

Initial Application Part I

Received: 10/21/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Black River Water Management Company, LLC **OGRID Number:** 371287
Well Name: Black River SWD 9 **API:** 30-015-
Pool: SWD; Devonian **Pool Code:** 96101

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

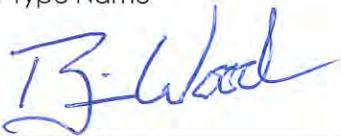
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood _____
 Print or Type Name



 Signature

10-20-19

 Date

505 466-8120

 Phone Number

brian@permitswest.com

 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ XXX Disposal _____ Storage
Application qualifies for administrative approval? _____ XXX Yes _____ No
- II. OPERATOR: BLACK RIVER WATER MANAGEMENT COMPANY, LLC
ADDRESS: 5400 LBJ FREEWAY, SUITE 1500, DALLAS TX 75240
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes XXX No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
Black River SWD 9
Devonian (96101)
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: SEPT. 30, 2019
E-MAIL ADDRESS: brian@permitswest.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

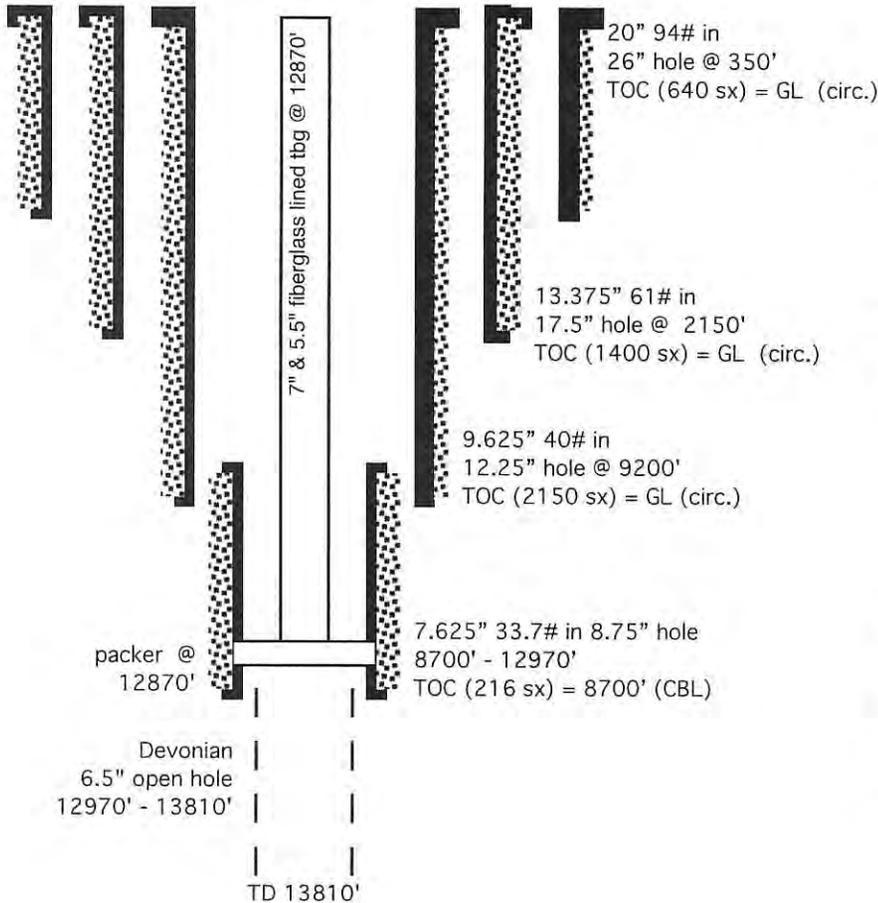
OPERATOR: BLACK RIVER WATER MANAGEMENT COMPANY, LLC

WELL NAME & NUMBER: BLACK RIVER SWD 9

WELL LOCATION: 1751' FNL & 371' FEL H 31 23 S 27 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

(not to scale)



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 26" Casing Size: 20"
 Cemented with: 640 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: VISUAL

Intermediate Casing

Hole Size: 17.5" & 12.25" Casing Size: 13.375" & 9.625"
 Cemented with: 1400 & 2150 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: VISUAL

Production Casing

Hole Size: 8.75" Casing Size: 7.625" @ 12,970'
 Cemented with: 216 sx. *or* _____ ft³
 Top of Cement: 8,700' Method Determined: CBL
 Total Depth: 13,810'

Injection Interval

12,970' feet to 13,810'

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEETTubing Size: 7" & 5.5" Lining Material: FIBER GLASSType of Packer: BAKER MODEL F 25 CHROMEPacker Setting Depth: 12,870'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? XXX Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: DEVONIAN

3. Name of Field or Pool (if applicable): SWD; DEVONIAN (POOL CODE 96101)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: DELAWARE (3857'), BONE SPRING (5435'), WOLFCAMP (8848'),
ATOKA (10691'), & MORROW (10916')UNDER: none

I. Goal is to drill a 13,810' deep commercial saltwater disposal well on fee surface. Proposed disposal interval will be 12,970' - 13,810' in the SWD; Devonian (96101). See Exhibit A for C-102 and map.

II. Operator: Black River Water Management Company, LLC [OGRID 371287]
Operator phone number: (972) 371-5420
Operator address: 5400 LBJ Freeway, Suite 1500
Dallas TX 75240
Contact for Application: Brian Wood (Permits West, Inc.)
Phone: (505) 466-8120

III. A. (1) Lease name: Black River SWD 9
Well name and number: Black River SWD 9
Location: 1751' FNL & 371' FEL, Section 31, T. 23 S., R. 27 E.

A. (2) Surface casing (20", 94#, J-55, BTC) will be set at 350' in a 26" hole and cemented to GL with 640 sacks.

First intermediate casing (13.375", 61#, J-55, BTC) will be set at 2,150' in a 17.5" hole and cemented to GL with 1,400 sacks

Second intermediate casing (9.625", 40#, P-110 EC, BTC) will be set at 9,200' in a 12.25" hole and cemented to GL with 2,150 sacks.

Production casing (7.625", 33.7# P-110 HP) will be set with a flush joint liner hanger at 8,700' in an 8.75" hole. Casing will bottom at 12,970' and be cemented to TOL with 216 sacks. TOC will be verified with a CBL.

A 6.5" open hole will be drilled to 13,810'.

A. (3) All tubing will be fiber glass lined. Tubing will be 7", 26#, P-110, BTC from GL to 8,600' and 5.5", 20", P-110, BTC from 8600' to 12,870'.

Setting depth will be $\approx 12,870'$. (Disposal interval will be 12,970' to 13,810'.)

- A. (4) A Baker Model F 25 chrome permanent packer will be set at 12,870' (or $\leq 100'$ above the top of the open hole which will be at 12,970').
- B. (1) Disposal zone will be the Devonian (SWD; Devonian (96101) pool). Estimated fracture gradient is ≈ 0.62 to ≈ 0.68 psi per foot. Variation depends on whether limestone or dolomite.
- B. (2) Disposal interval will be open hole from 12,970' to 13,810'.
- B. (3) Well has not been drilled. It will be drilled as a saltwater disposal well.
- B. (4) No perforated intervals are in the well.
- B. (5) Morrow is the next higher oil and gas zone in the area of review. Its bottom is at 11,347'. Top of Devonian is at 12,960'. No oil or gas zone is below the Devonian in the area of review. Devonian was tested in 30-015-10358, a half-mile southeast, and the "DST proved Devonian unproductive".

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit B shows and tabulates the 6 existing wells (3 gas or oil +3 P&A) and 1 planned gas well within a 1-mile radius. Exhibit C shows all 56 existing wells (31 oil or gas wells + 15 P & A wells + 10 water wells) within a two-mile radius.

Two approved Devonian; SWD APDs within 2-miles. Neither has been spudded. Foundation Minerals Fee SWD 1 (30-015-45047) is 1.64 miles southeast. Its C-108 application has not yet been approved. Ruehle SWD 1 (30-015-44853) is 1.99 miles northeast. Its C-108 application has been approved.

Leases within a 1-mile radius (Exhibit D) and 2-mile radius (Exhibit E) are BLM, fee, or NMSLO.

VI. One Devonian penetrator (30-015-10358) is within a mile. A diagram of the P&A wellbore is in Exhibit F.

- VII.
1. Average injection rate will be \approx 50,000 bwpd.
Maximum injection rate will be 60,000 bwpd.
 2. System will be open and closed. Water will both be trucked and piped.
 3. Average injection pressure will be \approx 2,500 psi
Maximum injection pressure will be 2,594 psi (= 0.2 psi/foot x 12,970' (top of open hole)).
 4. Disposal water will be produced water, mainly from Bone Spring and Wolfcamp wells. There are 144 approved Bone Spring wells and 359 approved Wolfcamp wells in T. 23 S., R. 26 & 27 E. and T. 24 S., R. 26 & 27 E. The well will take other Permian Basin waters (e. g., Delaware). A summary of water analyses follows. Their abstracts are in Exhibit G.

Parameter	Devonian	Delaware	Bone Spring	Wolfcamp	Morrow
Bicarbonate	1260	122	1,955	1,026	611
Chloride	34,400	130,543	100,110	67,273	33,036
Sulfate	3,600	940	180	88	0
TDS	63,260	211,635	165,550	111,226	54,903

No compatibility problems have been reported from the Black River's two closest operating Devonian disposal wells (30-015-44303 & 30-015-43807). 23,878,335 barrels have been disposed to date.

5. No Devonian producer is within a dozen miles. Devonian was tested in 30-015-10358, a half-mile southeast, and the "DST proved Devonian unproductive".

VIII. The Devonian (860' thick) is comprised of limestone and dolomite. It dips to the east at 1°. Average porosity is 4-6%. Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary at the surface. According to State Engineer records (Exhibit H), one water well is within a mile and it is 182' deep. Deepest of the 10 wells within 2-miles in the State

Engineer's records is 310'. The one well (C 02112) within a mile was found and sampled. No underground source of drinking water is below the proposed disposal zone.

Formation tops are:

Quaternary = 0'
Salado = 103'
Castile = 1032'
Lamar (base of salt) = 2021'
Bell Canyon = 2103'
Cherry Canyon = 2909'
Brushy Canyon = 3857'
Bone Spring limestone = 5435'
Wolfcamp = 8848'
Strawn = 10312'
Atoka = 10691'
Morrow = 10916'
Barnett = 11348'
Mississippian limestone = 12526'
Woodford shale = 12654'
Devonian carbonate = 12960'
disposal interval = 12970' - 13810'
TD = 13810'
(Montoya = 13820')

One water well is within a 1-mile radius according to State Engineer records (Exhibit H). It is 182' deep. Deepest of the 10 wells within 2-miles in the State Engineer's records is 310'. There will be >2 miles of vertical separation and shale, salt, and anhydrite intervals between the bottom of the only likely underground water source (Quaternary) and the top of the Devonian.

IX. The well will be stimulated with acid.

X. A CBL will be run from production casing setting depth to TOC. A triple combo log will be run from the production casing to TD.

XI. One water well (C 02112) within a mile was sampled during an August 13, 2019 field inspection. A second well (C 00259) 1.16 miles from the Black River SWD 9 was also sampled. Analyses are in Exhibit I.

XII. Black River (Exhibit J) is not aware of any geologic or engineering data that may indicate the Devonian is in hydrologic connection with any underground sources of water. Deepest water well within a 2-mile radius is 310'. There are 155 active Devonian saltwater disposal wells and 9 active Devonian water injection wells in New Mexico.

XIII. A legal ad (see Exhibit K) was published on August 13, 2019. Notice (this application) has been sent (Exhibit L) to the surface owner (Ogden Farms & Cattle) and all operators, lessees, and unleased mineral interest owners within a mile who are required to receive notice.

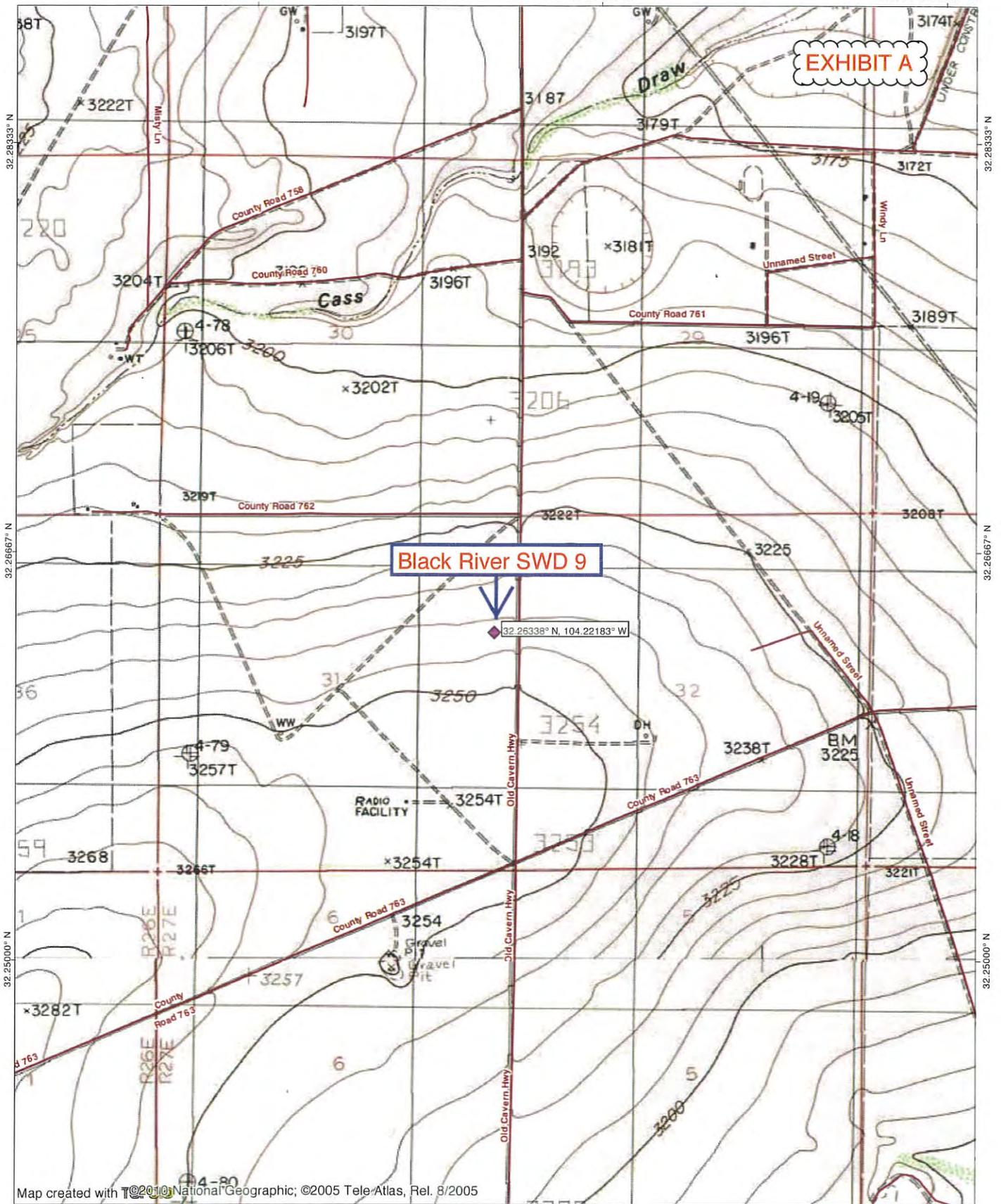
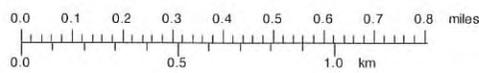


EXHIBIT A

Black River SWD 9



32.26338° N, 104.22183° W



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 96101		³ Pool Name SWD; Devonian	
⁴ Property Code	⁵ Property Name BLACK RIVER SWD			⁶ Well Number 9	
⁷ OGRID No. 371287	⁸ Operator Name BLACK RIVER WATER MANAGEMENT COMPANY, LLC			⁹ Elevation 3242'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	31	23-S	27-E	-	1751'	NORTH	371'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	-	-	-	-	-	-	-	-	-

¹³ Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

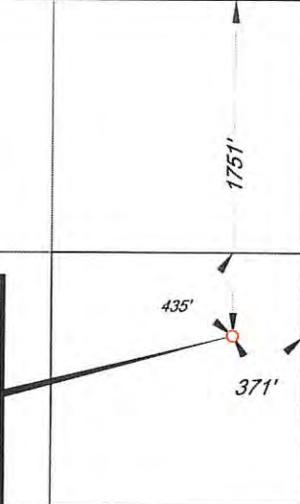
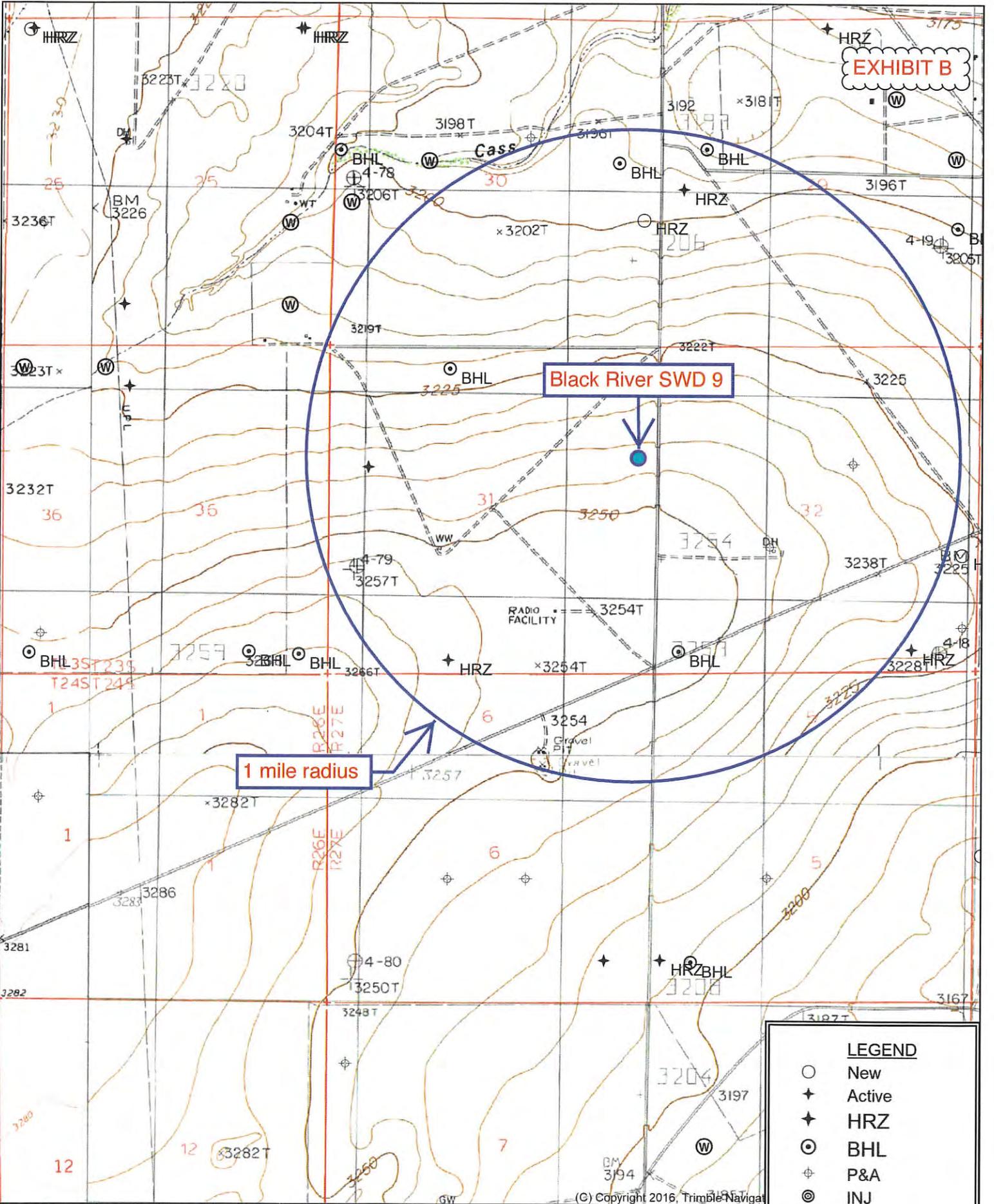
<div data-bbox="560 1318 771 1633" style="border: 1px solid black; padding: 5px;"> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=534620 Y=459511 LAT.: N 32.2632617 LONG.: W 104.2213336 NAD 1983 X=575802 Y=459569 LAT.: N 32.2633806 LONG.: W 104.2218331</p> </div> 	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or subsized mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Brian Wood</i> 8-20-19</p> <p>Signature Date</p> <p>Brian Wood</p> <p>Printed Name</p> <p>brian@permitswest.com</p> <p>E-mail Address</p> <p>505 466-8120</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p style="text-align: center;">08/01/2019</p> <p>Date of Survey</p> <p><i>[Signature]</i> 25116</p> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>

EXHIBIT B



Black River SWD 9

1 mile radius

LEGEND	
○	New
+	Active
✦	HRZ
⊙	BHL
⊕	P&A
⊗	INJ
⊖	SWD
⊙	Brine
⊗	Water

Quad: OTIS
Scale: 1 inch = 2,000 ft.

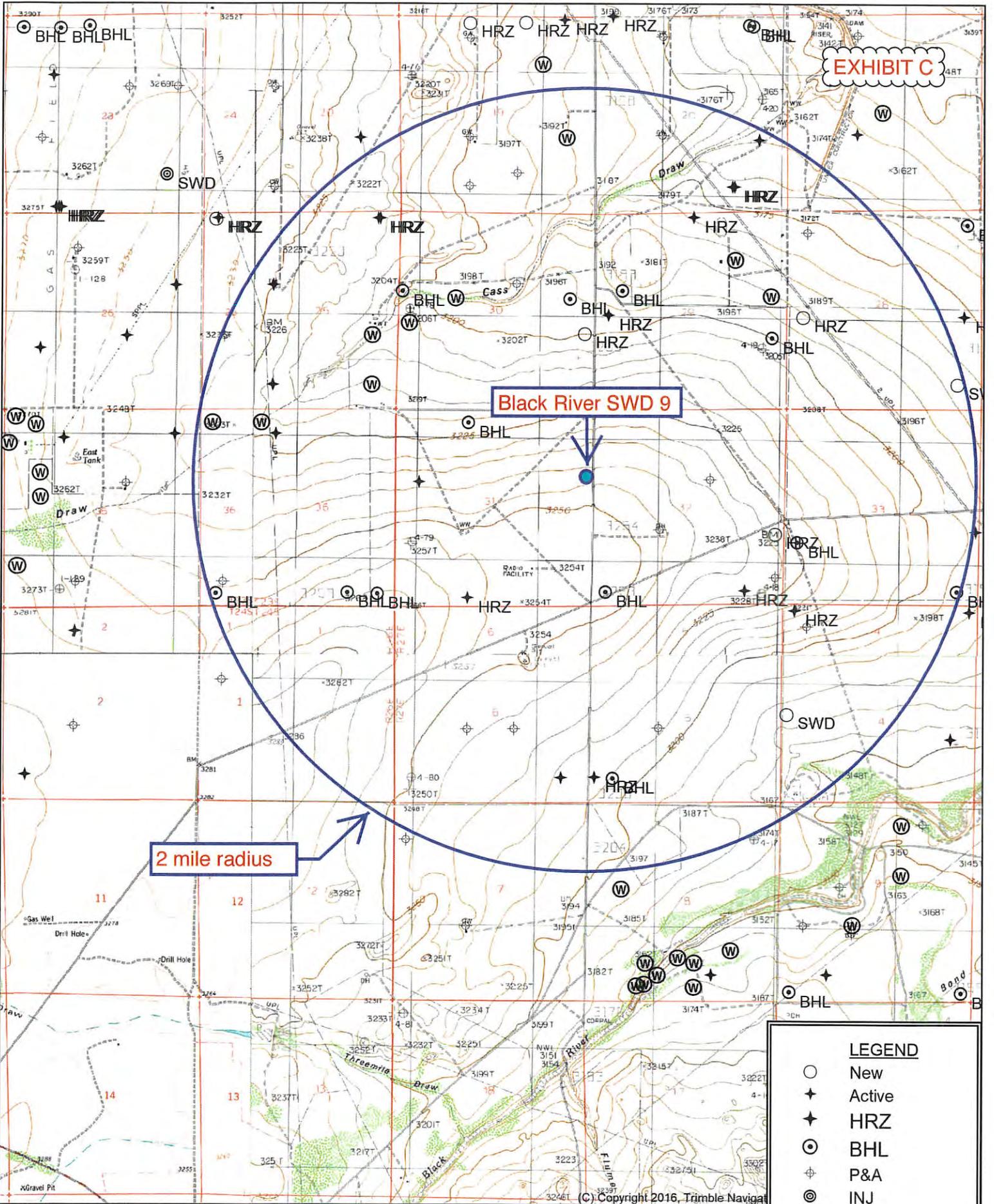


(C) Copyright 2016, Trimble Navigat

SORTED BY DISTANCE FROM BLACK RIVER SWD 9

API	OPERATOR	WELL	STATUS	UNIT-SECTION-T23S-R27E	TVD	ZONE @ TD	FEET FROM BLACK RIVER SWD 9
3001510358	Desana Corp	State AK 001	P&A	K-32	13307	Devonian	2677
3001524201	Desana Corp	Phillips CG Fed. 001	P&A	G-32	5696	Bone Spring	3575
3001543861	Mewbourne Oil Co	Charlie 30 WOil Federal Com 001H	G	I-30	9086 plan	Wolfcamp	3737
3001543498	Mewbourne Oil Co	Viper 29 32 WOLM Federal Com 001H	G	L-29	9099	Wolfcamp	4301
3001533560	COG Operating LLC	TLC State Com 001	G	E-31	12170	Morrow	4327
3001542764	COG Operating LLC	Flyswatter State 003H	O	N-31	10819	Strawn	4471
3001528511	COG Operating LLC	DC 30 State 001	P&A	G-30	12218	Morrow	5412

EXHIBIT C



Black River SWD 9

2 mile radius

LEGEND	
○	New
+	Active
✦	HRZ
⊙	BHL
⊕	P&A
⊗	INJ
⊖	SWD
⊙	Brine
⊗	Water

Quad: CARLSBAD
Scale: 1 inch = 3,333 ft.

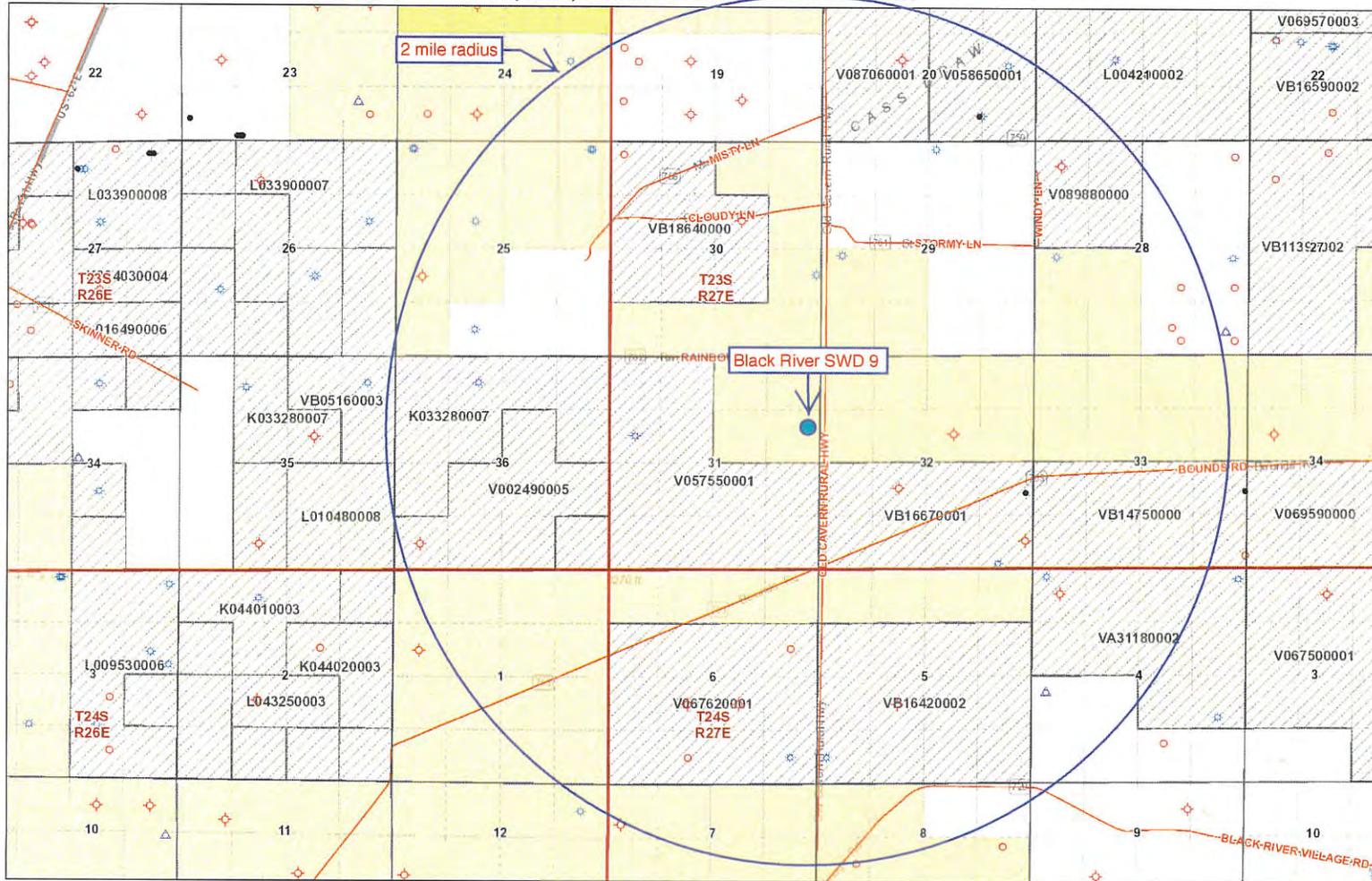


BLACK RIVER SWD 9 AREA OF REVIEW LEASES

Aliquot Parts in Area of Review	Lessor	Lease	Government Lessee(s) of Record	Operators (all shallower than Devonian)
T. 23 S., R. 26 E.				
SESE Sec. 25	fee	SFPRR	N/A	Mewbourne & Faulconer
E2NE4 Sec. 36	NMSLO	K0-3328-0007	Black Stone & Apache	Mewbourne & Faulconer
NESE Sec. 36	NMSLO	V0-0249-0005	Faulconer	Mewbourne & Faulconer
T. 23 S., R. 27 E.				
S2NW4 Sec. 29	fee	Bowden patent	N/A	Mewbourne
SW4 Sec. 29	BLM	NMNM-0275360	ConocoPhillips	Mewbourne
W2SE4 & SWSE Sec. 29	fee	Wyman patent	N/A	Mewbourne
SENE & NESE Sec. 30	BLM	NMNM-0275360	ConocoPhillips	Mewbourne
SENW, SWNE, N2SW4, & NWSE Sec. 30	NMSLO	VB-1864-0000	Devon	Mewbourne
S2S2 Sec. 30	BLM	NMNM-137020	ConocoPhillips	Mewbourne
NE4 Sec. 31	BLM	NMNM-0275360	ConocoPhillips	none
NW4 & S2 Sec. 31	NMSLO	V0-5755-0001	Concho & COG	COG
NE4 Sec. 32	BLM	NMNM-137020	ConocoPhillips	Mewbourne
NW4 Sec. 32	BLM	NMNM-0275360	ConocoPhillips	Mewbourne
S2 Sec. 32	NMSLO	VB-1667-0001	Mewbourne	EOG & Mewbourne
T. 24 S., R. 27 E				
NWNE & N2N4 Sec. 5	BLM	NMNM-134863	COG	none
S2NW4 Sc. 5	NMSLO	VB-1642-0002	Concho & COG	none
N2N2 Sec. 6	BLM	not leased	N/A	none
S2NE4 Sec. 6	NNMSLO	V0-6762-0001	Concho & COG	none



Oil, Gas, and Minerals Leases and Wells

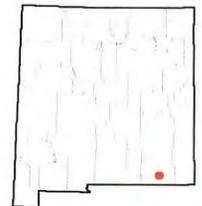
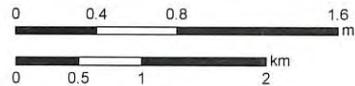


Legend

- Townships
- Sections
- Subdivisions
- Active Wells**
 - Water Storage
 - Miscellaneous
 - Salt Water Disposal
 - Injection
 - Carbon Dioxide
 - Gas
 - Oil
- Inactive Wells**
 - Plugged / Dry / Abandoned
 - Cancelled / Not Drilled
- Detailed Roads
- Unit Agreement Boundaries
- Oil and Gas Leases
- Federal Minerals Ownership**
 - All Minerals
 - Coal Only
 - Oil and Gas Only
 - Oil, Gas and Coal Only
 - Other Minerals

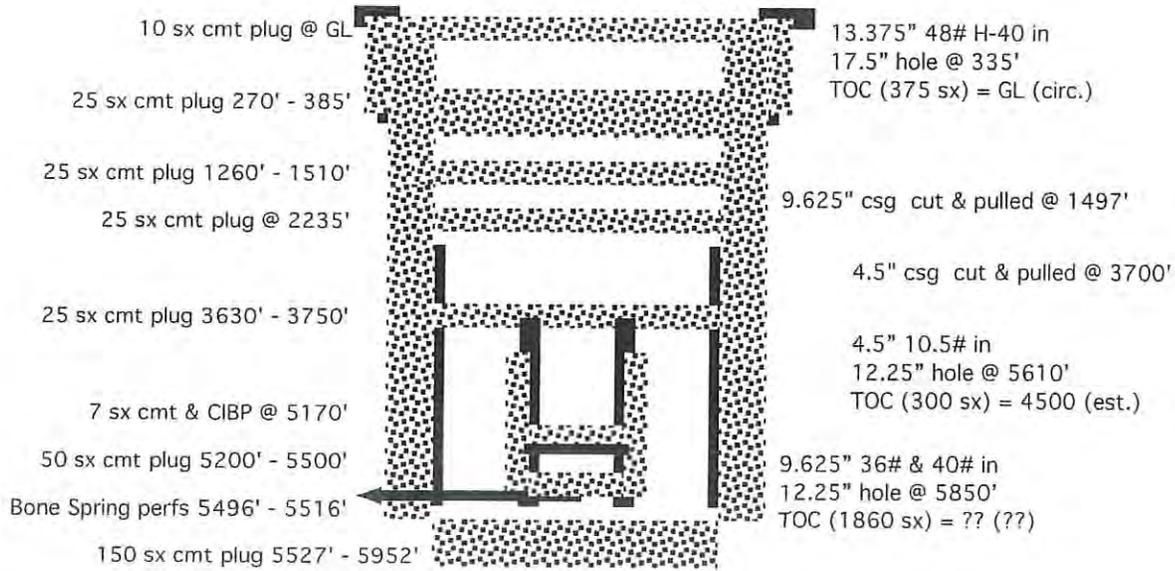
Disclaimer:
The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

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State AK 1
 30-015-10358
 K-32-23s-27e
 spud 9-17-64
 P&A 12-1-65
 spud 2-16-82
 P&A 4-10-88

EXHIBIT F



150 sx cmt plug 6860' - 7285'

150 sx cmt plug 8100' - 8525'

50 sx cmt plug 9600' - 9808'

Morrow perfs 11700' - 11970'

50 sx cmt plug 11550' - 12100'

100 sx cmt plug 12100' - 12300'

100 sx cmt plug 13000' - 13250'

(Devonian top 13122')
 TD 13307'

(not to scale)

Black River Water Management Company, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5203 • Fax 972.371.5201

Bradley M. Robinson, P.E.
Executive Vice President

September 17, 2019

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Black River SWD # 9, AK State 1 P&A Statement

To whom it may concern:

I have reviewed the well record for the State AK 1 Well (API #30-015-10358) located in Unit K, Section 32 of Township 23 South, Range 27 East Eddy County, New Mexico (the "State AK 1").

The 100 sack cement plug from 13,000 feet to 13,250 feet in the State AK 1 adequately prevents communication with the Devonian formation (located at depths of 13,122 feet to 13,307 feet) from disposal into the Devonian at the Black River SWD #9 (whose injection intervals are from approximately 12,970 feet to 13,810 feet). The Black River SWD #9 is approximately 2,677 feet northwest of the State AK 1.

In the unlikely event communication were to occur between the State AK 1 and the Black River SWD #9, there are ten plugs and more than 2800 feet of cement in such plugs between the top of the Devonian and the bottom of the deepest water well within 2-miles (310 feet) that will prevent communication with any aquifer.

Sincerely,



Bradley M. Robinson, P.E.
Black River Water Management, LLC

NM WAIDS

EXHIBIT G



General Information About: Sample 5199			
SQUARE LAKE DEEP UNIT 001			
API	3001503979	Sample Number	
Unit/Section/ Township/Range	J / 33 / 16 S / 30 E	Field	
County	Eddy	Formation	DEV
State	NM	Depth	
Lat/Long	32.87982 / -103.97885	Sample Source	DST
TDS (mg/L)	63260	Water Type	
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	3600
Sodium (Na)		Chloride (Cl)	34400
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	1260
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	



MITCHELL ANALYTICAL LABORATORY



2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number:	Pinnacle State 36-32H	30-015-41587	Sample Temp:	70
Lease:	RKI	C-36-22s-28e	Date Sampled:	3/30/2014
Location:	WC20910		Sampled by:	Wade Havens
Date Run:	4/8/2014		Employee #:	
Lab Ref #:	14-apr-h14273		Analyzed by:	GR

K=1,033.30 ppm

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	170.00	22.00	7.73
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca ⁺⁺)	9,945.48	20.10	494.80
Magnesium	(Mg ⁺⁺)	1,459.12	12.20	119.60
Sodium	(Na ⁺)	51,717.70	23.00	2,248.60
Barium	(Ba ⁺⁺)	NOT ANALYZED		
Manganese	(Mn ⁺)	1.35	27.50	.05
Strontium	(Sr ⁺⁺)	NOT ANALYZED		

Anions

Hydroxyl	(OH ⁻)	.00	17.00	.00
Carbonate	(CO ₃ ⁼)	.00	30.00	.00
BiCarbonate	(HCO ₃ ⁻)	1,955.20	61.10	32.00
Sulfate	(SO ₄ ⁼)	180.00	48.80	3.69
Chloride	(Cl ⁻)	100,110.00	35.50	2,820.00
Total Iron	(Fe)	6.9	18.60	.37
Total Dissolved Solids		165,550.75		
Total Hardness as CaCO ₃		30,846.09		
Conductivity MICROMHOS/CM		202,000		

pH 6.660 Specific Gravity 60/60 F. 1.115

CaSO₄ Solubility @ 80 F. 23.81MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	1.662	100.0	2.012	130.0	2.642
80.0	1.762	110.0	2.322	140.0	2.642
90.0	2.012	120.0	2.322	150.0	3.012

RKI Exploration & Prod., LLC

C-108: Longview Fed 12 SWD No. 5 from SWD-1489 30-015-43596

Bone Spring Produced Water

WadeCo Specialties, LLC

MITCHELL ANALYTICAL LABORATORY



2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number:	Longview Deep Fed 31-31	30-015-37604	Sample Temp:	70
Lease:	RKI	L-31-22s-29e	Date Sampled:	3/30/2014
Location:	WC20907		Sampled by:	Wade Havens
Date Run:	4/8/2014		Employee #:	
Lab Ref #:	14-apr-h14274		Analyzed by:	GR

K=516.70 ppm

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	300.00	22.00	13.64
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca ⁺⁺)	5,427.00	20.10	270.00
Magnesium	(Mg ⁺⁺)	1,127.28	12.20	92.40
Sodium	(Na ⁺)	35,916.64	23.00	1,561.59
Barium	(Ba ⁺⁺)	NOT ANALYZED		
Manganese	(Mn ⁺)	3.59	27.50	.13
Strontium	(Sr ⁺⁺)	NOT ANALYZED		

Anions

Hydroxyl	(OH ⁻)	.00	17.00	.00
Carbonate	(CO ₃ ⁼)	.00	30.00	.00
BiCarbonate	(HCO ₃ ⁻)	1,026.48	61.10	16.80
Sulfate	(SO ₄ ⁼)	88.00	48.80	1.80
Chloride	(Cl ⁻)	67,273.92	35.50	1,895.04
Total Iron	(Fe)	58.7	18.60	3.16
Total Dissolved Solids		111,226.61		
Total Hardness as CaCO ₃		18,189.35		
Conductivity MICROMHOS/CM		152,700		

pH 6.890 Specific Gravity 60/60 F. 1.077

CaSO₄ Solubility @ 80 F. 36.35MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

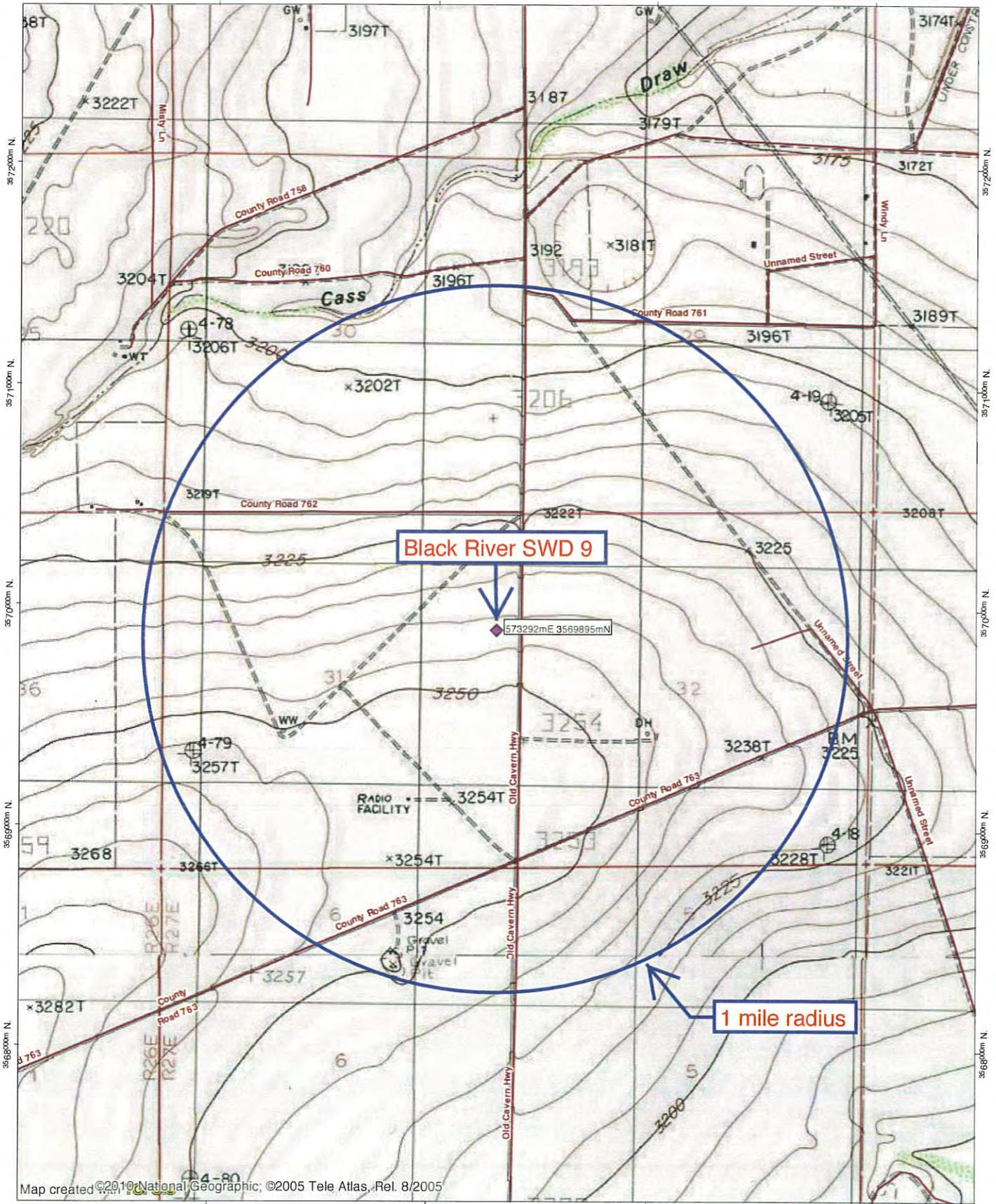
70.0	.949	100.0	1.249	130.0	1.839
80.0	1.039	110.0	1.519	140.0	1.839
90.0	1.249	120.0	1.519	150.0	2.179

572000m E.

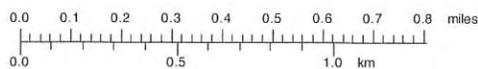
573000m E.

574000m E.

WGS84 Zone 13S 575000m E.



Map created ©2010 National Geographic, ©2005 Tele Atlas, Rel. 8/2005





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 6	Q 4	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
C 02112		C	ED	1	3	4	13	21S	24E		573831	3571337	1539	182	119	63
.....																
C 02835		CUB	ED	3	4	1	30	23S	27E		572258	3571338*	1775	228		
C 01435		C	ED		4	4	25	23S	26E		571572	3570623*	1867	240	180	60
C 00259 S		CUB	ED	1	1	3	30	23S	27E		571874	3571131*	1881	204		
C 02834		CUB	ED	1	1	3	30	23S	27E		571874	3571131*	1881	310	176	134
C 00259		CUB	ED	2	4	25	23S	26E			571570	3571027*	2060	228	150	78
C 00259 CLW202652	O	CUB	ED	2	4	25	23S	26E			571570	3571027*	2060	180		
C 00259 CLW240611	O	CUB	ED	2	4	25	23S	26E			571570	3571027*	2060	204		
C 00259 S2		CUB	ED	2	4	25	23S	26E			571570	3571027*	2060	207	132	75
C 00259 S3		CUB	ED	2	4	25	23S	26E			571570	3571027*	2060	225	181	44
C 02453		C	ED	4	4	2	29	23S	27E		574876	3571372*	2165	210	175	35
C 02377		C	ED		2	29	23S	27E			574575	3571666*	2186	232	170	62
C 02832		CUB	ED	1	2	1	36	23S	26E		570663	3570308*	2661	250		
C 01781		C	ED	2	4	19	23S	27E			573161	3572659*	2767			
C 01781 POD2		C	ED	2	4	19	23S	27E			573161	3572659*	2767	210		
C 01781 POD3		C	ED	2	4	19	23S	27E			573161	3572659*	2767	210		
C 02833		CUB	ED	1	1	1	36	23S	26E		570258	3570303*	3061	229		

Average Depth to Water: **160 feet**
 Minimum Depth: **119 feet**
 Maximum Depth: **181 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 573292

Northing (Y): 3569895

Radius: 3220

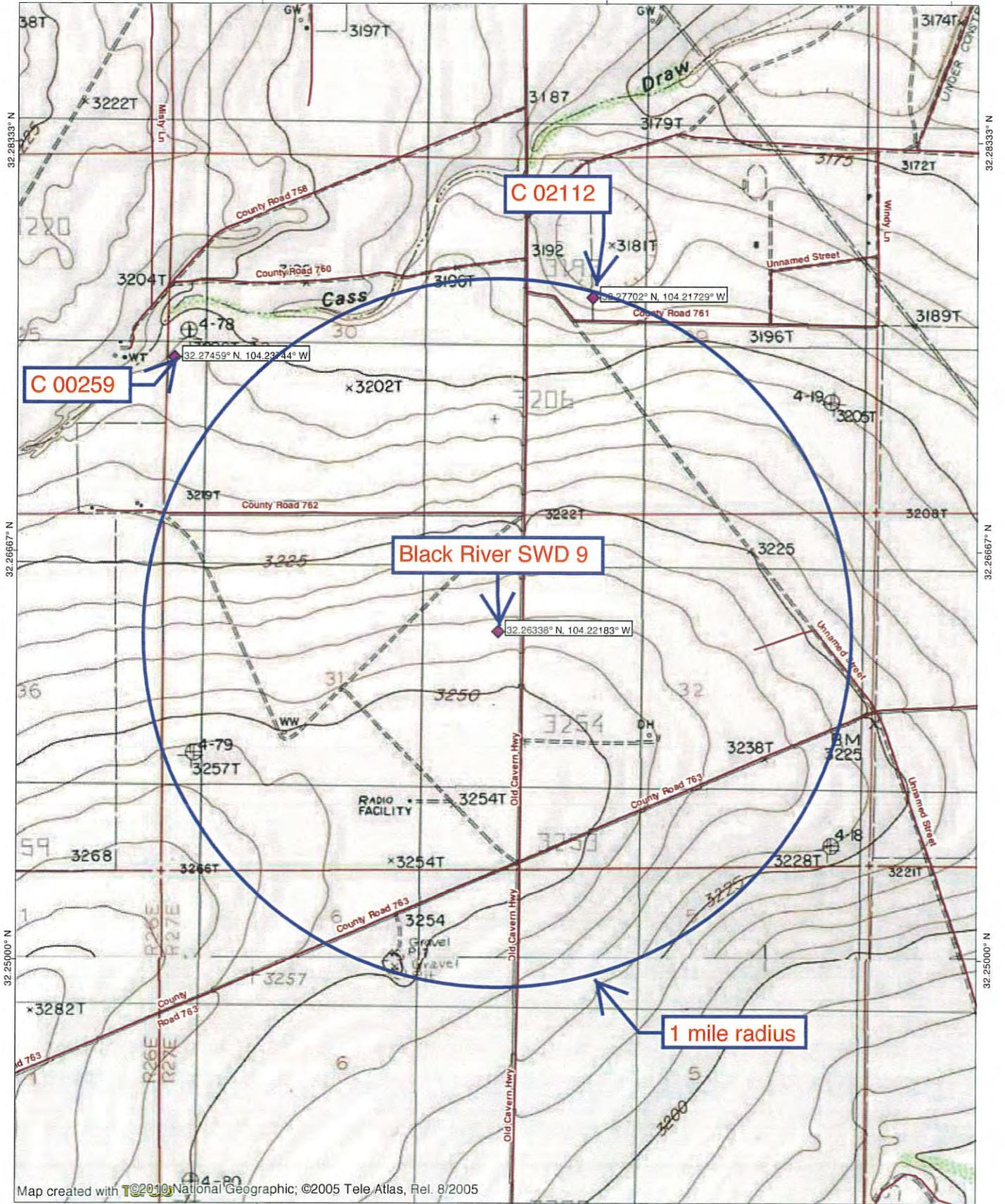
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

104.23333° W

104.21667° W

WGS84 104.20000° W

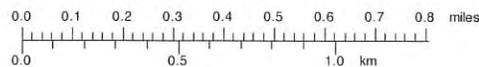


Map created with T@2010 National Geographic; ©2005 Tele Atlas, Rel. 8/2005

104.23333° W

104.21667° W

WGS84 104.20000° W



08/26/19

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Water Through 3 32.27702,104.2

Project: Black River SWD 9

Collection Date: 8/13/2019 9:45:00 AM

Lab ID: 1908864-001

Matrix: AQUEOUS

Received Date: 8/15/2019 10:38:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: KMN
N-Hexane Extractable Material	ND	9.52		mg/L	1	8/21/2019 12:11:00 PM	46915
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	44	5.0		mg/L	10	8/24/2019 1:02:56 AM	A62407
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: JMT
Total Dissolved Solids	482	40.0	D	mg/L	1	8/19/2019 3:51:00 PM	46859

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: C-00259-Through 4

Project: Black River SWD 9

Collection Date: 8/13/2019 11:15:00 AM

Lab ID: 1908864-002

Matrix: AQUEOUS

Received Date: 8/15/2019 10:38:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: KMN
N-Hexane Extractable Material	ND	9.31		mg/L	1	8/21/2019 12:11:00 PM	46915
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	33	5.0		mg/L	10	8/24/2019 1:27:45 AM	A62407
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: JMT
Total Dissolved Solids	482	40.0	D	mg/L	1	8/19/2019 3:51:00 PM	46859

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

WO#: 1908864

30-Aug-19

Client: Permits West
Project: Black River SWD 9

Sample ID: MB-46915	SampType: MBLK	TestCode: EPA Method 1664B								
Client ID: PBW	Batch ID: 46915	RunNo: 62325								
Prep Date: 8/20/2019	Analysis Date: 8/21/2019	SeqNo: 2118669 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	ND	10.0								

Sample ID: LCS-46915	SampType: LCS	TestCode: EPA Method 1664B								
Client ID: LCSW	Batch ID: 46915	RunNo: 62325								
Prep Date: 8/20/2019	Analysis Date: 8/21/2019	SeqNo: 2118670 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	37.2	10.0	40.00	0	93.0	78	114			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

WO#: 1908864

30-Aug-19

Client: Permits West
Project: Black River SWD 9

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: A62407	RunNo: 62407								
Prep Date:	Analysis Date: 8/23/2019	SeqNo: 2121537 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: A62407	RunNo: 62407								
Prep Date:	Analysis Date: 8/23/2019	SeqNo: 2121539 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.8	0.50	5.000	0	96.3	90	110			

Sample ID: 1908864-002AMS	SampType: MS	TestCode: EPA Method 300.0: Anions								
Client ID: C-00259-Through 4	Batch ID: A62407	RunNo: 62407								
Prep Date:	Analysis Date: 8/24/2019	SeqNo: 2121626 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	82	5.0	50.00	32.61	99.0	83.1	116			

Sample ID: 1908864-002AMSD	SampType: MSD	TestCode: EPA Method 300.0: Anions								
Client ID: C-00259-Through 4	Batch ID: A62407	RunNo: 62407								
Prep Date:	Analysis Date: 8/24/2019	SeqNo: 2121628 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	81	5.0	50.00	32.61	97.4	83.1	116	1.03	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

WO#: 1908864

30-Aug-19

Client: Permits West
Project: Black River SWD 9

Sample ID: MB-46859	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 46859	RunNo: 62239								
Prep Date: 8/16/2019	Analysis Date: 8/19/2019	SeqNo: 2113973	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-46859	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 46859	RunNo: 62239								
Prep Date: 8/16/2019	Analysis Date: 8/19/2019	SeqNo: 2113974	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1030	20.0	1000	0	103	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Black River Water Management Company, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5200 • Fax 972.371.5201
jharrington@matadorresources.com

Jake Harrington
Senior Geologist

August 8, 2019

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Black River SWD #9
Section 31, T. 23S, R. 27E
Eddy County, New Mexico

To whom it may concern:

Available geologic and engineering data related to the proposed Well have been thoroughly reviewed, and no evidence for a hydrological connection between the proposed deep Devonian injection zone, located at approximately 12,960 ft., and any underground sources of drinking water has been found.

Sincerely,
Black River Water Management Company, LLC



Jake Harrington

EXHIBIT K

Black River Water Management Company, LLC is applying to drill the Black River SWD 9 as a saltwater disposal well. The well is staked at 1751 FNL & 371 FEL Sec. 31, T. 23 S., R. 27 E., Eddy County and is 7 miles west-southwest of Loving, NM. Disposal will be in the Devonian from 12,970' to 13,970'. Maximum injection pressure will be 2,594 psi. Maximum disposal rate will be 60,000 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
September 24, 2019

September 30, 2019

Ogden Farms & Cattle
151 W. Ogden Rd.
Loving NM 88256

TYPICAL NOTICE

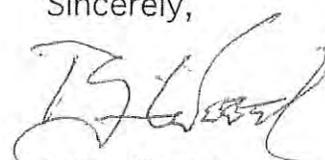
Black River Water Management Company, LLC is applying (see attached application) to drill the Black River SWD 9 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Black River SWD 9 TD = 13,810'
Proposed Disposal Zone: Devonian (from 12,970' to 13,810')
Location: 1751' FNL & 371' FEL Sec. 31, T. 23 S., R. 27 E., Eddy County, NM
Approximate Location: 7 miles WSW of Loving, NM
Applicant: Black River Water Management Company, LLC (972) 371-5420
Applicant's Address: 5400 LBJ Freeway, Suite 1500, Dallas TX 75240

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone is (505) 476-3440.

Please call me if you have any questions.

Sincerely,



Brian Wood

7016 3090 0001 0915 5560

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **NM State Land Office**
PO Box 1148
Santa Fe, NM 87504
Street and Apt. No. PO Box #
City, State, ZIP+4®
Black River SWD 9

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 3090 0001 0915 5597

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **LRF JR LLC**
PO Box 11327
Midland, TX 79702
Street and Apt. No. PO Box #
City, State, ZIP+4®
Black River SWD 9

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 3090 0001 0915 5573

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **BLM**
520 E. Greene
Carlsbad NM 88220
Street and Apt. No. PO Box #
City, State, ZIP+4®
Black River SWD 9

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 3090 0001 0915 5566

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Sent To **Magnum Hunter Prod Inc**
202 S Cheyenne Ave, Ste 1000
Tulsa, OK 74103
Street and Apt. No. PO Box #
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Sent To **Chevron USA Inc**
6301 Deauville
Midland, TX 79706
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Adult Signature Restricted Delivery \$

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Sent To **COG Operating LLC**
550 W. Texas Ave, Ste 100
Midland, TX 79701
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Sent To **Vernon E Faulconer Inc**
PO Box 7995
Tyler, TX 75711
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Sent To **Mewbourne Oil Co**
PO Box 7698
Tyler, TX 75711
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Adult Signature Restricted Delivery \$

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Total Postage and Fees \$

Sent To **French L R Jr**
PO Box 11327
Midland, TX 79702
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **Ogden Farms & Cattle**
151 W Ogden Rd
Loving, NM 88256
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **Faulconer 1996 Lmted Partnership, LLP**
PO Box 7995
Tyler, TX 75711
Street and Apt. No. PO Box #
City, State, ZIP+4®
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Postage \$

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Sent To **EOG Resources Inc**
PO Box 2267
Midland, TX 79702
Street and Apt. No. PO Box #
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Adult Signature Restricted Delivery \$

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Sent To **Devon Energy Prod Co, LP**

333 W Sheridan Ave

Oklahoma City, OK 73102

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Sent To **ConocoPhillips**

PO Box 2197

Houston, TX 77252

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Sent To **Concho Oil & Gas LLC**

One Concho Ctr, 600 W Illinois Ave

Midland, TX 79701

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Sent To **COG Operating LLC**

600 W Illinois Ave

Midland, TX 79701

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Sent To **Black Stone Energy Co**

1001 Fannin, Ste 2020

Houston, TX 77002

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Sent To **Apache Corporation**

303 Veterans Airpark Ln #1000

Midland, TX 79705

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