

# NSL Initial Application

Received: 08/02/19

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: <b>08/02/19</b>	REVIEWER: <b>LRL</b>	TYPE: <b>NSL</b>	APP NO: <b>pLEL1921738752</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Company, L.P. **OGRID Number:** 6137  
**Well Name:** Fully Loaded Fed Com 12-13 621H **API:** 30-015-PENDING  
**Pool:** Purple Sage - Wolfcamp Gas **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sharon T. Shaheen, Attorney, Montgomery & Andrews, P.A.

8/2/2019  
Date

Print or Type Name

(505) 986-2678  
Phone Number

*Sharon T. Shaheen*  
Signature

sshahen@montand.com  
e-mail Address



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August 1, 2019

***Submitted via OCD's electronic filing system***

Adrienne Sandoval, Director  
NM Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**RE: Devon Energy Production Company, L.P.  
Request for Administrative Approval of Non-Standard Location**

Fully Loaded 12-13 Fed Com 621H  
Sections 12 & 13, T24S, R29E  
Eddy County, New Mexico  
Purple Sage-Wolfcamp Gas Pool (Pool Code 98220)  
API# 30-015-PENDING

Dear Ms. Sandoval,

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. ("Devon") requests administrative approval of a non-standard location for the above-referenced well, as described more fully below.

Standard setbacks for the first and last take points of a horizontal gas well are 330 feet from the outer boundary of the spacing unit. 19.15.16.15(C)(1) NMAC; see Order No. R-14262 at 7-8 (deferring to Division rules for setbacks of first and last take points). The above-referenced well, however, will have a first take point located 87 feet from the northern boundary of the spacing unit and a last take point located 100 feet from the southern boundary of the spacing unit. Devon is requesting approval to decrease the setbacks for the first and last take points of the above-referenced well as indicated below.

1. SHL: 2356' FNL and 1373' FWL of Section 12-T24S-R29E
2. **FTP: 2553' FSL and 990' FWL of Section 12-T24S-R29E**
3. **LTP: 100' FSL and 990' FWL of Section 13-T24S-R29E**
4. BHL: 20' FSL and 990' FWL of Section 13-T24S-R29E

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**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

NMOCD  
August 1, 2019  
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It is Devon's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the distances of the first and last take points from the standard set by the Rules will increase the wells' ultimate recovery of reserves, which will prevent the waste of natural resources. Attached are the draft C-102 form and plats to assist the Division in its review of Devon's requests.

Devon has sent notice to all affected persons on the enclosed list by certified mail, return receipt requested, with a copy of this request, the plat, and the draft C-102. The notice also informs the affected persons that, if they object to the aforementioned requests, they must file the objection in writing with the Division within 20 days from the date the Division receives this administrative approval request. I attach a sample of the notice letter and a spreadsheet with the types and names of the affected parties, the location of each parties' interest, the date the letter was sent, and the mail tracking number for the mailings that went out today.

Please let me know if you have any questions or concerns. Thank you for your assistance in this matter.

Very truly yours,

Sharon T. Shaheen

STS/lt  
Enclosures  
ec: Verl Brown, *via email*  
Devon Energy Production Company, LP

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0270

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-102**  
Revised August 1, 2011

Submit one copy to  
appropriate District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name FULLY LOADED 12-13 FED COM	
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>6</sup> Well Number 621H <sup>9</sup> Elevation 3093.8'

<sup>10</sup> Surface Location

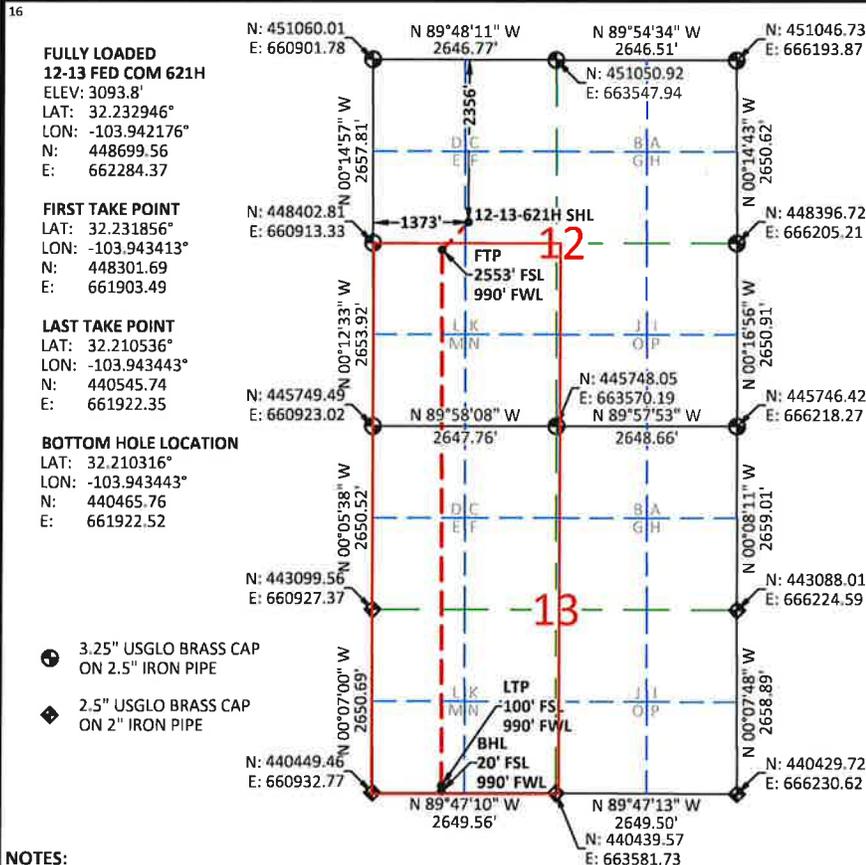
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	24-S	29-E		2356	NORTH	1373	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24-S	29-E		20	SOUTH	990	WEST	EDDY

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 457834.965, EAST: 670241.029, ELEVATION: 2306.69, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.

2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000221019

3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261      Albert Dehoyos  
Drawn by: JJW      Checked by: ARD      Date: 03/22/2019

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-13 FED COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	12	24-S	29-E		2553	SOUTH	990	WEST	EDDY
Latitude 32.231856°					Longitude -103.943413°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	13	24-S	29-E		100	SOUTH	990	WEST	EDDY
Latitude 32.210536°					Longitude -103.943443°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

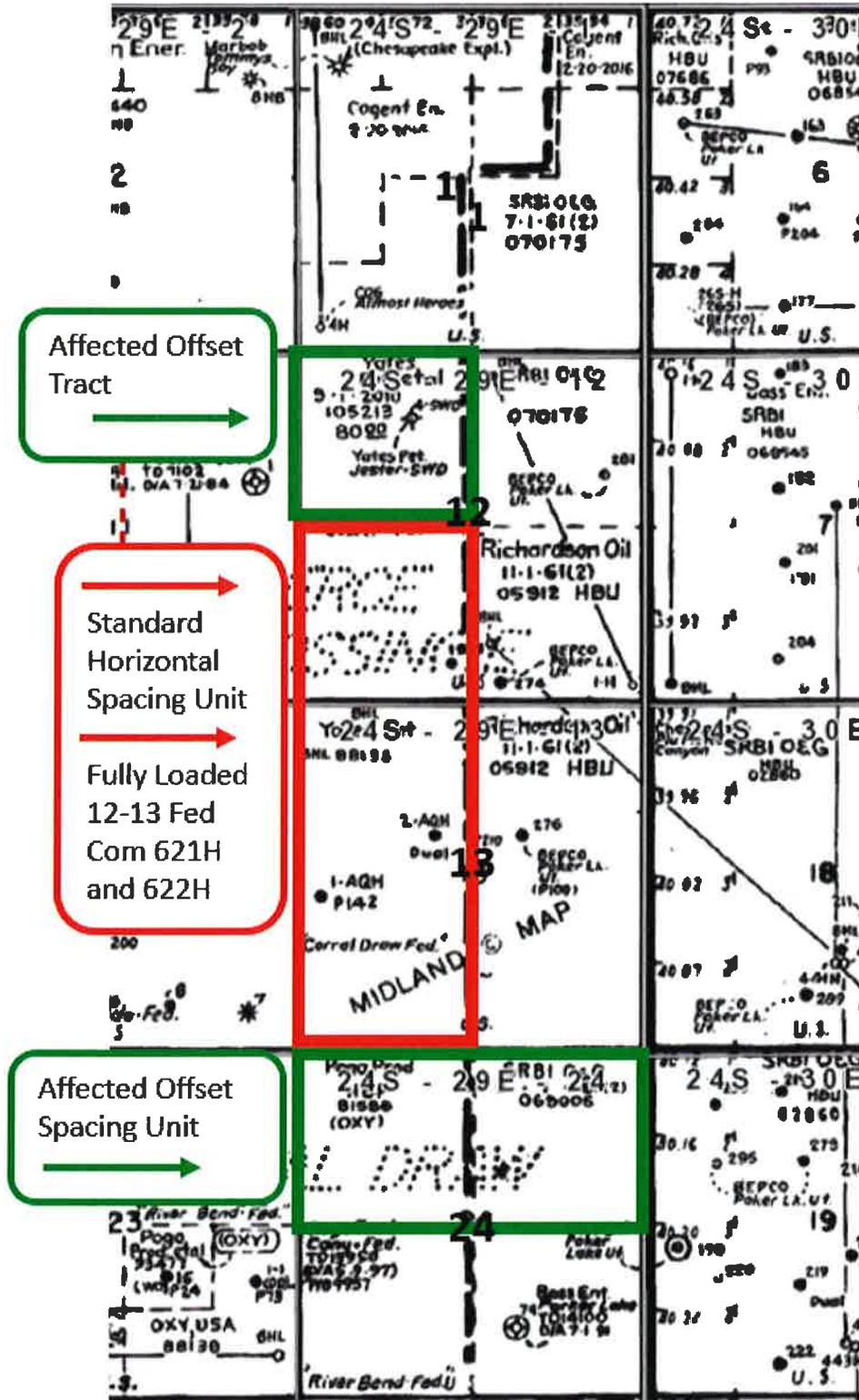
If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Company, L.P.	Property Name: Fully Loaded 12-13 Fed Com	Well Number 622H

KZ 06/29/2018

Devon Energy Production Company, L.P.

Unorthodox Location Notice Plat



**AFFECTED PARTIES ENTITLED TO NOTICE**

**Fully Loaded 12-13 Fed Com 621H**

<b>Type</b>	<b>Affected Party</b>	<b>Location</b>	<b>Date Letter Sent</b>	<b>Mail Tracking Number</b>
Operator	OXY USA, Inc.	N2 SEC 24 24S 29E	August 2, 2019	7017 3040 0000 8684 6453
Working interest owner	EOG Resources Inc.	NW4 SEC 12 24S 29E	August 2, 2019	7017 3040 0000 8684 6422
Lessor	Bureau of Land Mgmt.	NW4 SEC 12 24S 29E N2 SEC 24 24S 29E	August 2, 2019	7017 3040 0000 8684 6446



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

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August 2, 2019

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL INTERESTED PARTIES ON THE ATTACHED LISTS**

**Re: Administrative Application for Non-Standard Location  
Devon Energy Production Company, L.P.  
OGRID Number: 6137  
Pool: Purple Sage – Wolfcamp Gas  
Pool Code: 98220**  

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**Fully Loaded 12-13 Fed Com 621H and 622H  
Sections 12 & 13, T24S-R29E  
Eddy County, New Mexico  
API#s 30-015-PENDING, 30-015-PENDING**

Ladies and Gentlemen:

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. has on this date made application to the NMOCD for administrative approval of non-standard locations regarding the above-referenced wells. Copies of the applications are enclosed.<sup>1</sup>

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days.

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<sup>1</sup> The applications for these wells were previously filed in one application, which included four wells ("August 30 Combined Application"). You should have already received notice by certified mail of the August 30 Combined Application. However, the Combined Application was rejected by the Division. You are now receiving this notice because Devon was required to refile in four separate applications. There is no change in the wells or the locations described in the notice you previously received for the August 30 Combined Application.

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**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

All Interested Parties  
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Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, directed to the attention of Leonard Lowe.

Should you consent to the application and the proposed Purple Sage-Wolfcamp well locations for the **Fully Loaded 12-13 Fed Com 621H and 622H**, you are requested to indicate your waiver of objection by signing where indicated below and then returning this letter to me at your earliest convenience.

Very truly yours,



Sharon T. Shaheen

Enclosure

CONSENT:

By: \_\_\_\_\_

\_\_\_\_\_  
(Print Name)

**APPLICATION NON-STANDARD LOCATION – ADDRESS LIST**

**Devon Energy Production Company, L.P.  
Fully Loaded 12-13 Fed Com 621H and  
Fully Loaded 12-13 Fed Com 622H**

**T24S-R29E**

Section 24 – Units A, B, C, D, E, F, G, & H  
Eddy County, NM

Operator:  
OXY USA, Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

**T24S-R29E**

Section 12 – Units C, D, E, & F  
Eddy County, NM

Working Interest Owner:  
EOG Resources Inc.  
5509 Champions Drive  
Midland, Texas 79706

**Additional Address**

Bureau of Land Management  
301 Dinosaur Trail  
Santa Fe, NM 87508