# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Director Oil Conservation Division



November 7, 2019

### **CENTRAL TANK BATTERY**

### **Administrative Order CTB-918**

Ridgeway Arizona Oil Corporation Attention: William Boyd 575 N Dairy Ashford Rd, Suite 210, Energy Center II, Houston, TX 77079

Pursuant to your application received on September 17, 2019, Ridgeway Arizona Oil Corporation ("Ridgeway") is hereby authorized to surface commingle oil and gas production and off-lease measure from the wells and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells produce from the CHAVEROO; SAN ANDRES pool (12049) and are located in Section 34, Township 7 South, Range 33 East, NMPM, Roosevelt County, New Mexico and Section 2, Township 8 South, Range 33 East, NMPM, Chaves County, New Mexico.

Production from the wells shall be determined as follows:

The oil and gas production from each well shall flow into its own dedicated three-phase separator. The production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

The commingled oil production from the wells shall be measured by a lease automatic custody transfer ("LACT") meter and sold at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

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Ridgeway may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

Ridgeway shall notify the Hobbs District Office before commingling oil and gas production.

Ridgeway shall comply with all Division Rules and Regulations.

Adrienne Sandoval

Director

AS/dm

cc: OCD – Engineering Bureau

OCD – Hobbs District Office New Mexico State Land Office

## State of New Mexico Energy, Minerals and Natural Resources Department

### **Exhibit A**

Administative Order: CTB-918

Date: 11/07/19

**Operator: Ridgeway Arizona Oil Corporation** 

**Central Tank Battery: Haley Chaveroo Facility** 

Central Tank Battery Location: Section 34, Township 7 South, Range 33 East

### **Pools**

Pool Name Pool Code CHAVEROO; SAN ANDRES 12049

**Pool Name** 

**Pool Code** 

Leases	Leases	
KO-1369-0007	KO-2019-0014	
EO-9235-0010	KO-0527-0002	
KO-3935-0001	OG-1062-0001	
OG-1195-0006	BO-8638-0033	

Wells						
Well API	Well Name	<b>Pool Code</b>	Location	Train		
30-041-20976	Haley Chaveroo SA Unit 305H	12049	Sec 34-T7S-R33E			
30-041-20984	Haley Chaveroo SA Unit 345H	12049	Sec 34-T7S-R33E			
30-041-20986	Haley Chaveroo SA Unit 301H	12049	Sec 34-T7S-R33E			
30-041-20987	Haley Chaveroo SA Unit 303H	12049	Sec 34-T7S-R33E			
30-005-29220	KM Chaveroo San Andres Unit 202H	12049	Sec 2-T8S-R33E			