

# Initial Application Part I

Received: 07/18/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: <b>07/18/2019</b>	REVIEWER: <b>MAM</b>	TYPE: <b>CTB</b>	APP NO: <b>pMAM1919947716</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** CHEVRON USA INC **OGRID Number:** 4323  
**Well Name:** CB SE 5 32 FED COM 11H **API:** 30-015-44637  
**Pool:** PURPLE SAGE; WOLFCAMP (GAS) **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**CTB-906**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

LAURA BECERRA

Print or Type Name

  
 \_\_\_\_\_  
 Signature

6/25/2019  
 \_\_\_\_\_  
 Date

(432) 687-7665  
 \_\_\_\_\_  
 Phone Number

LBECCERRA@CHEVRON.COM  
 \_\_\_\_\_  
 e-mail Address



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706  
Tel 432.687.7665  
LBecerra@Chevron.com

July 18, 2019

Oil Conservation Division  
Attn: Michael A. McMillan  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**Application for administrative approval for lease commingling and off-lease measurement, sales and store in Culebra Bluff, Purple Sage;Wolfcamp (Gas) (98220), Eddy County, NM**

Dear Sir,

Chevron U.S.A. Inc. (OGRID 4323) seeks administrative approval for a Central Tank Battery/Off Lease Measurement Facility to surface commingle oil and gas production from the Purple Sage/Wolfcamp (Gas) pool (98220) for the attached list of existing and future wells and leases drilled within the mentioned areas of diverse ownership in Section 5, T24S-R29E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Chevron USA Inc. is requesting approval to surface commingle production according to the provisions of NMAC 19.15.12.10.C for all existing and future wells in these separate areas of diverse ownership at the Culebra Bluff East Sec. 8 Central Tank Battery in UL: F, T23S-R29E. Pursuant to 19.15.12.10(C)(4)(g), Chevron USA Inc. requests authority to produce future leases with notice provided to only the interest owners of the future wells on these leases.

In order to meet all commingling requirements, the CB SE 5 32 FED COM 003 wells 1H, 2H and 3H will produce through their own production train (Train 2) for separation and measurement. CB SE 5 32 FED COM wells 11H, 12H and 13H will produce through Train 1.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected as the gas to be commingled is produced from a common pool with similar BTUs.

The BLM's interest in these leases is the same in all wells and all leases. The royalty rate for Lease NMNM 119754 is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingling C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra", with a long horizontal line extending to the right.

Laura Becerra  
Regulatory Specialist  
Midcontinent BU

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Chevron USA Inc.  
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code. **Purple Sage (Gas) (98220)**  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Specialist DATE: 7/1/2019  
TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665  
E-MAIL ADDRESS: LBecerra@Chevron.com

## Well List

**Spacing Unit: CB SE 5 32 FED COM #11H, #12H, #13H**

**Federal Lease: NMNM 119754**

Well Name	Location	API#	Pool
CB SE 5 32 FED COM 11H	Sec. 5, S2SE4, T24S-R29E	30-015-44637	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 12H	Sec. 5, S2SE4, T24S-R29E	30-015-44638	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 13H	Sec. 5, S2SE4, T24S-R29E	30-015-44639	Purple Sage; Wolfcamp (Gas)

**Spacing Unit: CB SE 5 32 FED COM 003 #1H, #2H, #3H**

**Federal Lease: NMNM 119754**

Well Name	Location	API#	Pool
CB SE 5 32 FED COM 003 1H	Sec. 5, SE4SW4, T24S-R29E	30-015-44974	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 003 2H	Sec. 5, SE4SW4, T24S-R29E	30-015-44975	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 003 3H	Sec. 5, SE4SW4, T24S-R29E	30-015-44976	Purple Sage; Wolfcamp (Gas)

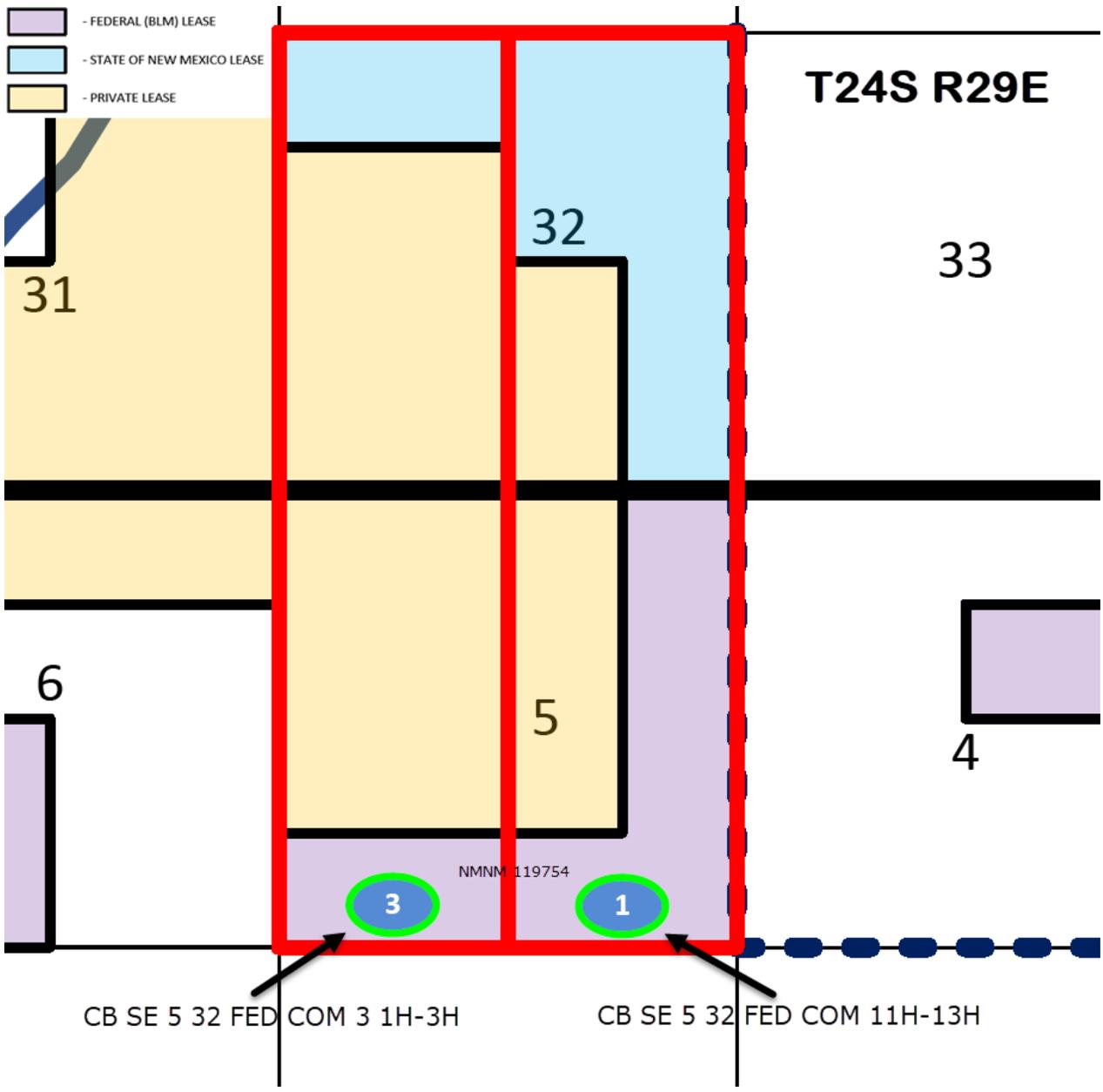
Chevron plans to commingle the Wolfcamp formation covering the aforementioned BLM lease.

The royalty rate for the BLM lease above is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

The BLM's royalty distribution in the wells highlighted in green is 3.9053097%

The BLM's royalty distribution in the wells highlighted in orange is 1.5629640%

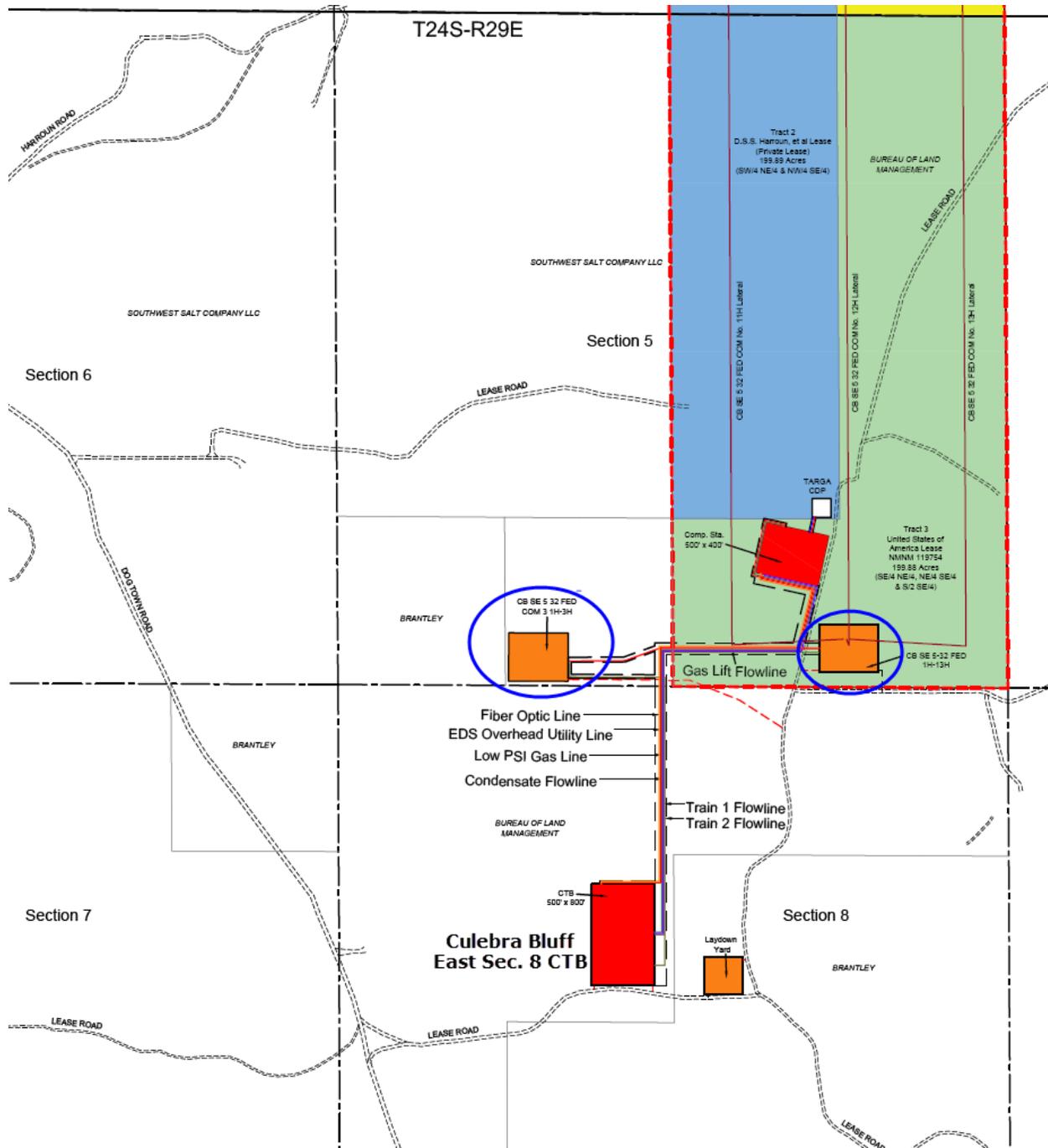
Communitization agreements pending for both spacing units



CB SE 5 32 FED COM 3 1H-3H

CB SE 5 32 FED COM 11H-13H





## Crude Data

### Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.29 per bbl.

### Crude Statement:

- “Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface commingling of these pools will not change the value of the crude sales price under current terms.”

## Gas Data

### Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

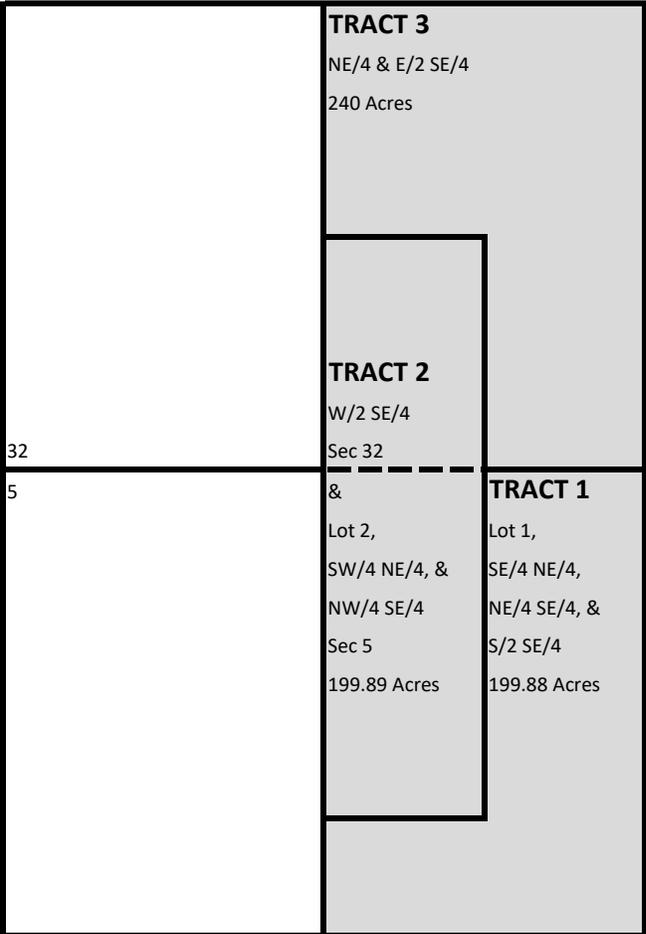
### Gas Statement:

- “The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.”

**CB SE 5 32 FED COM 003 #1H, #2H, #3H**

<b>Tract 1</b> Sec. 32: N/2NW/4 80 acres	
<b>TRACT 2</b> Sec. 32: S/2NW/4, SW/4 Sec. 5: Lots 3 & 4, S/2NW/4, N/2SW/4 479.81 Acres	
32 ----- 5	
<b>Tract 3</b> Sec. 5: S/2SW/4 80 acres	

**CB SE 5 32 FED COM #11H, #12H, #13H**



\* Forecasted Production. These wells were put on production early June 2019.

\*\* Forecasted Production. These wells have not been completed.

	30-015-44637 <b>CB SE 5 32 FEDERAL COM 11H**</b>			30-015-44638 <b>CB SE 5 32 FEDERAL COM 12H*</b>			30-015-44639 <b>CB SE 5 32 FEDERAL COM 13H*</b>		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
<b>May-19</b>	0	0	0	0	0	0	1,000	2,000	10,000
<b>Jun-19</b>	0	0	0	17,000	28,000	131,000	39,000	65,000	147,000
<b>Jul-19</b>	20,000	34,000	156,000	41,000	68,000	151,000	41,000	68,000	136,000
<b>Aug-19</b>	41,000	68,000	151,000	41,000	68,000	136,000	39,000	67,000	119,000
<b>Sep-19</b>	39,000	65,000	131,000	37,000	65,000	115,000	32,000	63,000	102,000
<b>Oct-19</b>	39,000	67,000	119,000	33,000	65,000	105,000	29,000	63,000	95,000
	30-015-44974 <b>CB SE 5 32 FEDERAL COM 3 1H**</b>			30-015-44975 <b>CB SE 5 32 FEDERAL COM 3 2H**</b>			30-015-44976 <b>CB SE 5 32 FEDERAL COM 3 3H**</b>		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
<b>May-19</b>	0	0	0	0	0	0	0	0	0
<b>Jun-19</b>	0	0	0	0	0	0	0	0	0
<b>Jul-19</b>	0	0	0	0	0	0	0	0	0
<b>Aug-19</b>	11,000	17,000	80,000	11,000	17,000	80,000	11,000	17,000	80,000
<b>Sep-19</b>	39,000	65,000	147,000	39,000	65,000	147,000	39,000	65,000	147,000
<b>Oct-19</b>	41,000	68,000	136,000	41,000	68,000	136,000	41,000	68,000	136,000

## Culebra Bluff East 8 Central Tank Battery

**Oil & Gas metering:**

The central tank battery (Culebra Bluff East 8 CTB) is located in the SENW corner of Sect 8 T24S, R29E. For gas, there will be a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from CTB 8 Train 1 and 2. This compressor station sends gas either to a High Pressure sales point (Targa) or to a gas lift system. The produced water will go to common water tanks on location and then to Solaris (third party) SWD station.

In order to meet all commingling requirements, the Culebra Bluff SE 5 32 Fed Com 003 1H, 2H, and 3H will produce through their own production train (Train 2) for separation and measurement. Culebra Bluff SE 5 32 Fed Com 11H, 12H, and 13H produce through Train 1.

Trains 1 and 2 will have their own Coriolis meter downstream of each heater treater (\*SN 14838994, and 14839941). Flash gas from Train 1 & 2 will be measured and totaled between an EFM orifice meter downstream of the VRU's (SN: 160070438). This is further described in the Process Flow Diagram below.

After all wells are metered at their heater treaters, the oil will be sent to common oil tanks and sold through common LACT units (SN: 1624E10027). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

**Gas Processing:**

Gas from Culebra Bluff East 8 CTB will flow to the Culebra Bluff East 5 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Culebra Bluff East 8 CTB (SN 160004584) and Culebra Bluff East 8 CTB (SN 160004585) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for fuel gas for compressors (measured by EFM Flow computers SN 160025764, 160025763, 160034236, and 1600025770) and for gas lift of wells in Sections 5 and 32. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 160034292).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

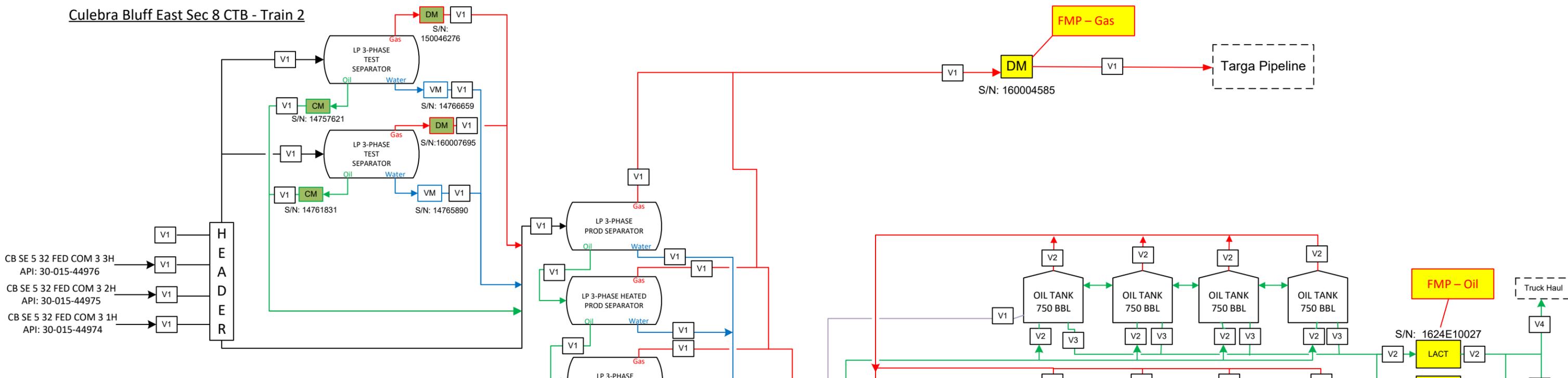
- Culebra Bluff East 5 CS Targa Sales 1 EFM (SN 160005637)
- Culebra Bluff East 5 CS Targa Sales 1 EFM (SN 160034287)

**Process and Flow Descriptions:**

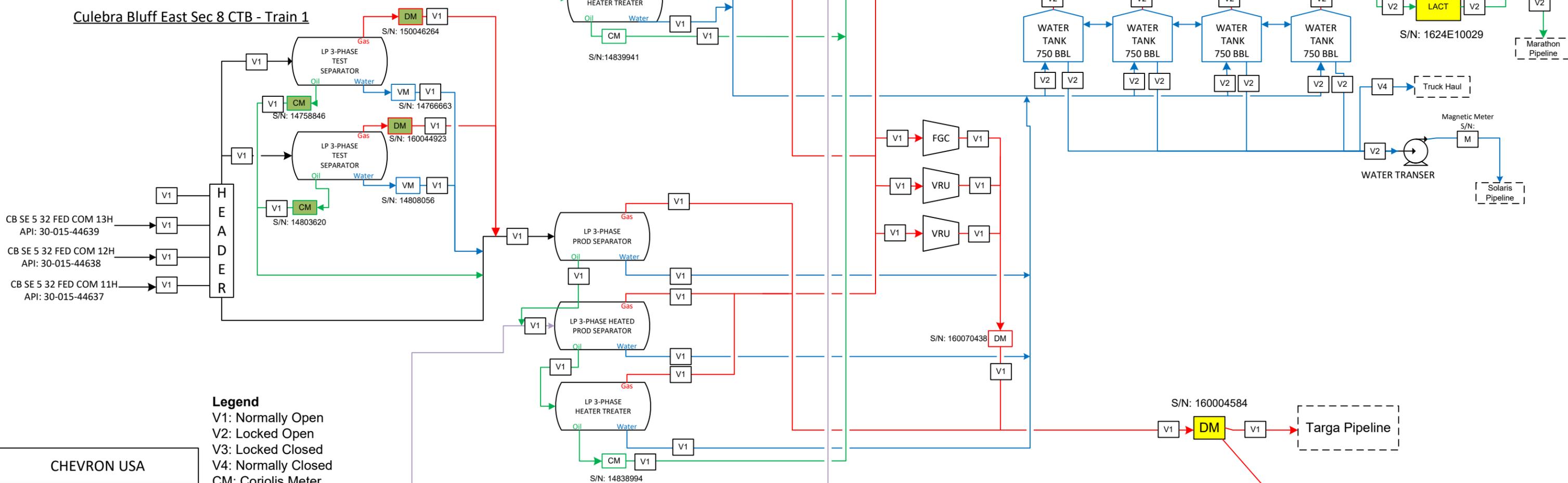
The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

**Culebra Bluff East Sec 8 CTB - Train 2**



**Culebra Bluff East Sec 8 CTB - Train 1**



- Legend**
- V1: Normally Open
  - V2: Locked Open
  - V3: Locked Closed
  - V4: Normally Closed
  - CM: Coriolis Meter
  - CCM: Compact Coriolis Meter
  - DM: Daniels Senior Orifice Meter
  - VM: Vortex Meter
- Allocation**
- FMP

**CHEVRON USA**  
 Culebra Bluff New Mexico  
 Section 8 Central Tank Battery  
 Site Security Diagram  
 Eddy County, New Mexico  
 January 2019

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44974</b>	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code <b>321443</b>	<sup>5</sup> Property Name CB SE 5 32 FED COM 3	
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>6</sup> Well Number 1H
<sup>9</sup> Elevation 3015'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1542'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	330'	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint Owners <b>1639.81</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	----------------------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED LAST TAKE POINT	
X= 598,720 NAD 27	Y= 461,211
LAT. 32.267583	LONG. 104.013945
X= 639,904 NAD83	Y= 461,270
LAT. 32.267705	LONG. 104.014436

MID POINT	
X= 598,818 NAD 27	Y= 456,287
LAT. 32.254046	LONG. 104.013677
X= 640,001 NAD83	Y= 456,346
LAT. 32.254168	LONG. 104.014168

PROPOSED FIRST TAKE POINT	
X= 598,846 NAD 27	Y= 451,305
LAT. 32.240350	LONG. 104.013633
X= 640,030 NAD83	Y= 451,364
LAT. 32.240472	LONG. 104.014123

CORNER COORDINATES TABLE (NAD 27)	
A - Y=461541.79, X=598383.67	B - Y=461537.13, X=601028.36
C - Y=456289.41, X=598487.65	D - Y=456270.49, X=601137.17
E - Y=450976.71, X=598518.17	F - Y=450962.21, X=601166.20

CB SE 5 32 FED COM 3 1H WELL	
X= 600,058 NAD 27	Y= 451,263
LAT. 32.240225	LONG. 104.009713
X= 641,242 NAD83	Y= 451,322
LAT. 32.240347	LONG. 104.010203
ELEVATION +3015' NAVD 88	

<sup>17</sup> OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

**Dorian K. Fuentes** 12/05/2017  
Signature Date

**Dorian K. Fuentes**  
Printed Name

**djvo@chevron.com**  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**11-28-2017**  
Date of Survey

**ROBERT M. STRAPES**  
Signature and Seal of Professional Surveyor

**12-4-2017**  
Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30.015-44975</b>	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code <b>321443</b>	<sup>5</sup> Property Name CB SE 5 32 FED COM 3	
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>6</sup> Well Number 2H
		<sup>9</sup> Elevation 3015'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1567'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	1254'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint Infill 639.81	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	--------------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED LAST TAKE POINT	
X= 599,644 NAD 27	Y= 461,210
LAT. 32.267571	LONG. 104.010955
X= 640,828 NAD83	Y= 461,269
LAT. 32.267693	LONG. 104.011446

MID POINT	
X= 599,742 NAD 27	Y= 456,280
LAT. 32.254020	LONG. 104.010688
X= 640,925 NAD83	Y= 456,340
LAT. 32.254142	LONG. 104.011179

PROPOSED FIRST TAKE POINT	
X= 599,770 NAD 27	Y= 451,300
LAT. 32.240328	LONG. 104.010644
X= 640,954 NAD83	Y= 451,359
LAT. 32.240451	LONG. 104.011135

CORNER COORDINATES TABLE (NAD 27)	
A - Y=461541.79, X=598383.67	B - Y=461537.13, X=601028.36
C - Y=456289.41, X=598487.65	D - Y=456270.49, X=601137.17
E - Y=450976.71, X=598518.17	F - Y=450962.21, X=601166.20

CB SE 5 32 FED COM 3 2H WELL	
X= 600,083 NAD 27	Y= 451,263
LAT. 32.240225	LONG. 104.009632
X= 641,267 NAD83	Y= 451,322
LAT. 32.240347	LONG. 104.010123
ELEVATION +3015' NAVD 88	

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or pooling interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Dorian K. Fuentes 12/7/2017  
Signature Date

Dorian K. Fuentes  
Printed Name

djvo@chevron.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

11-28-2017  
Date of Survey

[Signature]  
Signature and Seal of Professional Surveyor

23006  
Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44976</b>	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code <b>321443</b>	<sup>5</sup> Property Name CB SE 5 32 FED COM 3	<sup>6</sup> Well Number 3H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3016'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1592'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	2178'	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill <b>639.81</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	------------------------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**PROPOSED LAST TAKE POINT**

X= 600,569 NAD 27  
Y= 461,208  
LAT. 32.267558  
LONG. 104.007965

X= 641,752 NAD83  
Y= 461,267  
LAT. 32.267680  
LONG. 104.008456

**MID POINT**

X= 600,666 NAD 27  
Y= 456,274  
LAT. 32.253994  
LONG. 104.007699

X= 641,849 NAD83  
Y= 456,333  
LAT. 32.254116  
LONG. 104.008190

**PROPOSED FIRST TAKE POINT**

X= 600,694 NAD 27  
Y= 451,295  
LAT. 32.240307  
LONG. 104.007656

X= 641,878 NAD83  
Y= 451,354  
LAT. 32.240429  
LONG. 104.008146

**PROPOSED BOTTOM HOLE LOCATION**

X= 600,566 NAD 27  
Y= 461,358  
LAT. 32.267971  
LONG. 104.007973

X= 641,749 NAD83  
Y= 461,417  
LAT. 32.268093  
LONG. 104.008464

**CORNER COORDINATES TABLE (NAD 27)**

A - Y=461541.79, X=598383.67  
B - Y=461537.13, X=601028.36  
C - Y=456289.41, X=598487.65  
D - Y=456270.49, X=601137.17  
E - Y=450976.71, X=598518.17  
F - Y=450962.21, X=601166.20

**CB SE 5 32 FED COM 3 3H WELL**

X= 600,108 NAD 27  
Y= 451,263  
LAT. 32.240224  
LONG. 104.009551

X= 641,292 NAD83  
Y= 451,322  
LAT. 32.240347  
LONG. 104.010042

ELEVATION +3016' NAVD 88

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Dorian K. Fuentes* 12/7/2017  
Signature Date

Dorian K. Fuentes  
Printed Name

djvo@chevron.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-28-2017  
Date of Survey

Signature and Seal of Professional Surveyor

12-4-2017  
Certificate Number

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
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 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-44637</b>		<sup>2</sup> Pool Code <b>98220</b>		<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>	
<sup>4</sup> Property Code <b>320646</b>		<sup>5</sup> Property Name <b>CB SE 5 32 FED COM</b>		<sup>6</sup> Well Number <b>11H</b>	
<sup>7</sup> OGRID No. <b>4323</b>		<sup>8</sup> Operator Name <b>CHEVRON U.S.A. INC.</b>		<sup>9</sup> Elevation <b>3028'</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24 SOUTH	29 EAST, N.M.P.M.		379'	SOUTH	1300'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		280'	NORTH	2180'	EAST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

PROPOSED BOTTOM HOLE LOCATION		
X=	601,498	NAD 27
Y=	461,258	
LAT.	32.267688	
LONG.	104.004958	
X=	642,681	NAD83
Y=	461,317	
LAT.	32.267810	
LONG.	104.005449	

**CORNER COORDINATES TABLE (NAD 27)**

A - Y=461537.13, X=601028.36  
 B - Y=461542.17, X=603672.21  
 C - Y=456270.49, X=601137.17  
 D - Y=456251.69, X=603786.69  
 E - Y=450962.21, X=601166.20  
 F - Y=450947.72, X=603814.23

Mid Point  
 Y=456267.14, X=601606.75  
 First Take Point  
 Y=451289.67, X=601632.43  
 Last Take Point  
 Y=461208.02, X=601498.98

CB SE 5 32 FED COM 11H WELL		
X=	602,512	NAD 27
Y=	451,334	
LAT.	32.240400	
LONG.	104.001776	
X=	643,696	NAD83
Y=	451,393	
LAT.	32.240523	
LONG.	104.002266	
ELEVATION +3028' NAVD 88		

Proposed Last Take Point  
330' FNL, 2180' FEL

Sec. 32

T23S-R29E

T24S-R29E

Mid Point

Proposed Producing Interval

Sec. 5

Proposed First Take Point  
330' FSL, 2180' FEL

<sup>17</sup> **OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Dorian K. Fuentes*  
Signature

Date

Dorian K. Fuentes  
Printed Name

djvo@chevron.com  
E-mail Address

<sup>18</sup> **SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

11-10-2016  
Date of Survey

Signature and Seal of Professional Surveyor:  
  
 23006  
Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-44638</b>		<sup>2</sup> Pool Code <b>98220</b>		<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>	
<sup>4</sup> Property Code <b>320646</b>		<sup>5</sup> Property Name <b>CB SE 5 32 FED COM</b>		<sup>6</sup> Well Number <b>12H</b>	
<sup>7</sup> OGRID No. <b>4323</b>		<sup>8</sup> Operator Name <b>CHEVRON U.S.A. INC.</b>		<sup>9</sup> Elevation <b>3028'</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24 SOUTH	29 EAST, N.M.P.M.		380'	SOUTH	1275'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23 SOUTH	29 EAST, N.M.P.M.		280'	NORTH	1255'	EAST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

PROPOSED BOTTOM HOLE LOCATION	
X=	602,423 NAD 27
Y=	461,260
LAT.	32.267685
LONG.	104.001965
X=	643,606 NAD83
Y=	461,319
LAT.	32.267808
LONG.	104.002456

**CORNER COORDINATES TABLE (NAD 27)**

A - Y=461537.13, X=601028.36  
 B - Y=461542.17, X=603672.21  
 C - Y=456270.49, X=601137.17  
 D - Y=456251.69, X=603786.69  
 E - Y=450962.21, X=601166.20  
 F - Y=450947.72, X=603814.23

Mid Point  
Y=456260.54, X=602531.71  
 First Take Point  
Y=451284.60, X=602557.47  
 Last Take Point  
Y=461209.79, X=602424.14

CB SE 5 32 FED COM 12H WELL	
X=	602,537 NAD 27
Y=	451,334
LAT.	32.240400
LONG.	104.001695
X=	643,721 NAD83
Y=	451,393
LAT.	32.240522
LONG.	104.002185
ELEVATION +3028' NAVD 88	

Proposed Last Take Point  
330' FNL, 1255' FEL

Sec. 32

Mid Point

T23S-R29E

T24S-R29E

Sec. 5

Proposed First Take Point  
330' FSL, 1255' FEL

S 22°14'25" E  
53.60'

N 01°14'43" W 5,000.43'

N 00°17'48" W 4,976.00'

1255'

280'

380'

1275'

<sup>17</sup> **OPERATOR CERTIFICATION**

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*Dorian K. Fuentes* 1/30/18  
Signature Date

Dorian K. Fuentes  
Printed Name

djvo@chevron.com  
E-mail Address

<sup>18</sup> **SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

11-10-2016  
Date of Survey

Signature and Seal of Professional Surveyor:  
  
 1-30-2018

23006  
Certificate Number



Name	Address	Interest Type	Certified Mail No.
THE UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT JUNEAU OIL & GAS LLC	620 E GREENE ST. CARLSBAD, NM 88220 3700 BUFFALO SPEEDWAY, STE. 925 HOUSTON, TX 77098	RI	Electronic copy attached
MARSHALL & WINSTON, INC	P.O. BOX 50880 MIDLAND, TX 79710	WI	7012 0470 0000 5673 8161
MIZEL RESOURCE, A TRUST	4350 S. MONACO ST., 5th Floor DENVER, CO 80237	WI	7012 0470 0000 5673 8130
YOSEMITE CREEK OIL & GAS, LLC	4350 S. MONACO ST., 5th Floor DENVER, CO 80237	WI	7012 0470 0000 5673 8147
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL SANTA FE, NM 87504	RI	7012 0470 0000 5673 8154
NEAL TRST	2011 BRAZOS ROSWELL, NM 88201	RI	7012 0470 0000 5673 8208
MAGNOLIA ROYALTY COMPANY INC	PO BOX 10703 MIDLAND, TX 79702	RI	7012 0470 0000 5673 8239
DOROTHY S HARROUN IRREV TRST	PO BOX 3480 OMAHA, NE 68103	RI	7012 0470 0000 5673 8246
D STUART HARROUN JR TRST D STUART	515 TRES LAGUNAS LN NE ALBUQUERQUE, NM 87113	RI	7012 0470 0000 5673 8260
TARA L KEENE	18700 COLLINS ST TIRZANA, CA 91356	RI	7012 0470 0000 5673 8178
ERIC D BOYT	PO BOX 2602 MIDLAND, TX 79702	RI	7012 0470 0000 5673 8215
J M MINERAL & LAND CO INC	P O BOX 1015 MIDLAND, TX 79702	RI	7012 0470 0000 5673 8253
HERMAN C WALKER III	P O BOX 10135 MIDLAND, TX 79702	RI	7012 0470 0000 5673 8192
PIPER L NELMS	18706 COLLINS STREET TARZANA, CA 91356	RI	7012 0470 0000 5673 8185
		RI	7012 0470 0000 5673 8222



**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706  
Tel 432.687.7665  
LBecerra@Chevron.com

July 3, 2019

Bureau of Land Management  
Attn: Engineering Department

Application for lease commingling and off-lease measurement, sales and store in Culebra Bluff, Purple Sage/Wolfcamp (Gas) (98220), Eddy County, NM

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval of the attached lease commingling and Off-lease measurement application for the attached Federal, State and Private leases located at Culebra Bluff Purple Sage/Wolfcamp (Gas) (98220) through Chevron's Culebra Bluff East Sec. 8 Central Tank Battery. The agreement application applies to the following wells:

CB SE 5 32 FED COM 11H	CB SE 5 32 FED COM 3 1H
CB SE 5 32 FED COM 12H	CB SE 5 32 FED COM 3 2H
CB SE 5 32 FED COM 13H	CB SE 5 32 FED COM 3 3H

*(All wells are currently being drilled or completed)*

These wells are located in Section 5, T24S-R29E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

The BLM's interest in these leases is the same in all wells and all leases. The royalty rate for Lease NMNM 119754 is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected as the gas to be commingled is produced from a common pool with similar BTUs.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingle C. (4) c.

Sincerely,

Laura Becerra  
Regulatory Specialist  
Midcontinent BU

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM119754

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CB SE 5 32 FED COM 11H
2. Name of Operator CHEVRON USA INC		9. API Well No. 30-015-44637
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP (GAS)
3b. Phone No. (include area code) Ph: 432-687-7655		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T24S R29E Mer NMP SESE 379FSL 1300FEL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. respectfully requests approval to commingle oil, gas, and water production from the Purple Sage;Wolfcamp (Gas) pool on the attached federal, state and private leases. This agreement includes the following wells:

- CB SE 5 32 FED COM 11H 30-015-44637
- CB SE 5 32 FED COM 12H 30-015-44638
- CB SE 5 32 FED COM 13H 30-015-44639
- CB SE 5 32 FED COM 3 1H 30-015-44974
- CB SE 5 32 FED COM 3 2H 30-015-44975
- CB SE 5 32 FED COM 3 3H 30-015-44976

We are also requiring approval for Off-Lease Measurement, Sales and Storage through Chevron's

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #472169 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad</b>	
Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/03/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #472169 that would not fit on the form**

### **32. Additional remarks, continued**

Salado Draw 19 Central Tank Battery for wells:

CB SE 5 32 FED COM 3 1H 30-015-44974

CB SE 5 32 FED COM 3 2H 30-015-44975

CB SE 5 32 FED COM 3 3H 30-015-44976

The wells are located in the SE4SE4 of Sec. 5, T24S-R29E, Eddy County, New Mexico. The remaining wells received approval for Off-Lease Measurement from the NMOCD March 2019 (OLM-163) and the BLM 5/29/2019.

Supporting documents and copies of notifications sent to interest owners are also attached.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/11/2019 7:17 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
359.880

Serial Number  
NMNM 119754

Serial Number: NMNM-- 119754

**Name & Address**

Int Rel

% Interest

CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000
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Serial Number: NMNM-- 119754

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	004	ALIQ			S2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	LOTS			1;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	ALIQ			SENE,NESE,S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

Serial Number: NMNM-- 119754

Serial Number: NMNM-- 119754

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/29/2007	387	CASE ESTABLISHED	200801056;	
01/02/2008	299	PROTEST FILED	FOREST GUARDIANS	
01/16/2008	143	BONUS BID PAYMENT RECD	\$720.00;	
01/16/2008	191	SALE HELD		
01/16/2008	267	BID RECEIVED	\$1116000.00;	
01/23/2008	143	BONUS BID PAYMENT RECD	\$1115280.00;	
04/06/2008	298	PROTEST DISMISSED		
04/08/2008	237	LEASE ISSUED		
04/08/2008	974	AUTOMATED RECORD VERIF	BCO	
05/01/2008	496	FUND CODE	05;145003	
05/01/2008	530	RLTY RATE - 12 1/2%		
05/01/2008	868	EFFECTIVE DATE		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
10/03/2008	140	ASGN FILED	HORN STEV/CHESAPEAK;1	
12/05/2008	139	ASGN APPROVED	EFF 11/01/08;	
12/05/2008	974	AUTOMATED RECORD VERIF	ANN	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/11/2013	139	ASGN APPROVED	EFF 12/01/12;;	

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/11/2019 7:17 AM

Page 2 Of 2

Serial Number: NMNM-- 119754

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/11/2013	974	AUTOMATED RECORD VERIF	ANN	
01/29/2019	235	EXTENDED	THRU 04/30/20;	
01/29/2019	974	AUTOMATED RECORD VERIF	LBO	
04/30/2020	763	EXPIRES		

Serial Number: NMNM-- 119754

Line Number	Remark Text
0001	STIPULATIONS ATTACHED TO LEASE:
0002	NM-11-LN SPECIAL CULTURAL RESOURCE
0003	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0004	SENM-S-1 POTASH STIPULATION
0005	SEC. 4: S2NE
0006	SENM-S-17 SLOPES OR FRAGILE SOILS
0007	SENM-S-19 PLAYAS AND ALKALI LAKES
0008	RENTAL PAID 05/01/2008 PER MRM
0009	04/11/2013 - RENTAL PAID 05/01/12 PER ONRR



Irvin Gutierrez  
Land Representative

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, Texas 77002  
Tel 713.372.4299  
irvin.gutierrez@chevron.com

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

July 9, 2019

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87504

**RE: Application for Commingling & Off-Lease Measurement:**

CB SE 5 32 FED COM #11H, #12H, #13H  
CB SE 5 32 FED COM 003 #1H, #2H, #3H  
Section 5, Township 24 South, Range 29 East and  
Section 32, Township 23 South, Range 29 East, N.M.P.M.,  
Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) in Santa Fe, NM. seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common central tank battery.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

A handwritten signature in cursive script that reads 'Irvin R. Gutierrez'.

Irvin Gutierrez  
Land Representative



Irvin Gutierrez  
Land Representative

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, Texas 77002  
Tel 713.372.4299  
irvin.gutierrez@chevron.com

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

July 9, 2019

INTERESTED PARTIES

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