

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Michelle Lujan Grisham  
Governor

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Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Director  
Oil Conservation Division



November 18, 2019

**POOL/LEASE COMMINGLING**

**Administrative Order PLC-619**

Matador Production Company  
Attention: Ben Peterson  
5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

Pursuant to your application received on October 18, 2019, Matador Production Company ("Operator") is hereby authorized to surface commingle oil and gas production and off-lease measure from the pools, wells, and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells are located in Section 18, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Production from the wells shall be determined as follows:

The oil and gas production from each well shall flow into its own dedicated three-phase separator. The production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

The commingled oil production from the wells shall be measured by a lease automatic custody transfer ("LACT") meter and sold at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

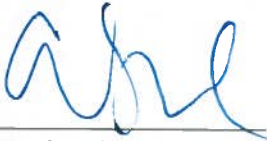
Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

Operator shall notify the Hobbs District Office before commingling oil and gas production.

Operator shall comply with all Division Rules and Regulations.



Adrienne Sandoval  
Director

AS/dm

cc:   OCD – Engineering Bureau  
      OCD – Hobbs District Office  
      Bureau of Land Management

State of New Mexico  
Energy, Minerals and Natural Resources Department

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## Exhibit A

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Administrative Order: **PLC-619**

Date: **11/18/19**

Operator: **Matador Production Company**

Central Tank Battery: **Biggers Fed West Tank Battery**

Central Tank Battery Location: **Section 18, Township 25 South, Range 35 East**

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### Pools

Pool Name	Pool Code	Pool Name	Pool Code
<b>DOGIE DRAW; DELAWARE</b>	<b>97779</b>		
<b>DOGIE DRAW; WOLFCAMP</b>	<b>17980</b>		

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### Leases

**NMNM 125659**  
**NMNM 136226**  
**(Fee) S/2 NE Sec18-T25S-R35E**

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### Wells

Well API	Well Name	Pool Code	Location	Train
<b>30-025-44480</b>	<b>Biggers Federal Com 024H</b>	<b>97779</b>	<b>Sec18-T25S-R35E</b>	
<b>30-025-44645</b>	<b>Biggers Federal Com 203H</b>	<b>17980</b>	<b>Sec18-T25S-R35E</b>	
<b>30-025-44483</b>	<b>Biggers Federal Com 214H</b>	<b>17980</b>	<b>Sec18-T25S-R35E</b>	
<b>30-025-44646</b>	<b>Biggers Federal Com 217H</b>	<b>17980</b>	<b>Sec18-T25S-R35E</b>	