## NSL

## Initial

# Application

Received: 09/18/19

Received by OCD: 9/18/2019 12:52:19 PM

RECEIVED: 09/18/19 REVIEWER: LRL TYPE: NSL APP NO: pLEL1926152497

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



	CONSTRUCTION OF THE PROPERTY O
ADMINISTRAT	TIVE APPLICATION CHECKLIST
REGULATIONS WHICH REQUI	DMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applicant: OXY USA INC.	OGRID Number: 16696
Well Name: OXBOW CC 17-8 FEDERAL COM 32H	API: 30-015-45084
Pool: PURPLE SAGE WOLFCAMP	Pool Code: 98220
	RMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW
TYPE OF APPLICATION: Check those when A. Location – Spacing Unit – Simultan INSL NSP (PROJECT NS)  B. Check one only for [1] or [1] [1] Commingling – Storage – Mean	eous Dedication  CT AREA) NSP (PRORATION UNIT) SD
□DHC □CTB □PLC	□ PC □ OLS □ OLM Increase – Enhanced Oil Recovery
and the Parameter Factor of the	FOR OCD ONLY
A. Offset operators or lease holder B. Royalty, overriding royalty owner C. Application requires published and D. Notification and/or concurrent E. Notification and/or concurrent F. Surface owner G. For all of the above, proof of not the concurrent of the concurre	Positive Complete  Pers, revenue owners notice approval by SLO  Notice Complete  Application Content
administrative approval is accurate and	information submitted with this application for a complete to the best of my knowledge. I also on this application until the required information and on.
Note: Statement must be completed I	by an individual with managerial and/or supervisory capacity.
	9/17/2019
JANA MENDIOLA	Date
Print or Type Name	432-685-5936
AMO)	Phone Number
Signature	janalyn_mendiola@oxy.com
SIGNOTULE I	o mail Address



#### **OXY USA Inc**

5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

September 17, 2019

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Leonard Lowe

Re:

Application for Administrative Approval of Non-Standard Location Oxbow CC 17-8 Federal Com 32H – Purple Sage Wolfcamp Surface – 432' FSL 1258' FWL Unit M Sec 17 T24S R29E First Take Point – 100' FSL 1260' FWL Unit M Sec 17 T24S R29E Last Take Point – 100' FNL 1260' FWL Unit D Sec 8 T24S R29E Bottom Hole – 20' FNL 1260' FWL Unit D Sec 8 T24S R29E Eddy County, New Mexico

Dear Mr. Lowe:

OXY USA Inc. respectfully requests administrative approval of a non-standard location on the Oxbow CC 17-8 Federal Com 32H well, API Number-30-015-45084, Property Code 321633. The #32H well is proposed to be completed in the Purple Sage Wolfcamp pool, Pool Code 98220 which has special pool rules specifying the completed interval must be located 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 432' FSL 1258' FWL Unit M Sec 17 T24S R29E First Take Point – 100' FSL 1260' FWL Unit M Sec 17 T24S R29E Last Take Point – 100' FNL 1260' FWL Unit D Sec 8 T24S R29E Bottom Hole – 20' FNL 1260' FWL Unit D Sec 8 T24S R29E

The adjoining units towards which the unorthodox location encroaches are located in T24S R29E, Section 20 - Units C, D, E, F and Section 5 - Units A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1. C-102 Plat for the proposed well and additional plats with offsetting well and affected spacing units.
- List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 3. Statement from Oxy Production Engineer

If you need any additional information, please call me at 432-685-5936.

Sincerely,

Jana Mendiola Regulatory Specialist

Attachments CC: Service List



#### **OXY USA Inc**

5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

September 17, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Re:

Application for Administrative Approval of Non-Standard Location Oxbow CC 17-8 Federal Com 32H – Purple Sage Wolfcamp Surface – 432' FSL 1258' FWL Unit M Sec 17 T24S R29E First Take Point – 100' FSL 1260' FWL Unit M Sec 17 T24S R29E Last Take Point – 100' FNL 1260' FWL Unit D Sec 8 T24S R29E Bottom Hole – 20' FNL 1260' FWL Unit D Sec 8 T24S R29E Eddy County, New Mexico

To Whom it May Concern:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by OXY USA Inc., requesting administrative approval for a non-standard location. As an affected party, notice is being provided to you pursuant to Rule 19.15.4.12(A)(2)(a), 19.15.15.9(A) and 19.15.16.15(B). The well is located as follows:

Surface – 432' FSL 1258' FWL Unit M Sec 17 T24S R29E First Take Point – 100' FSL 1260' FWL Unit M Sec 17 T24S R29E Last Take Point – 100' FNL 1260' FWL Unit D Sec 8 T24S R29E Bottom Hole – 20' FNL 1260' FWL Unit D Sec 8 T24S R29E

If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application is received by the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505; Attention: Leonard Lowe).

If you need any additional information, you can contact Jeremy Murphrey at 713-350-4816 or myself at 432-685-5936.

Thank you,

Jana Mendiola Regulatory Specialist OXY USA Inc. District 1
1625 N. French Dr., Hobbs, NM 88240
Phane: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artenia, NM 88210
Phane: (573) 748-1281 Fax: (575) 748-9720
District III
1000 Rio Branco Road, Astee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

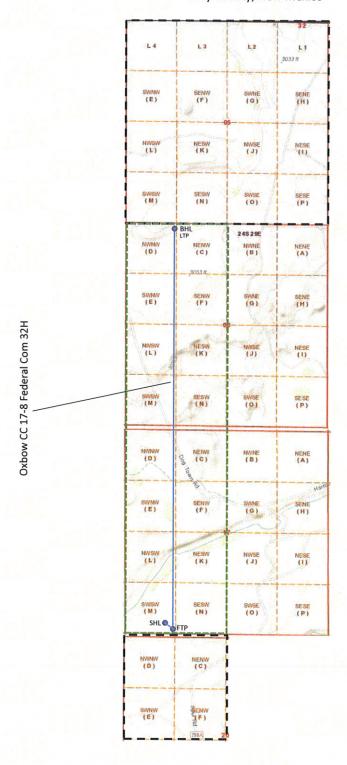
WO# 171010WL-a (Rev. A) (KA)

30-015-	-			1 Code		Pu	rple Sa	ge Wolf	tamp		
321633 OXBOW CC "17-8" FEDERAL COM						0 - 1	Well Number 32H				
OGRID					Operator	Name			Elevation		
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7 1-1 10	w T			Sur	-	ocation					
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			Bottom Ho	le Locat	ion If I	Different I	From Surfac	e			*******
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D 8 24		24 SOUTH	29 EAST, N.	M.P.M.		20'	NORTH	1260'	WEST		3
Dedicated Acr	res	Joint or Infill	Consolidation Code	Order No.							
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UL	Section	Township	Range	Lot	Feet		From N	N/S	Feet		Fron	n E/W	County		
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KZ 06/29/2018

OXY USA Inc.
Oxbow CC 17-8 Federal Com 32H
Section 17 Township 24 South, Range 29 East, N.M.P.M.
Eddy County, New Mexico



### Application Non-Standard Location - Service List OXY USA Inc. Oxbow CC 17-8 Federal Com #32H

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Email to Leonard Lowe Bureau of Land Management Carlsbad 620 E. Greene Street Carlsbad, NM 88220-6292 7015 3430 0000 1355 0508

#### Existing Horizontal Spacing Unit Section 5 (T24S-R29E) - Units A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P

EOG Y 5509 Champions Drive Midland, TX 79706 7017 0190 0000 4589 2340

EOG A 5509 Champions Drive Midland, TX 79706 7017 0190 0000 4589 2357

EOG M 5509 Champions Drive Midland, TX 79706 7017 0190 0000 4589 2364

Chevron USA Inc. 1400 Smith St., Rm 41118 Houston, TX 77002 7017 0190 0000 4589 2371

T24S-R29E

No Existing Spacing Unit: Section 20 - Units C, D, E, F
OXY USA Inc. is 100% Working Interest (letter from OXY Landman is attached)

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Copies of this application were mailed to the following individuals, companies and organizations on or before September 19, 2019.

Jana Mendiola, Regulatory Specialist OXY USA Inc.



September 16, 2019

Re:

Oxbow CC 17-8 Fed Com #31H, #32H and #37H

Section 20 & 17, T24S-R29E Eddy County, New Mexico

To Whom It May Concern:

OXY USA Inc., OXY Y-1 Company, and Occidental Permian, LP, all subsidiaries of Occidental Permian Petroleum Corporation, are the sole working interest owners of section units C, D, E and F of Section 20, T24S-R29E, Eddy County, New Mexico as to the Bone Spring and Wolfcamp formations. Please contact me should you have any questions or need anything further.

Very Truly Yours,

**OXY USA Inc** 

Jeremy Murphrey, CPL Land Negotiator Advisor

Dir: 713.350.4816 Fax: 713.985.4942

Email: jeremy\_murphrey@oxy.com



Occidental Oil and Gas Corporation ATTN: Marshall McQueen 5 Greenway Plaza, Suite 110 Houston, TX 77046 713-366-5799 marshall\_mcqueen@oxy.com

September 17, 2019

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

RE: Application for Nonstandard Location—Engineering Justification

OXY USA Inc.

Oxbow CC 17-8 Federal Com 32H

T24S R29E, Section 17 – Units C, D, E, F, K, L, M and N, Eddy County T24S R29E Section 8 – Units C, D, E, F, K, L, M and N, Eddy County

Dear Mr. Lowe:

Oxy USA Inc. respectfully seeks approval for a non-standard location, decreasing the first and last take point for Oxbow CC 17-8 Federal Com 32H in the Wolfcamp formation of the Purple Sage Pool from 330 feet to 100 feet. It is Oxy's responsibility as a prudent operator to maximize lateral length and minimize reserves left in the ground. Decreasing the first and last take point will increase this well's effective lateral length by 460 feet and increase the estimated ultimate recovery of the well by approximately 5%. Any increase in first or last take point would result in untapped reserves left in the reservoir, and waste of a resource that would otherwise go undeveloped.

Sincerely,

Marshall McQueen Reservoir Engineer

Whil me