Application Part II

Application for Authorization to Inject

DJR Operating, LLC

North Alamito Unit WDW #1

Well Details located within the $\frac{1}{2}$ mile Area of Review. Based on information gathered from NMOCD records.

SIGN OUT

Wells

Operator Data

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Quick Links General Well Information

Well Completions

Compliance

Financial Assurance

Points of Disposition

Associated Images

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New Searches

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 Well Files Well Logs

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Administration

OCD Permitting

Wells

Well Details

30-045-35717 W ALAMITO UNIT #464H [321257]

General Well Information

Operator:

[372286] ENDURING RESOURCES, LLC

Status:

1046 FFI

Horizontal

Well Type:

Multi-Lateral:

No

Work Type:

New

Mineral Owner:

Federal

H-12-22N-08W 2091 FNL

Surface Owner: Indian

Surface Location: Lat/Long: GL Elevation:

36.155705,-107.628169 NAD83

6803

KB Elevation:

Sing/Mult Compl:

Single

DF Elevation:

Potash Waiver:

False

Proposed Formation and/or Notes

AMW HS/104 DS/PLAT/NSL

Depths

Proposed:

13017 0

True Vertical Depth:

0

Measured Vertical Depth:

Plugback Measured:

0

Formation Tops

Formation

Тор

Producing

Method Obtained

Event Dates

Initial APD Approval: Most Recent APD Approval: 02/12/2016

04/19/2018

Current APD Expiration:

01/29/2020

APD Cancellation:

APD Extension Approval: Spud:

12/13/2017

Gas Capture Plan Received:

Approved Temporary

TA Expiration:

Abandonment:

Plug and Abandoned Intent

PNR Expiration:

Received: Well Plugged: Site Release:

Last Inspection:

Last MIT/BHT:

History

Effective Date

Property

Well

C-101 Work

Well

Well

Apd

Plug

Wells **Operator Data** Submit Form Fee Application Administration 02/12/2016 [315082] W #464H [120782] WPX New Oil New ALAMITO ENERGY UNIT PRODUCTION. LLC Comments Operator **General Contact Information** [372286] ENDURING RESOURCES, LLC Main Phone: 303-350-5716 Company: 1050 17TH STREET, SUITE 2500 Main Fax: 303-573-0461 Address: **DENVER, CO 80265** Country: U.S.A. **Central Contact** Name: Travis Whitham Phone Number: 303-350-5716 Landman Cell Number: 719-688-5521 Title: E-Mail Address: twhitham@enduringresources.com Fax Number: 303-573-0461 **Aztec Contact** 505-636-9741 Andrea Felix Phone Number: Name: Cell Number: 505-386-8205 Regulatory Manager Title: E-Mail Address: afelix@enduringresources.com Fax Number: **Pits** No Pits Found Casing No Casing Found

Well Completions

[98163] ALAMITO MANCOS W

Status:

Lat/Long:

Acreage:

New, Not Drilled

Last Produced:

Bottomhole Location:

P-13-22N-08W 330 FSL 550 FEL

240 13-22N-08W Units: A H I P

12-22N-08W Units: I P

DHC:

Consolidation Code: Production Method: **Operator Data**

SCRUES76 (REGULATORY SPECIALIST FOR DJR OPERATING, LLC)

Submit Form

SIGN OUT

Administration

Fee Application

HELP

0 Kcf / bbl Oil Gravity: 0.0 Corr. API Gas-Oil Ratio: Water Volume: 0.0 bbls Disposition of Gas: Perforations Top Measured Depth **Bottom Measured** Bottom Vertical Date (Where Completion Depth Top Vertical Depth Depth Enters Formation) (End of Lateral) Notes **Event Dates** Initial Effective/Approval: 02/12/2016 Most Recent Approval: 04/19/2018 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: TD Reached: Rig Released: **Deviation Report Received:** No Directional Survey Run: Logs Received: No No Directional Survey Received: No Closure Pit Plat Received: First Oil Production: First Gas Production: First Injection: Ready to Produce: Completion Report Received: New Well C-104 Approval: C-104 Approval: Plug Back: Authorization Revoked Start: Revoked Until: **Well Completion History** TA Effective Well Completion Property Operator Expiration Date Number Status Date 04/19/2018 [321257] W ALAMITO #464H [372286] ENDURING RESOURCES, New, Not Drilled UNIT LLC #464H [120782] WPX ENERGY New, Not Drilled 02/12/2016 [315082] W ALAMITO PRODUCTION, LLC

Wells

Financial A	ssurance					
Effective	Bond Type	Type Base E		Issuer	Cash/Surety	Cancellation Date
06/30/2017	Blanket	250000	250000	RLI INSURANCE COMPANY	Surety	
	ease bonds mus			RLI INSURANCE COMPANY You may send an e-mail to Deni	,	te.nm.us or fax a lett

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (<u>Inactive Well Report</u>, <u>Financial Assurance Report</u>).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

		Wells	Operator Data	Submit Form	Fee Application	Administration
orr may be recorded here as a spormation are not yet part of this ap		patement plans	, remediation plans and	ground water impact		
orders						
Orders Found						
Production / Injection						
arliest Production in OCD Rec	ords: Last		<u>S</u> I	how All Production	Export to Excel	
	Production		Ir	njection		
Time Frame Oil(BBLS) Ga		Days P/I Water	(BBLS) Co2(MCF)	Gas(MCF) Other	Pressure	
Grand Total: 0	0 0	0	0 0	0 0	N/A	
ransporters						
Tran	sporter		Product Me	ost Recent for Proper	ty	
oints of Disposition						

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Wells

Operator Data

Submit Form

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Administration

OCD Permitting

Wells

Well Details

30-045-35718 W ALAMITO UNIT #465H [321257]

General Well Information Operator: [372286] ENDURING RESOURCES, LLC Status: New Direction: Horizontal Multi-Lateral: No Well Type: Oil Work Type: New Mineral Owner: Federal Surface Owner: Indian Surface Location: H-12-22N-08W 2089 FNL 1086 FEL Lat/Long: 36.155708,-107.628305 NAD83 GL Elevation: 6803 Sing/Mult Compl: KR Flevation Single Potash Waiver: DF Elevation: False Proposed Formation and/or Notes AMW HD/104 DS/PLAT/NSL Depths Proposed: 13015 True Vertical Depth: 0 Measured Vertical Depth: 0 Plugback Measured: 0 **Formation Tops** Formation Тор Producina Method Obtained **Event Dates** Initial APD Approval: 02/12/2016 Current APD Expiration: Most Recent APD Approval: 04/19/2018 01/29/2020 APD Cancellation: 12/13/2017 APD Extension Approval: Gas Capture Plan Received: Spud: TA Expiration: **Approved Temporary** Abandonment: Plug and Abandoned Intent PNR Expiration:

Quick Links

- General Well Information
- History
- Comments
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- Pits
- Casing
- Well Completions
- Financial Assurance
- Compliance
- · Complaints, Incidents and Spills
- Orders
- Production
- Transporters
- Points of Disposition

Associated Images

- Well Files
- Well Logs
- Administrative Orders

New Searches

New Well Search

History

Received: Well Plugged: Site Release: Last Inspection:

Effective Date

Property

Number

Well

Operator

C-101 Work Type

Last MIT/BHT:

Well Type

Well

Apd Status Cancelled

Plug Date

Wells **Operator Data** Submit Form **Fee Application** Administration 02/12/2016 [315082] W #465H [120782] WPX Oil New New ALAMITO **ENERGY** UNIT PRODUCTION, LLC

Comments

Operator

General Contact Information

Company:

[372286] ENDURING RESOURCES, LLC

Main Phone:

303-350-5716

Address:

1050 17TH STREET, SUITE 2500

DENVER, CO 80265

Main Fax:

303-573-0461

Country:

U.S.A.

Central Contact

Name:

Travis Whitham

Phone Number: 303-350-5716

Title:

Landman

Cell Number:

719-688-5521

E-Mail Address:

twhitham@enduringresources.com

Fax Number:

303-573-0461

Aztec Contact

Name: Title:

Andrea Felix

Phone Number: 505-636-9741

505-386-8205

E-Mail Address:

Regulatory Manager afelix@enduringresources.com Cell Number:

Fax Number:

Pits

No Pits Found

Casing

No Casing Found

Well Completions

[98163] ALAMITO MANCOS W

Status:

New, Not Drilled

Last Produced:

Bottomhole Location:

O-13-22N-08W 330 FSL 1800 FEL

Lat/Long:

Acreage:

240 13-22N-08W Units: B G J O

12-22N-08W Units: J O

DHC:

Consolidation Code: Production Method:

Operator Data

SCRUES76 (REGULATORY SPECIALIST FOR DJR OPERATING, LLC)

Fee Application

Submit Form

SIGN OUT

Administration

0 Kcf / bbl Oil Gravity: 0.0 Corr. API Gas-Oil Ratio: 0.0 bbls Water Volume: Disposition of Gas: Perforations Top Measured Depth Bottom Measured Bottom Vertical Date (Where Completion Depth Top Vertical Depth Depth Enters Formation) (End of Lateral) Notes **Event Dates** Initial Effective/Approval: 02/12/2016 Most Recent Approval: 04/19/2018 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable End: Test Allowable Approval: TD Reached: Rig Released: Deviation Report Received: No Logs Received: Directional Survey Run: No No Closure Pit Plat Received: Directional Survey Received: No First Oil Production: First Gas Production: First Injection: Completion Report Received: Ready to Produce: New Well C-104 Approval: C-104 Approval: Plug Back: Revoked Until: Authorization Revoked Start: **Well Completion History** TA Completion Effective Well Property Operator Expiration Date Number Status Date [321257] W ALAMITO #465H [372286] ENDURING RESOURCES, New, Not Drilled 04/19/2018 LLC UNIT New, Not Drilled #465H [120782] WPX ENERGY 02/12/2016 [315082] W ALAMITO PRODUCTION, LLC

Wells

ffective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
6/30/2017	Blanket	250000	250000	RLI INSURANCE COMPANY	Surety	

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report)

Also note that some compliance issues are addressed at the operator level so not listed under each well.

	Well	ls Operat	or Data	Submit F	orm	Fee Application	Administration
report may be recorded here as a spin, information are not yet part of this application.	njection Injection Injection Show All Production Export to Excel Production Injection Days Oil(BBLS) Gas(MCF) Water(BBLS) P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure 0 0 0 0 0 0 0 0 0 0 N/A Transporter Product Most Recent for Property						
Orders							
No Orders Found							
Production / Injection							
Earliest Production in OCD Records:	Last		Sh	now All Product	ion Ex	port to Excel	
Produc	tion		In	jection			
Time Frame Oil(BBLS) Gas(MCF)		Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
Grand Total: 0 0	0 0	0	0	0	0	N/A	
Transporters							
Transporter		Product	Mc	ost Recent for	Property		
Points of Disposition							
ID Type	Descriptio	n		Pool(s)			

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· Complaints, Incidents and Spills

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Comments

Operator

Pits

Casing

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Wells

Well Details

30-045-35719 W ALAMITO UNIT #466H [321257]

General Well Information

Operator:

[372286] ENDURING RESOURCES, LLC

Status:

New

Direction:

Horizontal

Well Type:

Oil

Multi-Lateral:

No

Work Type:

New

Mineral Owner:

Federal

Surface Location:

F-12-22N-08W 1944 FNL

Surface Owner: 1850 FWL

Indian

36.156096,-107.636207 NAD83

Lat/Long: GL Elevation:

6794

Sing/Mult Compl:

Single

KB Elevation: DF Elevation:

Potash Waiver:

False

Proposed Formation and/or Notes

WAM HD/104 DS/PLAT/NSI

Depths

Proposed:

12958

True Vertical Depth:

0

Measured Vertical Depth:

0

Plugback Measured:

0

Formation Tops

Formation

Тор

Producina

Method Obtained

Event Dates

Initial APD Approval: Most Recent APD Approval: 02/12/2016

04/19/2018

Current APD Expiration:

02/03/2020

APD Cancellation:

APD Extension Approval: Spud:

01/08/2018

Gas Capture Plan Received:

Approved Temporary

TA Expiration:

Abandonment:

Shut In:

Plug and Abandoned Intent

PNR Expiration:

Received:

Well Plugged: Site Release:

Last Inspection:

Last MIT/BHT:

History

Effective Date

Property

Well Number

Operator

C-101 Work Туре

Well

Well Apd Plug Date

Туре Status Cancelled

Wells Operator Data Submit Form Fee Application Administration 02/12/2016 [315082] W #466H [120782] WPX New Oil New ALAMITO ENERGY UNIT PRODUCTION. LLC

Comments

Operator

General Contact Information

Company: Address:

[372286] ENDURING RESOURCES, LLC

1050 17TH STREET, SUITE 2500

DENVER, CO 80265

Main Fax:

303-350-5716 303-573-0461

Country:

U.S.A.

Central Contact

Travis Whitham

Phone Number:

Main Phone:

303-350-5716

Title:

Landman

Cell Number:

719-688-5521

E-Mail Address:

twhitham@enduringresources.com

Fax Number:

303-573-0461

Aztec Contact

Name: Title:

Andrea Felix

Regulatory Manager

Phone Number: Cell Number:

505-636-9741 505-386-8205

E-Mail Address:

afelix@enduringresources.com

Fax Number:

Pits

No Pits Found

Casing

No Casing Found

Well Completions

[98163] ALAMITO MANCOS W

Status:

New, Not Drilled

Last Produced:

Bottomhole Location:

N-13-22N-08W 330 FSL 2250 FWL

Lat/Long:

Acreage:

240 13-22N-08W Units: C F K N

12-22N-08W Units: K N

DHC:

Consolidation Code: Production Method:

SIGN OUT HELP

Wells **Operator Data** Submit Form Fee Application Administration Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API Disposition of Gas: Water Volume: 0.0 bbls Perforations Top Measured Depth Bottom Measured Bottom Vertical Date (Where Completion Depth Top Vertical Depth Depth Enters Formation) (End of Lateral) Notes **Event Dates** 02/12/2016 Initial Effective/Approval: 04/19/2018 TA Expiration: Most Recent Approval: Confidential Until: Confidential Requested On: Test Allowable End: Test Allowable Approval: TD Reached: DHC: Deviation Report Received: Rig Released: Directional Survey Run: No Logs Received: No Directional Survey Received: Closure Pit Plat Received: No First Gas Production: First Oil Production: First Injection: Ready to Produce: Completion Report Received: C-104 Approval: New Well C-104 Approval: Plug Back: Revoked Until: Authorization Revoked Start: **Well Completion History** TA Effective Well Completion Property Operator Expiration Number Date Status Date 04/19/2018 [321257] W ALAMITO #466H [372286] ENDURING RESOURCES, New, Not Drilled UNIT LLC 02/12/2016 [315082] W ALAMITO #466H [120782] WPX ENERGY New, Not Drilled PRODUCTION, LLC LINIT **Financial Assurance**

Compliance

Effective

06/30/2017

(505) 476-3453.

Bond Type

Blanket

Base

250000

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (<u>Inactive Well Report</u>, <u>Financial Assurance Report</u>).

Requests to release bonds must be submitted in writing. You may send an e-mail to Denise.Gallegos@state.nm.us or fax a letter to

Issuer

RLI INSURANCE COMPANY

Cash/Surety

Surety

Cancellation Date

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Balance

250000

		Wells	Operator Data	Submit Form	Fee Application	Administration
	orded nere as a spin, information by yet part of this application.	ion related to the abatement plai	ns, remediation plans and	r grounu water impact		
Orders						
Orders Found						
Production / I	Injection					
Earliest Produc	ction in OCD Records:	Last	<u>s</u>	how All Production E	xport to Excel	
	Product	tion		njection		
Time Frame	Oil(BBLS) Gas(MCF)	Days Water(BBLS) P/I Water	er(BBLS) Co2(MCF)	Gas(MCF) Other	Pressure	
Grand Total:	0 0	0 0	0 0	0 0	N/A	
Transporters						
	Tourse		Date of the second			
	Transporter		Product M	ost Recent for Property		
Points of Disp	position					
ID	Туре	Description		Pool(s)		

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· Complaints, Incidents and Spills

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• Pits

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General Well Information

Wells

Well Details

30-045-35720 W ALAMITO UNIT #467H [321257]

Operator: [372286] ENDURING RESOURCES, LLC Multi-Lateral: Well Type: Oil Mineral Owner: Work Type: New

Surface Location:

F-12-22N-08W 1978 FNL

Surface Owner:

Federal Indian

1830 FWL 36.156001,-107.636275 NAD83

Lat/Long:

GL Elevation: KB Elevation:

Sing/Mult Compl:

Single

DF Elevation:

Potash Waiver:

False

Horizontal

No

Proposed Formation and/or Notes

AMW HD/104 DS/PLAT/NSL

Depths

Proposed:

13013 0

True Vertical Depth:

0 0

Measured Vertical Depth:

Plugback Measured:

Formation Tops

Formation

Top

Producing

Method Obtained

Event Dates

Initial APD Approval:

Most Recent APD Approval:

02/12/2016

04/19/2018

Current APD Expiration:

02/03/2020

APD Cancellation:

APD Extension Approval:

01/08/2018

Gas Capture Plan Received:

TA Expiration:

Approved Temporary

Abandonment:

Shut In:

Spud:

Plug and Abandoned Intent

PNR Expiration:

Received: Well Plugged:

Site Release:

Last Inspection:

Last MIT/BHT:

History

Effective Date

Well

C-101 Work

Well

Well Apd

Date

Property

Number

Operator

Type

Type

Status Cancelled

Plug

Wells **Operator Data** Submit Form Fee Application Administration 02/12/2016 [315082] W #467H [120782] WPX Oil New New ALAMITO **ENERGY** UNIT PRODUCTION, LLC Comments Operator **General Contact Information** [372286] ENDURING RESOURCES, LLC Main Phone: 303-350-5716 Company: 1050 17TH STREET, SUITE 2500 Address: Main Fax: 303-573-0461 **DENVER, CO 80265** Country: U.S.A. **Central Contact** Travis Whitham Phone Number: 303-350-5716 Name: Title: Landman Cell Number: 719-688-5521 twhitham@enduringresources.com E-Mail Address: Fax Number: 303-573-0461 **Aztec Contact** 505-636-9741 Name: Andrea Felix Phone Number: 505-386-8205 Title: Regulatory Manager Cell Number: E-Mail Address: afelix@enduringresources.com Fax Number: **Pits** No Pits Found Casing No Casing Found

Well Completions

[98163] ALAMITO MANCOS W

Status:

New, Not Drilled

Last Produced:

Bottomhole Location:

M-13-22N-08W 330 FSL 1100 FWL

Lat/Long:

Acreage:

240 13-22N-08W Units: D E L M

12-22N-08W Units: L M

DHC:

Consolidation Code: Production Method:

Wells **Operator Data** Submit Form Fee Application Administration 0 Kcf / bbl Oil Gravity: 0.0 Corr. API Gas-Oil Ratio: 0.0 bbls Water Volume: Disposition of Gas: Perforations Top Measured Depth Bottom Measured Bottom Vertical (Where Completion Top Vertical Depth Date Depth Depth Enters Formation) (End of Lateral) Notes **Event Dates** Initial Effective/Approval: 02/12/2016 Most Recent Approval: 04/19/2018 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: DHC: TD Reached: Deviation Report Received: No Rig Released: Logs Received: Directional Survey Run: No No Closure Pit Plat Received: Directional Survey Received: No First Gas Production: First Oil Production: First Injection: Ready to Produce: Completion Report Received: New Well C-104 Approval: C-104 Approval: Plug Back: Revoked Until: Authorization Revoked Start: **Well Completion History** TA Effective Well Completion Expiration Property Operator Status Date Number Date 04/19/2018 [321257] W ALAMITO #467H [372286] ENDURING RESOURCES, New, Not Drilled LLC #467H [120782] WPX ENERGY New, Not Drilled 02/12/2016 [315082] W ALAMITO PRODUCTION, LLC UNIT

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
06/30/2017	Blanket	250000	250000	RLI INSURANCE COMPANY	Surety	

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (<u>Inactive Well Report</u>, <u>Financial Assurance Report</u>).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

		Well	s Operator Da	ata Submit Form	Fee Application	Administration
	585 W	tion related to the apatement	plans, remediation pr	ans and ground water impact		
ormation are not ye	et part of this application.					
Orders						
Orders Found						
roduction / Inj	ection					
arliest Productio	n in OCD Records:	Last		Show All Production E	xport to Excel	
	Produc	tion		Injection		
		Days				
Time Frame 0	oil(BBLS) Gas(MCF)	Water(BBLS) P/I	Water(BBLS) Co2((MCF) Gas(MCF) Other	Pressure	
Grand Total:	0 0	0 0	0	0 0 0	N/A	
ransporters						
	Transporter		Product	Most Recent for Property		
oints of Dispo	sition					

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Wells

Well Details

30-045-28665 STATE K #001 [313014]

General Well Information

Operator:

[282327] ENCANA OIL & GAS (USA) INC.

Status:

Plugged, Site

Direction:

Vertical

Released

Oil

Multi-Lateral: Mineral Owner: No

Well Type:

Surface Owner:

State

Work Type: Surface Location:

P-36-23N-08W 400 FSL 900 FEL

Lat/Long:

36.1771545,-107.6274185 NAD83

GL Elevation:

6942

KB Elevation: DF Elevation:

Sing/Mult Compl:

Potash Waiver:

False

Proposed Formation and/or Notes

P&A 6-29-09

Depths

Proposed:

True Vertical Depth:

5130

Measured Vertical Depth:

5130

Plugback Measured:

5060

Formation Tops

Formation	Тор	Producing	Method Obtained
Ojo Alamo Formation	793		
Kirtland Formation	957		
Pictured Cliffs Formation	1370		
Cliff House Formation	2834		-
Menefee Formation	2872		
Point Lookout Formation	3752		
Mancos Formation	3942		3
Gallup Formation	4602		

Event Dates

Initial APD Approval:

Most Recent APD Approval:

05/11/1992

12/19/2013

Current APD Expiration:

05/11/1994

APD Cancellation: APD Extension Approval:

Spud:

05/23/1992

Gas Capture Plan Received:

TA Expiration:

https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-045-28665

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Wells Operator Data Submit Form **Fee Application** Administration

Site Release:

12/12/2016

Last Inspection:

12/12/2016

-	c	to	۱m	v

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
12/19/2013	[313014] STATE K	#001	[282327] ENCANA OIL & GAS (USA) INC.	New	Oil	Plugged, Site Released		06/29/2009
09/01/1994	[16174] STATE K	#001	[23846] QEP ENERGY COMPANY	New	Oil	Zones Permanently Plugged		
06/01/1992	[1911] STATE K	#001	[1883] BCO	New	Oil	Active		

Comments

Operator

General Contact Information

Company: Address:

[282327] ENCANA OIL & GAS (USA) INC.

370 17th Street Suite 1700

Main Phone: Main Fax:

720-876-5240

Denver, CO 80202

720-876-6240

Country:

U.S.A.

Central Contact

Name:

Katie Wegner

Phone Number: 720-876-5240

Title: E-Mail Address: Manager, Regulatory & Permitting julia.carter@encana.com

Cell Number: Fax Number:

303-819-7349 720-876-6240

Aztec Contact

Tom Lawlor

Phone Number: 720-876-3082

Name: Title:

E-Mail Address:

Cell Number:

720-201-3815

tom.lawler@encana.com Fax Number:

Pits

Pit On Site: Number 1

Pit Type:

Workover

Status:

Active

Registration Denied: Closure Approved:

Closure Denied:

Wells Submit Form Fee Application Administration Operator Data

Date	Detail	I
07/02/2009	RR 6-30-09	

Casing														
				Specific	s and Equipment	Specifications for Strings and Tubing			Cemented Intervals	d and	Cement and Plug Description			
String/Hole Type	Taper	Date Set	Diameter	Тор	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	356		0	0.0	356	0	Circ	Unknown	275	No
Production Casing	1		4.500	0	5119		0	0.0	5119	0	Circ	Unknown	800	No
Tubing 1	1		2.375	0	4980		0	0.0	0	0			0	No

1039] ALAMITO-GAL	LUP (O)					
Status:	, ,	Zone Perman	ently	Last Pr	roduced:	05/01/2009
Plugged			,			
Bottomhole Location:		P-36-23N-08\	W 400 FSL	900 FEL		
Lat/Long:						
Acreage:						
DHC:		No		Conso	lidation Code:	
				Produc	ction Method:	Flowing
Well Test Data						
Production Test:				Test Le	ength:	0 hours
Flowing Tubing Pressur	e:	0 psi		Flowin	g Casing Pressure:	0 psi
Choke Size:		0.000 inches		Testing	Method:	
Gas Volume:		0.0 MCF		Oil Vol	ume:	0.0 bbls
Gas-Oil Ratio:		0 Kcf / bbl		Oil Gra	vity:	0.0 Corr. API
Disposition of Gas:				Water	Volume:	0.0 bbls
Perforations						
	Top Meas	ured Depth	Bottom Mea	asured		
Date	(Where C	ompletion	Depth		Top Vertical Depth	Bottom Vertical
	Enters F	ormation)	(End of La	teral)		Depth
	4775		5017		0	0

Event Dates

Wells Operator Data Submit Form Fee Application Administration Logs Received: Directional Survey Run: No No Directional Survey Received: No Closure Pit Plat Received: First Oil Production: 06/01/1992 First Gas Production: 06/01/1992 First Injection: 06/18/1992 Completion Report Received: Ready to Produce: New Well C-104 Approval: C-104 Approval: 06/18/1992 Plug Back: Authorization Revoked Start: Revoked Until: **Well Completion History** TA

Effective Date	Property	Well Number	Operator	Completion Status	Expiration Date
06/29/2009	[16174] STATE	#001	[23846] QEP ENERGY COMPANY	Zone Permanently Plugged	
09/01/1994	[16174] STATE K	#001	[23846] QEP ENERGY COMPANY	Active	
06/01/1992	[1911] STATE K	#001	[1883] BCO INC	Active	

Financial A	Assurance					
Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
07/20/2011	Blanket	50000	50000	TRAVELERS CASUALTY AND SURETY OF AMERICA	Surety	
12/06/2013	Single Well	10130	10130	TRAVELERS CASUALTY AND SURETY OF AMERICA	Surety	

Requests to release bonds must be submitted in writing. You may send an e-mail to <u>Denise.Gallegos@state.nm.us</u> or fax a letter to (505) 476-3453.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (<u>Inactive Well Report</u>, <u>Financial Assurance Report</u>).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

cJK1634041074

Violation Source:

Date of Violation:

12/05/2016

Compliance Required:

03/10/2017

Resolved:

12/12/2016

Notes

Well number and UL/Qrt/Qrt section information missing from P&A marker, location cannot be released. 12/12/2016 follow up inspection found that well number and UL / Qrt/Qrt section have been added to marker, loc ok to release, compliance cleared.

Actions/Events

Fee Application

Administration

Submit Form

12/05/2016	Notifications	E-Mail	

Operator Data

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Wells

Orders

No Orders Found

Earliest Productio 2009	n in OCD Red	ords:	12/1992 Last			Sh	now All Produc	tion E	xport to Exce
		Produ	ction			In	jection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	2335	25250	345	99	0	0	0	0	N/A
1993	1627	25929	525	330	0	0	0	0	N/A
1994	1362	15307	90	343	0	0	0	0	N/A
1995	1073	13526	80	364	0	0	0	0	N/A
1996	991	9433	68	366	0	0	0	0	N/A
1997	826	7481	65	365	0	0	0	0	N/A
1998	842	6829	61	365	0	0	0	0	N/A
1999	797	6513	54	365	0	0	0	0	N/A
2000	751	6027	34	366	0	0	0	0	N/A
2001	707	4971	25	351	0	0	0	0	N/A
2002	636	5594	22	364	0	0	0	0	N/A
2003	587	4707	35	365	0	0	0	0	N/A
2004	562	4993	2	366	0	0	0	0	N/A
2005	512	4616	116	365	0	0	0	0	N/A
2006	572	4421	230	363	0	0	0	0	N/A

				Wel	ls Operate	or Data	Submit F	orm	Fee Applic	ation	Administration
2008	0	0	0	0	0	0	0	0	N/A		-
2009	38	0	0	1	0	0	0	0	N/A		
Grand Total:	14471	148528	1981	5390	0	0	0	0	N/A		

Transporters			
	Transporter	Product	Most Recent for Property

ID	Туре	Description	Pool(s)
537950	Water		[1039] ALAMITO-GALLUP (O)
537930	Gas		[1039] ALAMITO-GALLUP (O)
537910	Oil		[1039] ALAMITO-GALLUP (O)

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Application for Authorization to Inject

DJR Operating, LLC

North Alamito WDW #1

Part VII. Operations Plan

- 1. Average Injection Rate: 3,000-bwpd with a maximum of 6,000-bwpd.
- 2. The system will be closed.
- 3. The average injection pressure: 1000 psi and the maximum will be 1300-psi.
- 4. The source of injected water will be produced water from the North Alamito Unit wells in the area (T22N and 23N, R7W and R8W). The water to be injected is compatible with the water in the disposal zone.
- 5. Injection is for disposal purposes into a zone (Entrada Sandstone) that is not productive of oil or gas within one mile of the proposed injection well.