

Initial Application Part I

Received: 07/09/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 07/09/2019	REVIEWER: MAM	TYPE: PLC	APP NO: pMAM1919046935
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company

OGRID Number: 228937

Well Name: Stebbins 19 Fed Com #123H, #127H, #203H, #227H

API: 30-015-44170, -44174, -44173, -44171

Pool: (1) Russell; Bone Spring, (2) Burton Flat; Wolfcamp, East, (3) Burton Flat; Upper Wolfcamp, East

Pool Code: 52805, 73480, 98315

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

PLC-587

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

07/03/19

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
 kaluck@hollandhart.com

July 2, 2019

VIA HAND DELIVERY

Adrienne Sandoval
 Director, Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off lease measurement, and off-lease marketing at the Stebbins 19-3 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 19, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.7 NMAC, individual spacing units are considered separate “leases” for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Stebbins 19-3 Tank Battery of production from the Russell; Bone Spring (52805), Burton Flat; Wolfcamp, East (73480), Burton Flat; Upper Wolfcamp, East (98315) pools from *all existing and future wells drilled in the following “leases”*:

(a) The 160-acre, more or less, spacing unit in the Bone Spring formation (Russell; Bone Spring (52805)) underlying the N/2 S/2 of Section 19. The spacing unit is currently dedicated to the **Stebbins 19 Fed Com #123H** well (API No. 30-015-44170), and the **Stebbins 19 Fed Com #127H** well (API No. 30-015-44174);

(b) The 160-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (73480)) underlying the N/2 S/2 of Section 19. The spacing unit is currently dedicated to the **Stebbins 19 Fed Com #203H** well (API No. 30-015-44173);

(c) The 160-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (98315)) underlying the N/2 S/2 of Section 19. The spacing unit is currently dedicated to the **Stebbins 19 Fed Com #227H** well (API No. 30-015-44171), and

(d) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future “leases.”

Oil and gas production from these “leases” will be commingled and sold at the Stebbins 19-3 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 19. Prior to commingling, gas production from each “lease” will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each “lease” will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, and central tank battery (“production facility”) in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 SE/4 (Unit I) of Section 19.

Exhibit 2 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available six-month production reports.

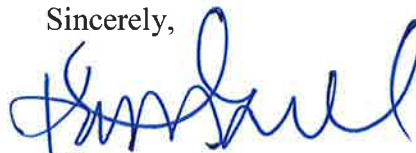
Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Benjamin D. Peterson, P.E., Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

A courtesy copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,



Kaitlyn A. Luck

**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

cc: Bureau of Land Management – Carlsbad
620 E. Greene Street
Carlsbad, NM 88220



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

July 2, 2019

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Stebbins 19-3 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 19, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

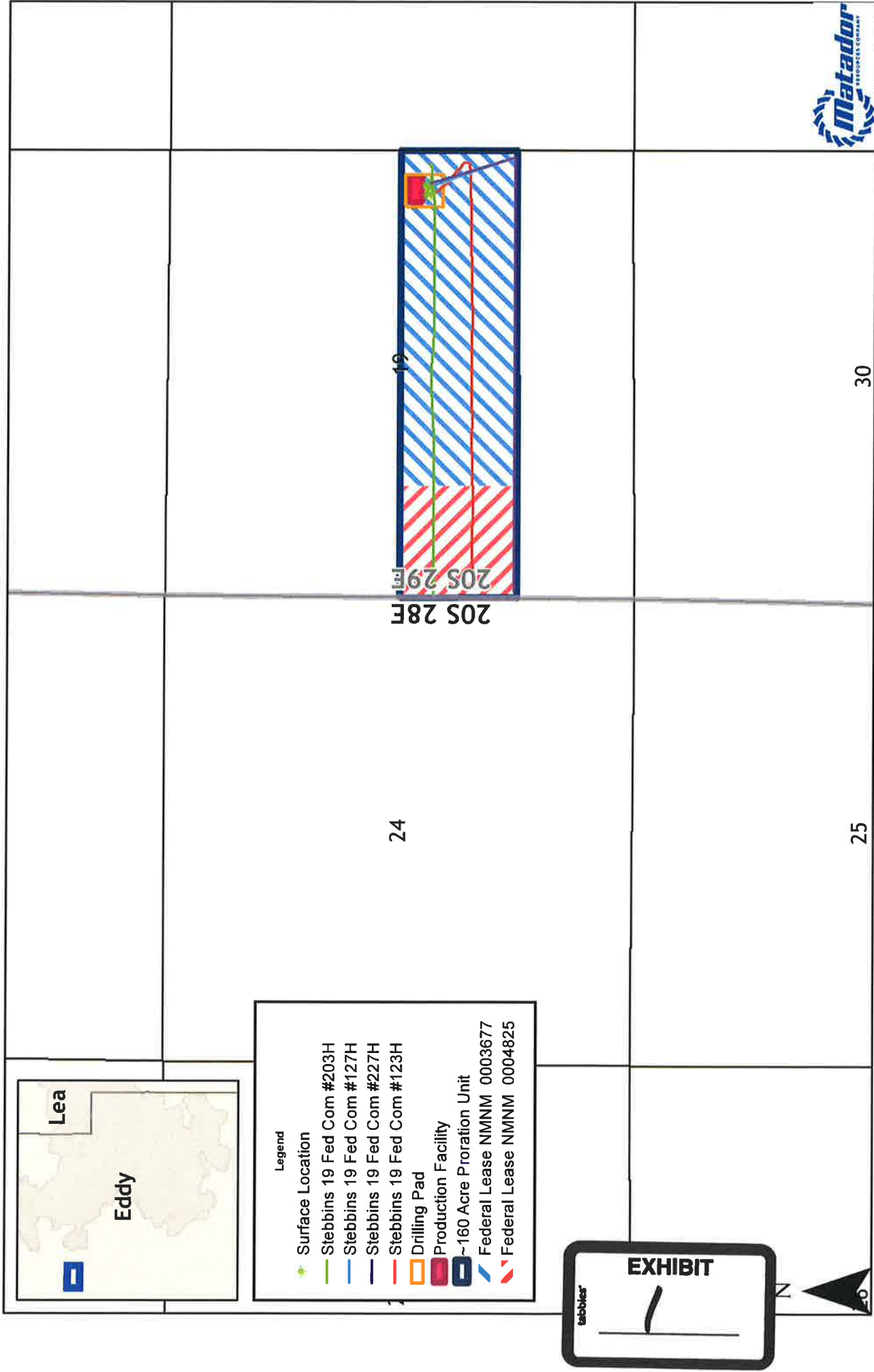
If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Stebbins Land Plat



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44170	² Pool Code 52805	³ Pool Name Russell; Bone Spring
⁴ Property Code 317744	⁵ Property Name STEBBINS 19 FED COM	⁶ Well Number #123H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3247'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2317'	SOUTH	410'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	20-S	29-E	-	1836'	SOUTH	214'	WEST	EDDY

¹² Dedicated Acres 155.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565353 Y=566293 LAT.: N 32.556683 LONG.: W 104.1212214 NAD 1983 X=606534 Y=566354 LAT.: N 32.5567865 LONG.: W 104.1217262 MD = 12470' LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=565514 Y=566306 LAT.: N 32.5567038 LONG.: W 104.1206999 NAD 1983 X=606694 Y=566368 LAT.: N 32.5568220 LONG.: W 104.1212047 MD = 12308' FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=569716 Y=566333 LAT.: N 32.5567520 LONG.: W 104.1070607 NAD 1983 X=610897 Y=566394 LAT.: N 32.5568705 LONG.: W 104.1075652 MD = 8096' SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=569854 Y=566776 LAT.: N 32.5579717 LONG.: W 104.1066092 NAD 1983 X=611035 Y=566838 LAT.: N 32.5580901 LONG.: W 104.1071137 PENETRATION POINT NEW MEXICO EAST NAD 1927 X=570197 Y=566348 LAT.: N 32.5567905 LONG.: W 104.1055017 NAD 1983 X=611377 Y=566409 LAT.: N 32.5569089 LONG.: W 104.1060061 MD = 7304' EXHIBIT 2	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Tammy R. Link</i> Date: 1/23/2018 Printed Name: Tammy R. Link E-mail Address: tlink@matadorresources.com 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 08/08/2017 Signature and Seal: <i>Michael Brown</i> Professional Surveyor Certificate Number: 18329
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Production Summary Report API: 30-015-44170 STEBBINS 19 FEDERAL COM #123H Printed On: Friday, June 28 2019												
Year	Pool	Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days P/I	Production			Injection		
							Oil(BBLs)	Gas(MCF)	Water(BBLs)	Co2(MCF)	Gas(MCF)	Other Pressure
2018	[52805] RUSSELL;BONE SPRING	Feb	6265	9495	15963	12			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Mar	10420	15001	43044	28			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Apr	13940	30528	44072	30			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	May	11821	34558	44923	31			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Jun	8757	34373	39270	29			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Jul	8518	37540	45277	31			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Aug	7269	37383	39630	31			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Sep	6392	29688	39630	30			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Oct	6005	32652	36384	31			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Nov	4631	28428	33650	30			0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Dec	2294	13478	12254	18			0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Jan	2978	17276	13362	31			0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Feb	2713	15871	13999	28			0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Mar	2961	17170	17187	31			0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Apr	2993	14772	16443	30			0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44174		² Pool Code 52805	³ Pool Name Russell; Bone Spring
⁴ Property Code	⁵ Property Name STEBBINS 19 FED		⁶ Well Number 127H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3248'

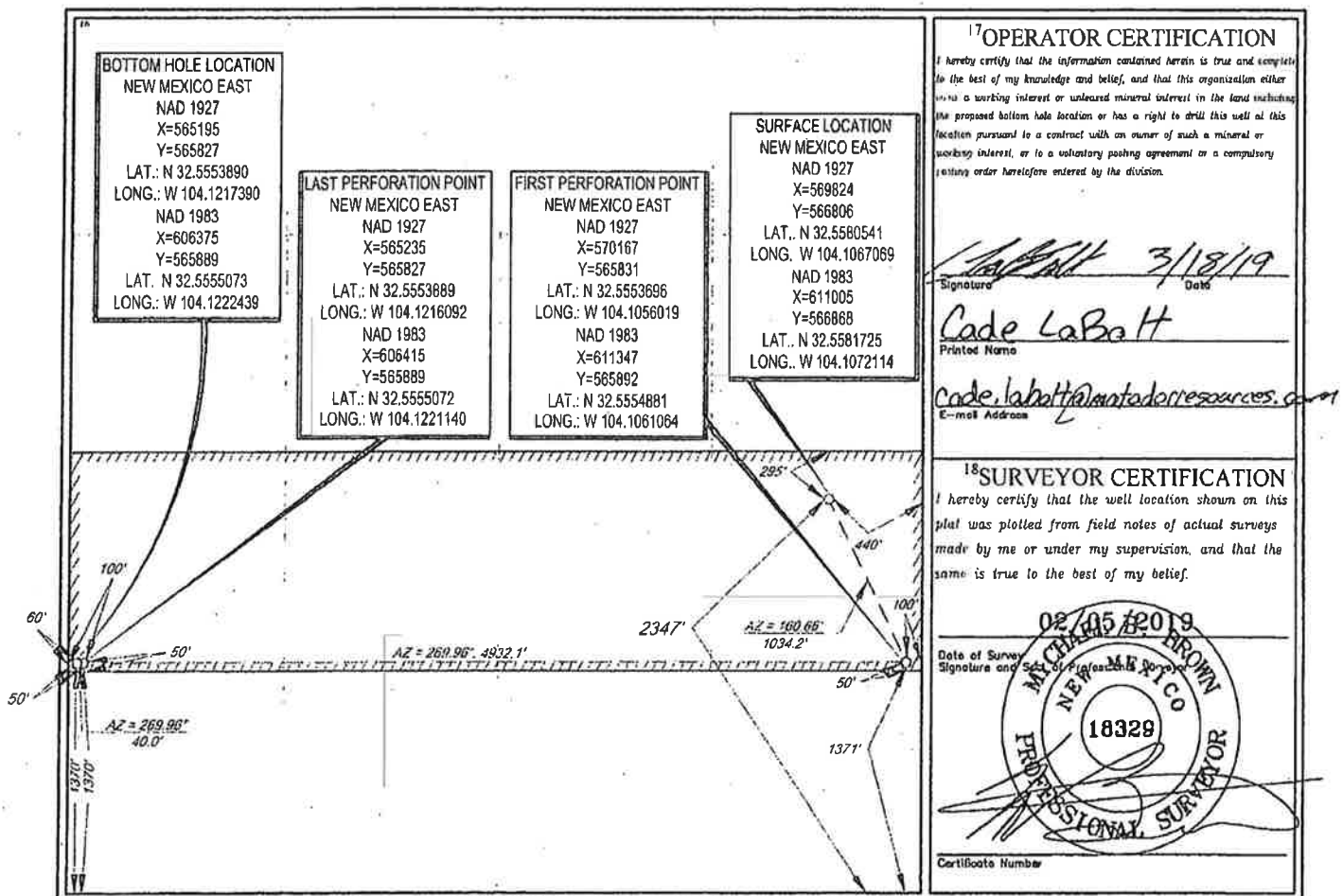
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2347'	SOUTH	440'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	20-S	29-E	-	1370'	SOUTH	60'	WEST	EDDY

¹¹ Dedicated Acres 155.83	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NM OIL CONSERVATION
ARTESIA DISTRICT**

FORM C-102

State of New Mexico
Energy, Minerals & Natural Resources

MAR 13 2019

Revised August 1, 2011

Submit one copy to appropriate

District Office

Department
OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.

Sante Fe, NM 87505



AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name STEBBINS 19 FED COM				⁶ Well Number 203H
⁷ GRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 3248'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2347'	SOUTH	410'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	20-S	29-E	-	1870'	SOUTH	60'	WEST	EDDY

¹¹ Dedicated Acres 311.28	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565200 Y=566327 LAT.: N 32.5567623 LONG.: W 104.1217192 NAD 1983 X=606380 Y=566388 LAT.: N 32.5568805 LONG.: W 104.1222241	LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565240 Y=566327 LAT.: N 32.5567621 LONG.: W 104.1215894 NAD 1983 X=606420 Y=566388 LAT.: N 32.5568804 LONG.: W 104.1220943	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=570166 Y=566329 LAT.: N 32.5567410 LONG.: W 104.1056024 NAD 1983 X=611346 Y=566391 LAT.: N 32.5568594 LONG.: W 104.1061068	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=569854 Y=566807 LAT.: N 32.5580543 LONG.: W 104.1066094 NAD 1983 X=611035 Y=566868 LAT.: N 32.5581727 LONG.: W 104.1071140	¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 3/13/19 Printed Name: Code Labolt E-mail Address: code.labolt@matadornaturalresources.com
¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 02/05/2019 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 18329				02/05/2019 MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44711	² Pool Code 98315	³ Pool Name Burton Flat Upper Wolfcamp
⁴ Property Code	⁵ Property Name STEBBINS 19 FED COM	⁶ Well Number 227H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3247'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2377'	SOUTH	410'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	20-S	29-E	-	1100'	SOUTH	60'	WEST	EDDY

¹¹ Dedicated Acres 311.12	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565192 Y=565557 LAT.: N 32.5546458 LONG.: W 104.1217497 NAD 1983 X=606372 Y=565618 LAT.: N 32.5547640 LONG.: W 104.1222546 NAD 27 X=565147.72 Y=567097.70 NAD 83 X=606328.15 Y=567159.08	LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565232 Y=565557 LAT.: N 32.5546456 LONG.: W 104.1216199 NAD 1983 X=606412 Y=565618 LAT.: N 32.5547639 LONG.: W 104.1221247 NAD 27 X=565120.71 Y=564458.95 NAD 83 X=606301.19 Y=564518.27	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=570167 Y=565559 LAT.: N 32.5546244 LONG.: W 104.1056017 NAD 1983 X=611348 Y=565621 LAT.: N 32.5547429 LONG.: W 104.1061061 NAD 27 X=570270.10 Y=564459.55 NAD 83 X=611450.60 Y=564520.91	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=569854 Y=566837 LAT.: N 32.5581367 LONG.: W 104.1066098 NAD 1983 X=611035 Y=566898 LAT.: N 32.5582551 LONG.: W 104.1071143 NAD 27 X=570263.71 Y=567101.71 NAD 83 X=611444.16 Y=567163.13	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 2/18/2019 Printed Name: Code LaBolt E-mail Address: code.la@matadorresources.com
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 02/05/2019 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 18329				

S:\SURVEY\MATADOR_RESOURCES\STEBBINS_FED_19 & 20-205-20\FINAL_PRODUC\SLO_STEBBINS_FED_COM_22711.DWG 2/8/2019 4:34:36 PM adasb

RW 5-24-19

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Russell; Bone Spring (52805)	44.5°	44.7° oil 1304 BTU/CF	\$55.87/bbl oil Deemed 40° /Sweet	1040 bopd
Russell; Bone Spring (52805)	1314 BTU/CF			2050 mcf/d
Burton Flat; Wolcamp, East (73480)	45.0°			1200 bopd
Burton Flat; Wolcamp, East (73480)	1300 BTU/CF			3000 mcf/d
Burton Flat; Upper Wolcamp, East (98315)	44.5°		\$0.91/mmbtu	1200 bopd
Burton Flat; Upper Wolcamp, East (98315)	1304 BTU/CF			2000 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code- See Above
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.



(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Brian Fancher

TITLE: Regulatory Manager

DATE: 6/28/19

TYPE OR PRINT NAME Brian Fancher

TELEPHONE NO.: (972) 371-5242

E-MAIL ADDRESS: b.fancher@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5427 • Fax 972.371.5201
bpeterson@matadorresources.com

Benjamin D. Peterson
Senior Production Engineer

June 28, 2019

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool commingle) gas and oil production from the spacing unit comprised of the N/2 of the S/2 of Section 19, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB II gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB II has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

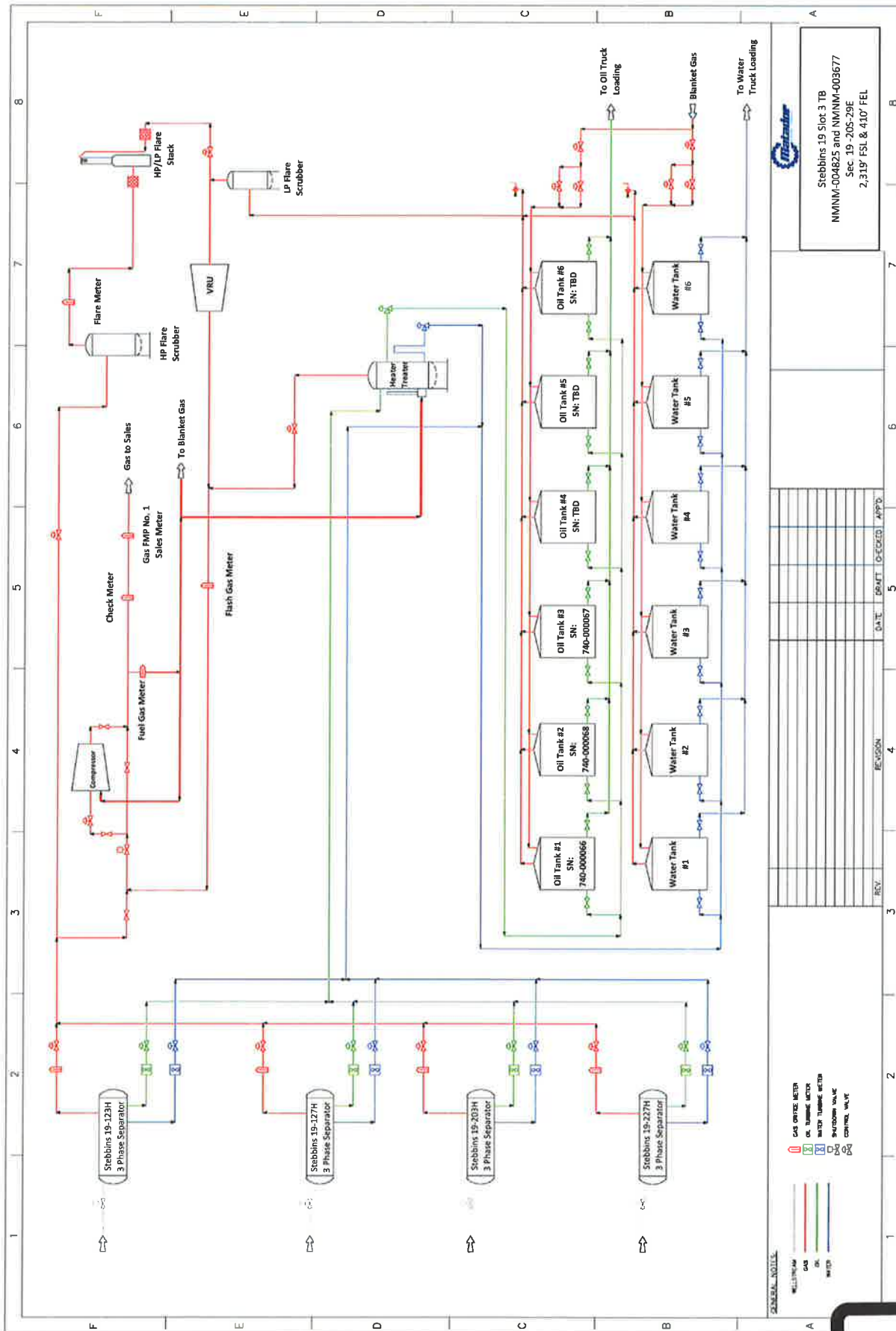
Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Ben Peterson". To the right of the signature, the letters "BKP" are handwritten in a larger, bold script.

Benjamin D. Peterson
Sr. Production Engineer

BDP/bkf
Enclosures



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

Sample: Mallon 27 Federal Com No. 1H
 First Stage Separator
 Spot Gas Sample @ 350 psig & 108 °F

Date Sampled: 12/28/2016

Job Number: 63963.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	4.392	
Carbon Dioxide	0.101	
Methane	69.412	
Ethane	15.072	4.024
Propane	7.407	2.037
Isobutane	0.621	0.203
n-Butane	1.671	0.526
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.305	0.111
n-Pentane	0.324	0.117
Hexanes	0.253	0.104
Heptanes Plus	<u>0.438</u>	<u>0.178</u>
Totals	100.000	7.302

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.374 (Air=1)
 Molecular Weight ----- 97.32
 Gross Heating Value ----- 5032 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.785 (Air=1)
 Compressibility (Z) ----- 0.9960
 Molecular Weight ----- 22.64
 Gross Heating Value
 Dry Basis ----- 1289 BTU/CF
 Saturated Basis ----- 1268 BTU/CF

*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377)
 0.031 Gr/100 CF, 0.5 PPMV or <0.0001 Mol%

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16) EJ/Ronnie
 Analyst: MR
 Processor: NG
 Cylinder ID: T-4511

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015



CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	4.392		5.434
Carbon Dioxide	0.101		0.196
Methane	69.412		49.182
Ethane	15.072	4.024	20.016
Propane	7.407	2.037	14.426
Isobutane	0.621	0.203	1.594
n-Butane	1.671	0.526	4.290
2,2 Dimethylpropane	0.004	0.002	0.013
Isopentane	0.305	0.111	0.972
n-Pentane	0.324	0.117	1.032
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.036	0.015	0.137
2 Methylpentane	0.075	0.031	0.285
3 Methylpentane	0.045	0.018	0.171
n-Hexane	0.094	0.039	0.358
Methylcyclopentane	0.070	0.024	0.260
Benzene	0.030	0.008	0.104
Cyclohexane	0.055	0.019	0.204
2-Methylhexane	0.012	0.006	0.053
3-Methylhexane	0.015	0.007	0.066
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.056	0.024	0.245
n-Heptane	0.032	0.015	0.142
Methylcyclohexane	0.050	0.020	0.217
Toluene	0.017	0.006	0.069
Other C8's	0.048	0.022	0.234
n-Octane	0.014	0.007	0.071
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.004	0.002	0.019
O-Xylene	0.001	0.000	0.005
Other C9's	0.019	0.010	0.106
n-Nonane	0.004	0.002	0.023
Other C10's	0.007	0.004	0.044
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.006</u>
Totals	100.000	7.302	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.785	(Air=1)
Compressibility (Z) -----	0.9960	
Molecular Weight -----	22.64	
Gross Heating Value		
Dry Basis -----	1289	BTU/CF
Saturated Basis -----	1268	BTU/CF

Well Name	Stebbins Federal 19-20S-29E AH 123H, Stebbins 19 Fed Com 203H, Stebbins 19 Federal 127H
Location	Lot 3 19-20S-29E
Formation	Bone Spring / Wolfcamp
Pool	Unk

Working Interst Parties	Address	City / State	Owner Type
Yates Energy Corporation	P.O. Box 2323	Roswell, NM 88202	WI
Sharbro Energy LLC	P.O. Box 840	Artesia, NM 88211	WI
Santo Legado LLC	P.O. Box 1020	Artesia, NM 88211	WI
Vladin, LLC	P. O. Box 100	Artesia, NM 88211	WI
EOG Resources Assets LLC	105 South Fourth Street	Artesia, NM 88210	WI
Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust	P.O. Box 10508	Midland, TX 79702	WI
T. I. G. Properties	P.O. Box 10508	Midland, TX 79702	WI
Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005	P.O. Box 10508	Midland, TX 79702	WI
Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005	P.O. Box 10508	Midland, TX 79702	WI
Marian Welch Pendergrass	2705 Gaye Drive	Roswell, NM 88201	WI
Van S. Welch II	2901 Wildwood Place	Duncan, OK 73533	WI
James Gray Welch	9307 Sam Rayburn Court	Cypress, TX 77422	WI
Robert Welch Gillespie	186 Sierra View	Pasadena, CA 91105	WI
Erin L. Cofrin Revocable Trust	43 Camino Arroyo Place	Palm Desert, CA 92260	WI
Van P. Welch, Jr.	2601 Sunrise Road	Walsenburg, CO 81089	WI
Phoebe Welch	P.O. Box 3392	Truth or Consequences, NM	WI
Bryan W. Welch	1764 S. Paige Creek Place	Tucson, AZ 85748	WI
Becky Welch Cooper	P.O. Box 1482	Sonoita, AZ 85637	WI
Stacy Welch Green	P.O. Box 164	Sonoita, AZ 85637	WI
Saunders Thomas Welch	8610 Kenosha Drive	Lubbock, TX 79423	WI
Michael Irwin Welch	3501 146th Street	Lubbock, TX 79423	WI
Wendell Terry Welch	P.O. Box 8418	Nikiski, AK 99635	WI
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	20350 Marsh Creek Rd	Brentwood, CA 94513	WI
Trigg Oil & Gas Limited Partnership	PO Box 520	Roswell, NM 88202	WI

ORRI Parties	Address	City / State	Owner Type
Alan Jochimsen	4209 Cardinal Lane	Midland, TX 79707	ORRI
Braille Institute of America, Inc.	P O BOX 840738 OU, 43 1876	Dallas, TX 75284-0738 Vienna, Austria	ORRI ORRI
Carolyn Sandner			
Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II	83 La Barbaria Trail	Santa Fe, NM 87505	ORRI
Chalcam Exploration, L.L.C.	200 West First, Suite 434	Roswell, NM 88201	ORRI
Charles E. Hinkle	P.O. Box 149	Monterey, CA 93940	ORRI
Charlotte Forehand Albright	1705 Boyd Drive	Carlsbad, NM 88220	ORRI
Clarke C. Coll	P.O. Box 1818	Roswell, NM 88202-1818	ORRI
Claudia Carlson	1610 Evette Court	Merced, CA 95430	ORRI
COG Operating LLC	550 Texas Avenue, Suite 100	Midland, TX 79701	ORRI
Concho Oil & Gas LLC	550 Texas Avenue, Suite 100	Midland, TX 79701	ORRI
Cynthia Hinkle, Trustee for herself, Kristin Hinkle, and Jenna Hinkle	Rt. 3, Box 519	Carmel, CA 93923	ORRI
Diamond Lil Properties LLC	P.O. Box 1818	Roswell, NM 88202-1818	ORRI



EOG Resources Assets LLC	105 South Fourth Street	Artesia, NM 88210	ORRI
Eric J. Coll	P.O. Box 1818	Roswell, NM 88202-1818	ORRI
Farmer's National Trust Company, Trustee of the Bessie L. Whelan Trust	15 W. 6th St, Ste 2700	Tulsa, OK 74119	ORRI
Heirs or Devises of Emma Margarette West	927 South Oak St	Inglewood, CA 90301-3136	ORRI
Heirs or Devises of John H. Bryant	PO Box 83	Morristown, AZ 85342-0083	ORRI
Heirs or Devises of Selma E. Andrews	POST OFFICE BOX 840738	Dallas, TX 75284-0738	ORRI
High Plains Children's Home and Family Services	P.O. BOX 7448	Amarillo, TX 79114-7448	ORRI
Hunt Oil Company	1900 North Akard Street	Dallas, TX 75201-2300	ORRI
James T. Wyman and William S. Marshall, as Co-Trustees of the trust established under the Will of Samuel H. Marshall	P.O. Box 536	Roswell, NM 88201	ORRI
Jean Wallace	1709 Missouri	Joplin, MO 64804	ORRI
John T. Hinkle and Linda J. Hinkle, Trustees under the Hinkle Living Trust dated January 9, 1996	2604 Coronado Drive	Roswell, NM 88202	ORRI
Jon F. Coll, II	P.O. Box 1818	Roswell, NM 88202-1818	ORRI
Katherine Fletcher	1610 Evette Court	Merced, CA 95430	ORRI
Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees for The Bettianne H. Bowen Living Trust under Trust Agreement dated April 24, 1996	1902 Ivanhoe Lane	Abilene, TX 79605	ORRI
LML, LLC	6565 Americas Parkway NE, Ste 1000	Albuquerque, NM 87110	ORRI
Lynn S. Allensworth	610 West Frazier	Roswell, NM 88201	ORRI
Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust under Agreement dated August 12, 1992	271 Hillandale Court	Riverside, CA 92507	ORRI
Marguerite Coe	872 BETTINA COURT #463	Houston, TX 77024	ORRI
Mark Pate and Elizabeth A. Pate, as Joint Tenants	8 Third St. North	Great Falls, MT 59400	ORRI
Marsha S. Melton	1214 East 52nd Street	Odessa, TX 79762	ORRI
Marshall & Winston, Inc.	PO Box 50880	Midland, TX 79710-0880	ORRI
Mary Lynn Moody	112 East Cherry Lane	Carlsbad, NM 88220	ORRI
Max W. Coll, III	7625-2 El Centro Blvd.	Las Cruces, NM 88012	ORRI
McQuiddy Communications & Energy, Inc.	P.O. Box 2072	Roswell, NM 88201	ORRI
Melanie Coll DeTemple	5653 Tobias Avenue	Van Nuys, CA 91411	ORRI
Michael S. Richardson	P.O. Box 819	Roswell, NM 88202-0819	ORRI
Monty D. McLane	P.O. Box 9451	Midland, TX 79708	ORRI
Paul Pate	8 Third St. North	Great Falls, MT 59401	ORRI
Rita Lea Spencer	6436 Nicklas	Oklahoma City, OK 73132	ORRI
Ruth Canon	9403 Winding Ridge	Dallas, TX 75238	ORRI
Santa Barbara Center of the Braille Institute of America, Inc.	2031 De La Vina St	Santa Barbara, CA 93105	ORRI
Sharbro Energy LLC	P.O. Box 840	Artesia, NM 88211-0840	ORRI
Spirit Trail LLC	P.O. Box 1818	Roswell, NM 88202-1818	ORRI
States Royalty Limited Partnership	300 N. Breckenridge Avenue	Breckenridge, TX 76424	ORRI
Sue F. Bennett	419 Cheaspeake Drive	Great Falls, VA 22066	ORRI
Susan Hendricks	482 Walker, #4	Ashland, OR 97520	ORRI
The Central Church of Christ	1401 MONROE	Amarillo, TX 79101	ORRI

Tierra Oil Company	P.O. Box 700968	San Antonio, TX 78270-0968	ORRI
Westview Roy's Horgs, Inc.	120 W Broadway St	Hollis, OK 73550	ORRI
William Joe Snipes	RR 4, 2305 East Pine Lodge Rd.	Roswell, NM 88201	ORRI
Petro Yates, Inc.	P.O. Box 1608	Albuquerque, NM 87103-1608	ORRI
Trigg Oil & Gas Limited Partnership	PO Box 520	Roswell, NM 88202	ORRI

BLM	301 Dinosaur Trail	Santa Fe, NM 87508	Royalty
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POSTAL LIST
Stebbins 19 Fed Com #123H, 127H, 203H 207H

addr1	addr2	addr3	addr4	addr5
Yates Energy Corporation	P.O. Box 2323	Roswell	NM	88202
Sharbro Energy LLC	P.O. Box 840	Artesia	NM	88211
Santo Legado LLC	P.O. Box 1020	Artesia	NM	88211
Vladin, LLC	P. O. Box 100	Artesia	NM	88211
EOG Resources Assets LLC	105 South Fourth Street	Artesia	NM	88210
Pamela J. Burke, as Trustee ... 1990 Trust	P.O. Box 10508	Midland	TX	79702
T. I. G. Properties	P.O. Box 10508	Midland	TX	79702
Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living T	P.O. Box 10508	Midland	TX	79702
Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable	P.O. Box 10508	Midland	TX	79702
Marian Welch Pendergrass	2705 Gaye Drive	Roswell	NM	88201
Van S. Welch II	2901 Wildwood Place	Duncan	OK	73533
James Gray Welch	9307 Sam Rayburn Court	Cypress	TX	77422
Robert Welch Gillespie	186 Sierra View	Pasadena	CA	91105
Erin L. Cofrin Revocable Trust	43 Camino Arroyo Place	Palm Desert	CA	92260
Van P. Welch, Jr.	2601 Sunrise Road	Walsenburg	CO	81089
Phoebe Welch	P.O. Box 3392	Truth or Consequences	NM	87901
Bryan W. Welch	1764 S. Paige Creek Place	Tucson	AZ	85748
Becky Welch Cooper	P.O. Box 1482	Sonoita	AZ	85637
Stacy Welch Green	P.O. Box 164	Sonoita	AZ	85637
Saunders Thomas Welch	8610 Kenosha Drive	Lubbock	TX	79423
Michael Irwin Welch	3501 146th Street	Lubbock	TX	79423
Wendell Terry Welch	P.O. Box 8418	Nikiski	AK	99635
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 20	20350 Marsh Creek Rd	Brentwood	CA	94513
Trigg Oil & Gas Limited Partnership	PO Box 520	Roswell	NM	88202
Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Braille Institute of America, Inc.	P O BOX 840738	Dallas	TX	75284-0738
Catherine Coll, Trustee ... Article IV Will of Max W. Coll, II	83 La Barbaria Trail	Santa Fe	NM	87505
Chalcam Exploration, L.L.C.	200 West First, Suite 434	Roswell	NM	88201
Charles E. Hinkle	P.O. Box 149	Monterey	CA	93940
Charlotte Forehand Albright	1705 Boyd Drive	Carlsbad	NM	88220
Clarke C. Coll	P.O. Box 1818	Roswell	NM	88202-1818
Claudia Carlson	1610 Evette Court	Merced	CA	95430
COG Operating LLC	550 Texas Avenue, Suite 100	Midland	TX	79701
Concho Oil & Gas LLC	550 Texas Avenue, Suite 100	Midland	TX	79701
Cynthia Hinkle, Trustee for herself, Kristin Hinkle, and Jenna Hinkle	Rt. 3, Box 519	Carmel	CA	93923
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EOG Resources Assets LLC	105 South Fourth Street	Artesia	NM	88210
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Heirs or Devisees of Emma Margaret West	927 South Oak St	Inglewood	CA	90301-3136
Heirs or Devisees of John H. Bryant	PO Box 83	Morristown	AZ	85342-0083
Heirs or Devisees of Selma E. Andrews	POST OFFICE BOX 840738	Dallas	TX	75284-0738
High Plains Children's Home and Family Services	P.O. BOX 7448	Amarillo	TX	79114-7448
Hunt Oil Company	1900 North Akard Street	Dallas	TX	75201-2300
James T. Wyman and William S. Marshall, as Co-Trustees of the trust est	P.O. Box 536	Roswell	NM	88201
Jean Wallace	1709 Missouri	Joplin	MO	64804
John T. Hinkle and Linda J. Hinkle, Trustees under the Hinkle Living Trust	2604 Coronado Drive	Roswell	NM	88202
Jon F. Coll, II	P.O. Box 1818	Roswell	NM	88202-1818
Katherine Fletcher	1610 Evette Court	Merced	CA	95430
Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees for The Bettian	1902 Ivanhoe Lane	Abilene	TX	79605
LML, LLC	6565 Americas Parkway NE, Ste 1000	Albuquerque	NM	87110
Lynn S. Allensworth	610 West Frazier	Roswell	NM	88201
Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust under A	271 Hillandale Court	Riverside	CA	92507
Marguerite Coe	872 BETTINA COURT #463	Houston	TX	77024
Mark Pate and Elizabeth A. Pate, as Joint Tenants	8 Third St. North	Great Falls	MT	59400
Marsha S. Melton	1214 East 52nd Street	Odessa	TX	79762
Marshall & Winston, Inc.	PO Box 50880	Midland	TX	79710-0880
Mary Lynn Moody	112 East Cherry Lane	Carlsbad	NM	88220
Max W. Coll, III	7625-2 El Centro Blvd.	Las Cruces, NM	88012	88012
McQuiddy Communications & Energy, Inc.	P.O. Box 2072	Roswell	NM	88201
Melanie Coll DeTemple	5653 Tobias Avenue	Van Nuys	CA	91411
Michael S. Richardson	P.O. Box 819	Roswell	NM	88202-0819
Monty D. McLane	P.O. Box 9451	Midland	TX	79708
Paul Pate	8 Third St. North	Great Falls	MT	59401
Rita Lea Spencer	6436 Nicklas	Oklahoma City	OK	73132

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Ruth Canon	9403 Winding Ridge	Dallas	TX	75238
Santa Barbara Center of the Braille Institute of America, Inc.	2031 De La Vina St	Santa Barbara	CA	93105
Sharbro Energy LLC	P.O. Box 840	Artesia	NM	88211-0840
Spirit Trail LLC	P.O. Box 1818	Roswell	NM	88202-1818
States Royalty Limited Partnership	300 N. Breckenridge Avenue	Breckenridge	TX	76424
Sue F. Bennett	419 Cheaspeake Drive	Great Falls	VA	22066
Susan Hendricks	482 Walker, #4	Ashland	OR	97520
The Central Church of Christ	1401 MONROE	Amarillo	TX	79101
Tierra Oil Company	P.O. Box 700968	San Antonio	TX	78270-0968
Westview Boy's Home, Inc.	120 W Broadway St	Hollis	OK	73550
William Joe Snipes	RR 4, 2305 East Pine Lodge Rd.	Roswell	NM	88201
PetroYates, Inc.	P.O. Box 1608	Albuquerque	NM	87103-1608
Trigg Oil & Gas Limited Partnership	PO Box 520	Roswell	NM	88202
Bureau of Land Management - Carlsbad	620 E. Greene Street	Carlsbad	NM	88220

