

# Application

Received: 10/29/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: 10/29/19	REVIEWER: DM	TYPE: PLC	APP NO: pDM1931237230
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Matador Production Company **OGRID Number:** 228937  
**Well Name:** Leo Thorsness 13-24S-33E AR #135H, #221H **API:** 30-025-46282, 46154  
**Pool:** Red Hills; Bone Spring, North; WC-025 G-09 S243310P; Wolfcamp **Pool Code:** 96434; 98135

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Kaitlyn A. Luck \_\_\_\_\_

Print or Type Name

Signature

10/29/19 \_\_\_\_\_  
Date

505-954-7286 \_\_\_\_\_  
Phone Number

KALuck@hollandhart.com \_\_\_\_\_  
e-mail Address



October 29, 2019

**VIA ONLINE FILING**

Adrienne Sandoval  
Director, Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to Amend Administrative Order CTB-854 to Include Additional Diversely Owned Well, Lease, and Pool to the Leo Thorsness Central Tank Battery Located in the NW/4 NW/4 (Unit D) of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.**

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order CTB-854 as provided in this letter.

First, Matador requests the following well be **added** to Administrative Order CTB-854 (attached as **Exhibit 1**): **Leo Thorsness 13-24S-33E AR #221H well** (API No. 30-025-46154), which is located in the 160-acre, more or less, spacing unit in W/2 W/2 of Section 13 and is producing in the WC-025 G-09 S243310P; Upper Wolfcamp Pool (98135) previously approved by Order CTB-854. As provided in Order CTB-854, Matador will also submit a Sundry Notice to the Engineering Bureau of the Division reflecting this additional well that will produce from the subject pool within the spacing unit approved by Order CTB-854.

Second, pursuant to 19.15.12.10(C)(4)(g) NMAC, Matador seeks to amend the terms of Order CTB-854 to obtain administrative approval for pool and lease commingling at the Leo Thorsness Central Tank Battery of production from the Red Hills; Bone Spring, North (96434) pool from *all existing and future wells drilled in the following "leases"*:

(a) The 160-acre, more or less, spacing unit in the Bone Spring formation underlying the W/2 W/2 of Section 13. The spacing unit is currently dedicated to the **Leo Thorsness 13-24S-33E AR #135H well** (API No. 30-025-46282).

(b) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future "leases."

Oil and gas production from these "leases" will be commingled and sold at the Leo Thorsness Central Tank Battery located in the NW/4 NW/4 (Unit D) of Section 13. Prior to commingling,

gas production from each “lease” will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each “lease” will also be separately metered using turbine meters.

**Exhibit 2** is a land plat showing Matador’s current development plan, flow lines, and central tank battery (“production facility”) in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the **NW/4 NW/4 (Unit D) of Section 13**.

**Exhibit 3** is a C-102 for each of the wells that are currently permitted or drilled within the existing spacing units approved under Order CTB-854, as well as the C-102 for the **Leo Thorsness 13-24S-33E AR #135H well** and the **Leo Thorsness 13-24S-33E AR #221H well**, together with the available six-month production reports.

**Exhibit 4** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Benjamin D. Peterson, P.E., Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

**Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,



Kaitlyn A. Luck  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**



**Kaitlyn A. Luck**  
Phone (505) 954-7286  
Fax (505) 819-5579  
kaluck@hollandhart.com

October 29, 2019

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to Amend Administrative Order CTB-854 to Include Additional Diversely Owned Well, Lease, and Pool to the Leo Thorsness Central Tank Battery Located in the NW/4 NW/4 (Unit D) of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher  
Matador Production Company  
972-371-5242  
bfancher@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck  
**ATTORNEY FOR**  
**MATADOR PRODUCTION COMPANY**

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



April 12, 2018

**MATADOR PRODUCTION COMPANY**  
Attention: Mr. Michael Feldewert

CENTRAL TANK BATTERY

Administrative Order CTB-854  
Administrative Application Reference No. pMAM1808139394

Reference your application of March 21, 2018

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID 228937) (Matador) for off-lease storage and off-lease marketing for surface commingled oil and gas production from the WC-025 G-09 S243310P; Upper Wolfcamp pool (pool code 98135) from the following diversely-owned leases located in Township 24 South, Range 33 East, Lea County, New Mexico.

Lease: Leo Thorsness AR 13 24 33 Well No. 211H Lease  
Description: W/2 W/2 of Section 13  
Well: Leo Thorsness 13 24 33 Well No. 211H      API No. 30-025-43532

Lease: Strong 24 24 33 AR Well No. 214H  
Description: E/2 E/2 of Section 14  
Well: Strong 14 24 33 AR Well No. 214H      API No. 30-025-44442

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Leo Thorsness AR 13 24 33 Well No. 211H Central Tank Battery (CTB), in D-13-24S-33E.

Production from the subject wells shall be determined as follows.

1. The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.
2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams and each stream will be measured individually after it exits the separator, before commingling.
3. The allocation meters shall be calibrated quarterly in per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.



Administrative Order CTB-854  
Matador Production Company  
April 12, 2018  
Page 2 of 2

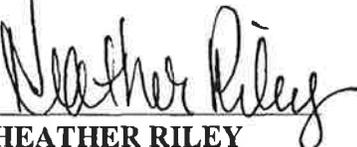
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For future additions of wells, leases, and pools to this commingling operation, Matador shall notify to those interest owners in the wells, leases or pools to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Matador may add future wells that produce from the subject pool within the project areas approved by this order to this commingling authority by submitting of a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

Matador shall be install and operate these facilities per Division rules. Matador shall notify the transporter of this commingling authority.

Matador shall notify the Hobbs District Office of the Division prior to starting commingling operations.



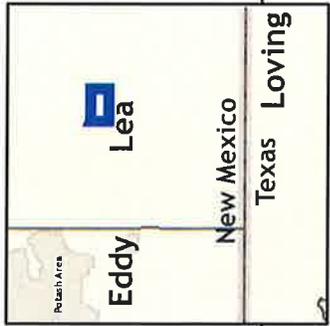
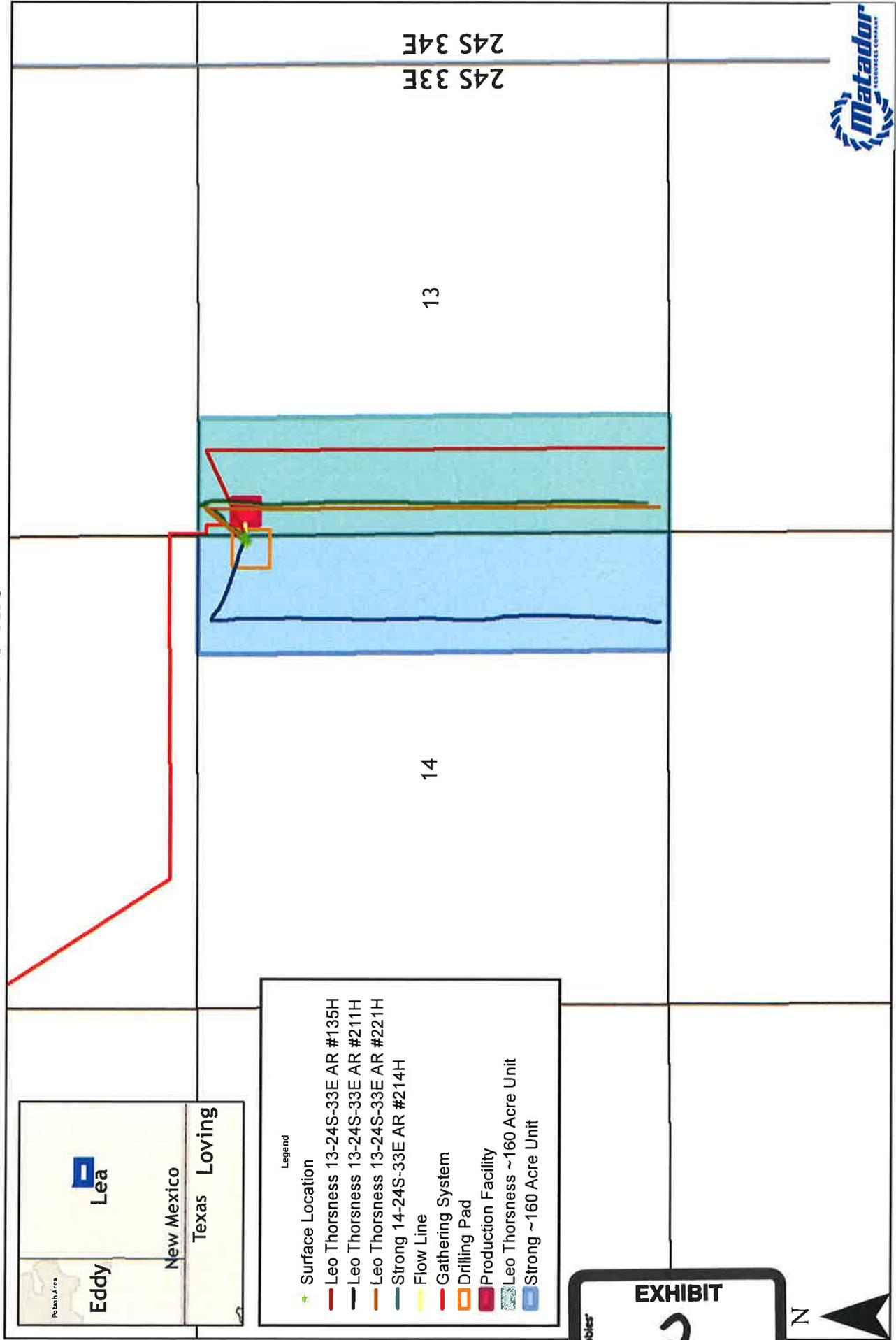
*Heather Riley*

**HEATHER RILEY**  
Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs

# Strong / Leo Thorsness Land Plat



- Legend**
- Surface Location
  - Leo Thorsness 13-24S-33E AR #135H
  - Leo Thorsness 13-24S-33E AR #211H
  - Leo Thorsness 13-24S-33E AR #221H
  - Strong 14-24S-33E AR #214H
  - Flow Line
  - Gathering System
  - Drilling Pad
  - Production Facility
  - Leo Thorsness ~160 Acre Unit
  - Strong ~160 Acre Unit

tabbler  
**EXHIBIT**  
**2**



Southeast New Mexico

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720  
District III  
1000 Rio Higos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

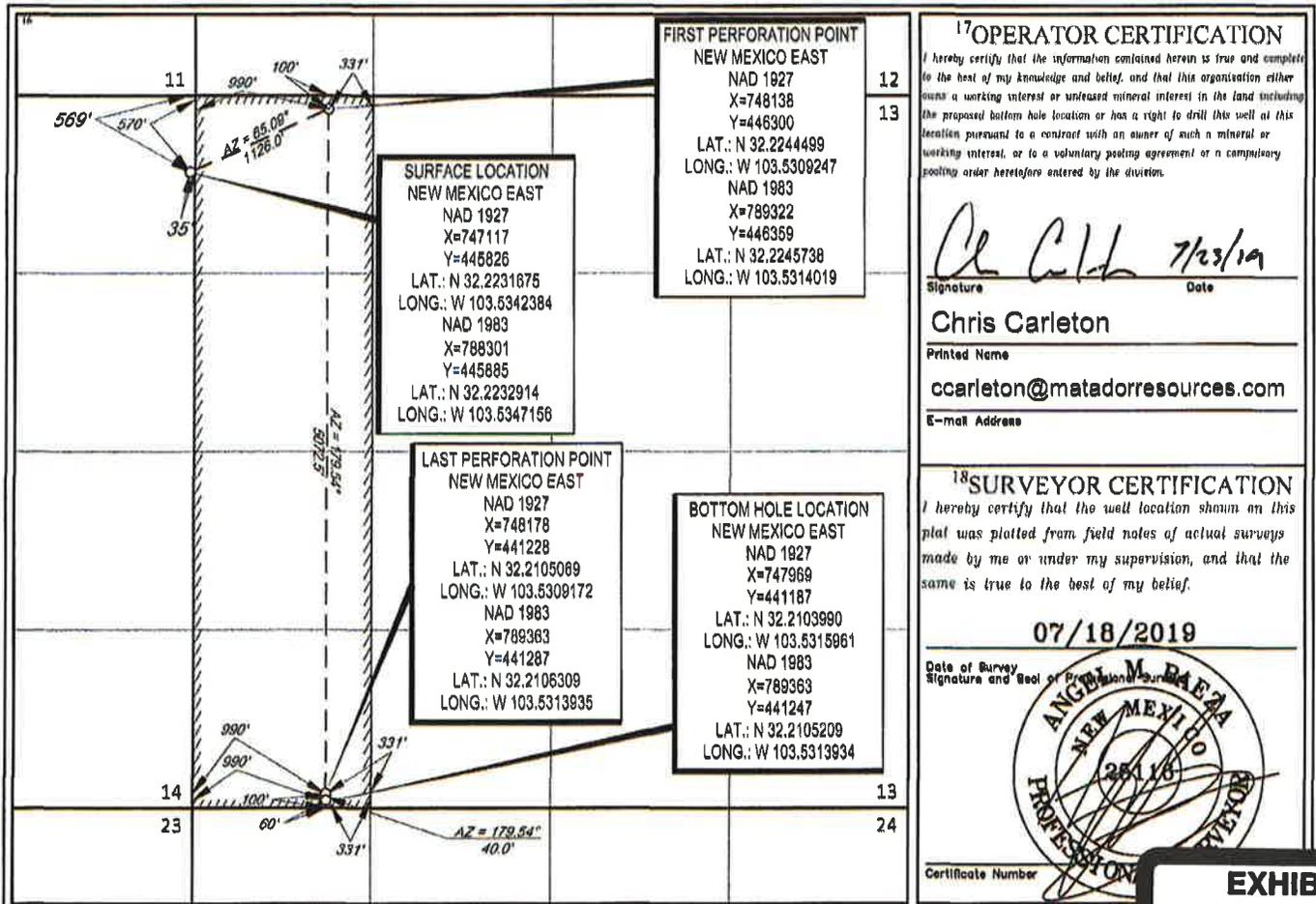
OCD - HOBBS  
08/05/2019  
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46282</b>		<sup>2</sup> Pool Code <b>96434</b>		<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, North</b>					
<sup>4</sup> Property Code <b>326014</b>		<sup>5</sup> Property Name <b>LEO THORSNESS 13-24S-33E AR</b>			<sup>6</sup> Well Number <b>#135H</b>				
<sup>7</sup> OGRID No. <b>228937</b>		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>			<sup>9</sup> Elevation <b>3602'</b>				
<sup>10</sup> Surface Location									
UL or lot no. <b>A</b>	Section <b>14</b>	Township <b>24-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>569'</b>	North/South line <b>NORTH</b>	Feet from the <b>35'</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>M</b>	Section <b>13</b>	Township <b>24-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>60'</b>	North/South line <b>SOUTH</b>	Feet from the <b>990'</b>	East/West line <b>WEST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SL

S:\SURVEY\MATADOR\_RESOURCE\LEO\_THORSNESS\_13-24S-33E\FINAL\_PRODUCT\&L\_O\_LEO\_THORSNESS\_13-24S-33E\_AR\_135H.DWG

EXHIBIT  
**3**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**  
**MAR 13 2018**  
**RECEIVED**

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-43532		<sup>2</sup> Pool Code 98135	<sup>3</sup> Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
<sup>4</sup> Property Code 320069	<sup>5</sup> Property Name LEO THORSNESS 13-24S-33E AR		<sup>6</sup> Well Number #211H
<sup>7</sup> OGRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY		<sup>9</sup> Elevation 3601'

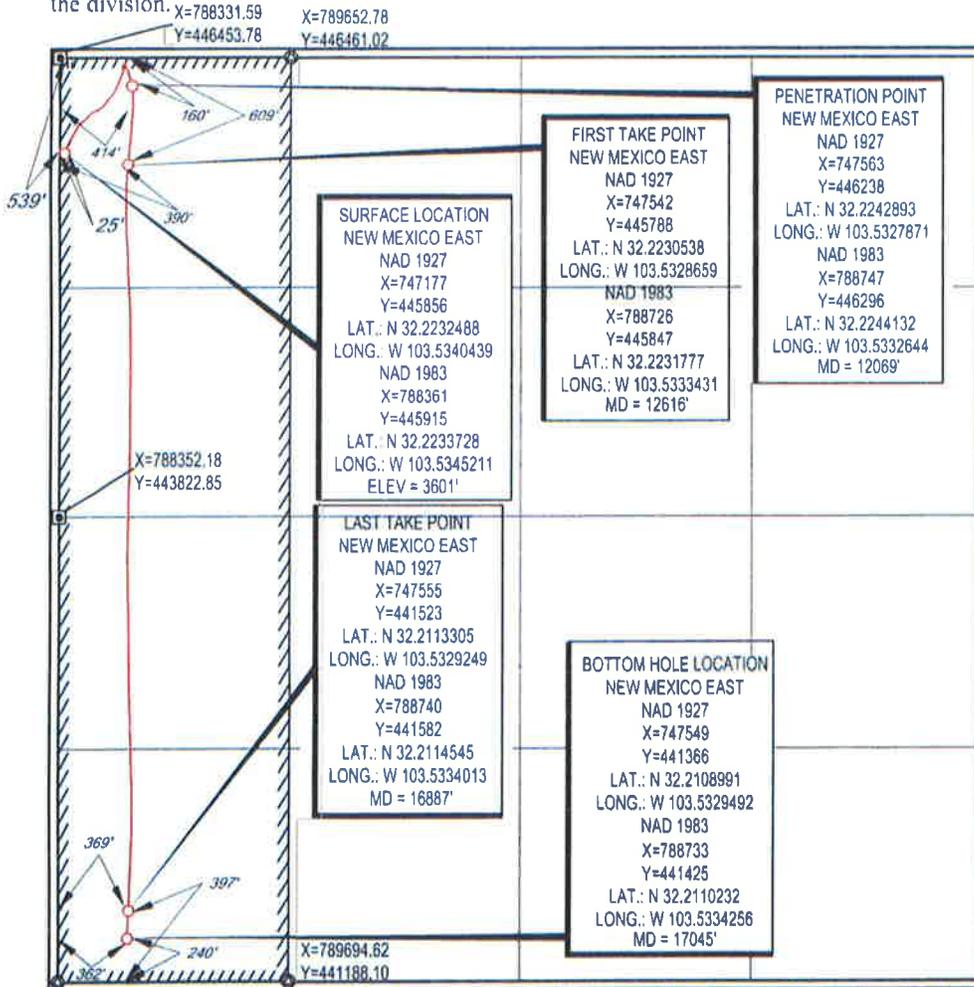
<sup>10</sup>Surface Location

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	24-S	33-E	-	539'	NORTH	25'	WEST	LEA

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24-S	33-E	-	240'	SOUTH	362'	WEST	LEA

<sup>11</sup> Dedicated Acres 160	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.

*Chris Carleton* 03/09/18  
Signature Date

Chris Carleton  
Printed Name

ccarleton@matadorresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2017  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MY CHAIRMAN BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

Production Summary Report												
API: 30-025-43532												
LEO THORSNESS 13 24 33 #211H												
Printed On: Monday, October 28 2019												
Year	Pool	Production						Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Feb	2294	4993	9904	28	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Mar	50827	105303	57004	31	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Apr	32676	72083	29643	30	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	May	26679	60949	23420	31	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jun	20725	48160	18040	30	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jul	18950	43070	17212	31	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Aug	16760	39226	15689	31	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Sep	14098	32552	12649	29	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Oct	10108	23804	14978	22	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Nov	12982	29389	13794	30	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Dec	13995	35086	20868	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jan	12171	32672	15070	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Feb	9732	26546	12252	28	0	0	0	0	0	0

2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Mar	7556	18411	8139	20	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Apr	11905	31255	17966	29	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	May	10096	27849	11995	31	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jun	8692	24445	11114	30	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jul	7603	22306	8873	31	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Aug	7926	20458	9719	31	0	0	0	0	0

District I  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
**RECEIVED**  
 AMENDED REPORT

DEC 10 2018  
RECEIVED

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-44442		<sup>2</sup> Pool Code 98135		<sup>3</sup> Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 320710		<sup>5</sup> Property Name STRONG 14-24S-33E AR			<sup>6</sup> Well Number #214H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3603'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	24-S	33-E	-	539'	NORTH	5'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	33-E	-	103'	SOUTH	974'	EAST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

**KICK OFF POINT**  
NEW MEXICO EAST  
NAD 1927  
X=746229  
Y=446238  
LAT.: N 32.2243165  
LONG.: W 103.5371007  
NAD 1983  
X=787413  
Y=446296  
LAT.: N 32.2244404  
LONG.: W 103.5375780  
MD = 11768'

**PENETRATION POINT**  
NEW MEXICO EAST  
NAD 1927  
X=746226  
Y=446126  
LAT.: N 32.2240084  
LONG.: W 103.5371128  
NAD 1983  
X=787410  
Y=446184  
LAT.: N 32.2241323  
LONG.: W 103.5375901  
MD = 12194'

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=747147  
Y=445856  
LAT.: N 32.2232496  
LONG.: W 103.5341409  
NAD 1983  
X=788331  
Y=445915  
LAT.: N 32.2233735  
LONG.: W 103.5346180

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=746214  
Y=441219  
LAT.: N 32.2105224  
LONG.: W 103.5372664  
NAD 1983  
X=787399  
Y=441278  
LAT.: N 32.2106464  
LONG.: W 103.5377429  
MD = 17191'

**FIRST TAKE POINT**  
NEW MEXICO EAST  
NAD 1927  
X=746226  
Y=446120  
LAT.: N 32.2239917  
LONG.: W 103.5371127  
NAD 1983  
X=787410  
Y=446178  
LAT.: N 32.2241157  
LONG.: W 103.5375900  
MD = 12204'

**LAST TAKE POINT**  
NEW MEXICO EAST  
NAD 1927  
X=746233  
Y=441374  
LAT.: N 32.2109485  
LONG.: W 103.5372019  
NAD 1983  
X=787418  
Y=441433  
LAT.: N 32.2110725  
LONG.: W 103.5376784  
MD = 17034'

<sup>17</sup>**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Chris Carleton* 10/24/18  
Signature Date

Chris Carleton  
Printed Name

ccarleton@matadorresources.com  
E-mail Address

<sup>18</sup>**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/04/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL S. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

Production Summary Report												
API: 30-025-44442												
STRONG 14 24 33 AR #214H												
Printed On: Monday, October 28 2019												
Year	Pool	Production						Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Oct	47822	94291	61034	31	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Nov	48034	90392	40586	30	0	0	0	0	0	0
2018	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Dec	39172	74963	31479	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jan	29943	56793	24336	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Feb	22733	46141	19440	28	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Mar	21387	46482	18762	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Apr	18018	41100	15407	30	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	May	16371	38413	13213	31	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jun	14124	33666	12225	30	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Jul	11923	27512	9732	28	0	0	0	0	0	0
2019	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP	Aug	15363	40946	15359	31	0	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 70-025-46164	<sup>2</sup> Pool Code 98135	<sup>3</sup> Pool Name WC-025 G-09 S2433310P; Upper Wolfcamp
<sup>4</sup> Property Code 720069	<sup>5</sup> Property Name LEO THORSNESS 13-24S-33E AR	
<sup>6</sup> OGRID No. 228937	<sup>7</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>8</sup> Well Number 221H <sup>9</sup> Elevation 3602'

<sup>10</sup>Surface Location

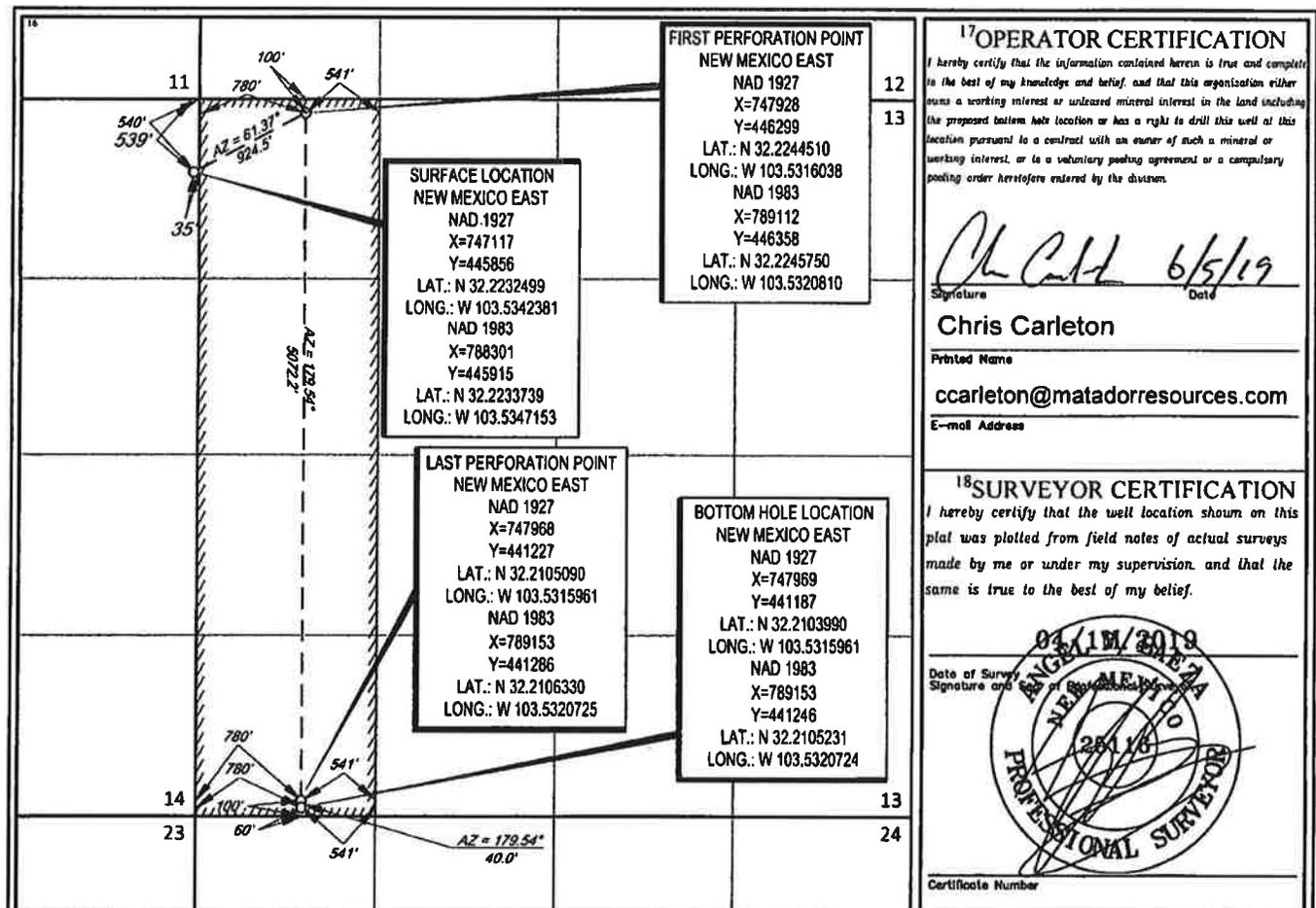
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	24-S	33-E	-	539'	NORTH	35'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24-S	33-E	-	60'	SOUTH	780'	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Red Hills; Bone Spring North (96434)	42 °			985 bopd
Red Hills; Bone Spring North (96434)	1250 BTU/CF	44.7 ° oil	\$53.83/bbl oil (July '19 realized price)	1880 mcf/d
WC-025 G-09 S243310P; Upper Wolfcamp (98135)	46.4°	1,250 BTU/CF		1530 bopd
WC-025 G-09 S243310P; Upper Wolfcamp (98135)	1250 BTU/CF		\$1.26/Mcf (May '19 realized price)	3950 mcf/d

(2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code- Red Hills; Bone Spring North (96434), WC-025 G-09 S243310P; Upper Wolfcamp (Gas) Code: 98135  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

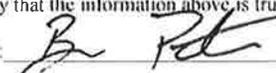
**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Senior Production Engineer DATE: 10/28/19

TYPE OR PRINT NAME Ben Peterson TELEPHONE NO.: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadorresources.com



# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

[bpeterson@matadorresources.com](mailto:bpeterson@matadorresources.com)

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**Benjamin D. Peterson, P.E.**  
Senior Production Engineer

October 25, 2019

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease and pool commingle) production from the spacing units comprising the E/4 of Section 14 and the W/4 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico (the “Lands”)**

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from four distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into the Agave Gathering Line (Agave), as depicted on **Exhibit A**. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Institute (API) Chapter 21.1. The gas is then

sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the tank battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Agave has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

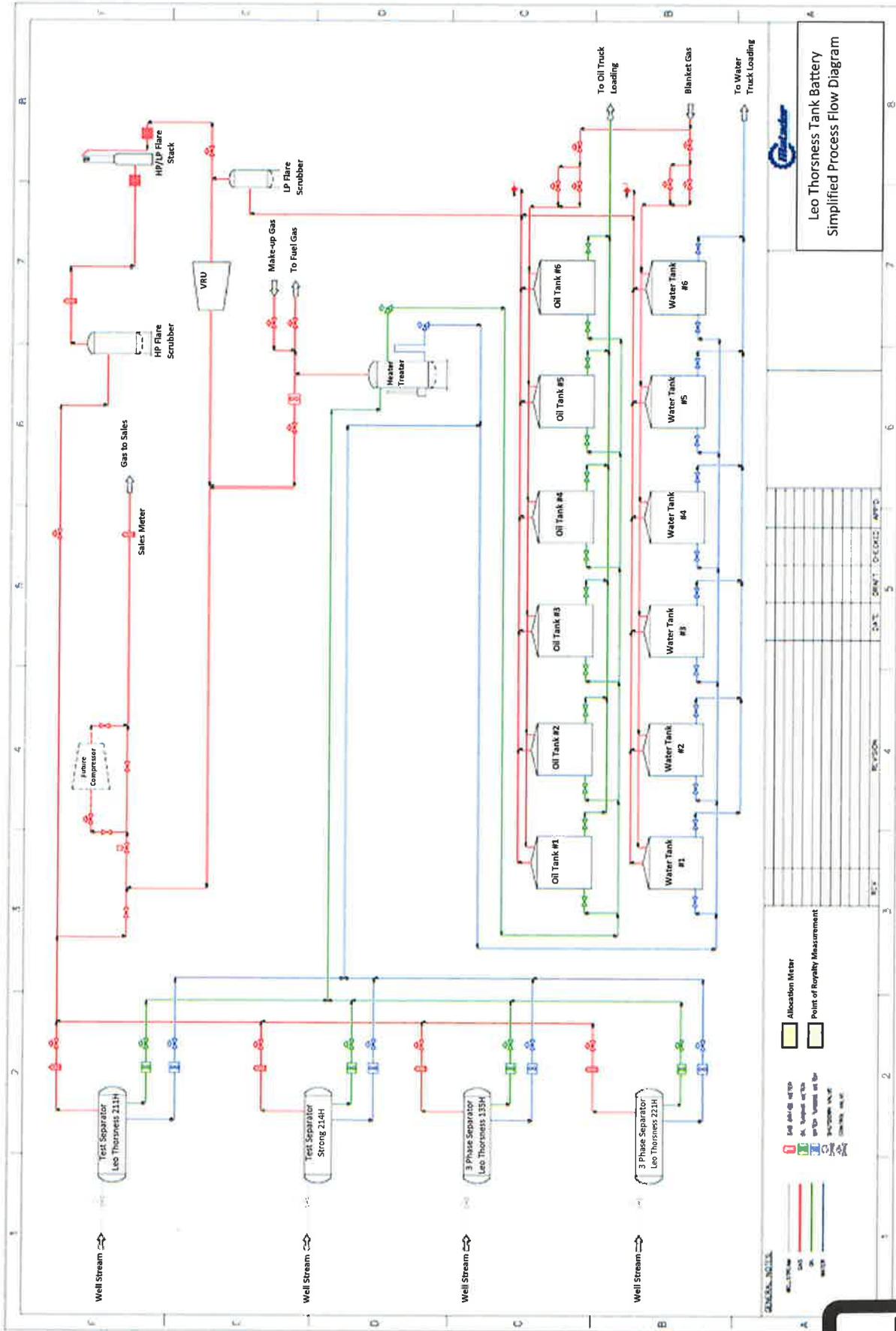
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Ben Peterson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Benjamin D. Peterson, P.E.  
Sr. Production Engineer



Leo Thorsness Tank Battery  
Simplified Process Flow Diagram

tabbler

**EXHIBIT**

**A**

April 2, 2018



**FESCO, Ltd.**  
**1100 FESCO Ave. - Alice, Texas 78332**

For: Matador Production Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

**REPORT OF ASTM D-86 DISTILLATION**

**Oil/Condensate Sample:** Leo Thorsness 13 24 33 No. 211H

**Date Sampled:** 3/13/2018

**API Gravity @ 60 °F:** 46.3°

**Color:** Dark Straw

**Observed Initial Boiling Point:** 91 °F

Percent Recovered	Temperature °F
10	202
20	249
30	302
40	374
50	464
60	546
70	637
80	716
90	---
95	---
End Point	728
Recovery:	85.0 %
Residue + Loss	15.0 %
Totals:	100.0 %

Thermal Decomposition at 85.0% Recovery and 728 Deg. F.

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus (361) 661-7015

Lab Job No.: 81845.003



ADDR1	ADDR2	ADDR3	ADDR4	ADDR5
A Gene Lenamond	2105 Kipling	Baytown	Texas	77520
Alexander Castro	2723 Wagonwheel Dr	Carrollton	Texas	75006-4792
Ben Smith	2301 Autumn Oaks Trl	Arlington	Texas	76012
Betty Jean Holland and Horace Holland	PO Box 1806	Florence	Alabama	35631-1806
Breck Marshall	77 County Rd 4171	Pittsburg	Texas	75686-4427
Brian Arnold Jr. and Amanda Black Arnold	PO Box 50820	Midland	Texas	79710
BriLi, LLC	109008 N 98th Way	Scottsdale	Arizona	85255
CrownRock Minerals, L.P.	PO Box 51933	Midland	Texas	79710
Daniel Castro	292 Pintail Pl	Gilmer	Texas	75645-7466
Edward Castro	292 Pintail Pl	Gilmer	Texas	75645-7466
Franklin Resources LP	1110 E Layton Ave	Englewood	Colorado	80113-7036
Gordon McMinn	1000 Amanda Drive	Mansfield	Texas	76063
IITGWI LLC	292 Pintail Pl	Gilmer	Texas	75645-7466
Jack Mauldin Jr	288 LCR 404	Groesbeck	Texas	76642-2658
Joe and Lela Williams 2001 Family Trust	1602 Mission Ave	Carlsbad	New Mexico	88220
Justin and Sara Nine	1900 Larkspur Dr.	Golden	Colorado	80401
Madison M Hinkle	PO Box 2292	Roswell	New Mexico	88202-2292
Martin G Nusser	PO Box 1925	Garden City	Kansas	67846-8945
McMullen Minerals LLC	PO Box 470857	Fort Worth	Texas	76147
Pegasus Resources LLC	PO Box 470698	Fort Worth	Texas	76147
Pitt Hunting Club LLC	292 Pintail Pl	Gilmer	Texas	75645-7466
Rolla R Hinkle III	PO Box 2292	Roswell	New Mexico	88202-2292
TRJ Investments LLC	PO Box 1003	Gilmer	Texas	75644-1033
Westco Family Limited Ptnrship, Stephanie Lynn				
Henson Bunn, President	PO Box 1888	Gilmer	Texas	75644-4888





# Shipment Confirmation Acceptance Notice

## A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

MRC - Leo Thorsness 13-24S-33E AR 135H, 221H  
CM# 83379.0001

Shipment Date: 10/29/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	24
<b>Total</b>	<b>24</b>

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

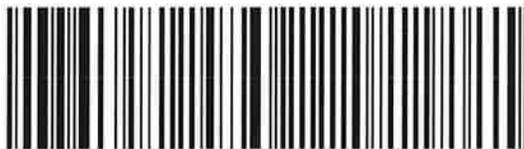
## B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0018 0302 03



**Firm Mailing Book For Accountable Mail**

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail														
		USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8397 3115 45	A Gene Lenamond 2105 Kipling Baytown TX 77520	0.65	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
2.	9214 8901 9403 8397 3115 52	Alexander Castro 2723 Wagonwheel Dr Carrollton TX 75006-4792	0.65	3.50									1.60			
3.	9214 8901 9403 8397 3115 69	Ben Smith 2301 Autumn Oaks Trl Arlington TX 76012	0.65	3.50									1.60			
4.	9214 8901 9403 8397 3115 76	Betty Jean Holland and Horace Holland PO BOX 1606 Florence AL 35631-1606	0.65	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	1.60	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
5.	9214 8901 9403 8397 3115 83	Black Marshall 77 County Rd 4171 Pittsburg TX 75886-4427	0.65	3.50									1.60	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
6.	9214 8901 9403 8397 3115 90	Brian Arnold Jr and Amanda Black Arnold PO BOX 50820 Midland TX 79710	0.65	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	1.60	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
7.	9214 8901 9403 8397 3116 06	BNLI LLC 109008 N 98th Way Scottsdale AZ 85256	0.65	3.50									1.60		Signature Confirmation	Signature Confirmation Restricted Delivery
8.	9214 8901 9403 8397 3116 13	CrownRock Minerals L P PO BOX 51933 Midland TX 79710	0.65	3.50									1.60			
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



**Firm Mailing Book For Accountable Mail**

<b>Name and Address of Sender</b> Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<b>Check type of mail or service</b> <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<b>Affix Stamp Here</b> <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i> <b>Postmark with Date of Receipt.</b>												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
9. 9214 8901 9403 8397 3116 20	Daniel Castro 292 Pintail Pl Gilmer TX 75645-7466	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60					
10. 9214 8901 9403 8397 3116 37	Edward Castro 292 Pintail Pl Gilmer TX 75645-7466	0.65	3.50									1.60				
11. 9214 8901 9403 8397 3116 44	Franklin Resources LP 1110 E Layton Ave Englewood CO 80113-7036	0.65	3.50									1.60				
12. 9214 8901 9403 8397 3116 51	Gordon McMinn 1000 Amanda Drive Mansfield TX 76063	0.65	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling	
13. 9214 8901 9403 8397 3116 68	BTGW LLC 292 Pintail Pl Gilmer TX 75645-7466	0.65	3.50									1.60				
14. 9214 8901 9403 8397 3116 75	Jack Moskin Jr 288 LCR 404 Groesbeck TX 76642-2658	0.65	3.50									1.60				
15. 9214 8901 9403 8397 3116 82	Joe and Lois Williams 2001 Family Tract 1602 Mission Ave Carlsbad NM 88220	0.65	3.50									1.60			Signature Confirmation	
16. 9214 8901 9403 8397 3116 99	Justin and Sara Hine 1900 Larkepur Dr Golden CO 80401	0.65	3.50									1.60				
<b>Total Number of Pieces Listed by Sender</b> 24	<b>Total Number of Pieces Received at Post Office</b>	<b>Postmaster, Per (Name of receiving employee)</b>														



**Firm Mailing Book For Accountable Mail**

<b>Name and Address of Sender</b> Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<b>Affix Stamp Here</b> <i>(if issued as an international certificate of mailing or for additional copies of this receipt)</i> <b>Postmark with Date of Receipt.</b>											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17. 9214 8901 9403 8397 3117 05	Madison M Hinkle PO BOX 2292 Roswell NM 88202-2292	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
18. 9214 8901 9403 8397 3117 12	Martin G Nusser PO BOX 1925 Garden City KS 67846-8945	0.65	3.50									1.60			
19. 9214 8901 9403 8397 3117 29	McMullen Minerals LLC PO BOX 470857 Fort Worth TX 76147	0.65	3.50									1.60			
20. 9214 8901 9403 8397 3117 36	Pegasus Resources LLC PO BOX 470656 Fort Worth TX 76147	0.65	3.50							Adult Signature Required	Adult Signature Restricted Delivery				
21. 9214 8901 9403 8397 3117 43	Pitz Hunting Club LLC 292 Petal Pk Glen Rose TX 75645-7465	0.65	3.50							Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
22. 9214 8901 9403 8397 3117 50	Wata H Hinkle III PO BOX 2292 Roswell NM 88202-2292	0.65	3.50									1.60			
23. 9214 8901 9403 8397 3117 67	TRJ Investments LLC PO BOX 1003 Gilmer TX 75644-1033	0.65	3.50									1.60			
24. 9214 8901 9403 8397 3117 74	Westco Family Limited Partnership Stephanie Lynn Henson Bush President PO BOX 1888 Gilmer TX 75644-4888	0.65	3.50									1.60			
<b>Total Number of Pieces Listed by Sender</b> 24	<b>Total Number of Pieces Received at Post Office</b>	Postmaster, Per (Name of receiving employee)													