Initial

Application

Part I

Received: <u>08/22/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 08/22/2019

REVIEWER:

TYPE: PLC

APP NO:

pMAM1923444060

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505



1220 South St. Francis Drive	e, Sania Fe, NW 6/303
ADMINISTRATIVE APP	LICATION CHECKLIST E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
REGULATIONS WHICH REQUIRE PROCESSI	ng at the division level in Santa Fe
Applicant: Devon Energy Production Co., LP	OGRID Number: <u>6137</u>
Well Name: Spud Muffin 31-30 334H, 623H, 624H, 735H	736H, & & 738H API: 30-015-45303, 30-015-45268, 30- 015-44757, 30-015-45267, 30-015-
Pool: Berry; Bone Spring, South	44754, & 30-015-44755
	Pool Code 11520 &98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQU	
BEL	ow PLC-600
1) TYPE OF APPLICATION: Check those which appl A. Location – Spacing Unit – Simultaneous De- NSL NSP _(PROJECT AREA)	1 6 6
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC CTB X PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI	OLS XOLM - Enhanced Oil Recovery BOR PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which	apply
A. Offset operators or lease holders	Notice Complete
Royalty, overriding royalty owners, reve	Application
B. Application requires published noticeC. Notification and/or concurrent approve	Content Content
D. Notification and/or concurrent approve	·
E. Surface owner	
F. ☐ For all of the above, proof of notificatioG.☐ No notice required	n or publication is attached, and/or,
3) CERTIFICATION: I hereby certify that the information approval is accurate and complete to the best of maken on this application until the required information.	y knowledge. I also understand that no action will be
Note: Statement must be completed by an indiv	idual with managerial and/or supervisory capacity.
	08/21/19
Erin Workman	Date
Print or Type Name	(405) 552-7970
	Phone Number
Eru Workman	
<u> </u>	Erin.workman@dvn.com
Signature	e-mail Address



Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010 405 552-7970 Phone Erin.workman@dvn.com

August 21, 2019

Mr. Michael McMillian State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re:

PLC\OLM

Spud Muffin 31 CTB 2 Battery

Sec.,T, R:

Sec 31, T23S, R29E

Lease:

FEE & JOA 2019510

API:

30-025-45303, 30-015-45268, 30-015-44757, 30-015-45267,

30-015-44754, &30-015-44755

Pool:

Cedar Canyon; Bone Spring & Purple Sage; Wolfcamp

County:

Eddy Co., New Mexico

Dear Mr. McMillian:

Please find attached the OCD Form C-107 Notice of Intent for a Pool Lease Commingle/Off-Lease Measurement, Sales, & Storage of the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman

Regulatory Compliance Professional

Eru Workman

Enclosures

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION I	FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: Devon Er	ergy Production Co.,	LP			
OPERATOR ADDRESS: 333 W Sh	eridan Avenue, Oklah	oma City, OK 73102			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comminglin	g ☐Pool and Lease Cor	nmingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)
LEASE TYPE: Fee	State	ral			
Is this an Amendment to existing Order					
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	office (SLO) been not	ified in writing	of the proposed commi	ngling
		L COMMINGLING s with the following in			
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
Cedar Canyon, Bone Spring (11520)	46.7				
Purple Sage, Wolfcamp (98220)	48	47.35			
(2) Are any wells producing at top allowal				1	
(3) Has all interest owners been notified by		posed commingling?	⊠Yes □No.		
(4) Measurement type: Metering [(5) Will commingling decrease the value of		⊠No If "yes", descri	he why commingl	ing should be approved	
(5) Will comming and decrease are value of	A production.	23110 11 900 , 200011	oc will comming.	ing should be approved	
		SE COMMINGLIN s with the following in			
(1) Pool Name and Code.					
(2) Is all production from same source of s					
(3) Has all interest owners been notified by (4) Measurement type: ☑ Metering ☐	<u> </u>	posed commingling?	⊠Yes □	No	
(1) Wousdromone type. Zawccomig	_ Other (Speedily)				
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.		9			
(E		ORAGE and MEA ets with the following			
(1) Is all production from same source of s					
(2) Include proof of notice to all interest o					
(E) AI		RMATION (for all swith the following in		ypes)	
(1) A schematic diagram of facility, include					
(2) A plat with lease boundaries showing a	•	ons. Include lease number	ers if Federal or St	ate lands are involved.	
(3) Lease Names, Lease and Well Number	s, and API Numbers.				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
Spie Worken	en				
SIGNATURE:	TITLE: R	egulatory Compliand	e Analyst [DATE: 08/21/19	
TYPE OR PRINT NAME: Erin Wo	rkman	TELEPHONE	NUMBER <u>: 405-5</u>	552-7970	
E-MAIL ADDRESS: Erin. Workman	dyn com				

APPLICATION FOR A POOL\LEASE COMMINGLE

Proposal for Spud Muffin 334H, 623H, 624H, 735H, 736H, & 738H

Devon Energy Production Company, LP is requesting approval for a Pool\Lease Commingle\Off Lease Measurement, Sales, & Storage for the following wells:

Federal Lease: FEE	JOA - 2019510 (CA submi	tted)					
Well Name	Location	API#	Pool 11520 & 98220	BOPD	OG	MCFPD	BTU
Spud Muffin 31-30 334H	Sec. 31, SESE, T23S, R29E	30-015-45303	Cedar Canyon; Bone Spring	1943	46.7	3693	1394
Spud Muffin 31-30 624H	Sec. 31, SESE, T23S, R29E	30-015-45268	Purple Sage; Wolfcamp	483	48	4559	no data *
Spud Muffin 31-30 738H	Sec. 31, SESE, T23S, R29E	30-015-44757	Purple Sage; Wolfcamp	483	48	4559	no data *
Federal Lease: FEE	JOA - 2019510 (CA submi	ttod)					
Well Name	Location	API#	Pool 98220	BOPD	OG	MCFPD	BTU
Spud Muffin 31-30 623H	Sec. 31, SWSE, T23S, R29E			483	48	4559	no data *
Spud Muffin 31-30 735H	Sec. 31, SESW, T23S, R29E	30-015-44754	Purple Sage; Wolfcamp	483	48	4559	no data *
Spud Muffin 31-30 736H							

^{*} Note all data is from offset wells and production data is from offset operators. Will provide production numbers upon receipt

Communization Agreements have been submitted

Oil & Gas metering:

The central tank battery, Spud Muffin 31 CTB 2, is located in SESE, S23, T23S, R29E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 3 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point on location). They will also share 1 common oil delivery point(s) (LACT) on location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
SPUD MUFFIN 31-30 334H	DVN/	DVN/	DVN/	EnLink/	DVN /	DVN /
SPUD MUFFIN 31-30 623H	DVN /	DVN/	DVN/	EnLink/	DVN /	DVN /
SPUD MUFFIN 31-30 624H	DVN/	DVN/	DVN/	EnLink/	DVN /	DVN /
SPUD MUFFIN 31-30 735H	DVN/	DVN /	DVN/	EnLink/	DVN /	DVN /
SPUD MUFFIN 31-30 736H	DVN/	DVN /	DVN/	EnLink/	DVN /	DVN/
SPUD MUFFIN 31-30 738H	DVN /	DVN /	DVN/	EnLink/	DVN/	DVN /

^{*} Meter serial numbers to be provided upon receipt.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the guidance of OCD's 19.15.12 regulations. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the state leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect state royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 08/21/19

NM OIL CONSERVATION

State of New Mexico

ARTESIA DISTRICT

Form C-102

District Office

Energy, Minerals & Natural Resources Department 2018
OIL CONSERVATION DIVISION

Revised August 1, 2011 Submit one copy to appropriate

1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

☐ AMENDED REPORT

Phone: (575) 748-1283 Fax: (375) 748-9720 District [II] 1000 Rio Brazes Road, Azrec, NM 37410 Phone: (505) 334-6178 Fax: (305) 334-6170 District [IY] 1220 S. St. Francis Dr., Sama Fe, NM 37505 Phone: (505) 476-3460 Fax: (503) 476-3462

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

Phone: (575) 393-6161 Fax: (575) 393-0720

District

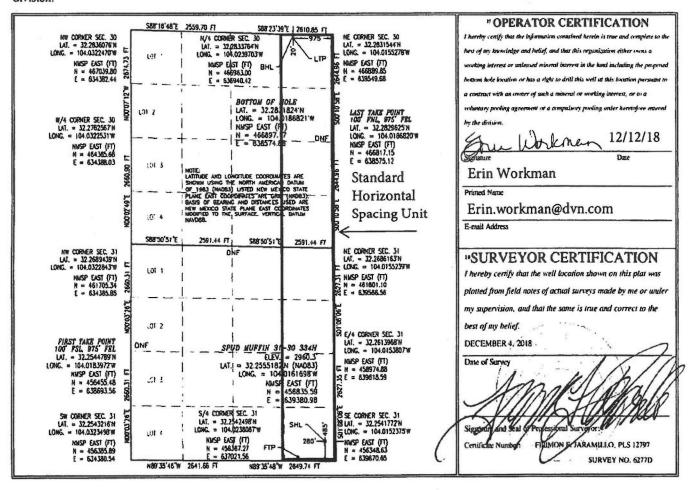
District II

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45303	Pool Code 11520	' Pool Name CEDAR CANYON, BO	NE SPRING	
Property Code 320827	Proper	*Well Number		
OGRID No. 6137	DEVON ENERGY PROD	Elevation 2960.3		

Surface Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County 29 E 485 SOUTH EAST **EDDY** P 31 23 S Bottom Hole Location If Different From Surface Lot Ida North/South line Feet from the East/West line UL or lot go. Section Township Feet from the County Range 29 E 20 975 **EAST EDDY** 30 23 S NORTH " Dedkated Acres " Joint or Infill Order No. u Consolidation Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 52-24-18

Districts' 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azrec, NM 87410 Phone: (\$05) 334-6178 Fax: (\$05) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

Section

30

Joint or Infill

Township

State of New Mexico

Form C-102

Energy, Minerals & Natural Resource Department SERVATION evised August 1, 2011 OIL CONSERVATION DIVISION ARTESIA DISTRICTION one copy to appropriate **District Office**

1220 South St. Francis Dr. Santa Fe, NM 87505

JAN 22 2019

MENDED REPORT

County

EDDY

RECEIVED

Feet from the

1870

East/West line

EAST

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	API Numbe)15-452	57	Pool Code PURPLE SAGE; WOLFCAMP										
Property 3208					⁶ Well Number 623 H								
⁷ OGRII 613			Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						⁹ Elevation 2959.3				
					10 Surface	Location							
UL or lot no.	Section 31	Township 23 S	Range 29 E	Lot ldn	Feet from the 625	North/South line SOUTH	Feet from the 2435	East/West line WEST	County EDDY				
	A	•	¹¹ Вс	ttom Ho	le Location I	Different From	n Surface						

North/South line

NORTH

12 Dedicated Acres 15 Order No. 640 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

Feet from the

20

Lot Idn

Range

29 E

Consolidation Code

division. "OPERATOR CERTIFICATION \$8816'48'E 2559.70 FT NW CORNER SEC. 30

LAT. = 32.2838076 NE

LONG. = 104.0322470 W

MMSP EAST (FT) ?

N = 467039.80 %

E = 834382.44 N 2810.85 FT N/4 CORNER SEC. 30 LAT. 4 32.2833764 N CNG. 104.0239703 W I hereby certify that the inform 1870'-NE CORNER SEC. 30 LAT. = 32.2831544'N LONG. = 104.0155278'W to the best of my knowledge and belief, and that this organization either OF HOLE 20, MSP EAST (FT ng interest or unleased mineral interest in the land trichaling NAISP EAST (FT) N = 466889.85 N = 466963.00 E = 636940.42 N = 466889.63 E = 639549.68 tions hole location or has a right to drill this well at this BOTTOM OF HOLI LAT. = 32.2832586'N LONG. + 104.0215776 NMSP EAST (FT) N = 466922.26 LAST TAKE POINT 100' FNL, 1870' FEL LAT. = 32.2830386'N LONG. = 104.0215775'W a to a contract with an owner of such a mineral or working roluntary pooling agreement or a compulsory pooling W/4 CORNER SEC. 30 6 LAT. = 32.2762567N 2 LONG. = 104.0322531W - Workman 01/22/2019 E/4 CORNER SEC. 30 SCALED NUSP EAST (FT) N = 464365,66 E = 834368,03 Erin Workman SHSU LOT 3 Printed Name कि र SEC 80-Erin.workman@dvn.com SECTION CORNER 8 = 32.2689439 N 2 = 104.0322843 W OLIARTER CORNER LAT. = 32 2687693'N LONG. = 10 .0241083'W NASP E ST (FT) N = 46 649.00 E = 63 913.10 F-mail Address SECTION CORNER LAT. = 32.2686163'N LONG. = 104.0155239'W NMSP EAST (FT) N = 461705.34 E E = 634385.85 NMSP EAST (FT) "SURVEYOR CERTIFICATION = 639566.56 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys ar 1 E/4 CORNER SEC. 31 LAT. = 32.2613968'N LONG. = 104.0153807'W made by me or under my supervision, and that the same is true and correct to the best of my belief. NMSP EAST (FT) SPUD MUFFIN 31-30 DECEMBER 19/2018 F. JARAMI ELEV. = 2959.3' LAT. = 32.2559731'N LONG. = 104.0244871 W/4 CORNER SEC. 31 SCALED EIRST | TAKE POINT 100' FSL 1870 FEL LAT. = D2.2545034'N LONG. = 104.0212927' NMSP EAST (FT) N = 456993.59 S/4 CORNER SEC. 31 LAT. = 32.2542498*N LONG. = 104.0238087*W NMSP EAST (FT) N = 450387.27 E = 637021.561 E = 63881\$.61 SURFACE SE CORNER SEC. 31 LAT. = 32.2541772'N LONG. = 104.0152375'W SW CORNER SEC. 31 LAT. = 32.2543216 H ONG. = 104.0323498 W MONE MANIMILO, PLS 12797 NMSP EAST (FT) N = 456385.89 E = 634380.54 N = 456348.83 SURVEY NO. 5961D N89'35'46 W 2641.66 FT N89'35'48 W 2649.74 F

NSP Required

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Capable ERVATION Revised August 1, 2011
OIL CONSERVATION DIVISION RTESIA DISTRICT Submit one copy to appropriate
District Office

1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 22 2019

M AMENDED REPORT

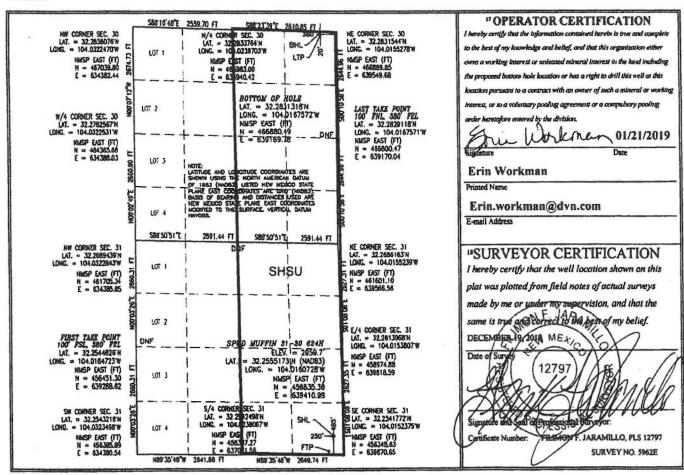
1.

RECEIVED

Property Code	⁵ Proper	⁴ Well Number
320827	SPUD MU	624H
7 OGRID No. 6137	Operate DEVON ENERGY PRODU	⁹ Elevation 2959.7

			-,		- Surrace	Location			
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	29 E		485	SOUTH	250	EAST	EDDY
			пE	Sottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	23 S	29 E		20	NORTH	380	EAST	EDDY
Dedicated Acres	Joint Joint	or Infill	14 Consolidado	n Code			15 Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rul-22-19

NSP Required

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fex: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fex: (575) 748-9720 District III 1000 Rio Brasos Road, Axtee, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 1117.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fee: (505) 476-3462

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department Revised August 1, 2011
OIL CONSERVATION DIVISION RESIDENT OF CONSERVATION DIVISION RESIDENT District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

FEB 05 2019

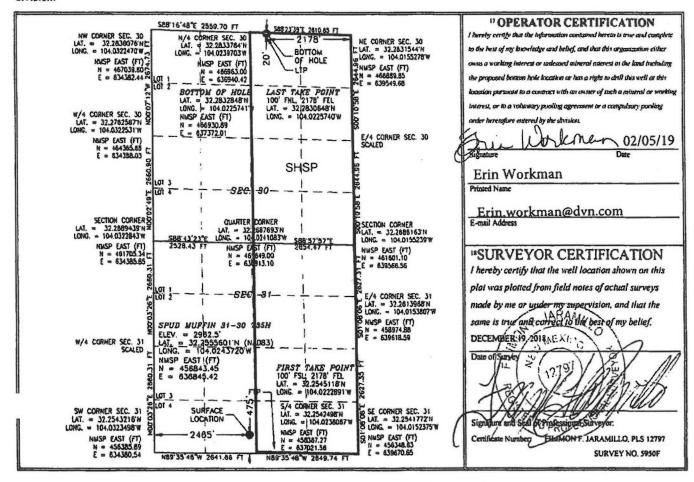
MAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-015-44754	³ Pool Code 98220	PURPLE SAGE; WOLFCAMP			
*Property Code 32087		' Property Name SPUD MUFFIN 31-30			
OGRID No. 6137	Oper DEVON ENERGY PROI	Elevation 2962.5			

Surface Location Feet from the UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line County N 31 23 S 29 E 475 SOUTH EDDY 2465 WEST "Bottom Hole Location If Different From Surface Range UL or lot po. Section Township Lot Ido Feet from the North/South line Feet from the Enst/West line County 30 23 S 29 E 20 NORTH 2178 EAST **EDDY** ¹² Dedicated Acres Joint or Infill Consolidation Code Order No. R-14262 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NSP Required

1625 N. Fre ack Dr., Hobbs, NM 88240 me (575) 393-6161 Fax: (575) 393-0720 Diarica II mi: (575) 748-1283 Pax: (575) 748-9720 Diecia III 1000 Rlo B on Read Arres, NM 87410 am (505) 334-6178 Fax: (505) 334-6170

1220 S. Sz. Prancis Dr., Santa Fe, NJM 87505

6137

se: (505) 476-3460 Fes: (505) 476-3462

State of New Mexico

Form C-102

Energy, Minerals & Natural Resourch Dollar Gronn SERVATIO Revised August 1, 2011 OIL CONSERVATION DIVISION ARTESIA DISTRIGATION DI copy to appropriate

1220 South St. Francis Dr.

JAN 2 3 2019

District Office

Santa Fe. NM 87505

AMENDED REPORT

2960.4

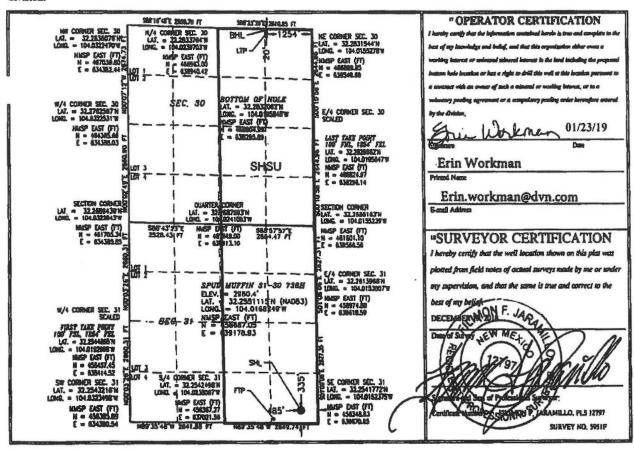
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Peol Code Pool Name 30-015-44755 98220 **PURPLE SAGE; WOLFCAMP** Property Code Property Name Well Number SPUD MUFFIN 31-30 736H OGRID No. Operator Name

					 Surface 	Location			
UL or lot no.	Section 31	Township 23 S	Range 29 E	Lot Idn	Feet from the 335	North/South line SOUTH	Feet from the 485	East/West line EAST	County EDDY
			" B	ottom He	ole Location	If Different Fr	om Surface		
UL or let no.	Section 30	Township 23 S	Range 29 E	Lot Ida	Feet from the 20	North/South line NORTH	Fret from the 1254	East/West line EAST	County EDDY
Dedicated Acre 640	u Joint	or Infill	¹⁴ Consolidation	Code			^{ti} Order No.		***************************************

DEVON ENERGY PRODUCTION COMPANY, L.P.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NSP Reguirel

District.J 1625 N. French Dr., Hobbs, NM \$8240 Phone: (375) 393-6161 Fax: (575) 393-0720 <u>District.II</u> 811 S. First St., Artesia, NM 88210 Phone: (375) 748-1283 Fax: (575) 748-9720 <u>District.III</u> 1000 Rio Brazos Road, Azzoc, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District.IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico NM OIL CONSERVATION Form C-102
Energy, Minerals & Natural Resources DepartmentsTRICT Submit one copy to appropriate

OIL CONSERVATION DIVISION JAN 2 3 2019 District Office

Santa Fe, NM 87505

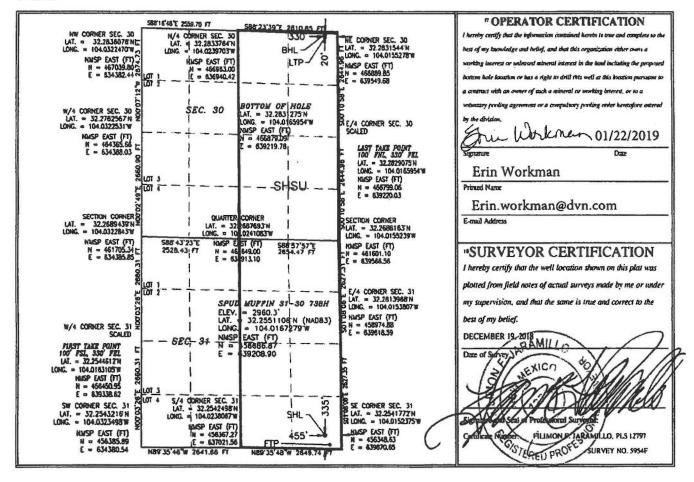
RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-015-44757	' Pool Code 98220	PURPLE SAGE; WOLFCAMP		
Property Code 320827	' Prope SPUD MU	* Well Number 738H		
OGRID No.	* Opera	'Elevation		
6137		UCTION COMPANY, L.P.	2960.3	

 Surface Location UL or lot no. Township Lot Idn North/South line East/West line Range Feet from the Feet from the County P 31 23 S 29 E 335 SOUTH 455 EAST **EDDY** " Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Range Feet from the North/South line Feet from the East/West line County 30 29 E 23 S 20 NORTH **EDDY** 330 EAST Joint or Infill 12 Dedicated Acres 14 Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ful 1-23-19 Required

SPUD MUFFIN CTB 2 APPLICATION

WI Owners:

Devon Energy Production Company, LP

Certified Mailing

Nortex Corporation

9414 8149 0152 7181 7209 16

1415 Louisiana St., Suite 3100

Houston, Texas 77002

9414 8149 0152 7181 7209 23

Chevron U.S.A., Inc. 1400 Smith Street

Houston, Texas 77002

Veritas Permian Resources, LLC

9414 8149 0152 7181 7209 30

P.O. Box 10850

Fort Worth, Texas 76114

ORRI Owners:

LaNell Joy Honeyman, as separate property

9414 8149 0152 7181 7209 61

406 Skywood

Midland, TX 79705-2914

LaNell Joy Honeyman, as Trustee of the Leslie Robert Honeyman Trust

406 Skywood

Midland, TX 79705-2914

9414 8149 0152 7181 7209 54

Exile Royalty Company, LLC

9414 8149 0152 7181 7209 78

512 Main St., Suite 10007

Fort Worth, Texas 76102

Michael A. Kulenguski, marital status unknown 9414 8149 0152 7181 7209 85

279 Jones Mtn Rd

Madison, Virginia 22727

Beverly Gay Nichols, marital status unknown 9414 8149 0152 7181 7209 91

2207 Shepherds Ridge Rd.

Charlottesville, Virginia 22901

Benco Energy, Inc.

9414 8149 0152 7181 7210 05

P.O. Box 29

Fort Worth, Texas 76101

Anne W. Marion, as Trustee of the AWM Management Trust

801 Cherry Street

9414 8149 0152 7181 7210 12

Burnett Plaza Suite 1500 Unit 9

Fort Worth, Texas 76102

Occidental Permian, LP

9414 8149 0152 7181 7210 29

5 Greenway Plz

Ste. 110

Houston, TX 77046-0521

Mid-Continent Energy, Inc.

9414 8149 0152 7181 7210 36

P.O. Box 8909

Tucson, Arizona 85738

Roden Participants, Ltd.

2603 Augusta Dr., Suite 740

Houston, Texas 77057

9414 8149 0152 7181 7210 43

Roden Exploration Company

2603 Augusta Dr., Suite 740

Houston, Texas 77057

9414 8149 0152 7181 7210 50

Roden Associates, Ltd.

2603 Augusta Dr., Suite 740

Houston, Texas 77057

9414 8149 0152 7181 7210 67

RKC, Inc.

7500 E Arapahoe Rd, Suite 380

Centennial, Colorado 80112-6116

9414 8149 0152 7181 7209 74

Lerwick I, Ltd., a Family Limited Partnership

101 Brookline Dr

9414 8149 0152 7181 7209 81

Asheville, North Carolina 28803-3498



Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.Workman@dvn.com

August 21, 2019

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re:

PLC\OLM

Spud Muffin 31 CTB 2 Battery

Sec.,T, R:

Sec 31, T23S, R29E

Lease:

FEE & JOA 2019510

API:

30-025-45303, 30-015-45268, 30-015-44757, 30-015-45267,

30-015-44754, &30-015-44755

Pool:

Cedar Canyon; Bone Spring & Purple Sage; Wolfcamp

County:

Eddy Co., New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Pool Lease Commingle with and Off-Lease Measurement, Sales, & Storage

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman

Regulatory Compliance Professional

Erie Workman

Enclosure

