							
Chloride	78	5.0		mg/L	10	9/7/2018 3:39:42 PM	Analyst: MRA R54024
SM2540C MOD: TOTAL DISSOLVED SOLIDS							
Total Dissolved Solids	470	20.0		mg/L	1	9/11/2018 6:13:00 PM	Analyst: KS 40245

45.66667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT J

WO#: 1809291

25-Sep-18

Client: Permits West
Project: Goodnight Altire Verlomdy

Sample ID	MB-40236	SampType:	MBLK	TestCode:	EPA Method 1664B					
Client ID:	PBW	Batch ID:	40236	RunNo:	54059					
Prep Date:	9/10/2018	Analysis Date:	9/11/2018	SeqNo:	1786269	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	ND	10.0								
Silica Gel Treated N-Hexane Extrac	ND	10.0								

Sample ID	LCS-40236	SampType:	LCS	TestCode:	EPA Method 1664B					
Client ID:	LCSW	Batch ID:	40236	RunNo:	54059					
Prep Date:	9/10/2018	Analysis Date:	9/11/2018	SeqNo:	1786270	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	35.0	10.0	40.00	0	87.5	78	114			
Silica Gel Treated N-Hexane Extrac	14.4	10.0	20.00	0	72.0	64	132			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
QL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT J

WO#: 1809291

25-Sep-18

Client: Permits West
Project: Goodnight Altire Verlomdy

Sample ID	MB	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBW	Batch ID:	R54024	RunNo:	54024					
Prep Date:		Analysis Date:	9/7/2018	SeqNo:	1784582	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID	LCS	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSW	Batch ID:	R54024	RunNo:	54024					
Prep Date:		Analysis Date:	9/7/2018	SeqNo:	1784583	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.9	0.50	5.000	0	97.4	90	110			

Sample ID	1809291-001AMS	SampType:	ms	TestCode:	EPA Method 300.0: Anions					
Client ID:	GNAV Sec 23	Batch ID:	R54024	RunNo:	54024					
Prep Date:		Analysis Date:	9/7/2018	SeqNo:	1784607	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	88	5.0	50.00	37.26	102	77.5	116			

Sample ID	1809291-001AMSD	SampType:	msd	TestCode:	EPA Method 300.0: Anions					
Client ID:	GNAV Sec 23	Batch ID:	R54024	RunNo:	54024					
Prep Date:		Analysis Date:	9/7/2018	SeqNo:	1784608	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	87	5.0	50.00	37.26	100	77.5	116	0.797	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT J

WO#: 1809291

25-Sep-18

Client: Permits West

Project: Goodnight Altire Verlomdy

Sample ID	MB-40245	SampType:	MBLK	TestCode:	SM2540C MOD: Total Dissolved Solids					
Client ID:	PBW	Batch ID:	40245	RunNo:	54076					
Prep Date:	9/10/2018	Analysis Date:	9/11/2018	SeqNo:	1786620	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID	LCS-40245	SampType:	LCS	TestCode:	SM2540C MOD: Total Dissolved Solids					
Client ID:	LCSW	Batch ID:	40245	RunNo:	54076					
Prep Date:	9/10/2018	Analysis Date:	9/11/2018	SeqNo:	1786621	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
QL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Attachment 6

Public Notice Affidavit and Notice of Application Confirmations

Affidavit of Publication

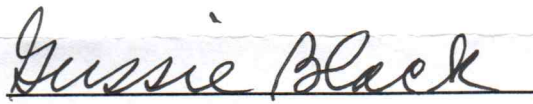
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 11, 2019
and ending with the issue dated
June 11, 2019.


Publisher

Sworn and subscribed to before me this
11th day of June 2019.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
LEGAL NOTICE JUNE 11, 2019	
APPLICATION FOR AUTHORIZATION TO INJECT	
NOTICE IS HEREBY GIVEN: That Goodnight Midstream, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:	
PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.	
WELL NAME AND LOCATION: Springer SWD G 1 NE 1/4 NW 1/4, Section 13, Township 21S, Range 36E 940' FNL & 1,985' FWL Lea County, NM	
NAME AND DEPTH OF DISPOSAL ZONE: Glorieta (5,200' - 5,500')	
EXPECTED MAXIMUM INJECTION RATE: 20,000 Bbls/day	
EXPECTED MAXIMUM INJECTION PRESSURE: 1,040 psi (surface)	
Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.	
Additional information may be obtained by contacting Nate Alleman at 918-382-7581. #34278	

67115320

00229430

DANIEL ARTHUR
ALL CONSULTING
1718 S. CHEYENNE AVE.
TULSA, OK 74119

Springer SWD G 1 - Notice of Application Recipients				
Entity	Address	City	State	Zip Code
Landowner				
Dasco Cattle Company (Atlee Snyder)	P.O. Box 727	Hobbs	NM	88241
OCD District				
NMOCD District 1	1625 N. French Drive	Hobbs	NM	88240
Mineral Owner				
Bureau of Land Management Carlsbad Field Office Attention: Chris Walls	620 E. Greene St.	Carlsbad	NM	88220-6292
Leasehold Operators				
Amerada Pet. Corp.	P.O. Box 591	Midland	TX	79702
Apache Corporation	303 Vet Airpark Lane, Suite 3000	Midland	TX	79705
Burleson Petroleum Inc	P.O. Box 2479	Midland	TX	79702
Chevron USA Inc.	6301 Deauville	Midland	TX	79706
Conoco Phillips	P.O. Box 7500	Bartlesville	OK	74005
Deck Est.	P.O. Box 2546	Ft. Worth	TX	76113
Goodnight Midstream Permian, LLC	5910 N. Central Expressway, Suite 850	Dallas	TX	75206
Penroc Oil Corp	P.O. Box 2768	Hobbs	NM	88241
Special Energy Corp.	P.O. Box 369	Stillwater	OK	74076
XTO Energy Inc.	200 N. Loraine St., Suite 800	Midland	TX	79701
ZPZ Delaware I LLC	2000 Post Oak Blvd., Suite 100	Houston	TX	77056
Notes:				

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2863 96

Amerada Pet. Corp.
P.O. Box 591
Midland TX 79702-0591

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2863 34

Apache Corporation
303 Vet Airpark Lane, Suite 3000
Midland TX 79705-4561

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2860 06

Chris Walls
Carlsbad Field Office
Bureau of Land Management
620 E. Greene St.
Carlsbad NM 88220-6292

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2860 82

Burleson Petroleum Inc
P.O. Box 2479
Midland TX 79702-2479

Certified Mail™ Labels↑ **Top of the page**Print postage using Stamps.com Template **SDC-3610**

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps
.com

062S0008663991

Place label at top of the center of the
envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2864 57

Chevron USA Inc.
6301 Deauville
Midland TX 79706-2964

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps
.com

062S0008663991

Place label at top of the center of the
envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2864 95

Conoco Phillips
P.O. Box 7500
Bartlesville OK 74005-7500

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps
.com

062S0008663991

Place label at top of the center of the
envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2865 18

Atlee Snyder
Dasco Cattle Company
P.O. Box 727
Hobbs NM 88241-0727

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps
.com

062S0008663991

Place label at top of the center of the
envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2865 01

Deck Est.
P.O. Box 2546
Ft. Worth TX 76113-2546

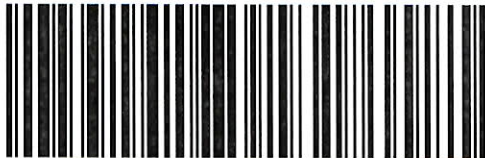
ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2865 49

Goodnight Midstream Permian, LLC
5910 N. Central Expressway, Suite 850
Dallas TX 75206-1108

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2812 61

NMOCD District 1
1625 N. French Drive
Hobbs NM 88240-9273

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2812 92

Penroc Oil Corp
P.O. Box 2768
Hobbs NM 88241-2768

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com

062S0008663991

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™
CERTIFIED MAIL™



9414 8118 9956 1466 2812 78

Special Energy Corp.
P.O. Box 369
Stillwater OK 74076-0369

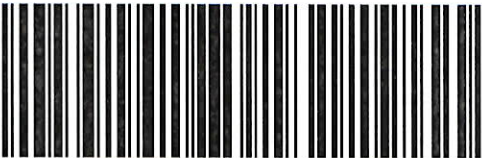
ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2818 27

XTO Energy, Inc.
200 N. Loraine St., Suite 800
Midland TX 79701-4754

ALL Consulting
1718 S. Cheyenne Ave.
Tulsa, OK 74119

\$5.600
US POSTAGE
FIRST-CLASS
FROM 74119
JUN 27 2019
stamps.com



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™



9414 8118 9956 1466 2818 34

ZPZ Delaware I LLC
2000 Post Oak Blvd., Suite 100
Houston TX 77056-4497

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL™